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1	BEFORE THE				
2	FLOR.	IDA PUBLIC SERVICE COMMISSION			
3	In the Matter o	of:			
4		DOCKET NO. 130225-EQ			
5	PETITION FOR APPROVAL OF MODIFICATION TO STANDARD INTERCONNECTION AGREEMENTS CONTAINED IN TARIFFS, BY FLORIDA POWER & LIGHT				
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8	COMPANY.	/			
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11	DDOCEEDINGS.	COMMISSION CONFERENCE AGENDA			
12	FROCEEDINGS.	ITEM NO. 8			
13	COMMISSIONERS	CHAIRMAN ART GRAHAM			
14	FARTICIPATING.	COMMISSIONER LISA POLAK EDGAR COMMISSIONER RONALD A. BRISÉ			
15		COMMISSIONER EDUARDO E. BALBIS COMMISSIONER JULIE I. BROWN			
16	DATE:	Tuesday, January 7, 2014			
17	PLACE:	Betty Easley Conference Center			
18		Room 148 4075 Esplanade Way			
19		Tallahassee, Florida			
20	REPORTED BY:	LINDA BOLES, CRR, RPR Official FPSC Reporter			
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MR. CRAWFORD: Good morning, Commissioners.

I'm Ben Crawford with the Office of Industry Development and Market Analysis. With me is Kelley Corbari from the Office of General Counsel, and Traci Matthews with the Division of Engineering.

Item 8 is a petition for approval of modification of the standard interconnection agreements contained in tariffs by Florida Power & Light Company. As part of its petition, FPL requests a waiver of the portion of the net metering rule that requires customers to locate the manual disconnect switch for renewable energy systems adjacent to the meter.

FPL representatives are available to answer any questions, and staff is also available to answer any questions you may have.

CHAIRMAN GRAHAM: Thank you.

FP&I.

MS. MONCADA: Maria Moncada from Florida Power & Light. We fully support staff's recommendation and are available to answer any questions.

CHAIRMAN GRAHAM: Okay. Commissioners? Commissioner Edgar.

COMMISSIONER EDGAR: Thank you, Mr. Chairman.

FLORIDA PUBLIC SERVICE COMMISSION

I did ask to have the opportunity to ask a question or two on this item. And in recognizing that I was here when this rule was promulgated and discussed and ultimately approved, and at that time we did have a lot of discussion on this -- well, on all of it, but also on this particular requirement regarding the manual disconnect switch. And it was primarily, I believe, if memory serves, a safety issue.

We also acknowledged at the time that we were kind of venturing into some new areas policy wise, and that we would learn and the customers would learn and that the utilities would learn as we go. So the opportunity to take a look at that requirement I'm very comfortable with.

So my question is if indeed it is appropriate from the information that is before us, I believe that it is, to grant a permanent waiver of one requirement of the rule, would it be appropriate to pursue a rule amendment to that effect in addition to perhaps granting the waiver at this point in time?

MR. CRAWFORD: If you -- if the Commission would like to pursue opening up the net metering rule, that would be within y'all's discretion. It would have to be opening up the entire rule, of course. We can't -- we cannot just do a narrowly focused change of

that one individual part.

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That being said, the rule amendment process would take somewhere in the neighborhood of one to two years. It would not provide the immediate relief to the specific customers that are trying to net meter with Florida Power & Light and are currently, and are currently the reason for this rule waiver. To come into compliance with the rule, it would, it would sort of be a separate -- it would have to be a separate proceeding that would not provide that, that level of relief.

That being said, if -- and additionally, with the, with the change in the -- with all of the other changes that's in this petition, most -- very few renewable energy systems will be required to have the manual disconnect switch anymore. When, when the rule was originally developed, it was seen more as a safety issue for the, for the utility. But because nearly all -- or maybe even literally all now -- systems are UL 1741 and the inverter -- or use the, use the inverter, the manual disconnect switch is really there more for customer peace of mind and the utility has not had to use those switches. So it's -- this is more a customer convenience issue at this point than it is really a safety and reliability issue. That's just one of those issues that's come up that we had anticipated when the

rule was put together that a little more operational 1 experience would give the company and give the 2 3 Commission and give the customers a little more, a little more information to go on. And it's, it's found 4 5 that the reason why that requirement was put in initially is really no longer relevant like it was, was 6 7 seen to be at the time. COMMISSIONER EDGAR: All right. Thank you 8 9 very much. I appreciate that additional information. And with that, I'm comfortable with the staff 10 11 recommendation.

CHAIRMAN GRAHAM: Is that a motion?

COMMISSIONER EDGAR: Mr. Chairman, I move approval of the item that is before us.

COMMISSIONER BRISÉ: Second.

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CHAIRMAN GRAHAM: It's been moved and seconded, staff recommendation on item number 8. Any further discussion?

> Seeing none, all in favor, please say aye. (Vote taken.)

Those opposed? By your action, you've approved item number 8.

I want to thank everybody for coming out today, and I hope you all have a safe trip back to your homes, and please stay warm. This meeting is adjourned.

FLORIDA PUBLIC SERVICE COMMISSION

(Proceeding adjourned at 11:09 a.m.)

FLORIDA PUBLIC SERVICE COMMISSION

1	STATE OF FLORIDA) : CERTIFICATE OF REPORTER
2	COUNTY OF LEON)
3	
4	I, LINDA BOLES, CRR, RPR, Official Commission
5	Reporter, do hereby certify that the foregoing proceeding was heard at the time and place herein stated.
6	IT IS FURTHER CERTIFIED that I
7	stenographically reported the said proceedings; that the same has been transcribed under my direct supervision;
8	and that this transcript constitutes a true transcription of my notes of said proceedings.
9	I FURTHER CERTIFY that I am not a relative,
10	employee, attorney or counsel of any of the parties, nor am I a relative or employee of any of the parties'
11	attorney or counsel connected with the action, nor am I
12	DATED THIS 2/2 day of Ganuary,
13	2014.
14	
15	Junda Goles
16	LINDA BOLES, CRR, RPR FPSC Official Commission Reporters
17	(850) 413-6734
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