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December 26, 2013

HAND DELIVERED

RECEIVED-FPSC
13 DEC 26 AM 10:27
COMMISSION
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Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

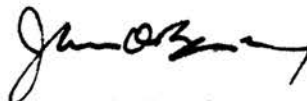
Dear Ms. Stauffer:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2013 and revised pages for .Schedule A4s for the months of July 2013 (Bates page 8), August 2013 (Bates page 8), and October 2013 (Bates page 8).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM	
AFD	5
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	
CLK	

JDB/ne
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true ~~copy~~ copy of the foregoing Schedules, has been furnished by U.S. Mail or hand delivery (*) on this 26 day of December 2013 to the following:

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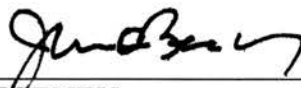
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,484,710	50,776,276	(3,291,566)	-6.5%	1,317,196	1,315,830	1,366	0.1%	3.60498	3.85888	(0.25389)	-6.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	405,589	363,006	42,583	11.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	47,890,299	51,139,282	(3,248,983)	-6.4%	1,317,196	1,315,830	1,366	0.1%	3.63578	3.88647	(0.25069)	-6.5%
6. Fuel Cost of Purchased Power - Firm (A7)	1,007,525	80,310	927,215	1154.5%	22,388	1,500	20,888	1392.5%	4.50029	5.35400	(0.85371)	-15.9%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	1,598,915	930,160	668,755	71.9%	44,198	28,450	15,748	55.4%	3.61762	3.26946	0.34816	10.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	414,397	728,230	(313,833)	-43.1%	14,591	16,030	(1,439)	-9.0%	2.84009	4.54292	(1.70283)	-37.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,020,837	1,738,700	1,282,137	73.7%	81,177	45,980	35,197	76.5%	3.72130	3.78143	(0.06013)	-1.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,398,373	1,361,810	36,563	2.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	22,284	0	22,284	0.0%	809	0	809	0.0%	2.75451	0.00000	2.75451	0.0%
15. Fuel Cost of Sch. C/ CB Sales (A6)	176,101	0	176,101	0.0%	6,256	0	6,256	0.0%	2.81491	0.00000	2.81491	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	112,915	286,062	(173,147)	-60.5%	4,373	9,480	(5,107)	-53.9%	2.58209	3.01753	(0.43544)	-14.4%
18. Gains on Sales	30,264	28,638	1,626	5.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	341,564	314,700	26,864	8.5%	11,438	9,480	1,958	20.7%	2.98622	3.31962	(0.33340)	-10.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					150	0	150	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					3,994	0	3,994	0.0%				
22. Interchange and Wheeling Losses					3,986	152	3,834	2519.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	50,569,572	52,563,282	(1,993,710)	-3.8%	1,387,093	1,352,178	34,915	2.6%	3.64572	3.88731	(0.24158)	-6.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,893,122) (a)	(4,833,553) (a)	940,431	-19.5%	(106,786)	(124,342)	17,556	-14.1%	3.64572	3.88731	(0.24158)	-6.2%
25. Company Use	92,674 (a)	106,901 (a)	(14,227)	-13.3%	2,542	2,750	(208)	-7.6%	3.64571	3.88731	(0.24160)	-6.2%
26. T & D Losses	1,229,812 (a)	3,856,316 (a)	(2,626,504)	-68.1%	33,733	99,203	(65,470)	-66.0%	3.64572	3.88731	(0.24158)	-6.2%
27. System KWH Sales	50,569,572	52,563,282	(1,993,710)	-3.8%	1,457,604	1,374,567	83,037	6.0%	3.46936	3.82399	(0.35463)	-9.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	50,569,572	52,563,282	(1,993,710)	-3.8%	1,457,604	1,374,567	83,037	6.0%	3.46936	3.82399	(0.35463)	-9.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,569,572	52,563,282	(1,993,710)	-3.8%	1,457,604	1,374,567	83,037	6.0%	3.46936	3.82399	(0.35463)	-9.3%
32. Other	0	0	0	0.0%	1,457,604	1,374,567	83,037	6.0%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,457,604	1,374,567	83,037	6.0%	(0.39631)	(0.42025)	0.02394	-5.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	44,792,917	46,786,627	(1,993,710)	-4.3%	1,457,604	1,374,567	83,037	6.0%	3.07305	3.40374	(0.33068)	-9.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	44,825,168	46,820,313	(1,995,145)	-4.3%	1,457,604	1,374,567	83,037	6.0%	3.07526	3.40619	(0.33093)	-9.7%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,457,604	1,374,567	83,037	6.0%	(0.00308)	(0.00326)	0.00019	-5.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	44,780,333	46,775,478	(1,995,145)	-4.3%	1,457,604	1,374,567	83,037	6.0%	3.07218	3.40293	(0.33074)	-9.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.072	3.403	(0.331)	-9.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: November 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	632,525,209	666,015,827	(33,490,618)	-5.0%	17,044,086	17,210,130	(166,044)	-1.0%	3.71111	3.86991	(0.15879)	-4.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & RO)	2,050,983	2,210,562	(159,579)	-7.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	634,576,192	668,226,389	(33,650,197)	-5.0%	17,044,086	17,210,130	(166,044)	-1.0%	3.72315	3.88275	(0.15960)	-4.1%
6. Fuel Cost of Purchased Power - Firm (A7)	7,121,582	4,568,200	2,553,382	55.9%	197,331	81,200	116,131	143.0%	3.60895	5.62586	(2.01691)	-35.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	16,553,299	14,318,210	2,235,089	15.6%	474,550	406,450	68,100	16.8%	3.48821	3.52275	(0.03454)	-1.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,333,625	7,650,250	(316,625)	-4.1%	259,121	177,610	81,511	45.9%	2.83019	4.30733	(1.47714)	-34.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	31,008,506	26,536,660	4,471,846	16.9%	931,002	665,260	265,742	39.9%	3.33066	3.98892	(0.65826)	-16.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,975,088	17,875,390	99,698	0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	334,972	0	334,972	0.0%	12,288	0	12,288	0.0%	2.72601	0.00000	2.72601	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	4,490,689	0	4,490,689	0.0%	149,043	0	149,043	0.0%	3.01302	0.00000	3.01302	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,423,601	4,407,570	(2,983,969)	-67.7%	51,230	135,480	(84,250)	-62.2%	2.77884	3.25330	(0.47446)	-14.6%
18. Gains on Sales	865,459	441,240	424,219	96.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	7,114,721	4,848,810	2,265,911	46.7%	212,561	135,480	77,081	56.9%	3.34714	3.57899	(0.23184)	-6.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(134)	0	(134)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					35,341	0	35,341	0.0%				
22. Interchange and Wheeling Losses					38,599	2,175	36,424	1674.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	658,469,977	689,914,239	(31,444,262)	-4.6%	17,759,135	17,737,735	21,400	0.1%	3.70778	3.88953	(0.18175)	-4.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,000,854) (a)	(2,442,014) (a)	441,160	-18.1%	(54,959)	(61,781)	6,822	-11.0%	3.64063	3.95269	(0.31206)	-7.9%
25. Company Use	1,137,149 (a)	1,175,357 (a)	(38,208)	-3.3%	30,748	30,250	498	1.6%	3.69823	3.88548	(0.18725)	-4.8%
26. T & D Losses	27,483,558 (a)	35,887,127 (a)	(8,403,569)	-23.4%	741,749	921,773	(180,024)	-19.5%	3.70524	3.89327	(0.18804)	-4.8%
27. System KWH Sales	658,469,977	689,914,239	(31,444,262)	-4.6%	17,041,596	16,847,493	194,103	1.2%	3.86390	4.09506	(0.23116)	-5.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	658,469,977	689,914,239	(31,444,262)	-4.6%	17,041,596	16,847,493	194,103	1.2%	3.86390	4.09506	(0.23116)	-5.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	658,469,977	689,914,239	(31,444,262)	-4.6%	17,041,596	16,847,493	194,103	1.2%	3.86390	4.09506	(0.23116)	-5.6%
32. Other	0	0	0	0.0%	17,041,596	16,847,493	194,103	1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(63,543,205)	(63,543,205)	0	0.0%	17,041,596	16,847,493	194,103	1.2%	(0.37287)	(0.37717)	0.00430	-1.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	594,926,772	626,371,034	(31,444,262)	-5.0%	17,041,596	16,847,493	194,103	1.2%	3.49103	3.71789	(0.22686)	-6.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	595,355,119	626,822,022	(31,466,903)	-5.0%	17,041,596	16,847,493	194,103	1.2%	3.49354	3.72057	(0.22703)	-6.1%
37. GPIF * (Already Adjusted for Taxes)	(493,185)	(493,185)	0	0.0%	17,041,596	16,847,493	194,103	1.2%	(0.00289)	(0.00293)	0.00003	-1.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	594,861,934	626,328,837	(31,466,903)	-5.0%	17,041,596	16,847,493	194,103	1.2%	3.49065	3.71764	(0.22700)	-6.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.491	3.718	(0.227)	-6.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,484,710	50,776,276	(3,291,566)	-6.5%	632,525,209	666,015,827	(33,490,618)	-5.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	311,300	286,062	25,238	8.8%	6,249,262	4,407,570	1,841,692	41.8%
2a. GAINS FROM SALES	30,264	28,638	1,626	5.7%	865,459	441,240	424,219	96.1%
3. FUEL COST OF PURCHASED POWER	1,007,525	80,310	927,215	1154.5%	7,121,582	4,568,200	2,553,382	55.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	414,397	728,230	(313,833)	-43.1%	7,333,625	7,650,250	(316,625)	-4.1%
4. ENERGY COST OF ECONOMY PURCHASES	1,598,915	930,160	668,755	71.9%	16,553,299	14,318,210	2,235,089	15.6%
5. TOTAL FUEL & NET POWER TRANSACTION	50,163,983	52,200,276	(2,036,293)	-3.9%	656,418,994	687,703,677	(31,284,683)	-4.5%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	405,589	363,006	42,583	11.7%	2,050,983	2,210,562	(159,579)	-7.2%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	50,569,572	52,563,282	(1,993,710)	-3.8%	658,469,977	689,914,239	(31,444,262)	-4.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,457,604	1,374,567	83,037	6.0%	17,041,596	16,847,493	194,103	1.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,457,604	1,374,567	83,037	6.0%	17,041,596	16,847,493	194,103	1.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	53,381,825	50,521,628	2,860,197	5.7%	628,813,567	626,039,193	2,774,374	0.4%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	5,776,655	5,776,655	0	0.0%	63,543,205	63,543,205	0	0.0%	
2b. INCENTIVE PROVISION	44,835	44,835	0	0.0%	493,185	493,185	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,203,315	56,343,118	2,860,197	5.1%	692,849,957	690,075,583	2,774,374	0.4%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	50,569,572	52,563,282	(1,993,710)	-3.8%	658,469,977	689,914,239	(31,444,262)	-4.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	50,569,572	52,563,282	(1,993,710)	-3.8%	658,469,977	689,914,239	(31,444,262)	-4.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	50,569,572	52,563,282	(1,993,710)	-3.8%	658,469,977	689,914,239	(31,444,262)	-4.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	50,569,572	52,563,282	(1,993,710)	-3.8%	658,469,977	689,914,239	(31,444,262)	-4.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	8,633,743	3,779,836	4,853,907	128.4%	34,379,980	161,344	34,218,636	21208.5%	
8. INTEREST PROVISION FOR THE MONTH	1,983	1,974	9	0.5%	36,731	115,937	(79,206)	-68.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	38,237,364	8,048,779	30,188,585	375.1%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,655)	(5,776,655)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	41,096,435	6,053,934	35,042,501	578.8%	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	38,237,364	8,048,779	30,188,585	375.1%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	41,094,452	6,051,960	35,042,492	579.0%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	79,331,816	14,100,739	65,231,077	462.6%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	39,665,908	7,050,370	32,615,538	462.6%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.050	0.330	(0.280)	-84.8%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.060	0.330	(0.270)	-81.8%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	0.110	0.660	(0.550)	-83.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	0.055	0.330	(0.275)	-83.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.028	(0.023)	-82.1%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	1,983	1,974	9	0.5%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	0	0	0.0%	2,070,617	2,476,727	(406,110)	-16.4%
3 COAL	30,260,877	32,064,878	(1,804,001)	-5.6%	348,227,406	368,746,638	(20,519,232)	-5.6%
4 NATURAL GAS	17,223,833	18,711,398	(1,487,565)	-8.0%	282,227,186	294,792,462	(12,565,276)	-4.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,484,710	50,776,276	(3,291,566)	-6.5%	632,525,209	666,015,827	(33,490,618)	-5.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	0	0	0.0%	8,475	10,760	(2,285)	-21.2%
10 COAL	872,034	887,180	(15,146)	-1.7%	9,856,782	10,314,920	(458,138)	-4.4%
11 NATURAL GAS	445,162	428,650	16,512	3.9%	7,178,829	6,884,450	294,379	4.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,317,196	1,315,830	1,366	0.1%	17,044,086	17,210,130	(166,044)	-1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	3,630	(3,630)	-100.0%	16,398	55,580	(39,182)	-70.5%
17 COAL (TON)	374,180	381,080	(6,900)	-1.8%	4,286,515	4,422,250	(135,735)	-3.1%
18 NATURAL GAS (MCF)	3,413,274	3,193,490	219,784	6.9%	53,370,284	50,930,450	2,439,834	4.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	(0)	0	(0)	0.0%	83,760	110,790	(27,030)	-24.4%
23 COAL	9,139,605	9,143,980	(4,375)	0.0%	103,404,024	106,079,280	(2,675,256)	-2.5%
24 NATURAL GAS	3,467,202	3,282,940	184,262	5.6%	54,172,656	52,356,700	1,815,956	3.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,606,807	12,426,920	179,887	1.4%	157,660,440	158,546,770	(886,330)	-0.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	0.0%	0.05%	0.06%	(0.01%)	-20.5%
30 COAL	66.20%	67.42%	-1.22%	-1.8%	57.83%	59.94%	-2.10%	-3.5%
31 NATURAL GAS	33.80%	32.58%	1.22%	3.7%	42.12%	40.00%	2.12%	5.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	0.00	0.00	0.0%	126.27	44.56	81.71	183.4%
37 COAL (\$/TON)	80.87	84.14	(3.27)	-3.9%	81.24	83.38	(2.15)	-2.6%
38 NATURAL GAS (\$/MCF)	5.05	5.86	(0.81)	-13.9%	5.29	5.79	(0.50)	-8.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	0.00	0.00	0.0%	24.72	22.36	2.37	10.6%
43 COAL	3.31	3.51	(0.20)	-5.6%	3.37	3.48	(0.11)	-3.1%
44 NATURAL GAS	4.97	5.70	(0.73)	-12.8%	5.21	5.63	(0.42)	-7.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.77	4.09	(0.32)	-7.8%	4.01	4.20	(0.19)	-4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	0	0	0.0%	9,883	10,296	(413)	-4.0%
50 COAL	10,481	10,307	174	1.7%	10,491	10,284	207	2.0%
51 NATURAL GAS	7,789	7,659	130	1.7%	7,546	7,605	(59)	-0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,571	9,444	127	1.3%	9,250	9,212	38	0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	0.00	0.00	0.0%	24.43	23.02	1.41	6.1%
57 COAL	3.47	3.61	(0.14)	-3.9%	3.53	3.57	(0.04)	-1.1%
58 NATURAL GAS	3.87	4.37	(0.50)	-11.4%	3.93	4.28	(0.35)	-8.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.60	3.86	(0.26)	-6.7%	3.71	3.87	(0.16)	-4.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	195,527	70.4	74.9	90.8	10,511	COAL	84,832	24,226,000	2,055,146.6	6,597,910	3.37	77.78
B.B.#2	385	149,104	53.7	58.3	91.6	10,232	COAL	63,545	24,008,000	1,525,584.8	4,942,288	3.31	77.78
B.B.#3	365	225,988	85.9	83.2	102.8	10,423	COAL	97,907	24,058,000	2,355,455.7	7,614,834	3.37	77.78
B.B.#4	407	208,937	71.2	76.5	89.6	10,443	COAL	91,150	23,938,000	2,181,954.9	7,089,300	3.39	77.78
B.B. IGNITION							LGT.OIL	6,067	5,744,146	34,848.4	802,104		132.21
B.B. COAL	1,542	779,556	70.1	73.1	93.8	10,414					27,046,436	3.47	
B.B.C.T.#4 (GAS)	56	1,421	3.5	99.9	89.9	12,217	GAS	17,071	1,017,000	17,361.0	87,220	6.14	5.11
B.B.C.T.#4 (OIL)	56	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,421	3.5	99.9	89.9	12,217				17,361.0	87,220	6.14	
BIG BEND STATION TOTAL	1,598	780,977	67.8	74.1	93.8	10,417				8,135,503.0	27,133,656	3.47	
POLK #1 GASIFIER	220	92,478	58.3	78.8	93.8	11,045	COAL	36,746	27,798,230	1,021,463.2	3,214,441	3.48	87.48
POLK #1 CT (GAS)	218	21,029	13.4	80.8	46.4	8,669	GAS	183,283	1,017,000	182,304.0	858,892	4.08	4.69
POLK #1 CT (OIL)							LGT.OIL						
POLK #1 TOTAL	220	113,507	71.6	80.8	88.5	10,605				1,203,767.2	4,073,333	3.59	
POLK #2 CT (GAS)	151	11,337	10.4	100.0	69.3	11,713	GAS	130,573	1,017,000	132,793.0	611,599	5.39	4.68
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	11,337	10.4	100.0	69.3	11,713				132,793.0	611,599	5.39	
POLK #3 CT (GAS)	151	2,965	2.7	100.0	75.7	12,142	GAS	35,398	1,017,000	36,000.0	165,401	5.58	4.67
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,965	2.7	100.0	75.7	12,142				36,000.0	165,401	5.58	
POLK #4 (GAS)	151	955	0.9	28.0	81.1	14,277	GAS	13,407	1,017,000	13,635.0	62,731	6.57	4.68
POLK #5 (GAS)	151	1,087	1.0	100.0	62.1	14,102	GAS	15,073	1,017,000	15,329.0	70,390	6.48	4.67
POLK STATION TOTAL	824	129,851	21.9	81.7	85.7	10,793				1,401,524.2	4,983,454	3.84	
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	60,342	35.9	77.4	63.3								
BAYSIDE CT1A	156	29,993	26.7	69.8	84.5	11,612	GAS	342,887	1,017,000	348,716.0	1,745,802	5.82	5.09
BAYSIDE CT1B	156	36,571	32.5	73.8	82.8	11,530	GAS	415,126	1,017,000	422,182.0	2,113,605	5.78	5.09
BAYSIDE CT1C	156	43,944	39.1	77.4	81.8	11,283	GAS	487,773	1,017,000	496,065.0	2,483,486	5.65	5.09
BAYSIDE UNIT 1 TOTAL	701	170,850	33.8	51.0	59.6	7,408	GAS	1,245,786	1,017,000	1,266,963.0	6,342,893	3.71	5.09
BAYSIDE ST 2	305	78,317	35.6	75.0	47.5								
BAYSIDE CT2A	156	22,187	19.7	45.1	84.5	11,285	GAS	246,218	1,017,000	250,404.0	1,253,387	5.65	5.09
BAYSIDE CT2B	156	31,036	27.6	59.7	87.5	11,367	GAS	347,535	1,017,000	353,442.0	1,769,147	5.70	5.09
BAYSIDE CT2C	156	56,318	50.1	73.4	80.9	11,667	GAS	646,452	1,017,000	657,441.0	3,290,802	5.84	5.09
BAYSIDE CT2D	156	40,716	36.2	75.0	86.2	11,375	GAS	455,756	1,017,000	463,504.0	2,320,052	5.70	5.09
BAYSIDE UNIT 2 TOTAL	929	228,574	34.1	38.3	45.5	7,540	GAS	1,695,961	1,017,000	1,724,791.0	8,633,388	3.78	5.09
BAYSIDE UNIT 3 TOTAL	56	448	1.1	99.9	65.8	12,629	GAS	5,564	1,017,000	5,658.0	28,381	6.34	5.10
BAYSIDE UNIT 4 TOTAL	56	2,383	5.9	100.0	92.4	11,094	GAS	26,008	1,017,000	26,450.0	132,663	5.57	5.10
BAYSIDE UNIT 5 TOTAL	56	1,826	4.5	99.3	84.7	11,357	GAS	20,391	1,017,000	20,738.0	103,917	5.69	5.10
BAYSIDE UNIT 6 TOTAL	56	2,287	5.7	98.5	62.5	11,005	GAS	24,759	1,017,000	25,180.0	126,358	5.53	5.10
BAYSIDE STATION TOTAL	1,854	406,368	30.4	50.5	50.9	7,548	GAS	3,018,469	1,017,000	3,069,780.0	15,367,600	3.78	5.09
SYSTEM	4,276	1,317,196	42.7	65.3	73.9	9,569				12,606,807.2	47,484,710	3.60	

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
HEAVY OIL										
1 PURCHASES:										
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0	0.0%	
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.00	0.0%	
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0	0.0%	
5 BURNED:										
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0	0.0%	
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.00	0.0%	
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0	0.0%	
9 ENDING INVENTORY:										
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0	0.0%	
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.00	0.0%	
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0	0.0%	
13										
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-		
LIGHT OIL⁽¹⁾										
15 PURCHASES:										
16 UNITS (BBL)	0	3,630	(3,630)	-100.0%	53,523	55,580	(2,057)	-3.7%		
17 UNIT COST (\$/BBL)	0.00	137.47	(137.47)	-100.0%	133.34	137.67	(4.33)	-3.1%		
18 AMOUNT (\$)	0	499,027	(499,027)	-100.0%	7,136,953	7,651,839	(514,886)	-6.7%		
19 BURNED:										
20 UNITS (BBL)	0	3,630	(3,630)	-100.0%	16,398	55,580	(39,182)	-70.5%		
21 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	126.27	44.56	81.71	183.4%		
22 AMOUNT (\$)	0	0	0	0.0%	2,070,617	2,476,727	(406,110)	-16.4%		
23 ENDING INVENTORY:										
24 UNITS (BBL)	83,999	89,664	(5,665)	-6.3%	83,999	89,664	(5,665)	-6.3%		
25 UNIT COST (\$/BBL)	129.64	132.51	(2.87)	-2.2%	129.64	132.51	(2.87)	-2.2%		
26 AMOUNT (\$)	10,889,406	11,881,496	(992,090)	-8.3%	10,889,406	11,881,496	(992,090)	-8.3%		
27										
28 DAYS SUPPLY: NORMAL	587	626	(39)	-10.0%	-	-	-	-		
29 DAYS SUPPLY: EMERGENCY	12	13	(1)	-7.7%	-	-	-	-		
COAL⁽²⁾										
30 PURCHASES:										
31 UNITS (TONS)	354,473	370,000	(15,527)	-4.2%	4,326,984	4,365,000	(38,016)	-0.9%		
32 UNIT COST (\$/TON)	74.12	82.01	(7.89)	-9.6%	80.23	82.31	(2.07)	-2.5%		
33 AMOUNT (\$)	26,274,423	30,344,717	(4,070,294)	-13.4%	347,169,385	359,270,497	(12,101,112)	-3.4%		
34 BURNED:										
35 UNITS (TONS)	374,180	381,080	(6,900)	-1.8%	4,286,515	4,422,250	(135,735)	-3.1%		
36 UNIT COST (\$/TON)	80.87	84.14	(3.27)	-3.9%	81.24	83.38	(2.15)	-2.6%		
37 AMOUNT (\$)	30,260,877	32,064,878	(1,804,001)	-5.6%	348,227,406	368,746,638	(20,519,232)	-5.6%		
38 ENDING INVENTORY:										
39 UNITS (TONS)	450,641	635,234	(184,593)	-29.1%	450,641	635,234	(184,593)	-29.1%		
40 UNIT COST (\$/TON)	77.29	83.91	(6.61)	-7.9%	77.29	83.91	(6.61)	-7.9%		
41 AMOUNT (\$)	34,831,218	53,300,874	(18,469,656)	-34.7%	34,831,218	53,300,874	(18,469,656)	-34.7%		
42										
43 DAYS SUPPLY:	36	51	(15)	-30.0%	-	-	-	-		
NATURAL GAS⁽³⁾										
44 PURCHASES:										
45 UNITS (MCF)	3,478,777	2,940,572	538,205	18.3%	53,279,310	50,930,450	2,348,860	4.6%		
46 UNIT COST (\$/MCF)	5.01	6.12	(1.11)	-18.1%	5.29	5.81	(0.52)	-8.9%		
47 AMOUNT (\$)	17,427,993	17,991,542	(563,549)	-3.1%	282,007,995	296,023,472	(14,015,477)	-4.7%		
48 BURNED:										
49 UNITS (MCF)	3,413,274	3,193,490	219,784	6.9%	53,370,284	50,930,450	2,439,834	4.8%		
50 UNIT COST (\$/MCF)	5.05	5.86	(0.81)	-13.9%	5.29	5.79	(0.50)	-8.6%		
51 AMOUNT (\$)	17,223,833	18,711,398	(1,487,565)	-8.0%	282,227,186	294,792,462	(12,565,276)	-4.3%		
52 ENDING INVENTORY:										
53 UNITS (MCF)	705,953	758,755	(52,802)	-7.0%	705,953	758,755	(52,802)	-7.0%		
54 UNIT COST (\$/MCF)	3.73	3.90	(0.17)	-4.3%	3.73	3.90	(0.17)	-4.3%		
55 AMOUNT (\$)	2,632,953	2,956,824	(323,871)	-11.0%	2,632,953	2,956,824	(323,871)	-11.0%		
56										
57 DAYS SUPPLY:	5	5	0	0.0%	-	-	-	-		
NUCLEAR										
58 BURNED:										
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes October 2013 adjustment of 2,566 mcf.

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,067)	(802,104)
OTHER USAGE	(287)	(37,898)
TOTAL	(6,354)	(840,002)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	63,349
IGNITION #2 OIL	802,104
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	29,016
TOTAL	894,469

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISD. MKT. BASE	9,480.0	0.0	9,480.0	3.018	3.728	286,062.00	353,390.00	28,638.00
TOTAL		9,480.0	0.0	9,480.0	3.018	3.728	286,062.00	353,390.00	28,638.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	809.1	0.0	809.1	2.754	3.030	22,284.21	24,512.63	1,092.08
SEMINOLE ELEC. HARDEE	JURISD. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - C	20.0	0.0	20.0	2.290	2.948	458.00	589.57	80.77
CITY OF HOMESTEAD	SCH. - C	9.0	0.0	9.0	2.326	3.313	209.35	298.20	68.79
PROGRESS ENERGY FLORIDA	SCH. - CB	1,200.0	0.0	1,200.0	2.761	3.358	33,130.38	40,297.98	3,663.60
FLORIDA POWER & LIGHT	SCH. - CB	180.0	0.0	180.0	2.228	2.729	4,009.86	4,912.47	446.61
REEDY CREEK	SCH. - CB	3,595.0	0.0	3,595.0	2.890	3.357	103,892.68	120,682.37	8,568.59
ORLANDO UTILITIES COMMISSION	SCH. - CB	800.0	0.0	800.0	2.796	3.444	22,366.92	27,551.72	2,504.80
SEMINOLE ELECTRIC	SCH. - CB	65.0	0.0	65.0	2.776	3.122	1,804.31	2,029.49	133.53
THE ENERGY AUTHORITY	SCH. - CB	387.0	0.0	387.0	2.643	3.009	10,229.81	11,646.71	802.83
EXGEN (CONSTELLATION)	SCH. - MA	360.0	0.0	360.0	2.370	3.050	8,532.11	10,980.94	1,424.78
NEW SMYRNA BEACH	SCH. - MA	247.0	0.0	247.0	2.973	3.580	7,344.45	8,842.79	1,248.62
SOUTHERN COMPANY	SCH. - MA	185.0	0.0	185.0	2.682	3.403	4,961.95	6,294.77	1,017.97
THE ENERGY AUTHORITY	SCH. - MA	2,157.0	0.0	2,157.0	2.505	2.898	54,029.32	62,517.73	4,318.34
EDF TRADING	SCH. - MA	49.0	0.0	49.0	2.208	2.747	1,082.09	1,345.92	136.21
JP MORGAN VENTURES	SCH. - MA	20.0	0.0	20.0	2.200	3.130	439.97	625.90	133.33
MORGAN STANLEY	SCH. - MA	1,341.0	0.0	1,341.0	2.698	3.253	36,184.31	43,823.36	4,555.38
CITY OF HOMESTEAD	SCH. - MA	14.0	0.0	14.0	2.433	3.133	340.68	438.62	66.92
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		11,438.1	0.0	11,438.1	2.722	3.210	311,300.40	367,191.17	30,263.15
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		809.1	0.0	809.1	2.754	3.030	22,284.21	24,512.63	1,092.08
SUB-TOTAL SCHEDULE C POWER SALES		29.0	0.0	29.0	2.301	3.061	667.35	887.77	149.56
SUB-TOTAL SCHEDULE CB POWER SALES		6,227.0	0.0	6,227.0	2.817	3.326	175,433.96	207,120.74	16,119.96
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		4,373.0	0.0	4,373.0	2.582	3.080	112,914.88	134,670.03	12,901.55
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		11,438.1	0.0	11,438.1	2.722	3.210	311,300.40	367,191.17	30,263.15
CURRENT MONTH:									
DIFFERENCE		1,958.1	0.0	1,958.1	(0.296)	(0.518)	25,238.40	13,801.17	1,625.15
DIFFERENCE %		20.7%	0.0%	20.7%	-9.8%	-13.9%	8.8%	3.9%	5.7%
PERIOD TO DATE:									
ACTUAL		212,560.0	0.0	212,560.0	2.940	3.511	6,249,263.17	7,463,382.88	865,457.27
ESTIMATED		135,480.0	0.0	135,480.0	3.253	3.987	4,407,570.00	5,401,580.00	441,240.00
DIFFERENCE		77,080.0	0.0	77,080.0	(0.313)	(0.476)	1,841,693.17	2,061,802.88	424,217.27
DIFFERENCE %		56.9%	0.0%	56.9%	-9.6%	-11.9%	41.8%	38.2%	96.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2013.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	1,500.0	0.0	0.0	1,500.0	5.354	5.354	80,310.00
TOTAL		1,500.0	0.0	0.0	1,500.0	5.354	5.354	80,310.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLORIDA POWER & LIGHT	EMERG A	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	21,317.0	0.0	0.0	21,317.0	4.601	4.601	980,814.54
CALPINE	OATT	1,071.0	0.0	0.0	1,071.0	2.840	2.840	30,417.00
SUB-TOTAL CURRENT MONTH		22,388.0	0.0	0.0	22,388.0	4.517	4.517	1,011,231.54
ADJUSTMENTS TO PRIOR MONTHS:								
OLEANDER	Oct. 2013	(1,370.0)	0.0	0.0	(1,370.0)	6.838	6.838	(93,683.76)
OLEANDER	Oct. 2013	1,370.0	0.0	0.0	1,370.0	6.838	6.838	93,674.88
PASCO COGEN	Oct. 2013	(6,558.0)	0.0	0.0	(6,558.0)	4.794	4.794	(314,387.96)
PASCO COGEN	Oct. 2013	6,558.0	0.0	0.0	6,558.0	4.738	4.738	310,690.07
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(3,706.77)
SUB-TOTAL SCHEDULE EMERGENCY A		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		21,317.0	0.0	0.0	21,317.0	4.584	4.584	977,107.77
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,071.0	0.0	0.0	1,071.0	2.840	2.840	30,417.00
TOTAL		22,388.0	0.0	0.0	22,388.0	4.500	4.500	1,007,524.77
CURRENT MONTH:								
DIFFERENCE		20,888.0	0.0	0.0	20,888.0	(0.854)	(0.854)	927,214.77
DIFFERENCE %		1392.5%	0.0%	0.0%	1392.5%	-16.0%	-16.0%	1154.5%
PERIOD TO DATE:								
ACTUAL		197,331.0	0.0	0.0	197,331.0	3.609	3.609	7,121,581.84
ESTIMATED		81,200.0	0.0	0.0	81,200.0	5.626	5.626	4,568,200.00
DIFFERENCE		116,131.0	0.0	0.0	116,131.0	(2.017)	(2.017)	2,553,381.84
DIFFERENCE %		143.0%	0.0%	0.0%	143.0%	-35.9%	-35.9%	55.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,210.0	0.0	0.0	6,210.0	3.682	3.682	228,650.00
	AS AVAIL.	9,820.0	0.0	0.0	9,820.0	5.087	5.087	499,580.00
TOTAL		16,030.0	0.0	0.0	16,030.0	4.543	4.543	728,230.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,428.0	0.0	0.0	5,428.0	2.728	2.728	148,083.66
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	21.0	0.0	0.0	21.0	2.598	2.598	545.64
CARGILL RIDGEWOOD	COGEN.	463.0	0.0	0.0	463.0	2.945	2.945	13,634.48
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,249.0	0.0	0.0	1,249.0	2.787	2.787	34,814.95
CF INDUSTRIES INC.	COGEN.	38.0	0.0	0.0	38.0	2.855	2.855	1,085.07
IMC-AGRICO-NEW WALES	COGEN.	146.0	0.0	0.0	146.0	2.932	2.932	4,280.37
IMC-AGRICO-S. PIERCE	COGEN.	7,209.0	0.0	0.0	7,209.0	2.926	2.926	210,911.15
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	37.0	0.0	0.0	37.0	2.571	2.571	951.38
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR November 2013		14,591.0	0.0	0.0	14,591.0	2.839	2.839	414,306.70
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2013								
FIRM								
ORANGE COGENERATION L.P.	COGEN	(7,108.0)	0.0	0.0	(7,108.0)	2.639	2.639	(187,582.85)
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(1.0)	0.0	0.0	(1.0)	2.863	2.863	(28.63)
		1.0	0.0	0.0	1.0	2.863	2.863	28.63
CARGILL RIDGEWOOD	COGEN.	(1,513.0)	0.0	0.0	(1,513.0)	2.695	2.695	(40,775.68)
		1,513.0	0.0	0.0	1,513.0	2.695	2.695	40,775.68
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,281.0)	0.0	0.0	(5,281.0)	2.761	2.761	(145,791.02)
		5,281.0	0.0	0.0	5,281.0	2.761	2.761	145,791.02
CF INDUSTRIES INC.	COGEN.	(332.0)	0.0	0.0	(332.0)	2.841	2.841	(9,431.05)
		332.0	0.0	0.0	332.0	2.841	2.841	9,431.05
IMC-AGRICO-NEW WALES	COGEN.	(367.0)	0.0	0.0	(367.0)	2.925	2.925	(10,733.69)
		367.0	0.0	0.0	367.0	2.925	2.925	10,733.69
IMC-AGRICO-S. PIERCE	COGEN.	(7,285.0)	0.0	0.0	(7,285.0)	2.793	2.793	(203,479.32)
		7,285.0	0.0	0.0	7,285.0	2.793	2.793	203,479.32
AUBURNDALE POWER PARTNERS	COGEN.	(10.0)	0.0	0.0	(10.0)	2.756	2.756	(275.57)
		10.0	0.0	0.0	10.0	2.756	2.756	275.57
HILLSBOROUGH COUNTY	COGEN	(10.0)	0.0	0.0	(10.0)	2.844	2.844	(284.40)
		10.0	0.0	0.0	10.0	2.844	2.844	284.40
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2013		0.0	0.0	0.0	0.0	0.000	0.000	90.16
SUB-TOTAL FOR FIRM		5,428.0	0.0	0.0	5,428.0	2.730	2.730	148,173.82
SUB-TOTAL FOR AS AVAIL.		9,163.0	0.0	0.0	9,163.0	2.905	2.905	266,223.04
TOTAL		14,591.0	0.0	0.0	14,591.0	2.840	2.840	414,396.86
CURRENT MONTH:								
DIFFERENCE		(1,439.0)	0.0	0.0	(1,439.0)	(1.703)	(1.703)	(313,833.14)
DIFFERENCE %		-9.0%	0.0%	0.0%	-9.0%	-37.5%	-37.5%	-43.1%
PERIOD TO DATE:								
ACTUAL		259,121.0	0.0	0.0	259,121.0	2.830	2.830	7,333,623.77
ESTIMATED		177,610.0	0.0	0.0	177,610.0	4.307	4.307	7,650,250.00
DIFFERENCE		81,511.0	0.0	0.0	81,511.0	(1.477)	(1.477)	(316,626.23)
DIFFERENCE %		45.9%	0.0%	0.0%	45.9%	-34.3%	-34.3%	-4.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	28,450.0	0.0	28,450.0	3.269	930,160.00	3.269	930,160.00	0.00
TOTAL		28,450.0	0.0	28,450.0	3.269	930,160.00	3.269	930,160.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	98.0	0.0	98.0	4.700	4,606.00	6.347	6,220.06	1,614.06
PROGRESS ENERGY FLORIDA	SCH. - J	75.0	0.0	75.0	4.200	3,150.00	4.366	3,274.50	124.50
FLA. POWER & LIGHT	SCH. - J	5,353.0	0.0	5,353.0	3.776	202,127.00	4.626	247,646.46	45,519.46
ORLANDO UTIL. COMM.	SCH. - J	450.0	0.0	450.0	4.044	18,200.00	4.865	21,890.50	3,690.50
THE ENERGY AUTHORITY	SCH. - J	181.0	0.0	181.0	3.500	6,335.00	5.766	10,437.00	4,102.00
CITY OF TALLAHASSEE	SCH. - J	50.0	0.0	50.0	2.500	1,250.00	2.898	1,449.00	199.00
CALPINE	SCH. - J	24,221.0	0.0	24,221.0	3.539	857,219.00	4.368	1,057,917.13	200,698.13
SEMINOLE ELEC. CO-OP	SCH. - J	4,102.0	0.0	4,102.0	4.144	169,984.00	4.844	198,695.91	28,711.91
J P MORGAN VENTURES	SCH. - J	300.0	0.0	300.0	3.600	10,800.00	4.284	12,852.00	2,052.00
MORGAN STANLEY	SCH. - J	122.0	0.0	122.0	3.300	4,026.00	3.300	4,026.00	0.00
EDF TRADING	SCH. - J	659.0	0.0	659.0	3.267	21,532.00	4.276	28,177.22	6,645.22
EXGEN (CONSTELLATION)	SCH. - J	2,895.0	0.0	2,895.0	3.570	103,350.00	4.300	124,493.10	21,143.10
SOUTHERN COMPANY	SCH. - J	5,692.0	0.0	5,692.0	3.449	196,336.00	4.322	245,993.01	49,657.01
SUB-TOTAL CURRENT MONTH		44,198.0	0.0	44,198.0	3.618	1,598,915.00	4.442	1,963,071.89	364,156.89
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		98.0	0.0	98.0	4.700	4,606.00	6.347	6,220.06	1,614.06
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		44,100.0	0.0	44,100.0	3.615	1,594,309.00	4.437	1,956,851.83	362,542.83
TOTAL		44,198.0	0.0	44,198.0	3.618	1,598,915.00	4.442	1,963,071.89	364,156.89
CURRENT MONTH:									
DIFFERENCE		15,748.0	0.0	15,748.0	0.348	668,755.00	1.172	1,032,911.89	364,156.89
DIFFERENCE %		55.4%	0.0%	55.4%	10.6%	71.9%	35.8%	111.0%	0.0%
PERIOD TO DATE:									
ACTUAL		474,550.0	0.0	474,550.0	3.488	16,553,298.03	3.888	18,449,553.83	1,896,255.80
ESTIMATED		406,450.0	0.0	406,450.0	3.523	14,318,210.00	3.523	14,318,210.00	0.00
DIFFERENCE		68,100.0	0.0	68,100.0	(0.035)	2,235,088.03	0.365	4,131,343.83	1,896,255.80
DIFFERENCE %		16.8%	0.0%	16.8%	-1.0%	15.6%	10.4%	28.9%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2013

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
SEMINOLE ELECTRIC	1.1	1.1	4.8	5.3	1.0	1.2	6.2	7.2	6.5	4.3	3.9	

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270		12,267,970
TOTAL COGENERATION	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ -	\$ 12,267,970
TOTAL PURCHASES AND (SALES)	\$ 1,398,124	\$ 1,373,336	\$ 1,267,179	\$ 1,192,802	\$ 1,847,026	\$ 1,457,180	\$ 1,474,586	\$ 1,490,264	\$ 1,462,867	\$ 1,310,599	\$ 1,362,128	\$ -	\$ 15,636,091
TOTAL CAPACITY	\$ 2,513,394	\$ 2,488,606	\$ 2,382,449	\$ 2,308,072	\$ 2,962,296	\$ 2,572,450	\$ 2,589,856	\$ 2,605,534	\$ 2,578,137	\$ 2,425,869	\$ 2,477,398	\$ -	\$ 27,904,061

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

SCHEDULE A4
PAGE 1 OF 1
REVISED 12/16/13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	187,132	65.3	69.5	86.2	10,624	COAL	83,321	23,860,000	1,988,040.7	7,064,534	3.78	84.79
B.B.#2	385	228,133	79.6	85.2	92.0	10,294	COAL	98,967	23,730,000	2,348,499.2	8,391,111	3.68	84.79
B.B.#3	365	203,784	75.0	73.3	101.1	10,414	COAL	91,270	23,252,000	2,122,218.6	7,738,506	3.80	84.79
B.B.#4	407	273,149	90.2	94.2	95.3	10,330	COAL	120,799	23,358,000	2,821,611.6	10,242,180	3.75	84.79
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,859	5,744,067	16,421.5	377,922	-	132.19
B.B. COAL	1,542	892,198	77.8	80.8	93.6	10,402	-	-	-	-	33,814,253	3.79	-
B.B.C.T.#4 (GAS)	56	551	1.3	86.7	81.8	14,635	GAS	7,935	1,016,000	8,061.9	41,795	7.59	5.27
B.B.C.T.#4 (OIL)	56	82	0.2	86.7	83.7	4,538	LGT.OIL	65	5,744,064	372.8	8,579	10.46	131.98
B.B.C.T.#4 TOTAL	56	633	1.5	99.3	82.0	13,325	-	-	-	8,434.7	50,374	7.96	-
BIG BEND STATION TOTAL	1,598	892,831	75.1	81.5	93.6	10,404	-	-	-	9,288,804.8	33,864,627	3.79	-
POLK #1 GASIFIER	220	153,937	94.0	98.2	96.9	10,156	COAL	56,055	27,889,782	1,563,355.6	5,333,811	3.46	95.15
POLK #1 CT (GAS)	218	6,621	4.1	99.5	25.7	6,938	GAS	45,415	1,016,000	45,935.0	245,155	3.70	5.40
POLK #1 CT (OIL)	-	-	-	-	-	-	LGT.OIL	-	-	-	-	-	-
POLK #1 TOTAL	220	160,558	98.1	99.5	99.4	10,023	-	-	-	1,609,290.6	5,578,966	3.47	-
POLK #2 CT (GAS)	151	5,675	5.1	88.2	75.9	12,031	GAS	67,202	1,016,000	68,276.0	362,755	6.39	5.40
POLK #2 CT (OIL)	159	0	0.0	88.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,675	5.1	88.0	75.9	12,031	-	-	-	68,276.0	362,755	6.39	-
POLK #3 CT (GAS)	151	4,968	4.4	89.1	75.0	11,801	GAS	57,704	1,016,000	58,627.0	311,490	6.27	5.40
POLK #3 CT (OIL)	159	0	0.0	89.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	4,968	4.4	81.1	75.0	11,801	-	-	-	58,627.0	311,490	6.27	-
POLK #4 (GAS)	151	712	0.6	52.6	67.5	14,860	GAS	10,413	1,016,000	10,580.0	56,212	7.89	5.40
POLK #5 (GAS)	151	3,244	2.9	88.8	75.9	12,229	GAS	39,047	1,016,000	39,672.0	210,780	6.50	5.40
POLK STATION TOTAL	824	175,157	28.6	83.5	96.7	10,199	-	-	-	1,786,445.6	6,520,203	3.72	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	82,870	47.8	89.3	53.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	61,145	52.7	100.0	79.6	11,524	GAS	693,100	1,016,000	704,190.0	3,739,450	6.12	5.40
BAYSIDE CT1B	156	51,877	44.7	97.8	81.3	11,433	GAS	583,269	1,016,000	592,601.0	3,146,884	6.07	5.40
BAYSIDE CT1C	156	40,687	35.1	93.3	84.3	11,056	GAS	442,494	1,016,000	449,574.0	2,387,367	5.87	5.40
BAYSIDE UNIT 1 TOTAL	701	236,579	45.4	86.3	50.8	7,387	GAS	1,718,863	1,016,000	1,746,365.0	9,273,701	3.92	5.40
BAYSIDE ST 2	305	119,037	52.5	100.0	52.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	41,045	35.4	97.4	87.5	11,216	GAS	453,077	1,016,000	460,326.0	2,444,465	5.96	5.40
BAYSIDE CT2B	156	62,145	53.5	98.7	92.6	11,423	GAS	698,072	1,016,000	709,241.0	3,766,275	6.06	5.40
BAYSIDE CT2C	156	66,936	57.7	96.9	82.9	11,568	GAS	761,804	1,016,000	773,993.0	4,110,125	6.14	5.40
BAYSIDE CT2D	156	58,612	50.5	100.0	85.8	11,459	GAS	660,729	1,016,000	671,301.0	3,564,800	6.08	5.40
BAYSIDE UNIT 2 TOTAL	929	347,775	50.3	98.2	50.3	7,523	GAS	2,573,682	1,016,000	2,614,861.0	13,885,665	3.99	5.40
BAYSIDE UNIT 3 TOTAL	56	74	0.2	100.0	64.5	16,108	GAS	1,173	1,016,000	1,192.0	6,330	8.55	5.40
BAYSIDE UNIT 4 TOTAL	56	958	2.3	100.0	88.9	11,216	GAS	10,564	1,016,000	10,733.0	56,995	5.95	5.40
BAYSIDE UNIT 5 TOTAL	56	1,472	3.5	98.6	93.3	11,332	GAS	16,417	1,016,000	16,680.0	88,576	6.02	5.40
BAYSIDE UNIT 6 TOTAL	56	151	0.4	98.6	74.9	12,722	GAS	1,879	1,016,000	1,909.0	10,137	6.71	5.39
BAYSIDE STATION TOTAL	1,854	587,009	42.6	93.9	50.6	7,486	GAS	4,322,578	1,016,000	4,391,740.0	23,321,404	3.97	5.40
SYSTEM	4,276	1,654,997	52.0	87.2	72.1	9,347	-	-	-	15,466,990.4	63,706,234	3.85	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2013

SCHEDULE A4
PAGE 1 OF 1
REVISED 12/16/13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	270,885	94.6	97.2	94.6	10,461	COAL	115,577	24,518,000	2,833,722.8	9,379,948	3.46	81.16
B.B.#2	385	172,064	60.1	63.9	90.3	10,397	COAL	73,930	24,198,000	1,788,947.0	5,999,978	3.49	81.16
B.B.#3	365	266,551	98.2	95.3	100.6	10,510	COAL	120,767	23,196,000	2,801,318.8	9,801,155	3.68	81.16
B.B.#4	407	269,066	88.9	92.1	95.2	10,569	COAL	122,648	23,186,000	2,843,718.8	9,953,813	3.70	81.16
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,528	5,742,353	31,741.4	727,473	-	131.61
B.B. COAL	1,542	978,566	85.3	87.1	95.5	10,493	-	-	-	-	35,862,367	3.66	-
B.B.C.T.#4 (GAS)	56	1,268	3.0	87.3	46.4	12,445	GAS	15,532	1,016,000	15,780.0	82,855	6.53	5.33
B.B.C.T.#4 (OIL)	56	0	0.0	87.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,268	3.0	87.3	46.4	12,445	-	-	-	15,780.0	82,855	6.53	-
BIG BEND STATION TOTAL	1,598	979,834	82.4	87.1	95.4	10,495	-	-	-	10,283,487.4	35,945,222	3.67	-
POLK #1 GASIFIER	220	151,860	92.8	99.5	96.4	10,295	COAL	56,010	27,912,173	1,563,351.6	4,905,941	3.23	87.59
POLK #1 CT (GAS)	218	10,034	6.2	99.5	14.0	6,758	GAS	67,389	1,016,000	67,808.0	345,024	3.44	5.12
POLK #1 CT (OIL)	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
POLK #1 TOTAL	220	161,894	98.9	99.5	99.4	10,075	-	-	-	1,631,159.6	5,250,965	3.24	-
POLK #2 CT (GAS)	151	4,158	3.7	100.0	82.3	12,189	GAS	49,884	1,016,000	50,682.0	255,833	6.15	5.13
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	4,158	3.7	100.0	82.3	12,189	-	-	-	50,682.0	255,833	6.15	-
POLK #3 CT (GAS)	151	6,389	5.7	100.0	73.7	12,309	GAS	77,407	1,016,000	78,645.0	396,712	6.21	5.13
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	6,389	5.7	100.0	73.7	12,309	-	-	-	78,645.0	396,712	6.21	-
POLK #4 (GAS)	151	5,395	4.8	99.7	80.7	10,365	GAS	55,037	1,016,000	55,918.0	282,325	5.23	5.13
POLK #5 (GAS)	151	6,404	5.7	100.0	81.5	11,384	GAS	71,758	1,016,000	72,906.0	367,987	5.75	5.13
POLK STATION TOTAL	824	184,240	30.1	99.8	96.4	10,255	-	-	-	1,889,310.6	6,553,822	3.56	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	109,971	63.4	100.0	63.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	62,260	53.6	89.8	85.3	11,310	GAS	693,048	1,016,000	704,137.0	3,704,037	5.95	5.34
BAYSIDE CT1B	156	61,554	53.0	100.0	85.5	11,242	GAS	681,063	1,016,000	691,960.0	3,639,983	5.91	5.34
BAYSIDE CT1C	156	81,784	70.5	100.0	84.1	10,993	GAS	884,915	1,016,000	899,074.0	4,729,482	5.78	5.34
BAYSIDE UNIT 1 TOTAL	701	315,569	60.5	96.6	60.5	7,273	GAS	2,259,026	1,016,000	2,295,171.0	12,073,502	3.83	5.34
BAYSIDE ST 2	305	135,558	59.7	100.0	59.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	69,999	60.3	98.7	87.0	11,203	GAS	771,871	1,016,000	784,221.0	4,124,951	5.89	5.34
BAYSIDE CT2B	156	43,298	37.3	77.7	87.0	11,309	GAS	481,931	1,016,000	489,642.0	2,575,485	5.95	5.34
BAYSIDE CT2C	156	93,086	80.2	98.7	84.1	11,451	GAS	1,049,115	1,016,000	1,065,901.0	5,606,570	6.02	5.34
BAYSIDE CT2D	156	50,890	43.8	98.3	87.5	11,392	GAS	570,593	1,016,000	579,723.0	3,049,303	5.99	5.34
BAYSIDE UNIT 2 TOTAL	929	392,831	56.8	93.4	56.8	7,432	GAS	2,873,510	1,016,000	2,919,487.0	15,356,309	3.91	5.34
BAYSIDE UNIT 3 TOTAL	56	1,235	3.0	100.0	94.7	11,401	GAS	13,858	1,016,000	14,080.0	74,158	6.00	5.35
BAYSIDE UNIT 4 TOTAL	56	1,116	2.7	100.0	81.5	11,107	GAS	12,200	1,016,000	12,395.0	65,274	5.85	5.35
BAYSIDE UNIT 5 TOTAL	56	2,397	5.8	97.5	92.8	11,051	GAS	26,073	1,016,000	26,490.0	139,407	5.82	5.35
BAYSIDE UNIT 6 TOTAL	56	967	2.3	97.5	90.2	11,222	GAS	10,681	1,016,000	10,852.0	57,118	5.91	5.35
BAYSIDE STATION TOTAL	1,854	714,115	51.8	95.2	58.6	7,392	GAS	5,195,348	1,016,000	5,278,475.0	27,765,768	3.89	5.34
SYSTEM	4,276	1,878,189	59.0	93.1	77.0	9,292	-	-	-	17,451,273.0	70,265,106	3.74	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

SCHEDULE A4
PAGE 1 OF 1
REVISED 12/16/13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	251,543	87.8	93.2	91.2	10,361	COAL	107,167	24,320,000	2,606,312.9	8,431,694	3.35	78.68
B.B.#2	385	249,537	87.1	92.1	87.1	10,513	COAL	107,868	24,320,000	2,623,339.8	8,486,847	3.40	78.68
B.B.#3	365	249,965	92.0	89.6	92.0	10,499	COAL	111,341	23,570,000	2,624,303.6	8,760,096	3.50	78.68
B.B.#4	407	260,830	86.1	92.3	92.8	10,440	COAL	116,544	23,366,000	2,723,175.3	9,169,458	3.52	78.68
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,989	5,739,699	11,413.7	260,560	-	131.00
B.B. COAL	1,542	1,011,875	88.2	91.8	90.8	10,453	-	-	-	-	35,108,655	3.47	-
B.B.C.T.#4 (GAS)	56	1,081	2.6	97.0	86.6	10,901	GAS	11,598	1,016,000	11,783.8	66,474	6.15	5.73
B.B.C.T.#4 (OIL)	56	0	0.0	97.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,081	2.6	97.0	86.6	10,901	-	-	-	11,783.8	66,474	6.15	-
BIG BEND STATION TOTAL	1,598	1,012,956	85.2	92.0	90.8	10,453	-	-	-	10,588,915.4	35,175,129	3.47	-
POLK #1 GASIFIER	220	132,599	81.0	96.5	92.1	10,906	COAL	52,124	27,745,061	1,446,185.8	4,864,314	3.67	93.32
POLK #1 CT (GAS)	218	6,698	4.1	100.0	40.2	7,938	GAS	57,210	1,016,000	53,170.0	388,559	5.80	6.79
POLK #1 CT (OIL)	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
POLK #1 TOTAL	220	139,297	85.1	100.0	91.1	10,764	-	-	-	1,499,355.8	5,252,873	3.77	-
POLK #2 CT (GAS)	151	1,401	1.2	98.0	75.7	13,261	GAS	18,286	1,016,000	18,579.0	124,366	8.88	6.80
POLK #2 CT (OIL)	159	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,401	1.2	98.0	75.7	13,261	-	-	-	18,579.0	124,366	8.88	-
POLK #3 CT (GAS)	151	2,201	2.0	100.0	46.7	12,272	GAS	26,585	1,016,000	27,010.0	180,717	8.21	6.80
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,201	2.0	100.0	46.7	12,272	-	-	-	27,010.0	180,717	8.21	-
POLK #4 (GAS)	151	2,033	1.8	100.0	73.6	12,465	GAS	24,942	1,016,000	25,341.0	169,485	8.34	6.80
POLK #5 (GAS)	151	1,170	1.0	100.0	64.6	13,915	GAS	16,025	1,016,000	16,281.0	109,097	9.32	6.81
POLK STATION TOTAL	824	146,102	23.8	99.6	89.0	10,859	-	-	-	1,586,566.8	5,836,538	3.99	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	99,361	57.3	100.0	57.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	53,778	46.3	98.8	82.7	11,501	GAS	608,768	1,016,000	618,508.0	3,426,858	6.37	5.63
BAYSIDE CT1B	156	69,334	59.7	98.1	81.0	11,368	GAS	775,770	1,016,000	788,182.0	4,366,941	6.30	5.63
BAYSIDE CT1C	156	62,138	53.5	100.0	85.4	10,983	GAS	671,733	1,016,000	682,482.0	3,781,299	6.09	5.63
BAYSIDE UNIT 1 TOTAL	701	284,611	54.6	99.0	54.6	7,340	GAS	2,056,271	1,016,000	2,089,172.0	11,575,098	4.07	5.63
BAYSIDE ST 2	305	119,754	52.8	100.0	52.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	43,973	37.9	98.8	80.5	11,282	GAS	488,271	1,016,000	496,084.0	2,748,666	6.25	5.63
BAYSIDE CT2B	156	46,621	40.2	95.2	82.5	11,529	GAS	529,025	1,016,000	537,490.0	2,978,086	6.39	5.63
BAYSIDE CT2C	156	86,173	74.2	98.7	80.5	11,533	GAS	978,146	1,016,000	993,796.0	5,506,361	6.39	5.63
BAYSIDE CT2D	156	48,942	42.2	100.0	86.6	11,460	GAS	552,026	1,016,000	560,858.0	3,107,567	6.35	5.63
BAYSIDE UNIT 2 TOTAL	929	345,463	50.0	98.2	50.0	7,492	GAS	2,547,468	1,016,000	2,588,228.0	14,340,680	4.15	5.63
BAYSIDE UNIT 3 TOTAL	56	1,479	3.5	100.0	22.2	11,425	GAS	16,632	1,016,000	16,898.0	93,349	6.31	5.61
BAYSIDE UNIT 4 TOTAL	56	272	0.7	100.0	89.1	11,974	GAS	3,206	1,016,000	3,257.0	18,088	6.65	5.64
BAYSIDE UNIT 5 TOTAL	56	2,091	5.0	86.7	93.9	11,371	GAS	23,402	1,016,000	23,776.0	131,403	6.28	5.62
BAYSIDE UNIT 6 TOTAL	56	745	1.8	88.7	92.7	11,360	GAS	8,330	1,016,000	8,463.0	46,787	6.28	5.62
BAYSIDE STATION TOTAL	1,854	634,661	46.0	97.9	51.9	7,452	GAS	4,655,309	1,016,000	4,729,794.0	26,205,405	4.13	5.63
SYSTEM	4,276	1,793,719	56.4	96.1	71.7	9,425	-	-	-	16,905,276.2	67,217,366	3.75	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

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