

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC

14 JAN -2 PM 1:18

COMMISSION  
CLERK

January 2, 2014

HAND DELIVERED

Ms. Carlotta Stauffer, Director  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Tampa Electric Company Non-Firm Electric Service – 2014 Assessment of Need

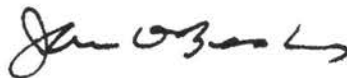
Dear Ms. Stauffer:

In accordance with Rule 25-6.0438, Florida Administrative Code, regarding non-firm electric service, enclosed is the original and fifteen (15) copies of Tampa Electric Company's January 1, 2014 revision to the July 1, 2013 assessment of need for additional interruptible load during calendar year 2014.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

COM	_____
AFD	_____
APA	_____
CC	14
ENG	_____
GCL	1
MDM	_____
FEL	_____
CLK	_____

**TAMPA ELECTRIC COMPANY  
NON-FIRM ELECTRIC SERVICE  
2014 ASSESSMENT OF NEED**

In accordance with Tampa Electric Company's Rate Schedule GSLM-2 and GSLM-3, the following is the January 1, 2014 revision to the July 1, 2013 assessment of need for additional interruptible load during calendar year 2014.

1. Tampa Electric Company's tariff requires that the Company complete an assessment twice each year by January 1 and July 1 regarding the need for additional non-firm electric service during the following calendar year. The Company's tariff provision regarding assessment of need was approved on December 4, 1985. Subsequent to that date, the Commission adopted Florida Administrative Code Rule 25-6.0438 to define the character and various types of non-firm electric service to require a procedure for determining a utility's maximum level of non-firm load; and to establish other minimum terms and conditions for the provision of non-firm electric service.
2. Tampa Electric submitted a revised assessment of need procedure in Docket No. 870408-EI, which takes into account the various provisions of Rule 25-6.0438. The Commission approved the Company's proposal in November 1989.
3. Tampa Electric submits that its current assessment of need procedure in Docket No. 870408-EI, in addition to accomplishing the same intent as the procedure approved in Docket No. 850050-EI, Order No. 15451, fully comports with the Commission's intent expressed in Rule 25-6.0438. Moreover, the revised assessment used the assumptions and planning criteria in place for Tampa Electric's 2013 Customer, Demand & Energy Forecast and the Generation, Fuel, & Interchange Forecast adjusted for wholesale sales. Under the application of the methodology described in Docket No. 870408-EI, an additional 73.1 MW of non-firm load under Rate Schedule GSLM-2 and GSLM-3 will be allowed during 2014.
4. The estimated maximum levels of non-firm load on the Tampa Electric system for the month of January, 2014 are as follows:

Load Management	192.0 MW
Available Interruptible Load under GSLM 2 and GSLM 3	73.1 MW
Existing Interruptible Load under GSLM 2 and GSLM 3	<u>95.0 MW</u>

TOTAL: 360.1 MW

5. Attached hereto is a document entitled *Target Interruptible Load Worksheet* which was developed based on Tampa Electric's proposal in Docket No. 870408-EI. As this document indicates, 73.1 MW of non-firm electric service in the form of interruptible load can be offered during 2014.

### TARGET INTERRUPTIBLE LOAD WORKSHEET

1.	TARGET INTERRUPTIBLE BEGINNING	2014		95	MW
2.	TARGET INTERRUPTIBLE FOR THE YEAR	2018		387	MW
3.	ANNUAL INTERRUPTIBLE INCREMENT	387	- 95	73.1	MW
		(Over	4	Years)	
4.	TARGET INTERRUPTIBLE ENDING	2018		387	MW

**TARGET INTERRUPTIBLE LOAD WORKSHEET  
FIRM LOAD RESERVE MARGIN WORKSHEET  
(WITH COMMITTED CAPACITY ONLY)**

	(1)	(2)	(3)	(4)	(5)	(6)
YEAR	TOTAL INSTALLED CAPACITY (MW)	FIRM CAPACITY INTERCHANGE (MW)	COGENERATION (MW)	TOTAL CAPACITY (MW)	FIRM LOAD ANNUAL PEAK DEMAND (MW)	RESERVE MARGIN (%)
2014 -15	4,668	398	23	5,089	3,778	35
2015 -16	4,668	238	0	4,906	3,832	28
2016 -17	5,131	121	0	5,252	3,887	35
2017 -18	5,131	121	0	5,252	3,941	33
2018 -19	5,131	0	0	5,131	3,993	28

Column (1) Total installed capacity includes committed capacity and scheduled maintenance.

Column (2) Firm capacity interchange is the net of capacity import and exports. Capacity import includes a firm purchase power agreement (PPA) with Calpine of 117 MW through 2016, Southern of 160 MW through 2015, and Pasco Cogen of 121 MW through 2018.

Column (3) The cogeneration column accounts for cogeneration that will be purchased under firm contracts.

Column (5) The firm load annual peak demand is firm system peak demand. Firm system peak demand includes firm retail and firm wholesale demand (PR, etc.). Firm demand values are based on the current load forecast.

Column (6) The reserve margin is after maintenance and is a winter firm peak reserve margin.

## TARGET INTERRUPTIBLE LOAD WORKSHEET

(1)                      (2)                      (3)                      (4)                      (5)                      (6)                      (7)                      (8)                      (9)

YEAR	FIRM LOAD ANNUAL PEAK DEMAND (MW)	INTER- RUPTIBLE LOAD (MW)	LOAD MANAGE- MENT (MW)	TARGET NON-FIRM LOAD (MW)	ADJUSTED FIRM LOAD (MW)	ADJUSTED FIRM RESERVE (%)	TARGET INTER- RUPTIBLE (MW)	INCREMENTAL INTER- RUPTIBLE AVAILABLE (MW)
2014 -15	3,778	95	192				95	73.1
2015 -16	3,832	95	194				168	73.1
2016 -17	3,887	94	196				241	73.1
2017 -18	3,941	94	200				314	73.1
2018 -19	3,993	94	203	590	3,700	39	387	

4

Column (2)      The firm load annual peak demand is firm system peak demand. Firm system peak demand contains firm retail and firm wholesale demand. Firm demand values are based on the current load forecast.

Column (7)      The adjusted firm reserve is a winter firm peak reserve margin.

Note: Values shown may be affected due to rounding.