

Dorothy Menasco

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Friday, December 20, 2013 10:09 AM
To: Filings@psc.state.fl.us
Cc: 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); Dianne.triplett@duke-energy.com; Matthew.Bernier@duke-energy.com; 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); adaniels@ausley.com; 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); john.burnett@duke-energy.com; jmoyle@moylslaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; Julia Gilcher; Theresa Farley; 'schef@gbwlegal.com' (schef@gbwlegal.com); jlaviala@gbwlegal.com
Subject: Gulf Power Company's Schedules A1-A9 and A-12 for November 2013
Attachments: 12.20.13 GPC November Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 20 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for November 2013.

Melissa Darnes

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Stay connected with Gulf Power



Robert L. McGee, Jr.
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December 20, 2013



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of November 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

November 2013



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2013
CURRENT MONTH**

| | DOLLARS | | | | KWH | | | | CENTS/KWH | | | |
|---|--------------|-------------|-------------|---------|---------------|---------------|---------------|---------|-----------|----------|------------|---------|
| | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | |
| | | | AMT | % | | | AMT | % | | | AMT | % |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 26,750,341 | 24,205,809 | 2,544,532 | 10.51 | 670,928,000 | 593,044,000 | 77,884,000 | 13.13 | 3.9871 | 4.0816 | (0.09) | (2.32) |
| 2 Hedging Settlement Costs (A2) | 1,348,136 | 0 | 1,348,136 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 3 Coal Car Investment | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | (1,129) | 0 | (1,129) | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 28,097,348 | 24,205,809 | 3,891,539 | 16.08 | 670,928,000 | 593,044,000 | 77,884,000 | 13.13 | 4.1878 | 4.0816 | 0.11 | 2.60 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A8) | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 19,712,083 | 16,659,000 | 3,053,083 | 18.33 | 778,836,451 | 529,871,000 | 248,965,451 | 46.95 | 2.5316 | 3.1440 | (0.61) | (19.48) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 10 Capacity Cost of Schedule E Economy Purchases | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 11 Energy Payments to Qualifying Facilities (A8) | 889,274 | 0 | 889,274 | 100.00 | 24,068,000 | 0 | 24,068,000 | 100.00 | 3.6948 | 0.0000 | 3.69 | 0.00 |
| 12 TOTAL COST OF PURCHASED POWER | 20,801,337 | 16,659,000 | 3,942,337 | 23.66 | 802,704,451 | 529,871,000 | 272,833,451 | 51.49 | 2.5665 | 3.1440 | (0.58) | (18.37) |
| 13 Total Available MWH (Line 5 + Line 12) | 48,698,685 | 40,864,809 | 7,833,876 | 19.17 | 1,473,632,451 | 1,122,915,000 | 350,717,451 | 31.23 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (348,353) | (219,000) | (129,353) | 59.07 | (12,930,695) | (7,930,000) | (5,000,695) | 63.06 | (2.6940) | (2.7617) | 0.07 | 2.45 |
| 15 Gain on Economy Sales (A6) | (39,339) | (26,000) | (13,339) | 51.30 | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Other Power Sales (A6) | (13,906,604) | (7,417,000) | (6,489,604) | 87.50 | (657,483,080) | (281,608,000) | (375,885,080) | 133.48 | (2.1151) | (2.6338) | 0.52 | 19.69 |
| TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16) | (14,294,296) | (7,662,000) | (6,632,296) | 86.56 | (670,423,775) | (289,538,000) | (380,885,775) | 131.55 | (2.1321) | (2.6463) | 0.51 | 19.43 |
| 18 Net Inadvertant Interchange | - | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17) | 34,404,389 | 33,202,809 | 1,201,580 | 3.62 | 803,208,676 | 633,377,000 | (30,168,324) | (3.82) | 4.2834 | 3.9841 | 0.30 | 7.51 |
| 20 Net Unbilled Sales * | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 21 Company Use * | 67,753 | 59,522 | 8,231 | 13.83 | 1,581,758 | 1,494,000 | 87,758 | 5.87 | 4.2834 | 3.9841 | 0.30 | 7.51 |
| 22 T & D Losses * | 1,504,609 | 1,764,916 | (260,307) | (14.75) | 35,126,509 | 44,299,000 | (9,172,491) | (20.71) | 4.2834 | 3.9841 | 0.30 | 7.51 |
| 23 TERRITORIAL KWH SALES | 34,404,389 | 33,202,809 | 1,201,580 | 3.62 | 768,500,409 | 787,584,000 | (21,083,591) | (2.68) | 4.4885 | 4.2158 | 0.27 | 6.47 |
| 24 Wholesale KWH Sales | 1,036,433 | 1,044,826 | (8,393) | (0.80) | 23,090,567 | 24,784,000 | (1,693,433) | (6.83) | 4.4886 | 4.2157 | 0.27 | 6.47 |
| 25 Jurisdictional KWH Sales | 33,367,956 | 32,157,983 | 1,209,973 | 3.76 | 743,409,842 | 762,800,000 | (19,390,158) | (2.54) | 4.4885 | 4.2158 | 0.27 | 6.47 |
| 26 Jurisdictional Loss Multiplier | 1.0015 | 1.0015 | | | | | | | 1.0015 | 1.0015 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 33,418,008 | 32,208,220 | 1,211,788 | 3.76 | 743,409,842 | 762,800,000 | (19,390,158) | (2.54) | 4.4952 | 4.2221 | 0.27 | 6.47 |
| 28 TRUE-UP | (2,202,118) | (2,202,118) | 0 | 0.00 | 743,409,842 | 762,800,000 | (19,390,158) | (2.54) | (0.2962) | (0.2887) | (0.01) | 2.60 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 31,215,890 | 30,004,102 | 1,211,788 | 4.04 | 743,409,842 | 762,800,000 | (19,390,158) | (2.54) | 4.1990 | 3.9334 | 0.27 | 6.75 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.2020 | 3.9362 | 0.27 | 6.75 |
| 32 GPIF Reward / (Penalty) | 86,722 | 86,722 | 0 | 0.00 | 743,409,842 | 762,800,000 | (19,390,158) | (2.54) | 0.0117 | 0.0114 | 0.00 | 2.63 |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.2137 | 3.9476 | 0.27 | 6.74 |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.214 | 3.948 | | |

* Included for Informational Purposes Only
 **(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: NOVEMBER 2013**

| <u>LINE</u> | <u>DESCRIPTION</u> | <u>REFERENCE</u> | <u>AMOUNT</u> |
|-------------|---|------------------------------|----------------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3, Line 7 | \$ 26,750,341 |
| 2 | Fuel Related Transactions | | 0 |
| 3 | Adjustments to Fuel Cost | Schedule A-2, Line A-7 | (1,129) |
| 4 | Hedging Settlement Costs | Schedule A-2, Line A-5 | 1,348,136 |
| 5 | Fuel Cost of Purchased Power | Schedule A-7 | 0 |
| 6 | Energy Cost of Economy Purchases | Sch. A-9, Col. 4, Line 12 | 19,712,063 |
| 7 | Demand & Non Fuel Cost of Purchased Power | Schedule A-9 | 0 |
| 8 | Energy Payments to Qualified Facilities | Sch. A-8, Col. 8, Line 7 | 889,274 |
| 9 | Fuel Cost of Power Sold | Sch. A-6, Col. 7, Total Line | <u>(14,294,296)</u> |
| 10 | Total Fuel and Net Power Transactions | | <u>\$ 34,404,389</u> |

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2013
PERIOD TO DATE**

| | DOLLARS | | | | KWH | | | | CENTS/KWH | | | |
|---|--------------|--------------|--------------|---------|-----------------|-----------------|-----------------|---------|-----------|----------|------------|---------|
| | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | | ACTUAL | EST'd | DIFFERENCE | |
| | | | AMT | % | | | AMT | % | | | AMT | % |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 Fuel Cost of System Net Generation (A3) | 323,430,381 | 342,770,315 | (19,339,934) | (5.64) | 7,660,745,000 | 8,224,406,000 | (563,661,000) | (6.85) | 4.2219 | 4.1677 | 0.05 | 1.30 |
| 2 Hedging Settlement Costs (A2) | 15,061,496 | 0 | 15,061,496 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 3 Coal Car Investment | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 4 Adjustments to Fuel Cost (A2, Page 1) ** | 189,208 | 0 | 189,208 | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 5 TOTAL COST OF GENERATED POWER | 338,681,085 | 342,770,315 | (4,089,230) | (1.19) | 7,660,745,000 | 8,224,406,000 | (563,661,000) | (6.85) | 4.4210 | 4.1677 | 0.25 | 6.08 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 186,423,055 | 183,408,000 | 3,015,055 | 1.64 | 7,336,316,936 | 5,731,186,000 | 1,605,130,936 | 28.01 | 2.5411 | 3.2002 | (0.66) | (20.60) |
| 9 Energy Cost of Schedule E Economy Purch. (A9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 10 Capacity Cost of Schedule E Economy Purchases | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 11 Energy Payments to Qualifying Facilities (A8) | 9,209,006 | 0 | 9,209,006 | 100.00 | 240,760,000 | 0 | 240,760,000 | 100.00 | 3.8250 | 0.0000 | 3.83 | 0.00 |
| 12 TOTAL COST OF PURCHASED POWER | 195,632,061 | 183,408,000 | 12,224,061 | 6.66 | 7,577,076,936 | 5,731,186,000 | 1,845,890,936 | 32.21 | 2.5819 | 3.2002 | (0.62) | (19.32) |
| 13 Total Available MWH (Line 5 + Line 12) | 534,313,146 | 526,178,315 | 8,134,831 | 1.55 | 15,237,821,936 | 13,955,592,000 | 1,282,229,936 | 9.19 | | | | |
| 14 Fuel Cost of Economy Sales (A6) | (2,098,630) | (2,253,000) | 154,370 | (6.85) | (69,740,484) | (67,635,000) | (2,105,484) | 3.11 | (3.0092) | (3.3311) | 0.32 | 9.66 |
| 15 Gain on Economy Sales (A6) | (152,054) | (626,000) | 473,946 | (75.71) | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| 16 Fuel Cost of Other Power Sales (A6) | (86,120,900) | (81,769,000) | (4,351,900) | 5.32 | (4,533,682,342) | (2,495,158,000) | (2,038,524,342) | 81.70 | (1.8996) | (3.2771) | 1.38 | 42.03 |
| TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16) | (88,371,584) | (84,648,000) | (3,723,584) | 4.40 | (4,603,422,826) | (2,562,793,000) | (2,040,629,826) | 79.63 | (1.9197) | (3.3030) | 1.38 | 41.88 |
| 17 Net Inadvertent Interchange | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17) | 445,941,562 | 441,530,315 | 4,411,247 | 1.00 | 10,634,399,110 | 11,392,799,000 | (758,399,890) | (6.66) | 4.1934 | 3.8755 | 0.32 | 8.20 |
| 20 Net Unbilled Sales * | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 21 Company Use * | 770,043 | 763,008 | 7,035 | 0.92 | 18,363,218 | 19,688,000 | (1,324,782) | (6.73) | 4.1934 | 3.8755 | 0.32 | 8.20 |
| 22 T & D Losses * | 22,484,243 | 25,487,265 | (3,003,022) | (11.78) | 536,181,660 | 657,851,000 | (121,669,320) | (18.47) | 4.1934 | 3.8755 | 0.32 | 8.20 |
| 23 TERRITORIAL KWH SALES | 445,941,563 | 441,530,315 | 4,411,248 | 1.00 | 10,079,854,212 | 10,715,480,000 | (635,605,788) | (5.93) | 4.4241 | 4.1205 | 0.30 | 7.37 |
| 24 Wholesale KWH Sales | 12,568,146 | 13,512,317 | (944,171) | (6.99) | 284,239,936 | 327,966,000 | (43,726,064) | (13.33) | 4.4217 | 4.1200 | 0.30 | 7.32 |
| 25 Jurisdictional KWH Sales | 433,373,417 | 428,017,998 | 5,355,419 | 1.25 | 9,795,614,276 | 10,387,494,000 | (591,879,724) | (5.70) | 4.4242 | 4.1205 | 0.30 | 7.37 |
| 26 Jurisdictional Loss Multiplier*** | 1.0015 | 1.0015 | | | | | | | 1.0015 | 1.0015 | | |
| 27 Jurisdictional KWH Sales Adj. for Line Losses | 434,023,479 | 428,660,025 | 5,363,454 | 1.25 | 9,795,614,276 | 10,387,494,000 | (591,879,724) | (5.70) | 4.4308 | 4.1267 | 0.30 | 7.37 |
| 28 TRUE-UP | (24,223,298) | (24,223,298) | 0 | 0.00 | 9,795,614,276 | 10,387,494,000 | (591,879,724) | (5.70) | (0.2473) | (0.2332) | (0.01) | 6.05 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 409,800,181 | 404,436,727 | 5,363,454 | 1.33 | 9,795,614,276 | 10,387,494,000 | (591,879,724) | (5.70) | 4.1835 | 3.8935 | 0.29 | 7.45 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 31 Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 4.1865 | 3.8963 | 0.29 | 7.45 |
| 32 GPIF Reward / (Penalty) | 953,942 | 953,942 | 0 | 0.00 | 9,795,614,276 | 10,387,494,000 | (591,879,724) | (5.70) | 0.0097 | 0.0092 | 0.00 | 5.43 |
| 33 Fuel Factor Adjusted for GPIF Reward / (Penalty) | | | | | | | | | 4.1962 | 3.9055 | 0.29 | 7.44 |
| 34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 4.196 | 3.906 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--|-----------------|--------------|---------------------------|---------|--------------------|----------------|---------------------------|---------|
| | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1 Fuel Cost of System Net Generation | 26,527,636.04 | 24,020,574 | 2,507,062.04 | 10.44 | 321,191,180.27 | 340,741,099 | (19,549,918.73) | (5.74) |
| 1a Other Generation | 222,704.96 | 185,235 | 37,469.96 | 20.23 | 2,239,200.27 | 2,029,216 | 209,984.27 | 10.35 |
| 2 Fuel Cost of Power Sold | (14,294,296.50) | (7,662,000) | (6,632,296.50) | (86.56) | (88,371,584.42) | (84,648,000) | (3,723,584.42) | (4.40) |
| 3 Fuel Cost - Purchased Power | 19,712,063.15 | 16,659,000 | 3,053,063.15 | 18.33 | 186,423,055.24 | 183,408,000 | 3,015,055.24 | 1.64 |
| 3a Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 3b Energy Payments to Qualifying Facilities | 889,273.50 | 0 | 889,273.50 | 100.00 | 9,209,005.09 | 0 | 9,209,005.09 | 100.00 |
| 4 Energy Cost - Economy Purchases | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 5 Hedging Settlement Cost | 1,348,136.00 | 0 | 1,348,136.00 | 100.00 | 15,061,496.00 | 0 | 15,061,496.00 | 100.00 |
| 6 Total Fuel & Net Power Transactions | 34,405,517.15 | 33,202,809 | 1,202,708.15 | 3.62 | 445,752,352.45 | 441,530,315 | 4,222,037.45 | 0.98 |
| 7 Adjustments To Fuel Cost* | (1,128.50) | 0 | (1,128.50) | 100.00 | 189,209.41 | 0 | 189,209.41 | 100.00 |
| 8 Adj. Total Fuel & Net Power Transactions | 34,404,388.65 | 33,202,809 | 1,201,579.65 | 3.62 | 445,941,561.86 | 441,530,315 | 4,411,246.86 | 1.00 |
| B. KWH Sales | | | | | | | | |
| 1 Jurisdictional Sales | 743,409,842 | 762,800,000 | (19,390,158) | (2.54) | 9,795,614,276 | 10,387,494,000 | (591,879,724) | (5.70) |
| 2 Non-Jurisdictional Sales | 23,090,567 | 24,784,000 | (1,693,433) | (6.83) | 284,239,936 | 327,966,000 | (43,726,064) | (13.33) |
| 3 Total Territorial Sales | 766,500,409 | 787,584,000 | (21,083,591) | (2.68) | 10,079,854,212 | 10,715,460,000 | (635,605,788) | (5.93) |
| 4 Juris. Sales as % of Total Terr. Sales | 96.9875 | 96.8532 | 0.1343 | 0.14 | 97.1801 | 96.9393 | 0.2408 | 0.25 |

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|---|-----------------|--------------|------------------------|----------|--------------------|--------------|------------------------|----------|
| | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| C. True-up Calculation | | | | | | | | |
| 1 Jurisdictional Fuel Revenue | 28,149,267.79 | 28,985,363 | (836,095.55) | (2.88) | 371,739,095.91 | 394,915,826 | (23,176,729.71) | (5.87) |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a True-Up Provision | 2,202,118.00 | 2,202,118 | 0.00 | 0.00 | 24,223,298.00 | 24,223,298 | 0.00 | 0.00 |
| 2b Incentive Provision | (86,659.00) | (86,659) | 0.00 | 0.00 | (953,249.00) | (953,249) | 0.00 | 0.00 |
| 3 Juris. Fuel Revenue Applicable to Period | 30,264,726.79 | 31,100,822 | (836,095.21) | (2.69) | 395,009,144.91 | 418,185,875 | (23,176,730.09) | (5.54) |
| Adjusted Total Fuel & Net Power | | | | | | | | |
| 4 Transactions (Line A8) | 34,404,388.65 | 33,202,809 | 1,201,579.65 | 3.62 | 445,941,562.25 | 441,530,315 | 4,411,247.25 | 1.00 |
| 5 Juris. Sales % of Total KWH Sales (Line B4) | 96.9875 | 96.8532 | 0.1343 | 0.14 | 97.1801 | 96.9393 | 0.2408 | 0.25 |
| Juris. Total Fuel & Net Power Transactions | | | | | | | | |
| 6 Adj. for Line Losses (C4*C5*1.0015) | 33,418,008.38 | 32,206,220 | 1,211,788.38 | 3.76 | 434,023,478.69 | 428,660,025 | 5,363,453.69 | 1.25 |
| True-Up Provision for the Month | | | | | | | | |
| 7 Over/(Under) Collection (C3-C6) | (3,153,281.59) | (1,105,398) | (2,047,883.59) | (185.26) | (39,014,333.78) | (10,474,150) | (28,540,183.78) | (272.48) |
| 8 Interest Provision for the Month | (777.27) | (304) | (473.27) | (155.68) | (716.75) | 7,819 | (8,535.75) | 109.17 |
| 9 Beginning True-Up & Interest Provision | (14,219,366.27) | (4,956,391) | (9,262,975.27) | (186.89) | 17,091,723.14 | 26,425,418 | (9,333,694.86) | 35.32 |
| 10 True-Up Collected / (Refunded) | (2,202,118.00) | (2,202,118) | 0.00 | 0.00 | (24,223,298.00) | (24,223,298) | 0.00 | 0.00 |
| End of Period - Total Net True-Up, Before | | | | | | | | |
| 11 Adjustment (C7+C8+C9+C10) | (19,575,543.13) | (8,264,211) | (11,311,332.13) | (136.87) | (46,146,625.39) | (8,264,211) | (37,882,414.39) | (458.39) |
| 12 Adjustment | | 0 | 0.00 | 0.00 | 26,571,082.26 | 0 | 26,571,082.26 | 100.00 |
| 13 End of Period - Total Net True-Up | (19,575,543.13) | (8,264,211) | (11,311,332.13) | (136.87) | (19,575,543.13) | (8,264,211) | (11,311,332.13) | (136.87) |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013**

| | CURRENT MONTH | | | % |
|--|-----------------|--------------|---------------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT (\$) | |
| D. Interest Provision | | | | |
| 1 Beginning True-Up Amount (C9) | (14,219,366.27) | (4,956,391) | (9,262,975.27) | 186.89 |
| Ending True-Up Amount | | | | |
| 2 Before Interest (C7+C9+C10) | (19,574,765.86) | (8,263,907) | (11,310,858.86) | 136.87 |
| 3 Total of Beginning & Ending True-Up Amts. | (33,794,132.13) | (13,220,298) | (20,573,834.13) | 155.62 |
| 4 Average True-Up Amount | (16,897,066.07) | (6,610,149) | (10,286,917.07) | 155.62 |
| Interest Rate | | | | |
| 5 1st Day of Reporting Business Month | 0.05 | 0.05 | 0.0000 | |
| Interest Rate | | | | |
| 6 1st Day of Subsequent Business Month | 0.06 | 0.06 | 0.0000 | |
| 7 Total (D5+D6) | 0.11 | 0.11 | 0.0000 | |
| 8 Annual Average Interest Rate | 0.06 | 0.06 | 0.0000 | |
| 9 Monthly Average Interest Rate (D8/12) | 0.0046 | 0.0046 | 0.0000 | |
| 10 Interest Provision (D4*D9) | (777.27) | (304) | (473.27) | 155.68 |
| Jurisdictional Loss Multiplier (From Schedule A-1) | 1.0015 | 1.0015 | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--------------------------------|-------------------|-------------------|------------------|---------------|--------------------|--------------------|---------------------|----------------|
| | ACTUAL | EST. | DIFFERENCE | | ACTUAL | EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| FUEL COST-NET GEN. (\$) | | | | | | | | |
| 1 LIGHTER OIL (B.L.) | 114,634 | 134,445 | (19,811) | (14.74) | 1,685,280 | 1,092,773 | 592,507 | 54.22 |
| 2 COAL | 17,004,332 | 12,744,995 | 4,259,337 | 33.42 | 206,510,937 | 221,980,417 | (15,469,480) | (6.97) |
| 3 GAS | 9,451,739 | 11,272,101 | (1,820,362) | (16.15) | 113,362,388 | 118,994,961 | (5,632,573) | (4.73) |
| 4 GAS (B.L.) | 120,208 | 0 | 120,208 | 100.00 | 1,044,168 | - | 1,044,168 | 100.00 |
| 5 LANDFILL GAS | 54,113 | 54,268 | (155) | (0.29) | 644,083 | 626,211 | 17,872 | 2.85 |
| 6 OIL - C.T. | 5,315 | 0 | 5,315 | 100.00 | 183,524 | 75,953 | 107,571 | 141.63 |
| 7 TOTAL (\$) | <u>26,750,341</u> | <u>24,205,809</u> | <u>2,544,532</u> | <u>10.51</u> | <u>323,430,381</u> | <u>342,770,315</u> | <u>(19,339,934)</u> | <u>(5.64)</u> |
| SYSTEM NET GEN. (MWH) | | | | | | | | |
| 8 LIGHTER OIL | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 COAL | 358,455 | 264,797 | 93,658 | 35.37 | 4,285,195 | 4,487,503 | (202,308) | (4.51) |
| 10 GAS | 310,692 | 326,216 | (15,524) | (4.76) | 3,353,506 | 3,713,147 | (359,641) | (9.69) |
| 11 LANDFILL GAS | 1,762 | 2,031 | (269) | (13.24) | 21,516 | 23,436 | (1,920) | (8.19) |
| 12 OIL - C.T. | 19 | 0 | 19 | 100.00 | 528 | 320 | 208 | 65.00 |
| 13 TOTAL (MWH) | <u>670,928</u> | <u>593,044</u> | <u>77,884</u> | <u>13.13</u> | <u>7,660,745</u> | <u>8,224,406</u> | <u>(563,661)</u> | <u>(6.85)</u> |
| UNITS OF FUEL BURNED | | | | | | | | |
| 14 LIGHTER OIL (BBL) | 904 | 1,063 | (159) | (14.96) | 12,891 | 8,871 | 4,020 | 45.32 |
| 15 COAL (TONS) | 171,066 | 122,384 | 48,682 | 39.78 | 2,015,297 | 2,094,536 | (79,239) | (3.78) |
| 18 GAS (MCF) (1) | 2,096,045 | 2,204,437 | (108,392) | (4.92) | 23,700,354 | 25,517,916 | (1,817,562) | (7.12) |
| 17 OIL - C.T. (BBL) | 47 | 0 | 47 | 100.00 | 1,668 | 700 | 968 | 138.29 |
| BTU'S BURNED (MMBTU) | | | | | | | | |
| 18 COAL + GAS B.L. + OIL B.L. | 3,645,707 | 2,962,447 | 683,260 | 23.06 | 54,915,773 | 49,386,437 | 5,529,336 | 11.20 |
| 19 GAS - Generation (1) | 2,134,187 | 2,270,570 | (136,383) | (6.01) | 23,925,048 | 25,564,846 | (1,639,798) | (6.41) |
| 20 OIL - C.T. | 275 | 0 | 275 | 100.00 | 9,708 | 4,100 | 5,608 | 136.78 |
| 21 TOTAL (MMBTU) | <u>5,780,169</u> | <u>5,233,017</u> | <u>547,152</u> | <u>10.46</u> | <u>78,850,529</u> | <u>74,955,383</u> | <u>3,895,146</u> | <u>5.20</u> |
| GENERATION MIX (% MWH) | | | | | | | | |
| 22 LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 COAL | 53.43 | 44.65 | 8.78 | 19.68 | 55.93 | 54.56 | 1.37 | 2.51 |
| 24 GAS | 48.31 | 55.01 | (8.70) | (18.82) | 43.78 | 45.15 | (1.37) | (3.03) |
| 25 LANDFILL GAS | 0.26 | 0.34 | (0.08) | (23.53) | 0.28 | 0.28 | 0.00 | 0.00 |
| 26 OIL - C.T. | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.01 | 0.00 | 0.00 |
| 27 TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> |
| FUEL COST (\$)/UNIT | | | | | | | | |
| 28 LIGHTER OIL (\$/BBL) | 126.87 | 126.48 | 0.39 | 0.31 | 130.73 | 123.18 | 7.55 | 6.13 |
| 29 COAL (\$/TON) | 99.40 | 104.14 | (4.74) | (4.55) | 102.47 | 105.98 | (3.51) | (3.31) |
| 30 GAS (\$/MCF) (1) | 4.46 | 5.03 | (0.57) | (11.33) | 4.73 | 4.58 | 0.15 | 3.28 |
| 31 OIL - C.T. (\$/BBL) | 113.09 | 0.00 | 113.09 | 100.00 | 110.03 | 108.50 | 1.53 | 1.41 |
| FUEL COST (\$)/MMBTU | | | | | | | | |
| 32 COAL + GAS B.L. + OIL B.L. | 4.73 | 4.36 | 0.38 | 8.74 | 3.81 | 4.52 | (0.71) | (15.71) |
| 33 GAS - Generation (1) | 4.32 | 4.88 | (0.56) | (11.48) | 4.64 | 4.58 | 0.06 | 1.31 |
| 34 OIL - C.T. | 19.31 | 0.00 | 19.31 | 100.00 | 18.90 | 18.53 | 0.37 | 2.00 |
| 35 TOTAL (\$/MMBTU) | <u>4.58</u> | <u>4.58</u> | <u>0.00</u> | <u>0.00</u> | <u>4.07</u> | <u>4.54</u> | <u>(0.47)</u> | <u>(10.35)</u> |
| BTU BURNED / KWH | | | | | | | | |
| 36 COAL + GAS B.L. + OIL B.L. | 10,171 | 11,188 | (1,017) | (9.09) | 12,815 | 11,005 | 1,810 | 16.45 |
| 37 GAS - Generation (1) | 7,024 | 7,080 | (56) | (0.79) | 7,278 | 6,974 | 304 | 4.36 |
| 38 OIL - C.T. | 14,484 | 0 | 14,484 | 100.00 | 18,387 | 12,813 | 5,574 | 43.50 |
| 39 TOTAL (BTU/KWH) | <u>8,727</u> | <u>8,938</u> | <u>(211)</u> | <u>(2.36)</u> | <u>10,412</u> | <u>9,193</u> | <u>1,219</u> | <u>13.26</u> |
| FUEL COST (¢)/KWH | | | | | | | | |
| 40 COAL + GAS B.L. + OIL B.L. | 4.81 | 4.86 | (0.05) | (1.03) | 4.88 | 4.97 | (0.09) | (1.81) |
| 41 GAS | 3.04 | 3.46 | (0.42) | (12.14) | 3.38 | 3.20 | 0.18 | 5.63 |
| 42 LANDFILL GAS | 3.07 | 2.67 | 0.40 | 14.98 | 2.99 | 2.67 | 0.32 | 11.99 |
| 43 OIL - C.T. | 27.98 | 0.00 | 27.98 | 100.00 | 34.76 | 23.74 | 11.02 | 46.42 |
| 44 TOTAL (¢/KWH) | <u>3.99</u> | <u>4.08</u> | <u>(0.09)</u> | <u>(2.21)</u> | <u>4.22</u> | <u>4.17</u> | <u>0.05</u> | <u>1.20</u> |

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013

| Line | (a) Plant/Unit | (b) Net Cap. (MW) 2013 | (c) Net Gen. (MWH) | (d) Cap. Factor (%) | (e) Equiv. Avail. Factor (%) | (f) Net Output Factor (%) | (g) Avg. Net Heat Rate (BTU/KWH) | (h) Fuel Type | (i) Fuel Burned (Units) (Tons/MCF/Bbl) | (j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal) | (k) Fuel Burned (MMBTU) | (l) Fuel Burned Cost (\$) | (m) Fuel Cost/ KWH (¢/KWH) | (n) Fuel Cost/ Unit (\$/Unit) |
|------|-------------------|---------------------------------|--------------------------|---------------------------|------------------------------------|---------------------------------|--|------------------|---|---|-------------------------------|---------------------------------|-------------------------------------|--|
| 1 | Crist 4 | 75 | 13,933 | 25.8 | 100.0 | 58.2 | 11,931 | Coal | 7,027.0 | 11,829 | 166,236 | 678,359 | 4.85 | 96.25 |
| 2 | | | 0 | | | | | Gas-G | 0 | 1,018 | 0 | 0 | 0.00 | 0.00 |
| 3 | | | | | | | | Gas-S | 1,645 | 1,018 | 1,675 | 119,778 | | 72.81 |
| 4 | | | | | | | | Oil-S | 70 | 137,922 | 407 | 8,926 | | 127.51 |
| 5 | Crist 5 | 75 | 16,437 | 30.4 | 75.2 | 57.8 | 0 | Coal | 0 | 11,905 | 0 | 0 | 0.00 | 0.00 |
| 6 | | | | | | | | Gas-G | 0 | 1,018 | 0 | 0 | 0.00 | 0.00 |
| 7 | | | | | | | | Gas-S | 3 | 1,018 | 3 | 214 | | 71.32 |
| 8 | | | | | | | | Oil-S | 0 | 137,922 | 0 | 0 | | 0.00 |
| 9 | Crist 6 | 299 | (1,815) | 0.0 | 100.0 | 0.0 | 0 | Coal | 7,440 | 0 | 0 | 716,211 | 0.00 | 96.26 |
| 10 | | | 0 | | | | | Gas-G | 0 | 1,018 | 0 | 0 | 0.00 | 0.00 |
| 11 | | | | | | | | Gas-S | 3 | 1,018 | 3 | 214 | | 71.32 |
| 12 | | | | | | | | Oil-S | 10 | 137,922 | 56 | 1,222 | | 122.20 |
| 13 | Crist 7 | 475 | 181,469 | 53.0 | 100.0 | 53.0 | 10,571 | Coal | 80,963 | 11,847 | 1,918,353 | 7,793,286 | 4.29 | 96.26 |
| 14 | | | 0 | | | | | Gas-G | 0 | 1,018 | 0 | 0 | 0.00 | 0.00 |
| 15 | | | | | | | | Gas-S | 0 | 1,018 | 0 | 0 | | 0.00 |
| 16 | | | | | | | | Oil-S | 54 | 137,922 | 315 | 6,921 | | 128.17 |
| 17 | Scholz 1 | 46 | (217) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | | | | | | | | Oil-S | 0 | 137,647 | 0 | 0 | | 0.00 |
| 19 | Scholz 2 | 46 | (142) | 0.0 | 100.0 | 0.0 | 0 | Coal | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | | | | | | | | Oil-S | 0 | 137,647 | 0 | 0 | | 0.00 |
| 21 | Smith 1 | 182 | 59,017 | 50.5 | 100.0 | 50.5 | 10,595 | Coal | 29,044 | 10,765 | 625,307 | 2,901,423 | 4.92 | 99.90 |
| 22 | | | | | | | | Oil-S | 104 | 139,145 | 606 | 13,271 | | 127.61 |
| 23 | Smith 2 | 195 | 16,178 | 11.5 | 100.0 | 48.4 | 11,284 | Coal | 9,061 | 10,073 | 182,545 | 905,197 | 5.60 | 99.90 |
| 24 | | | | | | | | Oil-S | 376 | 139,145 | 2,194 | 48,081 | | 127.88 |
| 25 | Smith 3 | 558 | 303,826 | 75.5 | 91.0 | 87.1 | 7,024 | Gas-G | 2,094,394 | 1,019 | 2,134,187 | 9,229,034 | 3.04 | 4.41 |
| 26 | Smith A (2) | 36 | 19 | 0.1 | 93.9 | 53.8 | 14,474 | Oil | 47 | 139,202 | 275 | 5,315 | 27.97 | 113.09 |
| 27 | Other Generation | | 8,866 | | | | | | | | | 222,705 | 3.24 | 0.00 |
| 28 | Perdido | | 1,762 | | | | | Landfill Gas | | | | 54,113 | 3.07 | 0.00 |
| 29 | Daniel 1 (1) | 255 | 66,804 | 38.2 | 99.8 | 59.9 | 10,070 | Coal | 34,131 | 9,826 | 670,719 | 3,652,101 | 5.48 | 107.00 |
| 30 | | | | | | | | Oil-S | 29 | 138,414 | 169 | 3,822 | | 124.90 |
| 31 | Daniel 2 (1) | 255 | 6,991 | 3.8 | 100.0 | 38.2 | 10,814 | Coal | 3,400 | 11,118 | 75,601 | 363,814 | 5.20 | 107.00 |
| 32 | | | | | | | | Oil-S | 261 | 138,414 | 1,518 | 32,592 | | 124.87 |
| 33 | Total | 2,477 | 670,928 | 37.8 | 97.1 | 51.1 | 8,727 | | | | 5,780,169 | 26,754,400 | 3.99 | |

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station services
Gas-G is gas used for generation; Gas-S is gas used for starter

| Units | \$ | cents/kwh |
|----------------------------------|------------|-----------|
| N/A Daniel Railcar Track Deprec. | (4,059) | |
| Recoverable Fuel | 26,750,341 | 3.99 |

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013**

| | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|---|---------------|------------|-------------|---------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| LIGHT OIL | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 1,802 | 1,063 | 739 | 69.52 | 13,285 | 8,859 | 4,426 | 49.96 |
| 3 UNIT COST (\$/BBL) | 122.24 | 126.33 | (4.09) | (3.24) | 129.43 | 122.89 | 6.54 | 5.32 |
| 4 AMOUNT (\$) | 220,282 | 134,284 | 85,998 | 64.04 | 1,719,466 | 1,088,680 | 630,786 | 57.94 |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 933 | 1,063 | (130) | (12.23) | 13,450 | 8,871 | 4,579 | 51.62 |
| 7 UNIT COST (\$/BBL) | 126.95 | 126.48 | 0.47 | 0.37 | 130.76 | 123.18 | 7.58 | 6.15 |
| 8 AMOUNT (\$) | 118,445 | 134,445 | (16,000) | (11.90) | 1,758,670 | 1,092,773 | 665,897 | 60.94 |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 5,803 | 4,541 | 1,262 | 27.79 | 5,803 | 4,541 | 1,262 | 27.79 |
| 11 UNIT COST (\$/BBL) | 126.11 | 124.66 | 1.45 | 1.16 | 126.11 | 124.66 | 1.45 | 1.16 |
| 12 AMOUNT (\$) | 731,813 | 566,068 | 165,745 | 29.28 | 731,813 | 566,068 | 165,745 | 29.28 |
| 13 DAYS SUPPLY | N/A | N/A | | | | | | |
| COAL | | | | | | | | |
| 14 PURCHASES: | | | | | | | | |
| 15 UNITS (TONS) | 138,905 | 146,500 | (7,595) | (5.18) | 1,738,481 | 1,777,280 | (38,799) | (2.18) |
| 16 UNIT COST (\$/TON) | 96.36 | 111.66 | (15.30) | (13.70) | 99.72 | 106.07 | (6.35) | (5.99) |
| 17 AMOUNT (\$) | 13,384,201 | 16,357,555 | (2,973,354) | (18.18) | 173,361,627 | 188,514,615 | (15,152,988) | (8.04) |
| 18 BURNED: | | | | | | | | |
| 19 UNITS (TONS) | 171,066 | 122,384 | 48,682 | 39.78 | 2,015,297 | 2,094,536 | (79,239) | (3.78) |
| 20 UNIT COST (\$/TON) | 99.43 | 104.14 | (4.71) | (4.52) | 101.87 | 105.98 | (4.11) | (3.88) |
| 21 AMOUNT (\$) | 17,008,391 | 12,744,995 | 4,263,396 | 33.45 | 205,307,653 | 221,980,417 | (16,672,764) | (7.51) |
| 22 ENDING INVENTORY: | | | | | | | | |
| 23 UNITS (TONS) | 661,391 | 577,661 | 83,730 | 14.49 | 661,391 | 577,661 | 83,730 | 14.49 |
| 24 UNIT COST (\$/TON) | 101.20 | 108.07 | (6.87) | (6.36) | 101.20 | 108.07 | (6.87) | (6.36) |
| 25 AMOUNT (\$) | 66,932,589 | 62,429,053 | 4,503,536 | 7.21 | 66,932,589 | 62,429,053 | 4,503,536 | 7.21 |
| 26 DAYS SUPPLY | 31 | 28 | 3 | 10.71 | | | | |
| GAS (Reported on a MMBTU and \$ basis) | | | | | | | | |
| 27 PURCHASES: | | | | | | | | |
| 28 UNITS (MMBTU) | 2,135,868 | 2,270,570 | (134,702) | (5.93) | 24,046,453 | 25,499,596 | (1,453,143) | (5.70) |
| 29 UNIT COST (\$/MMBTU) | 4.23 | 4.92 | (0.69) | (14.02) | 4.68 | 4.58 | 0.10 | 2.18 |
| 30 AMOUNT (\$) | 9,033,039 | 11,165,427 | (2,132,388) | (19.10) | 112,499,485 | 116,737,513 | (4,238,028) | (3.63) |
| 31 BURNED: | | | | | | | | |
| 32 UNITS (MMBTU) | 2,135,868 | 2,270,570 | (134,702) | (5.93) | 24,029,580 | 25,564,846 | (1,535,266) | (6.01) |
| 33 UNIT COST (\$/MMBTU) | 4.38 | 4.88 | (0.50) | (10.25) | 4.67 | 4.58 | 0.09 | 1.97 |
| 34 AMOUNT (\$) | 9,349,241 | 11,086,866 | (1,737,625) | (15.67) | 112,167,358 | 116,965,745 | (4,798,387) | (4.10) |
| 35 ENDING INVENTORY: | | | | | | | | |
| 36 UNITS (MMBTU) | 798,179 | 913,500 | (115,321) | (12.62) | (115,321) | 0 | (115,321) | 100.00 |
| 37 UNIT COST (\$/MMBTU) | 4.32 | 4.40 | (0.08) | (1.82) | 4.91 | 0.00 | 4.91 | 100.00 |
| 38 AMOUNT (\$) | 3,451,629 | 4,017,390 | (565,761) | (14.08) | (565,761) | 0 | (565,761) | 100.00 |
| OTHER - C.T. OIL | | | | | | | | |
| 39 PURCHASES: | | | | | | | | |
| 40 UNITS (BBL) * | 712 | 0 | 712 | 100.00 | 2,018 | 700 | 1,318 | 188.29 |
| 41 UNIT COST (\$/BBL) | 124.08 | 0.00 | 124.08 | 100.00 | 128.97 | 120.62 | 8.00 | 6.63 |
| 42 AMOUNT (\$) | 88,342 | 0 | 88,342 | 100.00 | 260,271 | 84,436 | 175,835 | 208.25 |
| 43 BURNED: | | | | | | | | |
| 44 UNITS (BBL) | 47 | 0 | 47 | 100.00 | 1,668 | 700 | 968 | 138.29 |
| 45 UNIT COST (\$/BBL) | 113.09 | 0.00 | 113.09 | 100.00 | 110.03 | 108.50 | 1.53 | 1.41 |
| 46 AMOUNT (\$) | 5,315 | 0 | 5,315 | 100.00 | 183,523 | 75,953 | 107,570 | 141.63 |
| 47 ENDING INVENTORY: | | | | | | | | |
| 48 UNITS (BBL) | 6,306 | 5,845 | 461 | 7.89 | 6,306 | 5,845 | 461 | 7.89 |
| 49 UNIT COST (\$/BBL) | 112.92 | 111.06 | 1.86 | 1.67 | 112.92 | 111.06 | 1.86 | 1.67 |
| 50 AMOUNT (\$) | 712,061 | 649,138 | 62,923 | 9.69 | 712,061 | 649,138 | 62,923 | 9.69 |
| 51 DAYS SUPPLY | 3 | 3 | 0 | 0.00 | | | | |

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013

| CURRENT MONTH | | | | | | | | |
|---------------|-----------------------------------|----------------|--------------------------------|-------------------------|-----------|------------|------------------------|----------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | ¢ / KWH | | TOTAL \$ FOR FUEL ADJ. | (5) x (6)(a) TOTAL COST |
| | | | | | FUEL COST | TOTAL COST | | |
| ESTIMATED | | | | | | | | |
| 1 | Southern Company Interchange | 281,608,000 | 0 | 281,608,000 | 2.63 | 2.91 | 7,417,000 | 8,203,000 |
| 2 | Various Economy Sales | 7,930,000 | 0 | 7,930,000 | 2.78 | 3.08 | 219,000 | 243,000 |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 26,000 | 26,000 |
| 4 | TOTAL ESTIMATED SALES | 289,538,000 | 0 | 289,538,000 | 2.65 | 2.93 | 7,662,000 | 8,472,000 |
| ACTUAL | | | | | | | | |
| 5 | Southern Company Interchange | 513,060,488 | 0 | 513,060,488 | 2.77 | 2.97 | 14,228,025 | 15,251,044 |
| 6 | A.E.C. External | 1,580,696 | 0 | 1,580,696 | 2.92 | 3.67 | 46,233 | 57,940 |
| 7 | AECI External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 8 | AEP External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 9 | CALPINE External | 7,424 | 0 | 7,424 | 15.58 | 5.33 | 1,157 | 396 |
| 10 | CARGILE External | 916,634 | 0 | 916,634 | 2.20 | 2.65 | 20,202 | 24,334 |
| 11 | CONSTELL External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 12 | DUKE PWR External | 270,404 | 0 | 270,404 | 2.30 | 2.28 | 6,210 | 8,159 |
| 13 | EAGLE EN External | 699,429 | 0 | 699,429 | 2.14 | 2.61 | 14,992 | 18,245 |
| 14 | ENDURE External | 9,437 | 0 | 9,437 | 2.38 | 3.43 | 225 | 324 |
| 15 | ENTERGY External | 78,642 | 0 | 78,642 | 3.08 | 5.27 | 2,422 | 4,143 |
| 16 | EXELON External | 2,486,883 | 0 | 2,486,883 | 2.61 | 3.11 | 64,845 | 77,438 |
| 17 | FPC External | 113,247 | 0 | 113,247 | 3.55 | 4.00 | 4,019 | 4,530 |
| 18 | FPL External | 162,882 | 0 | 162,882 | 2.54 | 3.80 | 4,141 | 6,188 |
| 19 | JPMVEC External | 35,924 | 0 | 35,924 | 15.85 | 6.09 | 5,695 | 2,187 |
| 20 | MERRILL External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 21 | MISO External | 62,659 | 0 | 62,659 | 3.13 | 4.63 | 1,960 | 2,900 |
| 22 | MORGAN External | 959,745 | 0 | 959,745 | 2.22 | 2.71 | 21,331 | 26,005 |
| 23 | NCEMC External | 11,325 | 0 | 11,325 | 2.54 | 3.68 | 288 | 414 |
| 24 | NCMPA1 External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 25 | NRG External | 0 | 0 | 0 | 0.00 | 0.00 | 12,482 | 0 |
| 26 | OGE External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 27 | OPC External | 480,000 | 0 | 480,000 | 2.82 | 3.63 | 13,547 | 17,412 |
| 28 | ORLANDO External | 62,912 | 0 | 62,912 | 3.17 | 4.30 | 1,993 | 2,705 |
| 29 | PJM External | 819,577 | 0 | 819,577 | 2.85 | 3.50 | 23,349 | 28,701 |
| 30 | SCE&G External | 44,037 | 0 | 44,037 | 3.24 | 4.00 | 1,429 | 1,762 |
| 31 | SEC External | 9,437 | 0 | 9,437 | 3.23 | 4.40 | 305 | 415 |
| 32 | SEPA External | 1,725,610 | 0 | 1,725,610 | 2.27 | 2.91 | 39,150 | 50,155 |
| 33 | SPP External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 34 | TAL External | 1,573 | 0 | 1,573 | 2.12 | 2.90 | 33 | 48 |
| 35 | TEA External | 1,140,487 | 0 | 1,140,487 | 2.51 | 3.49 | 28,579 | 39,831 |
| 36 | TECO External | 358,103 | 0 | 358,103 | 2.87 | 3.45 | 9,558 | 12,352 |
| 37 | TENASKA External | 9,437 | 0 | 9,437 | 2.91 | 4.53 | 275 | 428 |
| 38 | TVA External | 200,501 | 0 | 200,501 | 3.00 | 4.17 | 8,008 | 8,363 |
| 39 | UPP External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 40 | WRI External | 683,690 | 0 | 683,690 | 2.62 | 2.81 | 17,928 | 19,191 |
| 41 | Less: Flow-Thru Energy | (12,632,671) | 0 | (12,632,671) | 2.54 | 2.54 | (321,421) | (321,421) |
| 42 | SEPA | 846,032 | 846,032 | 0 | 0.00 | 0.00 | 0 | 0 |
| 43 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 39,339 | 39,339 |
| 44 | Other transactions including adj. | 156,219,233 | 115,332,091 | 40,887,142 | 0.00 | 0.00 | 0 | 0 |
| 45 | TOTAL ACTUAL SALES | 670,423,775 | 116,178,123 | 554,245,652 | 2.13 | 2.29 | 14,294,296 | 15,342,186 |
| 46 | Difference in Amount | 380,885,775 | 116,178,123 | 264,707,652 | (0.52) | (0.64) | 6,632,296 | 6,870,188 |
| 47 | Difference in Percent | 131.55 | 0.00 | 91.42 | (19.62) | (21.64) | 86.56 | 81.09 |

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 43

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013

| PERIOD TO DATE | | | | | | | | |
|------------------|-----------------------------------|----------------------|----------------------------|-------------------------|-------------|-------------|------------------------|-------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
| SOLD TO | TYPE AND SCHEDULE | TOTAL KWH SOLD | WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | ¢ / KWH | | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
| | | | | | FUEL COST | TOTAL COST | | |
| ESTIMATED | | | | | | | | |
| 1 | Southern Company Interchange | 2,495,158,000 | 0 | 2,495,158,000 | 3.28 | 3.60 | 81,769,000 | 89,789,000 |
| 2 | Various Economy Sales | 67,635,000 | 0 | 67,635,000 | 3.33 | 3.63 | 2,253,000 | 2,454,000 |
| 3 | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 626,000 | 626,000 |
| 4 | TOTAL ESTIMATED SALES | 2,562,793,000 | 0 | 2,562,793,000 | 3.30 | 3.62 | 84,648,000 | 92,869,000 |
| ACTUAL | | | | | | | | |
| 5 | Southern Company Interchange | 2,971,191,854 | 0 | 2,971,191,854 | 2.97 | 3.12 | 88,104,783 | 92,832,223 |
| 6 | A.E.C. External | 6,243,308 | 0 | 6,243,308 | 2.97 | 3.69 | 185,341 | 230,214 |
| 7 | AECI External | 292,606 | 0 | 292,606 | 2.66 | 4.06 | 7,770 | 11,883 |
| 8 | AEP External | 0 | 0 | 0 | 0.00 | 0.00 | 236 | 0 |
| 9 | CALPINE External | 13,086 | 0 | 13,086 | 26.22 | 4.71 | 3,431 | 617 |
| 10 | CARGILE External | 5,273,439 | 0 | 5,273,439 | 2.70 | 3.06 | 142,283 | 161,609 |
| 11 | CONSTELL External | 932,943 | 0 | 932,943 | 2.33 | 2.88 | 21,744 | 26,898 |
| 12 | DUKE PWR External | 518,409 | 0 | 518,409 | 2.63 | 2.91 | 13,659 | 15,079 |
| 13 | EAGLE EN External | 2,291,662 | 0 | 2,291,662 | 2.61 | 3.30 | 59,876 | 75,663 |
| 14 | ENDURE External | 119,159 | 0 | 119,159 | 3.73 | 5.28 | 4,442 | 6,287 |
| 15 | ENTERGY External | 1,466,141 | 0 | 1,466,141 | 3.95 | 6.20 | 57,975 | 90,881 |
| 16 | EXELON External | 6,229,400 | 0 | 6,229,400 | 2.81 | 3.17 | 174,808 | 197,463 |
| 17 | FPC External | 1,079,527 | 0 | 1,079,527 | 3.27 | 4.18 | 35,251 | 45,153 |
| 18 | FPL External | 846,817 | 0 | 846,817 | 2.97 | 4.10 | 25,182 | 34,742 |
| 19 | JPMVEC External | 1,035,368 | 0 | 1,035,368 | 3.92 | 3.92 | 40,576 | 40,638 |
| 20 | MERRILL External | 54,612 | 0 | 54,612 | 2.44 | 3.82 | 1,331 | 2,089 |
| 21 | MISO External | 62,974 | 0 | 62,974 | 3.13 | 4.62 | 1,969 | 2,908 |
| 22 | MORGAN External | 3,628,675 | 0 | 3,628,675 | 2.66 | 2.98 | 96,681 | 107,998 |
| 23 | NCEMC External | 700,595 | 0 | 700,595 | 3.16 | 3.87 | 22,119 | 27,117 |
| 24 | NCMPA1 External | 80,223 | 0 | 80,223 | 3.61 | 4.09 | 2,894 | 3,284 |
| 25 | NRG External | 6,291 | 0 | 6,291 | 296.31 | 3.50 | 18,641 | 220 |
| 26 | OGE External | 1,260 | 0 | 1,260 | 3.01 | 3.00 | 38 | 38 |
| 27 | OPC External | 1,682,000 | 0 | 1,682,000 | 2.95 | 3.84 | 49,655 | 64,671 |
| 28 | ORLANDO External | 97,831 | 0 | 97,831 | 3.27 | 4.60 | 3,200 | 4,504 |
| 29 | PJM External | 10,472,753 | 0 | 10,472,753 | 3.10 | 3.83 | 324,898 | 400,660 |
| 30 | SCE&G External | 2,863,424 | 0 | 2,863,424 | 3.42 | 5.04 | 97,914 | 144,275 |
| 31 | SEC External | 1,595,698 | 0 | 1,595,698 | 3.11 | 3.72 | 49,605 | 59,382 |
| 32 | SEPA External | 4,444,686 | 0 | 4,444,686 | 2.48 | 3.12 | 110,314 | 138,790 |
| 33 | SPP External | 6,174 | 0 | 6,174 | 2.30 | 1.63 | 142 | 101 |
| 34 | TAL External | 944,069 | 0 | 944,069 | 3.35 | 4.46 | 31,632 | 42,074 |
| 35 | TEA External | 10,181,890 | 0 | 10,181,890 | 3.08 | 4.07 | 312,745 | 413,590 |
| 36 | TECO External | 753,772 | 0 | 753,772 | 2.97 | 4.01 | 22,380 | 30,232 |
| 37 | TENASKA External | 9,437 | 0 | 9,437 | 2.91 | 4.53 | 275 | 428 |
| 38 | TVA External | 3,719,498 | 0 | 3,719,498 | 3.18 | 4.40 | 118,281 | 163,487 |
| 39 | UPP External | 0 | 0 | 0 | 0.00 | 0.00 | 1,321 | 0 |
| 40 | WRI External | 2,112,737 | 0 | 2,112,737 | 2.84 | 3.18 | 60,020 | 67,217 |
| 41 | Less: Flow-Thru Energy | (68,790,046) | 0 | (68,790,046) | 2.88 | 2.88 | (1,983,882) | (1,983,882) |
| 42 | SEPA | 18,038,680 | 18,038,680 | 0 | 0.00 | 0.00 | 0 | 0 |
| 43 | Economy Energy Sales Gain (1) | 0 | 0 | 0 | 0.00 | 0.00 | 152,054 | 152,054 |
| 44 | Other transactions including adj. | 1,813,241,854 | 1,488,666,507 | 124,575,347 | 0.00 | 0.00 | 0 | 0 |
| 45 | TOTAL ACTUAL SALES | 4,603,422,826 | 1,506,705,187 | 3,096,717,639 | 1.92 | 2.03 | 88,371,584 | 93,458,542 |
| 46 | Difference in Amount | 2,040,629,828 | 1,506,705,187 | 533,924,639 | (1.38) | (1.59) | 3,723,584 | 589,542 |
| 47 | Difference in Percent | 79.63 | 0.00 | 20.83 | (41.82) | (43.92) | 4.40 | 0.63 |

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 43

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: NOVEMBER 2013**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) ¢ / KWH | | (8) |
|-------------------|-----------------------|---------------------------|-------------------------------|-----------------------------|--------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) |

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: NOVEMBER 2013

| CURRENT MONTH | | | | | | | | | |
|------------------|------------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|---------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. | |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | |
| <i>ACTUAL</i> | | | | | | | | | |
| 2 | Bay County/Engen, LLC | Contract | 3,697,000 | 0 | 0 | 0 | 7.64 | 7.64 | 282,289 |
| 3 | Pensacola Christian College | COG 1 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | |
| 4 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0.00 | 0.00 | 6 | |
| 5 | Ascend Performance Materials | COG 1 | 20,324,000 | 0 | 0 | 2.98 | 2.98 | 605,288 | |
| 6 | International Paper | COG 1 | 47,000 | 0 | 0 | 3.60 | 3.60 | 1,690 | |
| 7 | TOTAL | | 24,068,000 | 0 | 0 | 0 | 3.69 | 3.69 | 889,274 |

| PERIOD-TO-DATE | | | | | | | | | |
|------------------|------------------------------|---------------------|-------------------------|-----------------------|--------------|---------------|----------------|------------------------|-----------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
| PURCHASED FROM: | TYPE AND SCHEDULE | TOTAL KWH PURCHASED | KWH FOR OTHER UTILITIES | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ¢/KWH | | TOTAL \$ FOR FUEL ADJ. | |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | |
| <i>ACTUAL</i> | | | | | | | | | |
| 2 | Bay County/Engen, LLC | Contract | 37,225,000 | 0 | 0 | 0 | 7.63 | 7.63 | 2,841,934 |
| 3 | Pensacola Christian College | COG 1 | 0 | 0 | 0 | 0.00 | 0.00 | 1 | |
| 4 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0.00 | 0.00 | 75 | |
| 5 | Ascend Performance Materials | COG 1 | 202,641,000 | 0 | 0 | 3.13 | 3.13 | 6,336,440 | |
| 6 | International Paper | COG 1 | 894,000 | 0 | 0 | 3.42 | 3.42 | 30,554 | |
| 7 | TOTAL | | 240,760,000 | 0 | 0 | 0 | 3.82 | 3.82 | 9,209,005 |

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2013**

| (1) PURCHASED FROM | CURRENT MONTH | | | PERIOD - TO - DATE | | |
|------------------------------------|----------------------------------|----------------------------------|-------------------------------------|----------------------------------|----------------------------------|-------------------------------------|
| | (2) TOTAL KWH PURCHASED | (3) TRANS. COST ¢ / KWH | (4) TOTAL \$ FOR FUEL ADJ. | (5) TOTAL KWH PURCHASED | (6) TRANS. COST ¢ / KWH | (7) TOTAL \$ FOR FUEL ADJ. |
| <u>ESTIMATED</u> | | | | | | |
| 1 Southern Company Interchange | 23,810,000 | 3.32 | 790,000 | 509,415,000 | 3.92 | 19,955,000 |
| 2 Economy Energy | 4,375,000 | 3.22 | 141,000 | 42,501,000 | 3.81 | 1,621,000 |
| 3 Other Purchases | 501,686,000 | 3.14 | 15,728,000 | 5,179,270,000 | 3.12 | 161,832,000 |
| 4 TOTAL ESTIMATED PURCHASES | <u>529,871,000</u> | 3.14 | <u>16,659,000</u> | <u>5,731,186,000</u> | 3.20 | <u>183,408,000</u> |
| <u>ACTUAL</u> | | | | | | |
| 5 Southern Company Interchange | 87,186,066 | 3.31 | 2,885,910 | 757,522,907 | 3.21 | 24,312,290 |
| 6 Non-Associated Companies | 39,917,555 | 29.74 | 11,872,209 | 580,949,500 | 1.39 | 8,067,968 |
| 7 Alabama Electric Co-op | 0 | 0.00 | 0 | 0 | 0.00 | 0 |
| 8 Purchased Power Agreement Energy | 549,615,000 | 0.96 | 5,271,335 | 4,852,034,000 | 3.22 | 156,021,940 |
| 9 Other Wheeled Energy | 67,793,000 | 0.00 | N/A | 349,304,000 | 0.00 | N/A |
| 10 Other Transactions | 46,757,501 | 0.06 | 28,139 | 865,296,575 | 0.02 | 148,251 |
| 11 Less: Flow-Thru Energy | (12,632,671) | 2.74 | (345,530) | (68,790,046) | 3.09 | (2,127,394) |
| 12 TOTAL ACTUAL PURCHASES | <u>778,636,451</u> | 2.53 | <u>19,712,063</u> | <u>7,336,316,936</u> | 2.54 | <u>186,423,055</u> |
| 13 Difference in Amount | 248,765,451 | (0.61) | 3,053,063 | 1,605,130,936 | (0.66) | 3,015,055 |
| 14 Difference in Percent | 46.95 | (19.43) | 18.33 | 28.01 | (20.63) | 1.64 |

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

| | (A) CONTRACT | (B) TERM | | (C) | | (D) | | (E) | | (F) | | (G) | | (H) | | (I) |
|---|-----------------|-------------|-------------|--------|--------------|--------|-------------------|--------|--------------|----------|--------------|--------|--------------|--------|--------------|---------------|
| | | | | JAN | FEB | MAR | APR | MAY | JUN | SUBTOTAL | | | | | | |
| | TYPE | Start | End | MW | \$ | MW | \$ ⁽¹⁾ | MW | \$ | MW | \$ | MW | \$ | MW | \$ | \$ |
| A. <u>CONTRACT/COUNTERPARTY</u> | | | | | | | | | | | | | | | | |
| 1 Southern Intercompany Interchange | SES Opco | 2/18/2000 | 5 Yr Notice | 177.8 | 422,287 | 0 | (102,074) | 370.1 | 344,833 | 18.0 | 45,196 | 0 | (1,079) | 0 | 8,403 | 717,566 |
| SUBTOTAL | | | | | \$ 422,287 | | \$ (102,074) | | \$ 344,833 | | \$ 45,196 | | \$ (1,079) | | \$ 8,403 | \$ 717,566 |
| B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u> | | | | | | | | | | | | | | | | |
| 1 Power Purchase Agreements | Other | Varies | Varies | Varies | 1,961,029 | Varies | 2,003,882 | Varies | 2,048,096 | Varies | 2,003,744 | Varies | 2,601,116 | Varies | 6,780,108 | 17,397,975 |
| 2 Other Confidential Agreements | Other | Varies | Varies | Varies | (3,146) | Varies | (3,271) | Varies | (3,146) | Varies | (3,146) | Varies | (3,448) | Varies | (10,619) | (26,776) |
| SUBTOTAL | | | | | \$ 1,957,883 | | \$ 2,000,611 | | \$ 2,044,950 | | \$ 2,000,598 | | \$ 2,597,668 | | \$ 6,769,489 | \$ 17,371,199 |
| TOTAL | | | | | \$ 2,380,170 | | \$ 1,898,537 | | \$ 2,388,783 | | \$ 2,045,794 | | \$ 2,596,589 | | \$ 6,777,892 | \$ 18,088,765 |

(1) February's Southern Intercompany interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

| | (J) CONTRACT TYPE | (K) TERM Start End | | (L) JUL | | (M) AUG | | (N) SEP | | (O) OCT | | (P) NOV | | (Q) DEC | | (R) YTD | |
|---|-------------------------|--------------------------|-------------|------------|--------------|------------|--------------|------------|--------------|------------|--------------|------------|--------------|------------|----|------------|---------------|
| | | | | MW | \$ | MW | \$ | MW | \$ | MW | \$ | MW | \$ | MW | \$ | \$ | |
| A. <u>CONTRACT/COUNTERPARTY</u> | | | | | | | | | | | | | | | | | |
| 1 Southern Intercompany Interchange | SES Opco | 2/18/2000 | 5 Yr Notice | | | | | 120 | \$ 413,300 | 58.9 | \$ 20,971 | -83.14 | \$ (36,525) | | | | \$ 717,566 |
| SUBTOTAL | | | | 0 | \$ - | 0 | \$ - | 120 | \$ 413,300 | 58.9 | \$ 20,971 | -83.14 | \$ (36,525) | | | | \$ 1,115,312 |
| B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u> | | | | | | | | | | | | | | | | | |
| 1 Power Purchase Agreements | Other | Varies | Varies | Varies | 7,266,443 | Varies | 7,007,225 | Varies | 6,797,704 | Varies | 2,473,170 | Varies | 2,243,716 | | | | 43,186,233 |
| 2 Other Confidential Agreements | Other | Varies | Varies | Varies | (3,146) | Varies | (3,146) | Varies | (3,146) | Varies | (3,146) | Varies | (4,052) | | | | (43,412) |
| SUBTOTAL | | | | | \$ 7,263,297 | | \$ 7,004,079 | | \$ 6,794,558 | | \$ 2,470,024 | | \$ 2,239,664 | | | \$ - | \$ 43,142,821 |
| TOTAL | | | | | \$ 7,263,297 | | \$ 7,004,079 | | \$ 7,207,858 | | \$ 2,490,995 | | \$ 2,203,139 | | | \$ - | \$ 44,258,133 |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of December, 2013 to the following:

Florida Public Utilities Company
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