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January 21, 2014

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated January 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December (including year to date schedules). Additionally, FPL is including the following revised Schedules:

- March 2013 A1, A2 revised to reflect Variable Power Plant O&M Costs over 514,000 MW Threshold as a separate line item and removed from Gain from Off-System Sales.
- April 2013 A2 revised to reclassify an entry from Fuel Cost of Power Sold to Gains from Off-System Sales.

Sincerely,

John T. Butler

Copy to: All parties of record

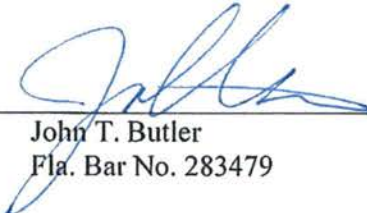
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CERTIFICATE OF SERVICE
Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 21st day of January 2014, to the following:

<p>Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG</p>	<p>Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308</p>
<p>Ashley M. Daniels, Esq. Ausley & McMullen Co-Counsel for TECO 123 South Calhoun St. Tallahassee, FL 32301</p>	

By: _____


 John T. Butler
 Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

REVISED 1/21/14

FOR THE MONTH OF: March 2013

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	234,633,600	208,965,847	25,667,753	12.3%	7,948,500	7,721,558	226,942	2.9%	2.9519	2.7063	0.2456	9.1%
2	Nuclear Fuel Disposal Costs	1,144,529	1,922,853	(778,324)	(40.5%)	1,216,458	2,053,672	(837,214)	(40.8%)	0.0941	0.0936	0.0005	0.5%
3	Coal Cars Depreciation Return	(46,136)	0	(46,136)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	146,855	(605,453)	752,308	(124.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	235,878,848	210,283,247	25,595,601	12.2%	7,948,500	7,721,558	226,942	2.9%	2.9676	2.7233	0.2443	9.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,174,645	12,860,712	(9,686,067)	(75.3%)	148,507	371,108	(222,601)	(60.0%)	2.1377	3.4655	(1.3278)	(38.3%)
7	Energy Cost of Economy/OS Purchases (A9)	148,555	1,350,422	(1,201,867)	(89.0%)	3,445	52,000	(48,555)	(93.4%)	4.3122	2.5970	1.7152	66.0%
8	Energy Payments to Qualifying Facilities (A8)	6,001,430	11,627,530	(5,626,100)	(48.4%)	183,926	271,546	(87,620)	(32.3%)	3.2630	4.2820	(1.0190)	(23.8%)
9	TOTAL COST OF PURCHASED POWER	9,324,630	25,838,664	(16,514,034)	(63.9%)	335,878	694,654	(358,776)	(51.6%)	2.7762	3.7196	(0.9434)	(25.4%)
10	TOTAL AVAILABLE (LINE 5+9)	245,203,478	236,121,911	9,081,567	3.8%	8,284,378	8,416,212	(131,834)	(1.6%)	2.9598	2.8056	0.1542	5.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(8,696,101)	(927,480)	(7,768,621)	837.6%	(339,252)	(26,400)	(312,852)	1,185.0%	2.5633	3.5132	(0.9499)	(27.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(154,975)	(411,384)	256,409	(62.3%)	(20,961)	(53,864)	32,903	(61.1%)	0.7393	0.7637	(0.0244)	(3.2%)
14	Gains from Off-System Sales (A6) ⁽³⁾	(2,183,089)	(232,510)	(1,950,579)	838.9%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(11,034,165)	(1,571,374)	(9,462,791)	602.2%	(360,213)	(80,264)	(279,949)	348.8%	3.0632	1.9578	1.1054	56.5%
16	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽³⁾	364,700	0	364,700	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs ⁽⁴⁾	364,700	0	364,700	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+17)	234,534,013	234,550,536	(16,523)	(0.0%)	7,924,165	8,335,948	(411,783)	(4.9%)	2.9597	2.8137	0.1460	5.2%
19													
20	Net Unbilled Sales ⁽¹⁾	10,478,374	13,573,329	(3,094,955)	(22.8%)	354,035	482,401	(128,366)	(26.6%)	0.1472	0.1810	(0.0338)	(18.7%)
21	Company Use ⁽¹⁾	305,637	260,594	45,043	17.3%	10,327	9,262	1,065	11.5%	0.0043	0.0035	0.0008	23.7%
22	T & D Losses ⁽¹⁾	12,544,133	9,290,089	3,254,044	35.0%	423,831	330,173	93,658	28.4%	0.1762	0.1239	0.0523	42.2%
23	SYSTEM SALES KWH (EXCL CKW A2)	234,534,013	234,550,536	(16,523)	(0.0%)	7,120,357,143	7,497,187,053	(376,829,910)	(5.0%)	3.2939	3.1285	0.1653	5.3%
24	Wholesale Sales KWH (EXCL CKW A2)	4,712,328	4,271,681	440,647	10.3%	143,064,345	136,540,138	6,524,207	4.8%	3.2939	3.1285	0.1653	5.3%
25	Jurisdictional KWH Sales	229,821,685	230,278,855	(457,170)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2939	3.1285	0.1653	5.3%
26	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
27	Jurisdictional KWH Sales Adjusted for Line Losses	230,007,841	230,465,381	(457,540)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2965	3.1310	0.1655	5.3%
28	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	(0.0574)	(0.0544)	(0.0030)	5.5%
29	TOTAL JURISDICTIONAL FUEL COST	226,000,733	226,458,273	(457,540)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2391	3.0766	0.1625	5.3%
30	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
31	Fuel Factor Adjusted for Taxes									3.2414	3.0788	0.1626	5.3%
32	GPIF	641,993	641,993	0	N/A	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	0.0092	0.0087	0.0005	5.7%
33	Fuel Factor Including GPIF									3.2506	3.0875	0.1631	5.3%
34	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.251	3.088	0.163	5.3%

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

⁽³⁾ Line 14 plus Line 16 equals net gains from Off-System Sales as shown on Schedule A6.

⁽⁴⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

REVISED 1/21/14

FOR THE YEAR TO DATE PERIOD ENDING: March 2013

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	662,722,132	620,341,173	42,380,959	6.8%	23,459,392	22,565,408	893,984	4.0%	2.8250	2.7491	0.0759	2.8%																																								
2	Nuclear Fuel Disposal Costs	4,442,658	5,403,314	(960,656)	(17.8%)	4,718,391	5,770,921	(1,052,530)	(18.2%)	0.0942	0.0936	0.0006	0.6%																																								
3	Coal Cars Depreciation Return	(46,317)	0	(46,317)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(5,857,403)	(1,805,085)	(4,052,318)	224.5%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	661,261,070	623,939,402	37,321,668	6.0%	23,459,392	22,565,408	893,984	4.0%	2.8187	2.7650	0.0537	1.9%																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,128,317	36,259,078	(19,130,761)	(52.8%)	571,319	1,033,210	(461,891)	(44.7%)	2.9980	3.5094	(0.5114)	(14.6%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	311,035	1,715,216	(1,404,181)	(81.9%)	8,485	67,100	(58,615)	(87.4%)	3.6657	2.5562	1.1095	43.4%																																								
8	Energy Payments to Qualifying Facilities (A8)	8,989,930	33,112,586	(24,122,656)	(72.9%)	334,770	780,983	(446,213)	(57.1%)	2.6854	4.2399	(1.5545)	(36.7%)																																								
9	TOTAL COST OF PURCHASED POWER	26,429,282	71,086,880	(44,657,598)	(62.8%)	914,574	1,881,293	(966,719)	(51.4%)	2.8898	3.7786	(0.8888)	(23.5%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	687,690,352	695,026,282	(7,335,930)	(1.1%)	24,373,966	24,446,701	(72,735)	(0.3%)	2.8214	2.8430	(0.0216)	(0.8%)																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(18,145,896)	(5,851,440)	(12,294,456)	210.1%	(760,784)	(177,700)	(583,084)	328.1%	2.3852	3.2929	(0.9077)	(27.6%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(956,056)	(1,194,341)	238,285	(20.0%)	(127,253)	(156,379)	29,126	(18.6%)	0.7513	0.7637	(0.0124)	(1.6%)																																								
14	Gains from Off-System Sales (A6) ⁽³⁾	(4,800,760)	(1,762,642)	(3,038,118)	172.4%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(23,902,712)	(8,808,423)	(15,094,289)	171.4%	(888,037)	(334,079)	(553,958)	165.8%	2.6916	2.6366	0.0550	2.1%																																								
16	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽³⁾	364,700	0	364,700	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Incremental Optimization Costs ⁽⁴⁾	364,700	0	364,700	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+17)	664,152,340	686,217,859	(22,065,519)	(3.2%)	23,485,929	24,112,622	(626,693)	(2.6%)	2.8279	2.8459	(0.0180)	(0.6%)																																								
19																																																					
20	Net Unbilled Sales ⁽¹⁾	(2,994,726)	(22,206,452)	19,211,726	(86.5%)	(105,899)	(780,296)	674,397	(86.4%)	(0.0135)	(0.0934)	0.0799	(85.6%)																																								
21	Company Use ⁽¹⁾	832,360	762,496	69,864	9.2%	29,434	26,793	2,641	9.9%	0.0037	0.0032	0.0005	16.8%																																								
22	T & D Losses ⁽¹⁾	36,741,231	29,807,832	6,933,399	23.3%	1,299,241	1,047,396	251,845	24.0%	0.1654	0.1254	0.0400	31.9%																																								
23	SYSTEM SALES KWH (EXCL CKW A2)	664,152,340	686,217,859	(22,065,519)	(3.2%)	22,215,318,640	23,768,270,876	(1,552,952,236)	(6.5%)	2.9896	2.8871	0.1025	3.6%																																								
24	Wholesale Sales KWH (EXCL CKW A2)	13,290,753	12,551,863	738,890	5.9%	444,696,876	434,939,767	9,757,109	2.2%	2.9896	2.8871	0.1025	3.6%																																								
25	Jurisdictional KWH Sales	650,861,587	673,665,996	(22,804,409)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9896	2.8871	0.1025	3.6%																																								
26	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00081	1.00081	0.00000	N/A																																								
27	Jurisdictional KWH Sales Adjusted for Line Losses	651,388,785	674,211,666	(22,822,881)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9921	2.8895	0.1026	3.5%																																								
28	TRUE-UP	(12,021,324)	(12,021,324)	0	N/A	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	(0.0552)	(0.0515)	(0.0037)	7.2%																																								
29	TOTAL JURISDICTIONAL FUEL COST	639,367,461	662,190,342	(22,822,881)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9368	2.8380	0.0989	3.5%																																								
30	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
31	Fuel Factor Adjusted for Taxes									2.9390	2.8400	0.0989	0.035																																								
32	GPIF	1,925,979	1,925,979	0	N/A	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	0.0088	0.0083	0.0006	7.2%																																								
33	Fuel Factor Including GPIF									2.9478	2.8483	0.0995	3.5%																																								
34	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.948	2.848	0.100	3.5%																																								

⁽¹⁾ For Informational Purposes Only

⁽²⁾ The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

⁽³⁾ Line 14 plus Line 16 equals net gains from Off-System Sales as shown on Schedule A6.

⁽⁴⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE 1A2

REVISED 1/21/14

FOR THE MONTH OF: March 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation ⁽²⁾	\$234,633,600	\$208,965,847	\$25,667,753	12.3%	\$662,722,132	\$620,341,173	\$42,380,959	6.8%	
3	Nuclear Fuel Disposal Costs	1,144,529	1,922,853	(778,324)	(40.5%)	4,442,658	5,403,314	(960,656)	(17.8%)	
4	Coal Cars Depreciation & Return	(46,136)	0	(46,136)	N/A	(46,317)	0	(46,317)	N/A	
5	Fuel Cost of Power Sold (Per A6)	(8,851,076)	(1,338,864)	(7,512,212)	561.1%	(19,101,952)	(7,045,781)	(12,056,171)	171.1%	
6	Gains from Off-System Sales (Per A6)	(2,183,089)	(232,510)	(1,950,579)	838.9%	(4,800,760)	(1,762,642)	(3,038,118)	172.4%	
7	Fuel Cost of Purchased Power (Per A7)	3,174,645	12,860,712	(9,686,067)	(75.3%)	17,128,317	36,259,078	(19,130,761)	(52.8%)	
8	Energy Payments to Qualifying Facilities (Per A8)	6,001,429	11,627,530	(5,626,101)	(48.4%)	8,989,930	33,112,586	(24,122,656)	(72.9%)	
9	Energy Cost of Economy Purchases (Per A9)	148,556	1,350,422	(1,201,866)	(89.0%)	311,035	1,715,216	(1,404,181)	(81.9%)	
10	Total Fuel Costs & Net Power Transactions	\$234,022,458	\$235,155,989	(\$1,133,531)	(0.5%)	\$669,645,043	\$688,022,943	(\$18,377,900)	(2.7%)	
11	Incremental Optimization Costs									
13	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	364,700	0	364,700	0.0%	364,700	0	364,700	0.0%	
14	Total	364,700	0	364,700	0.0%	364,700	0	364,700	0.0%	
15	Adjustments to Fuel Cost									
16	Sales to City of Key West (CKW)	(522,829)	(605,453)	82,624	(13.6%)	(1,757,983)	(1,805,085)	47,102	(2.6%)	
17	Reactive and Voltage Control Fuel Revenue	48,854	0	48,854	N/A	187,870	0	187,870	N/A	
18	Inventory Adjustments	168,325	0	168,325	N/A	(4,021,403)	0	(4,021,403)	N/A	
19	Non Recoverable Oil/Tank Bottoms	452,505	0	452,505	N/A	(265,887)	0	(265,887)	N/A	
20	Adjusted Total Fuel Costs & Net Power Transactions	\$234,534,013	\$234,550,536	(\$16,523)	(0.0%)	\$664,152,340	\$686,217,859	(\$22,065,519)	(3.2%)	
21	kWh Sales									
23	Jurisdictional kWh Sales	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	
24	Sale for Resale (Excluding CKW)	143,064,345	136,540,138	6,524,207	4.8%	444,696,876	434,939,767	9,757,109	2.2%	
25	Sub-Total Sales (Excluding CKW)	7,120,357,143	7,497,187,053	(376,829,910)	(5.0%)	22,215,318,640	23,768,270,876	(1,552,952,236)	(6.5%)	
26	Sales to CKW	15,615,000	16,924,586	(1,309,586)	(7.7%)	47,835,000	50,458,586	(2,623,586)	(5.2%)	
27	Total Sales	7,135,972,143	7,514,111,639	(378,139,496)	(5.0%)	22,263,153,640	23,818,729,462	(1,555,575,822)	(6.5%)	
28	Jurisdictional % of Total kWh Sales (Line 23 / Line 25)	97.99077%	98.17878%	(0.18801%)	(0.2%)	N/A	N/A	N/A	N/A	
29	True-up Calculation									
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	211,924,637	228,383,532	(16,458,895)	(7.2%)	663,369,663	723,978,291	(60,608,628)	(8.4%)	
32	Fuel Adjustment Revenues Not Applicable to Period									
34	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	12,021,324	12,021,324	0	0.0%	
35	GPIF, Net of Revenue Taxes ⁽¹⁾	(641,530)	(641,530)	0	0.0%	(1,924,590)	(1,924,590)	0	0.0%	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 1/21/14

FOR THE MONTH OF: March 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month								Year To Date																							
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Jurisdictional Fuel Revenues Applicable to Period	\$215,290,215	\$231,749,110	(\$16,458,895)	(7.1%)	\$673,466,397	\$734,075,025	(\$60,608,628)	(8.3%)																								
2	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 20)	\$234,534,013	\$234,550,536	(\$16,523)	(0.0%)	\$664,152,340	\$686,217,858	(\$22,065,518)	(3.2%)																								
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	234,534,013	234,550,536	(16,523)	(0.0%)	664,152,340	686,217,859	(22,065,519)	(3.2%)																								
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 28)	97.99077%	98.17878%	(0.18801%)	N/A	N/A	N/A	N/A	N/A																								
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$230,007,841	\$230,465,381	(\$457,540)	(0.2%)	\$651,388,785	\$674,211,666	(\$22,822,881)	(3.4%)																								
6	True-up Provision for the Month - Over/(Under) Recovery (Line 1- Line 5)	(\$14,717,626)	\$1,283,729	(\$16,001,355)	(1,246.5%)	\$22,077,612	\$59,863,359	(\$37,785,747)	(63.1%)																								
7	Interest Provision for the Month (Line 23)	4,722	0	4,722	N/A	12,730	0	12,730	N/A																								
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	76,874,326	98,650,710	(21,776,384)	(22.1%)	48,085,296	48,085,296	0	0.0%																								
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A																								
10	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(12,021,324)	(12,021,324)	0	0.0%																								
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$53,603,660	\$95,927,331	(\$42,323,671)	(44.1%)	\$53,603,660	\$95,927,331	(\$42,323,671)	(44.1%)																								
12																																	
13	Interest Provision																																
14	Beginning True-up Amount (Lines 8+9)	\$72,323,672	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
15	Ending True-up Amount Before Interest (Lines 6+8+9+10)	\$53,598,938	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Total of Beginning & Ending True-up Amount	\$125,922,611	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Average True-up Amount (50% of Line 16)	\$62,961,305	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Total (Lines 18+19)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Average Interest Rate (50% of Line 20)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Monthly Average Interest Rate (Line 21/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Interest Provision (Line 17 x Line 22)	\$4,722	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽²⁾ The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

⁽³⁾ Line 3 x Line 4 x 1.00081

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 1/21/14

FOR THE MONTH OF: April 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation ⁽¹⁾	\$267,219,326	\$210,949,450	\$56,269,876	26.7%	\$929,941,458	\$831,290,623	\$98,650,835	11.9%	
3	Nuclear Fuel Disposal Costs	1,819,397	2,221,055	(401,658)	(18.1%)	6,262,055	7,624,369	(1,362,314)	(17.9%)	
4	Coal Cars Depreciation & Return	(207)	0	(207)	N/A	(46,524)	0	(46,524)	N/A	
5	Fuel Cost of Power Sold (Per A6)	(6,190,755)	(1,096,233)	(5,094,522)	464.7%	(25,292,707)	(8,142,014)	(17,150,693)	210.6%	
6	Gains from Off-System Sales (Per A6) ⁽²⁾	(1,053,380)	(192,428)	(860,952)	447.4%	(5,854,140)	(1,955,070)	(3,899,070)	199.4%	
7	Fuel Cost of Purchased Power (Per A7)	14,997,896	13,055,056	1,942,840	14.9%	32,126,213	49,314,134	(17,187,921)	(34.9%)	
8	Energy Payments to Qualifying Facilities (Per A8)	9,692,457	5,533,529	4,158,928	75.2%	18,682,387	38,646,115	(19,963,728)	(51.7%)	
9	Energy Cost of Economy Purchases (Per A9)	1,639,283	4,296,600	(2,657,317)	(61.8%)	1,950,318	6,011,816	(4,061,498)	(67.6%)	
10	Total Fuel Costs & Net Power Transactions	\$288,124,017	\$234,767,029	\$53,356,988	22.7%	\$957,769,060	\$922,789,972	\$34,979,088	3.8%	
11										
12	Incremental Optimization Costs ⁽³⁾									
13	Incremental Personnel, Software, ad Hardware Costs	20,622	0	20,622	0.0%	20,622	0	20,622	0.0%	
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾	315,395	0	315,395	0.0%	680,095	0	680,095	0.0%	
15	Total	336,017	0	336,017	0.0%	700,717	0	700,717	0.0%	
16	Adjustments to Fuel Cost									
17	Sales to City of Key West (CKW)	(597,082)	(678,375)	81,293	(12.0%)	(2,355,065)	(2,483,460)	128,395	(5.2%)	
18	Reactive and Voltage Control Fuel Revenue	75,548	0	75,548	N/A	263,418	0	263,418	N/A	
19	Inventory Adjustments	(88,560)	0	(88,560)	N/A	(4,109,963)	0	(4,109,963)	N/A	
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(265,887)	0	(265,887)	N/A	
21	Adjusted Total Fuel Costs & Net Power Transactions	\$287,849,940	\$234,088,654	\$53,761,286	23.0%	\$952,002,280	\$920,306,513	\$31,695,767	3.4%	
22										
23	kWh Sales									
24	Jurisdictional kWh Sales	7,671,972,198	7,413,497,611	258,474,587	3.5%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	
25	Sale for Resale (Excluding CKW)	153,595,635	160,501,472	(6,905,837)	(4.3%)	598,292,511	595,441,239	2,851,272	0.5%	
26	Sub-Total Sales (Excluding CKW)	7,825,567,833	7,573,999,083	251,568,750	3.3%	30,040,886,473	31,342,269,959	(1,301,383,486)	(4.2%)	
27	Sales to CKW	17,100,000	18,963,000	(1,863,000)	(9.8%)	64,935,000	69,421,586	(4,486,586)	(6.5%)	
28	Total Sales	7,842,667,833	7,592,962,083	249,705,750	3.3%	30,105,821,473	31,411,691,545	(1,305,870,072)	(4.2%)	
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 25)	98.03726%	97.88089%	0.15637%	0.2%	N/A	N/A	N/A	N/A	
30										
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,504,273	230,023,365	(519,092)	(0.2%)	892,873,937	954,001,656	(61,127,719)	(6.4%)	
33										
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	16,028,432	16,028,432	0	0.0%	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 1/21/14

FOR THE MONTH OF: April 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽⁴⁾	(641,530)	(641,530)	0	0.0%	(2,566,120)	(2,566,120)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$232,869,851	\$233,388,943	(\$519,092)	(0.2%)	\$906,336,249	\$967,463,968	(\$61,127,719)	(6.3%)
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$287,849,940	\$234,088,654	\$53,761,286	23.0%	\$952,002,280	\$920,306,512	\$31,695,768	3.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,849,940	234,088,654	53,761,286	23.0%	952,002,280	920,306,513	31,695,767	3.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.03726%	97.88089%	0.15637%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$282,428,776	\$229,313,652	\$53,115,124	23.2%	\$933,817,562	\$903,525,318	\$30,292,244	3.4%
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$49,558,925)	\$4,075,291	(\$53,634,216)	(1,316.1%)	(\$27,481,313)	\$63,938,650	(\$91,419,963)	(143.0%)
8	Interest Provision for the Month (Line 24)	1,789	0	1,789	N/A	14,519	0	14,519	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	58,154,314	95,927,331	(37,773,017)	(39.4%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(16,028,432)	(16,028,432)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	\$39,416	\$95,995,514	(\$95,956,098)	(100.0%)	\$39,416	\$95,995,514	(\$95,956,098)	(100.0%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	\$53,603,660	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	\$37,627	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	\$53,641,288	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	\$26,820,644	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	\$1,789	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Pt Everglades recorded in Feb 2013 that should have been reflected on the inventory adjustment line on Schd A2. Correction will be made in May 2013.

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁵⁾ Line 4 x Line 5 x 1.00081

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: December 2013

Line No.	A1 Schedule	(1) (2) (3) (4) (5)				(6) (7) (8) (9)				(10) (11) (12) (13)			
		Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	239,845,999	219,862,398	19,983,601	9.1%	8,335,784	8,366,167	(30,383)	(0.4%)	2.6773	2.6280	0.2493	9.5%
2	Nuclear Fuel Disposal Costs	2,264,192	2,403,658	(139,466)	(5.8%)	2,412,490	2,567,188	(154,698)	(6.0%)	0.0939	0.0936	0.0003	0.3%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	1,013,964	0	1,013,964	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	243,124,155	222,266,056	20,858,099	9.4%	8,335,784	8,366,167	(30,383)	(0.4%)	2.9166	2.6567	0.2599	9.8%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,867,546	8,443,059	424,487	5.0%	220,062	257,534	(37,472)	(14.6%)	4.0296	3.2784	0.7512	22.9%
7	Energy Cost of Economy/OS Purchases (A9)	18,068	44,000	(25,932)	(58.9%)	562	2,000	(1,438)	(71.9%)	3.2149	2.2000	1.0149	46.1%
8	Energy Payments to Qualifying Facilities (A8)	4,332,451	3,385,672	946,779	28.0%	144,609	102,223	42,386	41.5%	2.9960	3.3120	(0.3160)	(9.5%)
9	TOTAL COST OF PURCHASED POWER	13,218,065	11,872,731	1,345,334	11.3%	365,233	361,757	3,476	1.0%	3.6191	3.2820	0.3371	10.3%
10	TOTAL AVAILABLE (LINE 5+9)	256,342,220	234,138,787	22,203,433	9.5%	8,701,017	8,727,924	(26,907)	(0.3%)	2.9461	2.6826	0.2635	9.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(4,816,725)	(5,247,200)	430,475	(8.2%)	(189,316)	(190,000)	684	(0.4%)	2.5443	2.7617	(0.2174)	(7.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(331,800)	(391,207)	59,407	(15.2%)	(42,585)	(54,189)	11,604	(21.4%)	0.7791	0.7219	0.0572	7.9%
14	Gains from Off-System Sales (A6) ⁽²⁾⁽⁴⁾	(1,380,744)	(1,277,500)	(103,244)	8.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(6,529,269)	(6,915,907)	386,638	(5.6%)	(231,901)	(244,189)	12,288	(5.0%)	2.8155	2.8322	(0.0167)	(0.6%)
16	Incremental Personnel, Software, and Hardware Costs	32,904	32,288	616	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾⁽⁴⁾	303,582	286,900	16,682	5.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾	336,486	319,188	17,298	5.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	250,149,437	227,542,068	22,607,369	9.9%	8,469,116	8,483,735	(14,619)	(0.2%)	2.9537	2.6821	0.2716	10.1%
20													
21	Net Unbilled Sales ⁽¹⁾	(1,640,966)	(4,877,630)	3,236,664	(66.4%)	(55,556)	(181,859)	126,302	(69.5%)	(0.0203)	(0.0594)	0.0391	(65.8%)
22	Company Use ⁽¹⁾	293,074	249,769	43,305	17.3%	9,922	9,312	610	6.5%	0.0036	0.0030	0.0006	18.4%
23	T & D Losses ⁽¹⁾	12,497,342	11,790,480	706,862	6.0%	423,108	439,599	(16,491)	(3.8%)	0.1544	0.1435	0.0109	7.6%
24	SYSTEM SALES KWH (EXCL CKW A2)	250,149,437	227,542,068	22,607,369	9.9%	8,091,641,989	8,216,682,038	(125,040,049)	(1.5%)	3.0915	2.7693	0.3222	11.6%
25	Wholesale Sales KWH (EXCL CKW A2)	4,857,777	4,144,975	712,802	17.2%	157,135,776	149,677,379	7,458,397	5.0%	3.0915	2.7693	0.3222	11.6%
26	Jurisdictional KWH Sales	245,291,660	223,397,093	21,894,567	9.8%	7,934,506,213	8,067,004,659	(132,498,446)	(1.6%)	3.0915	2.7693	0.3222	11.6%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	245,490,346	223,578,045	21,912,301	9.8%	7,934,506,213	8,067,004,659	(132,498,446)	(1.6%)	3.0940	2.7715	0.3224	11.6%
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,934,506,213	8,067,004,659	(132,498,446)	(1.6%)	(0.0505)	(0.0497)	(0.0008)	1.7%
30	TOTAL JURISDICTIONAL FUEL COST	241,483,238	219,570,937	21,912,301	10.0%	7,934,506,213	8,067,004,659	(132,498,446)	(1.6%)	3.0435	2.7218	0.3216	11.8%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.0456	2.7238	0.3218	11.8%
33	GPIF	641,993	641,993	0	N/A	7,934,506,213	8,067,004,659	(132,498,446)	(1.6%)	0.0081	0.0080	0.0001	1.2%
34	Fuel Factor Including GPIF									3.0537	2.7318	0.3219	11.8%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.054	2.732	0.322	11.8%

(1) For Informational Purposes Only.

(2) Line 14 plus Line 17 equals net gains from Off-System Sales as shown on Schedule A6.

(3) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

(4) Gains from off-system sales on Schedules A1 and A6 include a transmission expense of \$64,792 incurred by FPL related to economy sales that is recoverable through FPL's capacity clause. The gains from off-system sales reported on Schedule A2 that are used to calculate the true-up amount for December 2013 does not include the \$64,792 expense.

(5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a \$14 non fuel related entry booked in December 2013 to be reversed in January 2014.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2013

Line No.	A.1.1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3) ⁽¹⁾	3,070,657,144	3,064,223,762	6,433,382	0.2%	106,695,455	106,805,219	(109,764)	(0.1%)	2.8780	2.8690	0.0090	0.3%
2	Nuclear Fuel Disposal Costs	23,710,880	23,905,061	(194,181)	(0.8%)	25,243,030	25,480,181	(237,151)	(0.9%)	0.0939	0.0938	0.0001	0.1%
3	Coal Cars Depreciation Return	(153,744)	(100,655)	(53,089)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(5,252,339)	(6,527,107)	1,274,768	(19.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,088,961,941	3,081,501,061	7,460,880	0.2%	106,695,455	106,805,219	(109,764)	(0.1%)	2.8951	2.8852	0.0099	0.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	178,943,620	159,385,961	19,557,659	12.3%	5,105,913	4,559,411	546,502	12.0%	3.5046	3.4958	0.0088	0.3%
7	Energy Cost of Economy/OS Purchases (A9)	6,778,391	5,570,851	1,207,540	21.7%	147,977	130,533	17,444	13.4%	4.5807	4.2678	0.3129	7.3%
8	Energy Payments to Qualifying Facilities (A8)	88,738,823	98,980,415	(10,241,592)	(10.3%)	2,220,466	2,339,210	(118,744)	(5.1%)	3.9964	4.2314	(0.2350)	(5.6%)
9	TOTAL COST OF PURCHASED POWER	274,460,834	263,937,225	10,523,609	4.0%	7,474,356	7,029,154	445,202	6.3%	3.6720	3.7549	(0.0829)	(2.2%)
10	TOTAL AVAILABLE (LINE 5+9)	3,363,422,775	3,345,438,286	17,984,489	0.5%	114,169,811	113,834,373	335,438	0.3%	2.9460	2.9389	0.0071	0.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(50,811,807)	(51,442,302)	630,495	(1.2%)	(1,944,763)	(1,741,412)	(203,351)	11.7%	2.6128	2.9541	(0.3413)	(11.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,807,432)	(4,119,787)	312,355	(7.6%)	(486,985)	(548,158)	61,173	(11.2%)	0.7818	0.7516	0.0302	4.0%
14	Gains from Off-System Sales (A6) ⁽²⁾⁽⁴⁾	(12,842,035)	(11,484,069)	(1,357,966)	11.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(67,461,274)	(67,046,158)	(415,116)	0.6%	(2,431,748)	(2,289,570)	(142,178)	6.2%	2.7742	2.9283	(0.1541)	(5.3%)
16	Incremental Personnel, Software, and Hardware Costs	263,408	263,527	(119)	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾⁽⁶⁾	2,160,452	1,853,392	307,060	16.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾	2,423,860	2,116,919	306,941	14.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	3,298,385,361	3,280,509,049	17,876,312	0.5%	111,738,063	111,544,803	193,260	0.2%	2.9519	2.9410	0.0109	0.4%
20													
21	Net Unbilled Sales ⁽¹⁾	7,374,967	13,973,171	(6,598,204)	(47.2%)	249,838	475,116	(225,278)	(47.4%)	0.0070	0.0134	(0.0064)	(47.5%)
22	Company Use ⁽¹⁾	3,762,917	3,724,203	38,714	1.0%	127,474	126,631	844	0.7%	0.0036	0.0036	0.0000	0.5%
23	T & D Losses ⁽¹⁾	189,473,732	194,276,534	(4,802,802)	(2.5%)	6,418,704	6,605,799	(187,094)	(2.8%)	0.1807	0.1864	(0.0057)	(3.0%)
24	SYSTEM SALES KWH (EXCL CKW A2)	3,298,385,361	3,280,509,049	17,876,312	0.5%	104,839,761,340	104,234,972,579	604,788,761	0.6%	3.1461	3.1472	(0.0011)	(0.0%)
25	Wholesale Sales KWH (EXCL CKW A2)	84,619,143	65,141,762	(522,619)	(0.8%)	2,055,904,029	2,070,531,997	(14,627,968)	(0.7%)	3.1461	3.1472	(0.0011)	(0.0%)
26	Jurisdictional KWH Sales	3,233,766,218	3,215,367,287	18,398,931	0.6%	102,783,857,311	102,164,440,582	619,416,729	0.6%	3.1461	3.1472	(0.0011)	(0.0%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	3,236,385,567	3,217,971,735	18,413,832	0.6%	102,783,857,311	102,164,440,582	619,416,729	0.6%	3.1487	3.1498	(0.0011)	(0.0%)
29	TRUE-UP	(48,085,296)	(48,085,296)	0	N/A	102,783,857,311	102,164,440,582	619,416,729	0.6%	(0.0468)	(0.0471)	0.0003	(0.6%)
30	TOTAL JURISDICTIONAL FUEL COST	3,188,300,271	3,169,886,439	18,413,832	0.6%	102,783,857,311	102,164,440,582	619,416,729	0.6%	3.1019	3.1027	(0.0008)	(0.0%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1042	3.1050	(0.0008)	(0.000)
33	GPIF	7,703,916	7,703,916	0	N/A	102,783,857,311	102,164,440,582	619,416,729	0.6%	0.0075	0.0075	(0.0000)	(0.6%)
34	Fuel Factor Including GPIF									3.1117	3.1125	(0.0008)	(0.0%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.112	3.113	(0.001)	(0.0%)

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Line 14 plus Line 17 equals net gains from Off-System Sales as shown on Schedule A6.

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Includes a third-party transmission expense incurred by FPL related to economy sales and is recoverable through FPL's capacity clause. Therefore, the total gains from off-system sales on Schedule A6 does not agree to the sum of gains from off system sales and variable power plant O&M costs on Schedules A2, A3 and A4.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to due a \$14 non fuel related entry booked in December 2013 to be reversed in January 2014.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	\$239,845,999	\$219,862,398	\$19,983,601	9.1%	\$3,070,657,144	\$3,064,223,762	\$6,433,382	0.2%
3	Nuclear Fuel Disposal Costs	2,264,192	2,403,658	(139,466)	(5.8%)	23,710,880	23,905,061	(194,181)	(0.8%)
4	Coal Cars Depreciation & Return	0	0	0	N/A	(153,744)	(100,655)	(53,089)	N/A
5	Fuel Cost of Power Sold (Per A6)	(5,148,525)	(5,638,407)	489,882	(8.7%)	(54,619,238)	(55,562,090)	942,852	(1.7%)
6	Gains from Off-System Sales (Per A6) ⁽¹⁾⁽⁵⁾	(1,445,536)	(1,277,500)	(168,036)	13.2%	(12,913,596)	(11,484,069)	(1,429,527)	12.4%
7	Fuel Cost of Purchased Power (Per A7)	8,867,546	8,443,059	424,487	5.0%	178,943,624	159,385,962	19,557,662	12.3%
8	Energy Payments to Qualifying Facilities (Per A8)	4,332,450	3,385,672	946,778	28.0%	88,738,824	98,980,415	(10,241,591)	(10.3%)
9	Energy Cost of Economy Purchases (Per A9)	18,068	44,000	(25,932)	(58.9%)	6,778,391	5,570,851	1,207,540	21.7%
10	Total Fuel Costs & Net Power Transactions	<u>\$248,734,194</u>	<u>\$227,222,880</u>	<u>\$21,511,314</u>	9.5%	<u>\$3,301,142,285</u>	<u>\$3,284,919,237</u>	<u>\$16,223,048</u>	0.5%
11	Incremental Optimization Costs ⁽²⁾								
13	Incremental Personnel, Software, ad Hardware Costs	32,904	32,288	616	1.9%	263,408	263,527	(119)	(0.0%)
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽¹⁾	303,582	286,900	16,682	5.8%	2,160,452	1,853,392	307,060	16.6%
15	Total	<u>336,486</u>	<u>319,188</u>	<u>17,298</u>	5.4%	<u>2,423,860</u>	<u>2,116,919</u>	<u>306,941</u>	14.5%
16	Adjustments to Fuel Cost								
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%
18	Reactive and Voltage Control Fuel Revenue	3,066	0	3,066	N/A	555,882	423,684	132,198	N/A
19	Inventory Adjustments	(172,902)	0	(172,902)	N/A	(5,010,021)	(4,502,899)	(507,122)	N/A
20	Non Recoverable Oil/Tank Bottoms	1,183,800	0	1,183,800	N/A	3,047,322	1,397,630	1,649,692	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$250,084,644</u>	<u>\$227,542,068</u>	<u>\$22,542,576</u>	9.9%	<u>\$3,298,313,806</u>	<u>\$3,280,509,049</u>	<u>\$17,804,757</u>	0.5%
22	kWh Sales								
24	Jurisdictional kWh Sales	7,934,506,213	8,067,004,659	(132,498,446)	(1.6%)	102,783,857,311	102,164,440,582	619,416,729	0.6%
25	Sale for Resale (Excluding CKW)	157,135,776	149,677,379	7,458,397	5.0%	2,055,904,029	2,070,531,997	(14,627,968)	(0.7%)
26	Sub-Total Sales (Excluding CKW)	<u>8,091,641,989</u>	<u>8,216,682,038</u>	<u>(125,040,049)</u>	(1.5%)	<u>104,839,761,340</u>	<u>104,234,972,579</u>	<u>604,788,761</u>	0.6%
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%
28	Total Sales	<u>8,091,641,989</u>	<u>8,216,682,038</u>	<u>(125,040,049)</u>	(1.5%)	<u>104,942,046,340</u>	<u>104,337,257,579</u>	<u>604,788,761</u>	0.6%
29	Jurisdictional % of Total kWh Sales (Line 23 / Line 25)	<u>98.05805%</u>	<u>98.17837%</u>	<u>(0.12032%)</u>	(0.1%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	230,792,575	237,805,294	(7,012,719)	(2.9%)	3,052,640,037	3,034,396,944	18,243,093	0.6%
33	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	48,085,296	48,085,296	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month								Year To Date																							
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes ⁽³⁾		(641,530)	(641,531)	1	(0.0%)	(7,698,360)	(7,698,365)	5	(0.0%)																							
2	Jurisdictional Fuel Revenues Applicable to Period		\$234,158,153	\$241,170,871	(\$7,012,718)	(2.9%)	\$3,093,026,973	\$3,074,783,876	\$18,243,097	0.6%																							
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)		\$250,084,644	\$227,542,068	\$22,542,576	9.9%	\$3,298,313,806	\$3,280,509,049	\$17,804,757	0.5%																							
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items		250,084,644	227,542,068	22,542,576	9.9%	3,298,313,806	3,280,509,049	17,804,757	0.5%																							
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)		98.05805%	98.17837%	(0.12032%)	N/A	N/A	N/A	N/A	N/A																							
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾		\$245,426,760	\$223,578,045	\$21,848,715	9.8%	\$3,236,315,357	\$3,217,971,736	\$18,343,621	0.6%																							
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)		(\$11,268,607)	\$17,592,826	(\$28,861,433)	(164.1%)	(\$143,288,384)	(\$143,187,860)	(\$100,524)	0.1%																							
8	Interest Provision for the Month (Line 24)		(8,175)	(6,445)	(1,730)	26.8%	(26,108)	(27,098)	990	(3.7%)																							
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery		(128,030,602)	(156,794,234)	28,763,632	(18.3%)	48,085,296	48,085,296	0	0.0%																							
10	Deferred True-up Beginning of Period - Over/(Under) Recovery		(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A																							
11	Prior Period True-up (Collected)/Refunded This Period		(4,007,108)	(4,007,108)	0	0.0%	(48,085,296)	(48,085,296)	0	0.0%																							
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)		(\$147,865,146)	(\$147,765,614)	(\$99,532)	0.1%	(\$147,865,146)	(\$147,765,613)	(\$99,533)	0.1%																							
13																																	
14	Interest Provision																																
15	Beginning True-up Amount (Lines 9+10)		(\$132,581,256)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)		(\$147,856,972)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
17	Total of Beginning & Ending True-up Amount		(\$280,438,228)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
18	Average True-up Amount (50% of Line 17)		(\$140,219,114)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
19	Interest Rate - First Day Reporting Business Month		0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
20	Interest Rate - First Day Subsequent Business Month		0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
21	Total (Lines 19+20)		0.14000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
22	Average Interest Rate (50% of Line 21)		0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
23	Monthly Average Interest Rate (Line 22/12)		0.00583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							
24	Interest Provision (Line 18 x Line 23)		(\$8,175)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																							

⁽¹⁾ Line 6 plus Line 14 equals Net Gains from Off-System Sales as shown on A6.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁴⁾ Line 4 x Line 5 x 1.00081

⁽⁵⁾ Gains from off-system sales on Schedules A1 and A6 include a transmission expense of \$64,792 incurred by FPL related to economy sales that is recoverable through FPL's capacity clause. The gains from off-system sales reported on Schedule A2 that are used to calculate the true-up amount for December 2013 does not include the \$64,792 expense.

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to due a \$14 non fuel related entry booked in December 2013 to be reversed in January 2014.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		222,466					1,835,917	1.018	1,868,964	9,600,973	4.3157	5.23
4	Plant Unit Info	448		69.4	97.9	69.4	8,401						
5	<u>Lauderdale 5</u>												
6	Light Oil		193					293	5.537	1,622	35,320	18.3290	120.55
7	Gas		132,449					1,098,411	1.018	1,118,182	5,744,164	4.3369	5.23
8	Plant Unit Info	448		41.4	63.3	62.8	8,442						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
11	Gas		3,974					74,457	1.014	75,499	387,843	9.7595	5.21
12	Plant Unit Info	797		0.7	82	31.1	19,000						
13	<u>Manatee 2</u>												
14	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
15	Gas		171					31,783	1.014	32,228	165,557	96.8170	5.21
16	Plant Unit Info	797		0.0	100.0	21.5	188,503						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		551,996					3,800,657	1.014	3,853,866	19,797,526	3.5865	5.21
20	Plant Unit Info	1,117		71.4	93.9	71.8	6,982						
21	<u>Martin 1</u>												
22	Heavy Oil		(234)					0	N/A	0	0	0.0000	0.00
23	Gas		(234)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		1,231					2,240	6.341	14,204	206,299	16.7573	92.10
27	Gas		1,834					39,582	1.018	40,294	206,993	11.2870	5.23
28	Plant Unit Info	807		0.5	67.8	39.6	17,781						
29	<u>Martin 3</u>												
30	Gas		2,430					37,553	1.014	38,079	195,614	8.0500	5.21
31	Plant Unit Info	451		0.8	9.5	18.7	15,670						
32	<u>Martin 4</u>												
33	Gas		95,445					707,111	1.014	717,011	3,683,326	3.8591	5.21
34	Plant Unit Info	451		30.8	94.9	75.5	7,512						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE MONTH OF: December 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		636					708	6.315	4,471	76,507	12.0370	108.06
3	Gas		537,013					3,725,421	1.014	3,777,577	19,405,625	3.6136	5.21
4	Plant Unit Info	1,147		68.0	96.1	68.4	7,034						
5	<u>Putnam 1</u>												
6	Light Oil		56					106	5.809	616	10,007	17.7431	94.41
7	Gas		18,643					212,974	1.022	217,659	1,118,126	5.9976	5.25
8	Plant Unit Info	249		11.1	100.0	58.0	11,673						
9	<u>Putnam 2</u>												
10	Light Oil		58					110	5.809	639	10,385	18.0605	94.41
11	Gas		16,084					186,560	1.022	190,664	979,452	6.0896	5.25
12	Plant Unit Info	249		9.6	100.0	56.0	11,852						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		11,855					27,933	2.036	56,872	267,545	2.2568	9.58
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		175,263					1,322,665	1.022	1,351,764	6,944,087	3.9621	5.25
19	Plant Unit Info	1,002		25.9	68.0	61.7	7,713						
20	<u>Sanford 5</u>												
21	Gas		379,749					2,822,743	1.022	2,884,843	14,819,600	3.9025	5.25
22	Plant Unit Info	1,005		56.2	95.5	58.3	7,597						
23	<u>Scherer 4</u>												
24	Light Oil		57					105	5.817	611	14,326	25.0459	136.44
25	Coal ⁽¹⁾⁽⁵⁾		425,286					4,539,111	-	4,539,111	11,993,443	2.8201	2.64
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		91.9	99.8	91.9	10,673						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		34,584					15,960	21.194	338,248	1,161,221	3.3577	72.76
29	Gas		435					4,258	-	4,258	33,211	7.6295	7.80
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		35.9	51.0	72.6	9,781						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		70,606					32,232	21.312	686,920	2,345,171	3.3215	72.76
33	Gas		60					584	-	584	4,558	7.5848	7.80
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		74.7	100.0	74.7	9,729						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2013

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	49,788
3	MCF	38,594,442
4	MMBTU (Coal)	4,539,111
5	Tons (Coal)	48,191
6	MMBTU (Nuclear)	26,737,254
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,622
9	Fuel Cost Per KWH (Cents/KWH)	2.8773
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	MONTH OF DECEMBER 2013							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,915,640	3,170,228	(254,588)	(8)	48,378,910	43,435,690	4,943,220	11
45 U. COST (\$/MMBTU)	2.6786	2.3131	0.3655	15.8000	2.4987	2.3763	0.1224	5.2000
46 AMOUNT (\$)	7,809,912	7,333,000	476,912	7	120,884,758	103,217,000	17,667,758	17
47 BURNED								
48 UNITS (MMBTU)	4,539,111	3,170,228	1,368,883	43	49,629,561	43,435,655	6,193,906	14
49 U. COST (\$/MMBTU)	2.6037	2.3131	0.2906	12.6000	2.4853	2.3763	0.1090	4.6000
50 AMOUNT (\$)	11,818,500	7,333,000	4,485,500	61	123,345,907	103,217,000	20,128,907	20
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,086,154	5,035,417	(949,263)	(19)	4,086,154	5,035,417	(949,263)	(19)
53 U. COST (\$/MMBTU)	2.6038	2.3066	0.2972	12.9000	2.6038	2.3066	0.2972	12.9000
54 AMOUNT (\$)	10,639,447	11,614,941	(975,494)	(8)	10,639,447	11,614,941	(975,494)	(8)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,840,414	-	39,840,414	100	560,652,876	-	560,652,876	100
59 U. COST (\$/MMBTU)	5.4389	-	5.4389	100.0000	5.0826	-	5.0826	100.0000
60 AMOUNT (\$)	216,686,467	-	216,686,467	100	2,849,584,210	-	849,584,210	100
61 BURNED								
62 UNITS (MMBTU)	39,277,640	36,985,563	2,292,077	6	558,740,028	504,689,653	54,050,375	11
63 U. COST (\$/MMBTU)	5.4520	5.1347	0.3173	6.2000	5.0831	4.8837	0.1994	4.1000
64 AMOUNT (\$)	214,142,510	189,909,498	24,233,012	13	2,840,156,810	2,464,756,859	375,399,951	15
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,160,866	-	2,160,866	100	2,160,866	-	2,160,866	100
67 U. COST (\$/MMBTU)	3.7064	-	3.7064	100.0000	3.7064	-	3.7064	100.0000
68 AMOUNT (\$)	8,008,980	-	8,008,980	100	8,008,980	-	8,008,980	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,737,256	27,109,985	(372,729)	(1)	270,111,728	293,053,084	(22,941,356)	(8)
73 U. COST (\$/MMBTU)	0.5975	0.7228	(0.1253)	(17.3000)	0.6231	0.7318	(0.1087)	(14.9000)
74 AMOUNT (\$)	15,976,468	19,594,000	(3,617,532)	(19)	168,309,387	214,463,000	(46,153,613)	(22)
75 BURNED	PROPANE							
76 UNITS (GAL)	331	-	331	100	5,239	-	5,239	100
77 UNIT COST (\$/GAL)	2.1752	-	2.1752	100.0000	2.0582	-	2.0582	100.0000
78 AMOUNT (\$)	720	-	720	100	10,783	-	10,783	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	8,630	BARRELS,	\$ 1,183,800.40	CURRENT MONTH AND	2,370	BARRELS,	\$ 3,047,324	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 2,264,192	CURRENT MONTH AND	\$ 21,446,687.31	PERIOD-TO-DATE.				

**SCHEDULE A - NOTES
DEC 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(216)	(\$20,212.13)	
(1,089)	(\$102,025.55)	
(714)	(\$65,752.84)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(2,019)	(\$187,990.52)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (2,019)	(\$187,990.52)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
56,872	\$ 285,474.92	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	(23,450)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(3,383)	-	-	-
Adjustment \$ (20% ownership)	-	-	(270,464.84)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	8/30/2013	-	-	-
Tons per survey	-	-	453,264	-	-	-
Tons per books	-	-	425,556	-	-	-
Tons Difference	-	-	27,708	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2,822	-	-	-
Adjustment \$ (20% ownership)	-	-	211,211	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	118,933	\$ 289,667.92
May-13		
Jun-13		
Jul-13	(241,112)	(\$596,543.19)
Aug-13	482,225	1,193,086.38
Sep-13		
Oct-13	86,663	212,028.97
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	190,000	190,000	2.762	3.656	5,247,200	6,947,200	1,277,500
4	St Lucie Reliability Sales	OS	54,189	54,189	0.722	0.722	391,207	391,207	0
5	Total OS/FCBBS		244,189	244,189	2.309	3.005	5,638,407	7,338,407	1,277,500
6									
7	Total Estimated		244,189	244,189	2.309	3.005	5,638,407	7,338,407	1,277,500
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	25,176	25,176	0.759	0.759	191,180	191,180	0
12	OUC (SL 1)	St. L.	17,409	17,409	0.808	0.808	140,620	140,620	0
13	Total St. Lucie Participation		42,585	42,585	0.779	0.779	331,800	331,800	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	263	263	2.389	3.200	6,283	8,416	1,306
17	EDF Trading North America, LLC. OS	OS	13,256	13,256	2.638	3.579	349,642	474,375	87,419
18	Energy Authority, The OS	OS	30,574	30,574	2.707	3.861	827,730	1,180,415	270,283
19	Exelon Generation Company, LLC. OS	OS	9,726	9,726	2.637	3.625	256,487	352,529	73,515
20	Homestead, City Of OS	OS	2,581	2,581	2.525	3.864	65,158	99,718	28,199
21	JP Morgan Ventures Energy Corp. OS	OS	7,477	7,477	2.763	3.920	206,595	293,119	66,318
22	Morgan Stanley Capital Group, Inc. OS	OS	16,643	16,643	2.706	3.698	450,373	615,440	120,879
23	New Smyrna Beach Utilities Commission, City of OS	OS	4,621	4,621	2.609	3.999	120,560	184,809	50,577
24	Oglethorpe Power Corporation OS	OS	730	730	2.368	3.360	17,284	24,525	4,480
25	Powersouth Energy Cooperative OS	OS	26,679	26,679	2.590	3.684	691,116	977,505	216,651
26	Reedy Creek Improvement District OS	OS	7,590	7,590	2.683	3.628	203,644	275,335	53,411
27	Seminole Electric Cooperative, Inc. OS	OS	44,127	44,127	2.132	2.697	940,818	1,189,996	190,143
28	Southern Company Services, Inc. OS	OS	2,735	2,735	2.614	4.009	71,498	109,650	24,910
29	Tampa Electric Company OS	OS	6,944	6,944	2.705	3.760	187,856	261,123	58,647
30	Tennessee Valley Authority OS	OS	8,538	8,538	2.741	4.289	234,049	366,229	89,392
31	Duke Energy Florida, Inc. OS	OS	6,150	6,150	2.761	3.817	169,806	234,750	41,236
32	Total OS/AF		188,634	188,634	2.544	3.524	4,798,899	6,647,934	1,377,367
33									
34	FCBBS								
35	Energy Authority, The FCBBS	FCBBS	503	503	2.645	3.142	13,306	15,804	2,498
36	Homestead, City of FCBBS	FCBBS	100	100	2.527	3.017	2,527	3,017	490
37	Orlando Utilities Commission FCBBS	FCBBS	49	49	2.422	2.817	1,187	1,380	194

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2013

Line No.	PURCHASED FROM	Type & Schedule	(1) KWH Purchased (000)	(2) Adj KWH Purchased (000)	(3) Total KWH Purchased (000)	(4) KWH for Firm (000)	(5) Adj KWH for Firm (000)	(6) Total KWH for Firm (000)	(7) Fuel Cost (cents/KWH)	(8) \$ for Fuel Adj	(9) Adj \$ for Fuel Adj	(10) Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	82,813	0	82,813	82,813	0	82,813	3.976	\$3,292,376	\$0	\$3,292,376
3	SJRPP		128,257	0	128,257	128,257	0	128,257	3.749	\$4,808,000	\$0	\$4,808,000
4	St Lucie Reliability		46,464	0	46,464	46,464	0	46,464	0.738	\$342,682	\$0	\$342,682
5	Total Estimated		257,534	0	257,534	257,534	0	257,534	3.278	\$8,443,059	\$0	\$8,443,059
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,779	(3,343)	29,436	32,779	(3,343)	29,436	0.693	\$230,246	(\$26,374)	\$203,872
9	Jacksonville Electric Authority UPS	UPS	111,989	0	111,989	111,989	0	111,989	4.636	\$4,832,739	\$358,682	\$5,191,421
10	OUC (SL 2)	SL 2	22,667	(2,125)	20,542	22,667	(2,125)	20,542	0.720	\$163,408	(\$15,429)	\$147,979
11	Southern Company - Franklin PPA	PPA	6,048	0	6,048	6,048	0	6,048	8.506	\$514,422	\$0	\$514,422
12	Southern Company - Harris PPA	PPA	36,690	0	36,690	36,690	0	36,690	6.195	\$2,273,011	\$0	\$2,273,011
13	Southern Company - Scherer3 PPA	PPA	15,357	0	15,357	15,357	0	15,357	3.496	\$536,840	\$0	\$536,840
14	Total Actual		225,530	(5,468)	220,062	225,530	(5,468)	220,062	4.030	\$8,550,667	\$316,879	\$8,867,546

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9)))
1	<u>Current Month</u>				
2	Actual	220,062	220,062	4.030	\$8,867,546
3	Estimate	257,534	257,534	3.278	\$8,443,059
4	Difference	(37,472)	(37,472)	0.7511	\$424,487
5	Difference (%)	(14.6%)	(14.6%)	22.9%	5.0%
6					
7	<u>Year to Date</u>				
8	Actual	5,105,913	5,105,913	3.505	\$178,943,620
9	Estimate	4,559,411	4,559,411	3.496	\$159,385,960
10	Difference	546,502	546,502	0.0089	\$19,557,660
11	Difference (%)	12.0%	12.0%	0.3%	12.3%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: December 2013

SCHEDULE: A8

Line No.	(1) PURCHASED FROM	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Cents Per KWH	(5) Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	102,223	102,223	3.312	\$3,385,672
3	Total Estimated	102,223	102,223	3.312	\$3,385,672
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	9,880	9,880	2.337	\$230,937
7	Broward County Resource Recovery - North QF	8,184	8,184	2.446	\$200,188
8	Broward County Resource Recovery - South QF	2,604	2,604	2.453	\$63,865
9	Broward County Resource Recovery - South AA QF	11,458	11,458	2.426	\$277,927
10	Cedar Bay Generating Company QF	62,739	62,739	3.660	\$2,296,369
11	First Solar Inc. QF	30	30	2.643	\$793
12	Georgia Pacific Corporation QF	550	550	2.337	\$12,855
13	Indiantown Cogeneration LP. QF	1,108	1,108	7.119	\$78,874
14	INEOS NEW PLANET BIOENERGY	(23)	(23)	2.196	(\$505)
15	MMA Bee Ridge QF	17	17	2.694	\$458
16	Okeelanta Power Limited Partnership QF	10,127	10,127	2.391	\$242,148
17	Solid Waste Authority of Palm Beach QF	32,175	32,175	2.450	\$788,413
18	Tropicana Products QF	527	527	2.136	\$11,257
19	WM-Renewable LLC QF	3,532	3,532	2.468	\$87,159
20	WM-Renewables LLC - Naples QF	1,701	1,701	2.452	\$41,713
21	Total Actual	144,609	144,609	2.996	\$4,332,451
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: December 2013

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	144,609	144,609	2.996	\$4,332,451
3	Estimate	102,223	102,223	3.312	\$3,385,672
4	Difference	42,386	42,386	(0.316)	\$946,779
5	Difference (%)	41.5%	41.5%	(9.5%)	28.0%
6					
7	<u>Year to Date</u>				
8	Actual	2,220,466	2,220,466	3.996	\$88,738,823
9	Estimate	2,339,210	2,339,210	4.231	\$98,980,414
10	Difference	(118,744)	(118,744)	(0.235)	(\$10,241,591)
11	Difference (%)	(5.1%)	(5.1%)	(5.6%)	(10.3%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Dec-13**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325	10,422,060	9,829,336	10,226,750	10,377,201	10,201,288	10,221,794	10,192,154	10,209,504	10,274,578	123,900,241
ICL	11,521,003	11,510,708	11,515,856	11,515,856	11,502,091	11,508,973	11,536,485	11,536,485	11,536,485	11,536,485	11,543,106	11,539,795	138,303,327
BN-NEG '91	317,350	317,350	317,350	317,350	293,172	308,696	301,049	297,937	295,947	408,349	316,300	317,350	3,808,200
BS-NEG '91	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	1,211,700
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,073,200	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	12,280,000
Total	25,038,297	25,205,917	20,512,305	23,359,041	22,728,373	23,148,194	23,388,910	23,174,685	23,193,201	23,275,962	23,207,885	23,270,698	279,503,468

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Dec-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	163	163
2	600	600	600	600	600	600	600	600	600	600	600	600
3	190	190	190	190	190	190	190	190	190	190	190	190
4	375	375	375	375	375	375	375	375	375	375	375	375
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	16,076,979	15,714,068	16,059,963	18,026,852	16,583,199	16,367,344	16,510,438

Year-to-date Short Term Capacity Payments	198,472,373
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FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		881					2,687	5.537	14,878	243,010	27.5834	90.44
3	Gas		18,286					335,829	1.017	341,516	1,629,417	8.9107	4.85
4	Plant Unit Info	359		0.6	96.0	25.0	18,594						
5													
6	<u>Lauderdale 4</u>												
7	Light Oil		721					1,078	5.537	5,969	123,471	17.1249	114.54
8	Gas		2,571,462					21,050,879	1.017	21,400,337	103,313,227	4.0177	4.91
9	Plant Unit Info	442		68.1	93.0	73.1	8,322						
10													
11	<u>Lauderdale 5</u>												
12	Light Oil		785					1,156	5.537	6,401	133,953	17.0641	115.88
13	Gas		2,146,936					17,267,473	1.016	17,550,964	84,831,457	3.9513	4.91
14	Plant Unit Info	442		56.9	80.3	69.3	8,175						
15													
16	<u>Manatee 1</u>												
17	Heavy Oil		41,587					77,381	6.368	492,761	7,204,715	17.3244	93.11
18	Gas		374,633					4,733,019	1.014	4,799,399	22,873,621	6.1056	4.83
19	Plant Unit Info	794		6.1	49.6	33.3	12,715						
20													
21	<u>Manatee 2</u>												
22	Heavy Oil		4,857					9,521	6.397	60,904	882,200	18.1635	92.66
23	Gas		521,209					6,670,366	1.013	6,759,351	32,766,202	6.2866	4.91
24	Plant Unit Info	792		7.7	88.3	32.4	12,965						
25													
26	<u>Manatee 3</u>												
27	Light Oil		0					0	N/A	0	0	0.0000	0
28	Gas		6,571,690					45,562,838	1.013	46,170,649	222,763,820	3.3897	4.89
29	Plant Unit Info	1,079		72.2	93.3	73.4	7,026						
30													
31	<u>Martin 1</u>												
32	Heavy Oil		4,339					10,964	6.360	69,736	1,007,500	23.2196	91.89
33	Gas		296,233					3,518,940	1.016	3,573,835	17,866,704	6.0313	5.08
34	Plant Unit Info	810		4.3	44.5	36.1	12,122						
35													
36	<u>Martin 2</u>												
37	Heavy Oil		6,392					11,483	6.341	72,815	1,056,274	16.5249	91.99

FLORIDA POWER LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2013

(1)	(2)
Line No.	A4.1 YTD Schedule
Line No.	FPL
1	System Totals:
2	BBLs 304,896
3	MCF 550,349,701
4	MMBTU (Coal) 49,629,561
5	Tons (Coal) 621,264
6	MMBTU (Nuclear) 273,897,430
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8	Average Net Heat Rate (BTU/KWH) 8,413
9	Fuel Cost Per KWH (Cents/KWH) 2.8780
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POWER SOLD
FLORIDA POWER AND LIGHT COMPANY

SCHEDULE: A6

SCHEDULE A6: YEAR TO DATE 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Actual								
2	St. Lucie Participation								
3	FMPA (SL 1)	St. L.	283,059	283,059	0.793	0.793	2,243,895	2,243,895	0
4	OUC (SL 1)	St. L.	203,926	203,926	0.767	0.767	1,563,537	1,563,537	0
5	Total St. Lucie Participation		486,985	486,985	0.782	0.782	3,807,432	3,807,432	0
6									
7	OS/AF								
8	Cargill Power Markets, LLC OS	OS	65,895	65,895	2.500	3.309	1,647,589	2,180,738	387,502
9	EDF Trading North America, LLC. OS	OS	117,261	117,261	2.530	3.442	2,966,307	4,036,236	735,462
10	Energy Authority, The OS	OS	289,946	289,946	2.521	3.533	7,310,296	10,244,135	1,737,084
11	Exelon Generation Company, LLC. OS	OS	152,062	152,062	2.447	3.337	3,721,610	5,075,001	956,662
12	Florida Municipal Power Agency OS	OS	2,000	2,000	2.426	3.368	48,528	67,350	18,823
13	Florida Power Corporation OS	OS	8,425	8,425	2.625	3.659	221,121	308,250	54,549
14	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	0	(0)
15	Homestead, City Of OS	OS	125,250	125,250	3.479	4.346	4,357,713	5,443,447	805,257
16	JP Morgan Ventures Energy Corp. OS	OS	57,513	57,513	2.508	3.585	1,442,213	2,061,687	430,422
17	Morgan Stanley Capital Group, Inc. OS	OS	83,639	83,639	2.531	3.497	2,116,488	2,924,572	569,774
18	New Smyrna Beach Utilities Commission, City of A/AF	AF	130	130	16.766	23.070	21,796	29,991	0
19	New Smyrna Beach Utilities Commission, City of OS	OS	48,155	48,155	2.848	3.996	1,371,490	1,924,065	407,433
20	Oglethorpe Power Corporation OS	OS	26,070	26,070	2.562	3.797	667,869	989,917	233,033
21	Orlando Utilities Commission OS	OS	13,180	13,180	3.306	4.813	435,782	634,393	157,730
22	Powersouth Energy Cooperative OS	OS	51,485	51,485	2.655	3.647	1,366,835	1,877,608	400,111
23	Reedy Creek Improvement District OS	OS	59,101	59,101	2.580	3.436	1,524,573	2,030,807	366,745
24	Seminole Electric Cooperative, Inc. OS	OS	426,080	426,080	2.392	3.043	10,192,722	12,967,584	2,303,604
25	Southern Company Services, Inc. OS	OS	113,307	113,307	2.663	3.709	3,017,558	4,202,273	906,480
26	Tampa Electric Company OS	OS	149,924	149,924	2.686	3.440	4,027,044	5,157,080	1,040,759
27	Tennessee Valley Authority OS	OS	86,305	86,305	2.714	4.022	2,342,621	3,470,891	804,394
28	Duke Energy Florida, Inc. OS	OS	49,930	49,930	3.103	4.545	1,549,148	2,269,275	489,307
29	Tampa Electric Company AF	AF	150	150	16.637	26.571	24,956	39,856	0
30	Total OS/AF		1,925,808	1,925,808	2.616	3.528	50,374,258	67,935,154	12,805,132
31									
32	FCBBS								
33	Energy Authority, The FCBBS	FCBBS	9,087	9,087	2.305	2.869	209,446	260,708	51,262
34	Florida Municipal Power Agency FCBBS	FCBBS	3,160	3,160	2.229	2.681	70,429	84,712	14,283
35	Florida Power Corp. FCBBS	FCBBS	200	200	2.331	3.402	4,662	6,803	2,141
36	Homestead, City of FCBBS	FCBBS	432	432	2.488	3.080	10,748	13,305	2,557
37	Orlando Utilities Commission FCBBS	FCBBS	4,102	4,102	2.293	2.631	94,049	107,925	13,876

POWER SOLD
FLORIDA POWER AND LIGHT COMPANY

SCHEDULE: A6

SCHEDULE A6: YEAR TO DATE 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gain from off System Sales \$							12,903,027
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(60,991)
4	Variable Power Plant O&M Costs over 514,000 MW Threshold							(2,160,452)
5	Total ⁽¹⁾							<u>10,681,584</u>
6								
7	<u>Current Month</u>							
8	Actual	2,431,748	2,431,748	2,246	2,972	54,619,237	72,278,029	10,681,584
9								
10								

⁽¹⁾ Includes a third-party transmission expense incurred by FPL related to economy sales and is recoverable through FPL's capacity clause. Therefore, the total gains from off-system sales on Schedule A6 does not agree to the sum of gains from off system sales and variable power plant O&M costs on Schedule A2.

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FLORIDA POWER AND LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

SCHEDULE A7: YEAR TO DATE 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Actual</u>											
2	Desoto County Generating Co LLC PPA	PPA	0	0	0	0	0	0	0.000	(\$137)	\$0	(\$137)
3	FMPA (SL 2)	SL 2	382,268	8,289	390,557	382,268	8,289	390,557	0.719	\$2,760,836	\$48,960	\$2,809,796
4	Jacksonville Electric Authority UPS	UPS	1,769,807	0	1,769,807	1,769,807	0	1,769,807	3.642	\$79,976,838	(\$15,524,019)	\$64,452,819
5	OUC (SL 2)	SL 2	264,361	5,901	270,262	264,361	5,901	270,262	0.708	\$1,877,325	\$35,262	\$1,912,587
6	Southern Company - Franklin PPA	PPA	365,720	0	365,720	365,720	0	365,720	4.382	\$16,025,748	\$0	\$16,025,748
7	Southern Company - Harris PPA	PPA	1,786,412	0	1,786,412	1,786,412	0	1,786,412	4.248	\$75,891,883	\$0	\$75,891,883
8	Southern Company - Scherer3 PPA	PPA	523,155	0	523,155	523,155	0	523,155	3.368	\$17,619,334	\$0	\$17,619,334
9	Tampa Electric Company OS	OS	0	0	0	0	0	0	0.000	\$4,495	\$227,094	\$231,589
10	Total Actual		5,091,723	14,190	5,105,913	5,091,723	14,190	5,105,913	3.505	\$194,156,323	(\$15,212,703)	\$178,943,620

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER AND LIGHT COMPANY
 SCHEDULE A8: YEAR TO DATE 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Actual				
2	Broward County Resource Recovery - North AA QF	81,345	81,345	2.275	\$1,850,877
3	Broward County Resource Recovery - North QF	86,986	86,986	2.243	\$1,950,949
4	Broward County Resource Recovery - South QF	30,208	30,208	2.268	\$685,223
5	Broward County Resource Recovery - South AA QF	89,375	89,375	2.263	\$2,022,841
6	Cedar Bay Generating Company QF	784,155	784,155	3.574	\$28,023,009
7	First Solar Inc. QF	211	211	2.763	\$5,829
8	Georgia Pacific Corporation QF	5,833	5,833	2.232	\$130,201
9	Indiantown Cogeneration LP. QF	633,096	633,096	6.692	\$42,369,018
10	INEOS NEW PLANET BIOENERGY	922	922	2.364	\$21,792
11	MMA Bee Ridge QF	290	290	2.650	\$7,685
12	Okeelanta Power Limited Partnership QF	87,521	87,521	2.286	\$2,000,353
13	Solid Waste Authority of Palm Beach QF	338,039	338,039	2.293	\$7,752,276
14	Tropicana Products QF	9,269	9,269	2.310	\$214,097
15	WM-Renewable LLC QF	47,636	47,636	2.333	\$1,111,120
16	WM-Renewables LLC - Naples QF	25,580	25,580	2.320	\$593,553
17	Total Actual	2,220,466	2,220,466	3.996	\$88,738,823
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FLORIDA POWER AND LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

SCHEDULE A9: YEAR TO DATE 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(2) * Col(3))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(2) * Col(5))	Fuel Savings (\$) (Col(6) - Col(4))
1	<u>Actual</u>						
2	<u>Economy</u>						
3	Calpine Energy Services, L.P. OS	2,082	4.108	\$85,524	5.628	\$117,177	\$31,653
4	Cargill Power Markets, LLC OS	26,097	3.730	\$973,499	4.961	\$1,294,688	\$321,189
5	EDF Trading North America, LLC. OS	8,738	4.945	\$432,085	7.081	\$618,759	\$186,674
6	Energy Authority, The OS	30,477	4.646	\$1,416,101	6.939	\$2,114,771	\$698,671
7	Exelon Generation Company, LLC. OS	18,486	4.228	\$781,669	6.270	\$1,159,113	\$377,444
8	Florida Power Corporation OS	115	4.239	\$4,875	6.248	\$7,185	\$2,310
9	Jacksonville OS ⁽¹⁾	0	0.000	\$8,870	0.000	\$0	(\$8,870)
10	Morgan Stanley Capital Group, Inc. OS	11,380	4.281	\$487,126	7.989	\$909,164	\$422,038
11	Oglethorpe Power Corporation OS	300	2.050	\$6,150	2.648	\$7,943	\$1,793
12	Orlando Utilities Commission OS	4,774	6.254	\$298,575	8.017	\$382,713	\$84,138
13	Rainbow Energy Marketing Corp. OS	9,630	6.354	\$611,895	9.570	\$921,557	\$309,662
14	Seminole Electric Cooperative, Inc. OS	3,100	5.370	\$166,470	7.867	\$243,874	\$77,404
15	Southern Company Services, Inc. OS	13,660	4.108	\$561,216	6.807	\$929,873	\$368,657
16	Tampa Electric Company OS	15,300	5.107	\$781,310	6.962	\$1,065,149	\$283,839
17	Tenaska Power Services CO OS	400	3.600	\$14,400	9.385	\$37,539	\$23,139
18	Duke Energy Florida, Inc. OS	573	4.279	\$24,516	5.536	\$31,720	\$7,204
19	Sub-Total Economy	<u>145,112</u>	<u>4.586</u>	<u>\$6,654,281</u>	<u>6.782</u>	<u>\$9,841,226</u>	<u>\$3,186,946</u>
20	<u>FCBBS</u>						
21	Energy Authority, The FCBBS	82	4.225	\$3,465	5.065	\$4,153	\$689
22	Florida Municipal Power Agency FCBBS	4	5.150	\$206	7.475	\$299	\$93
23	Florida Power Corp. FCBBS	49	5.330	\$2,612	5.205	\$2,550	(\$61)
24	Orlando Utilities Commission FCBBS	1,857	4.311	\$80,060	4.973	\$92,343	\$12,283
25	Reedy Creek Improvement District FCBBS	51	6.148	\$3,136	7.500	\$3,825	\$689
26	Seminole Electric Cooperative, Inc. FCBBS	97	6.382	\$6,190	7.312	\$7,093	\$902
27	Tampa Electric Company FCBBS	597	3.663	\$21,866	4.199	\$25,065	\$3,199
28	Duke Energy Florida, Inc. FCBBS	128	5.137	\$6,575	5.924	\$7,583	\$1,007
29	Sub-Total FCBBS	<u>2,865</u>	<u>4.332</u>	<u>\$124,110</u>	<u>4.988</u>	<u>\$142,912</u>	<u>\$18,801</u>
30	Sub-Total Actual	<u><u>147,977</u></u>	<u><u>4.581</u></u>	<u><u>\$6,778,391</u></u>	<u><u>6.747</u></u>	<u><u>\$9,984,138</u></u>	<u><u>\$3,205,747</u></u>

33 ⁽¹⁾ Represents transmission expense related to purchases by other counterparties listed on Schedule A9 (Feb, Mar & Apr 2013)