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COMMISSION  
CLERK

January 27, 2014

HAND DELIVERED

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of December 2013, and one revised page for Schedule A4 for the month of November 2013 (Bates page 8).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne  
Enclosure

cc: All Parties of Record (w/enc.)  
Michael Barrett (w/cd - Schedules A1-A9)

AMD	5
ATA	1
CD	1
ENG	1
GCL	1
TAM	1
TEL	
CLK	

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, has been furnished by U.S. Mail or hand delivery (\*) on this 27<sup>th</sup> day of January 2014 to the following:

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ATTORNEY



**TAMPA ELECTRIC COMPANY  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	50,230,411	53,412,629	(3,182,218)	-6.0%	1,386,535	1,374,330	12,205	0.9%	3.62273	3.88645	(0.26372)	-6.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	393,420	360,838	32,582	9.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>50,623,831</b>	<b>53,773,467</b>	<b>(3,149,636)</b>	<b>-5.9%</b>	<b>1,386,535</b>	<b>1,374,330</b>	<b>12,205</b>	<b>0.9%</b>	<b>3.65110</b>	<b>3.91270</b>	<b>(0.26160)</b>	<b>-6.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	763,884	38,710	725,174	1873.4%	14,545	690	13,855	2008.0%	5.25187	5.61014	(0.35828)	-6.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	614,473	1,445,770	(831,297)	-57.5%	14,835	43,550	(28,715)	-65.9%	4.14205	3.31979	0.82226	24.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	521,556	647,960	(126,404)	-19.5%	17,051	15,930	1,121	7.0%	3.05880	4.06755	(1.00875)	-24.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>1,899,913</b>	<b>2,132,440</b>	<b>(232,527)</b>	<b>-10.9%</b>	<b>46,431</b>	<b>60,170</b>	<b>(13,739)</b>	<b>-22.8%</b>	<b>4.09191</b>	<b>3.54403</b>	<b>0.54788</b>	<b>15.5%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,432,966</b>	<b>1,434,500</b>	<b>(1,534)</b>	<b>-0.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	81,245	0	81,245	0.0%	2,802	0	2,802	0.0%	2.89954	0.00000	2.89954	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	111,632	0	111,632	0.0%	4,250	0	4,250	0.0%	2.62664	0.00000	2.62664	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	65,564	441,947	(376,383)	-85.2%	2,652	14,520	(11,868)	-81.7%	2.47225	3.04371	(0.57146)	-18.8%
18. Gains on Sales	28,588	44,243	(15,655)	-35.4%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>287,029</b>	<b>486,190</b>	<b>(199,161)</b>	<b>-41.0%</b>	<b>9,704</b>	<b>14,520</b>	<b>(4,816)</b>	<b>-33.2%</b>	<b>2.95784</b>	<b>3.34842</b>	<b>(0.39057)</b>	<b>-11.7%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(337)	0	(337)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					327	0	327	0.0%				
22. Interchange and Wheeling Losses					656	233	423	181.4%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>52,236,715</b>	<b>55,419,717</b>	<b>(3,183,002)</b>	<b>-5.7%</b>	<b>1,422,596</b>	<b>1,419,747</b>	<b>2,849</b>	<b>0.2%</b>	<b>3.67193</b>	<b>3.90349</b>	<b>(0.23156)</b>	<b>-5.9%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(845,829) (a)	(422,982) (a)	(422,847)	100.0%	(23,035)	(10,836)	(12,199)	112.6%	3.67193	3.90349	(0.23156)	-5.9%
25. Company Use	86,804 (a)	107,346 (a)	(20,542)	-19.1%	2,364	2,750	(386)	-14.0%	3.67191	3.90349	(0.23158)	-5.9%
26. T & D Losses	2,467,573 (a)	2,861,647 (a)	(394,074)	-13.8%	67,201	73,310	(6,109)	-8.3%	3.67193	3.90349	(0.23156)	-5.9%
27. System KWH Sales	52,236,715	55,419,717	(3,183,002)	-5.7%	1,376,066	1,354,523	21,543	1.6%	3.79609	4.09146	(0.29537)	-7.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	52,236,715	55,419,717	(3,183,002)	-5.7%	1,376,066	1,354,523	21,543	1.6%	3.79609	4.09146	(0.29537)	-7.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	52,236,715	55,419,717	(3,183,002)	-5.7%	1,376,066	1,354,523	21,543	1.6%	3.79609	4.09146	(0.29537)	-7.2%
32. Other	0	0	0	0.0%	1,376,066	1,354,523	21,543	1.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,653)	(5,776,653)	0	0.0%	1,376,066	1,354,523	21,543	1.6%	(0.41979)	(0.42647)	0.00668	-1.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,460,062	49,643,064	(3,183,002)	-6.4%	1,376,066	1,354,523	21,543	1.6%	3.37630	3.66498	(0.28869)	-7.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	46,493,513	49,678,807	(3,185,294)	-6.4%	1,376,066	1,354,523	21,543	1.6%	3.37873	3.66762	(0.28889)	-7.9%
37. GPIF * (Already Adjusted for Taxes)	(44,834)	(44,834)	0	0.0%	1,376,066	1,354,523	21,543	1.6%	(0.00326)	(0.00331)	0.00005	-1.6%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>46,448,679</b>	<b>49,633,973</b>	<b>(3,185,294)</b>	<b>-6.4%</b>	<b>1,376,066</b>	<b>1,354,523</b>	<b>21,543</b>	<b>1.6%</b>	<b>3.37547</b>	<b>3.66431</b>	<b>(0.28884)</b>	<b>-7.9%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.375</b>	<b>3.664</b>	<b>(0.289)</b>	<b>-7.9%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: December 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	682,755,620	719,428,456	(36,672,836)	-5.1%	18,430,621	18,584,460	(153,839)	-0.8%	3.70446	3.87113	(0.16667)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	2,444,403	2,571,400	(126,997)	-4.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>685,200,023</b>	<b>721,999,856</b>	<b>(36,799,833)</b>	<b>-5.1%</b>	<b>18,430,621</b>	<b>18,584,460</b>	<b>(153,839)</b>	<b>-0.8%</b>	<b>3.71773</b>	<b>3.88497</b>	<b>(0.16724)</b>	<b>-4.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	7,885,466	4,606,910	3,278,556	71.2%	211,876	81,890	129,986	158.7%	3.72174	5.62573	(1.90399)	-33.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	17,167,772	15,763,980	1,403,792	8.9%	489,385	450,000	39,385	8.8%	3.50803	3.50311	0.00492	0.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,855,181	8,298,210	(443,029)	-5.3%	276,172	193,540	82,632	42.7%	2.84431	4.28759	(1.44329)	-33.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>32,908,419</b>	<b>28,669,100</b>	<b>4,239,319</b>	<b>14.8%</b>	<b>977,433</b>	<b>725,430</b>	<b>252,003</b>	<b>34.7%</b>	<b>3.36682</b>	<b>3.95201</b>	<b>(0.58519)</b>	<b>-14.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>19,408,054</b>	<b>19,309,890</b>	<b>98,164</b>	<b>0.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	416,217	0	416,217	0.0%	15,090	0	15,090	0.0%	2.75823	0.00000	2.75823	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	4,602,321	0	4,602,321	0.0%	153,293	0	153,293	0.0%	3.00230	0.00000	3.00230	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,489,165	4,849,517	(3,360,352)	-69.3%	53,882	150,000	(96,118)	-64.1%	2.76375	3.23301	(0.46926)	-14.5%
18. Gains on Sales	894,047	485,483	408,564	84.2%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>7,401,750</b>	<b>5,335,000</b>	<b>2,066,750</b>	<b>38.7%</b>	<b>222,265</b>	<b>150,000</b>	<b>72,265</b>	<b>48.2%</b>	<b>3.33015</b>	<b>3.55667</b>	<b>(0.22652)</b>	<b>-6.4%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(471)	0	(471)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					35,668	0	35,668	0.0%				
22. Interchange and Wheeling Losses					39,255	2,408	36,847	1530.2%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>710,706,692</b>	<b>745,333,956</b>	<b>(34,627,264)</b>	<b>-4.6%</b>	<b>19,181,731</b>	<b>19,157,482</b>	<b>24,249</b>	<b>0.1%</b>	<b>3.70512</b>	<b>3.89056</b>	<b>(0.18544)</b>	<b>-4.8%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,846,683) (a)	(2,864,996) (a)	18,313	-0.6%	(77,994)	(72,617)	(5,377)	7.4%	3.64987	3.94535	(0.29548)	-7.5%
25. Company Use	1,223,953 (a)	1,282,703 (a)	(58,750)	-4.6%	33,112	33,000	112	0.3%	3.69635	3.88698	(0.19063)	-4.9%
26. T & D Losses	29,951,131 (a)	38,748,774 (a)	(8,797,643)	-22.7%	808,950	995,083	(186,133)	-18.7%	3.70247	3.89402	(0.19156)	-4.9%
27. System KWH Sales	710,706,692	745,333,956	(34,627,264)	-4.6%	18,417,662	18,202,016	215,646	1.2%	3.85883	4.09479	(0.23596)	-5.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	710,706,692	745,333,956	(34,627,264)	-4.6%	18,417,662	18,202,016	215,646	1.2%	3.85883	4.09479	(0.23596)	-5.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	710,706,692	745,333,956	(34,627,264)	-4.6%	18,417,662	18,202,016	215,646	1.2%	3.85883	4.09479	(0.23596)	-5.8%
32. Other	0	0	0	0.0%	18,417,662	18,202,016	215,646	1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(69,319,858)	(69,319,858)	0	0.0%	18,417,662	18,202,016	215,646	1.2%	(0.37638)	(0.38084)	0.00446	-1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	641,386,834	676,014,098	(34,627,264)	-5.1%	18,417,662	18,202,016	215,646	1.2%	3.48246	3.71395	(0.23150)	-6.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	641,848,632	676,500,829	(34,652,197)	-5.1%	18,417,662	18,202,016	215,646	1.2%	3.48496	3.71663	(0.23167)	-6.2%
37. GPIF * (Already Adjusted for Taxes)	(538,019)	(538,019)	0	0.0%	18,417,662	18,202,016	215,646	1.2%	(0.00292)	(0.00296)	0.00003	-1.2%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>641,310,613</b>	<b>675,962,810</b>	<b>(34,652,197)</b>	<b>-5.1%</b>	<b>18,417,662</b>	<b>18,202,016</b>	<b>215,646</b>	<b>1.2%</b>	<b>3.48204</b>	<b>3.71367</b>	<b>(0.23164)</b>	<b>-6.2%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.482</b>	<b>3.714</b>	<b>(0.232)</b>	<b>-6.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	50,230,411	53,412,629	(3,182,218)	-6.0%	682,755,620	719,428,456	(36,672,836)	-5.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	258,441	441,947	(183,506)	-41.5%	6,507,703	4,849,517	1,658,186	34.2%
2a. GAINS FROM SALES	28,588	44,243	(15,655)	-35.4%	894,047	485,483	408,564	84.2%
3. FUEL COST OF PURCHASED POWER	763,884	38,710	725,174	1873.4%	7,885,466	4,606,910	3,278,556	71.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	521,556	647,960	(126,404)	-19.5%	7,855,181	8,298,210	(443,029)	-5.3%
4. ENERGY COST OF ECONOMY PURCHASES	614,473	1,445,770	(831,297)	-57.5%	17,167,772	15,763,980	1,403,792	8.9%
5. TOTAL FUEL & NET POWER TRANSACTION	51,843,295	55,058,879	(3,215,584)	-5.8%	708,262,289	742,762,556	(34,500,267)	-4.6%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	393,420	360,838	32,582	9.0%	2,444,403	2,571,400	(126,997)	-4.9%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	52,236,715	55,419,717	(3,183,002)	-5.7%	710,706,692	745,333,956	(34,627,264)	-4.6%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,376,066	1,354,523	21,543	1.6%	18,417,662	18,202,016	215,646	1.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,376,066	1,354,523	21,543	1.6%	18,417,662	18,202,016	215,646	1.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

3



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	50,275,793	49,784,004	491,789	1.0%	679,089,360	675,823,197	3,266,163	0.5%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	5,776,653	5,776,653	0	0.0%	69,319,858	69,319,858	0	0.0%	
2b. INCENTIVE PROVISION	44,834	44,834	0	0.0%	538,019	538,019	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	56,097,280	55,605,491	491,789	0.9%	748,947,237	745,681,074	3,266,163	0.4%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	52,236,715	55,419,717	(3,183,002)	-5.7%	710,706,692	745,333,956	(34,627,264)	-4.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	52,236,715	55,419,717	(3,183,002)	-5.7%	710,706,692	745,333,956	(34,627,264)	-4.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	52,236,715	55,419,717	(3,183,002)	-5.7%	710,706,692	745,333,956	(34,627,264)	-4.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	52,236,715	55,419,717	(3,183,002)	-5.7%	710,706,692	745,333,956	(34,627,264)	-4.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	3,860,565	185,774	3,674,791	1978.1%	38,240,545	347,118	37,893,427	10916.6%	
8. INTEREST PROVISION FOR THE MONTH	2,408	912	1,496	164.0%	39,139	116,849	(77,710)	-66.5%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	41,096,435	6,053,934	35,042,501	578.8%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,653)	(5,776,653)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	39,182,755	463,967	38,718,788	8345.2%	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	41,096,435	6,053,934	35,042,501	578.8%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	39,180,347	463,055	38,717,292	8361.3%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	80,276,782	6,516,989	73,759,793	1131.8%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	40,138,391	3,258,495	36,879,896	1131.8%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.330	(0.270)	-81.8%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.080	0.330	(0.250)	-75.8%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.140	0.660	(0.520)	-78.8%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.070	0.330	(0.260)	-78.8%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.028	(0.022)	-78.6%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	2,408	912	1,496	164.0%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	0	0	0.0%	2,070,617	2,476,727	(406,110)	-16.4%
3 COAL	32,343,330	32,467,658	(124,328)	-0.4%	380,570,736	401,214,296	(20,643,560)	-5.1%
4 NATURAL GAS	17,887,081	20,944,971	(3,057,890)	-14.6%	300,114,267	315,737,433	(15,623,166)	-4.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	50,230,411	53,412,629	(3,182,218)	-6.0%	682,755,620	719,428,456	(36,672,836)	-5.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	0	0	0.0%	8,475	10,760	(2,285)	-21.2%
10 COAL	964,249	884,490	79,759	9.0%	10,821,031	11,199,410	(378,379)	-3.4%
11 NATURAL GAS	422,286	489,840	(67,554)	-13.8%	7,601,115	7,374,290	226,825	3.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,386,535	1,374,330	12,205	0.9%	18,430,621	18,584,460	(153,839)	-0.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	4,520	(4,520)	-100.0%	16,398	60,100	(43,702)	-72.7%
17 COAL (TON)	416,183	379,260	36,923	9.7%	4,702,698	4,801,510	(98,812)	-2.1%
18 NATURAL GAS (MCF)	3,190,615	3,535,610	(344,995)	-9.8%	56,560,899	54,466,060	2,094,839	3.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	0	0	0.0%	83,760	110,790	(27,030)	-24.4%
23 COAL	10,067,426	9,105,460	961,966	10.6%	113,471,450	115,184,740	(1,713,290)	-1.5%
24 NATURAL GAS	3,243,907	3,634,640	(390,733)	-10.8%	57,416,563	55,991,340	1,425,223	2.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,311,333	12,740,100	571,233	4.5%	170,971,773	171,286,870	(315,097)	-0.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	0.0%	0.05%	0.06%	-0.01%	-20.6%
30 COAL	69.54%	64.36%	5.19%	8.1%	58.71%	60.26%	-1.55%	-2.6%
31 NATURAL GAS	30.46%	35.64%	-5.19%	-14.5%	41.24%	39.68%	1.56%	3.9%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	0.00	0.00	0.0%	126.27	41.21	85.06	206.4%
37 COAL (\$/TON)	77.71	85.61	(7.89)	-9.2%	80.93	83.56	(2.63)	-3.2%
38 NATURAL GAS (\$/MCF)	5.61	5.92	(0.32)	-5.4%	5.31	5.80	(0.49)	-8.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	0.00	0.00	0.0%	24.72	22.36	2.37	10.6%
43 COAL	3.21	3.57	(0.35)	-9.9%	3.35	3.48	(0.13)	-3.7%
44 NATURAL GAS	5.51	5.76	(0.25)	-4.3%	5.23	5.64	(0.41)	-7.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.77	4.19	(0.42)	-10.0%	3.99	4.20	(0.21)	-4.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	0	0	0.0%	9,883	10,296	(413)	-4.0%
50 COAL	10,441	10,295	146	1.4%	10,486	10,285	201	2.0%
51 NATURAL GAS	7,682	7,420	262	3.5%	7,554	7,593	(39)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,600	9,270	330	3.6%	9,277	9,217	60	0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	0.00	0.00	0.0%	24.43	23.02	1.41	6.1%
57 COAL	3.35	3.67	(0.32)	-8.7%	3.52	3.58	(0.06)	-1.7%
58 NATURAL GAS	4.24	4.28	(0.04)	-0.9%	3.95	4.28	(0.33)	-7.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.62	3.89	(0.27)	-6.9%	3.70	3.87	(0.17)	-4.4%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	163,530	55.6	64.1	68.8	10,744	COAL	73,515	23,900,000	1,757,015.2	5,521,503	3.38	75.11
B.B.#2	395	148,376	50.5	56.7	78.1	10,272	COAL	64,326	23,694,000	1,524,143.6	4,831,343	3.26	75.11
B.B.#3	365	247,829	91.3	90.7	96.5	10,474	COAL	110,481	23,494,000	2,595,641.6	8,297,914	3.35	75.11
B.B.#4	417	254,826	82.1	89.9	86.0	10,323	COAL	111,681	23,554,000	2,630,526.3	8,388,043	3.29	75.11
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,259	5,744,175	30,210.5	695,386	-	132.23
<b>B.B. COAL</b>	<b>1,572</b>	<b>814,561</b>	<b>69.6</b>	<b>75.3</b>	<b>83.0</b>	<b>10,444</b>	-	-	-	-	<b>27,734,189</b>	<b>3.40</b>	-
B.B.C.T.#4 (GAS)	61	1,256	2.8	100.0	84.3	12,893	GAS	15,923	1,017,000	16,193.8	88,860	7.07	5.58
B.B.C.T.#4 (OIL)	61	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>B.B.C.T.#4 TOTAL</b>	<b>61</b>	<b>1,256</b>	<b>2.8</b>	<b>100.0</b>	<b>84.3</b>	<b>12,893</b>	-	-	-	<b>16,193.8</b>	<b>88,860</b>	<b>7.07</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,633</b>	<b>815,817</b>	<b>67.1</b>	<b>76.2</b>	<b>83.0</b>	<b>10,448</b>	-	-	-	<b>8,523,520.5</b>	<b>27,823,049</b>	<b>3.41</b>	-
POLK #1 GASIFIER	220	149,688	91.5	97.5	97.9	10,422	COAL	56,180	27,769,778	1,560,099.4	4,609,141	3.08	82.04
POLK #1 CT (GAS)	235	10,798	6.2	99.3	33.6	7,560	GAS	81,202	1,017,000	81,633.0	489,258	4.53	6.03
POLK #1 CT (OIL)	-	-	-	-	-	-	LGT.OIL	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>160,486</b>	<b>98.0</b>	<b>99.3</b>	<b>98.7</b>	<b>10,230</b>	-	-	-	<b>1,641,732.4</b>	<b>5,098,399</b>	<b>3.18</b>	-
POLK #2 CT (GAS)	183	5,550	4.1	99.6	65.3	11,594	GAS	63,270	1,017,000	64,346.0	381,239	6.87	6.03
POLK #2 CT (OIL)	187	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>183</b>	<b>5,550</b>	<b>4.1</b>	<b>99.6</b>	<b>65.3</b>	<b>11,594</b>	-	-	-	<b>64,346.0</b>	<b>381,239</b>	<b>6.87</b>	-
POLK #3 CT (GAS)	183	13	0.0	99.6	3.5	0	GAS	2,543	1,017,000	2,586.0	15,358	118.14	6.04
POLK #3 CT (OIL)	187	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>183</b>	<b>13</b>	<b>0.0</b>	<b>99.6</b>	<b>3.5</b>	<b>0</b>	-	-	-	<b>2,586.0</b>	<b>15,358</b>	<b>118.14</b>	-
POLK #4 (GAS)	183	6,035	4.4	98.4	52.5	12,043	GAS	71,466	1,017,000	72,681.0	430,571	7.13	6.02
POLK #5 (GAS)	183	1,390	1.0	100.0	75.5	12,371	GAS	16,909	1,017,000	17,196.0	101,895	7.33	6.03
<b>POLK STATION TOTAL</b>	<b>952</b>	<b>173,474</b>	<b>24.5</b>	<b>99.4</b>	<b>93.9</b>	<b>10,368</b>	-	-	-	<b>1,798,541.4</b>	<b>6,027,462</b>	<b>3.47</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>(3) 0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	(4) 243	(266)	0.0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	(4) 183	(188)	0.0	100.0	0.0	0	GAS	0	1,017,000	0.0	0	0.00	0.00
BAYSIDE CT1B	(4) 183	(188)	0.0	0.0	0.0	0	GAS	0	1,017,000	0.0	0	0.00	0.00
BAYSIDE CT1C	(4) 183	(188)	0.0	100.0	0.0	0	GAS	0	1,017,000	0.0	1,100	(0.59)	0.00
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>(4) 792</b>	<b>(830)</b>	<b>0.0</b>	<b>63.5</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>1,100</b>	<b>(0.13)</b>	<b>0.00</b>
BAYSIDE ST 2	315	135,765	57.9	100.0	57.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	77,355	56.8	98.3	71.2	11,337	GAS	862,318	1,017,000	876,977.0	4,805,140	6.21	5.57
BAYSIDE CT2B	183	59,198	43.5	100.0	73.4	11,437	GAS	665,731	1,017,000	677,049.0	3,709,688	6.27	5.57
BAYSIDE CT2C	183	56,941	41.8	100.0	73.3	11,418	GAS	639,262	1,017,000	650,130.0	3,562,194	6.26	5.57
BAYSIDE CT2D	183	62,200	45.7	99.8	72.5	11,437	GAS	699,486	1,017,000	711,377.0	3,897,783	6.27	5.57
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>391,459</b>	<b>50.3</b>	<b>99.5</b>	<b>50.3</b>	<b>7,448</b>	<b>GAS</b>	<b>2,866,797</b>	<b>1,017,000</b>	<b>2,915,533.0</b>	<b>15,974,805</b>	<b>4.08</b>	<b>5.57</b>
BAYSIDE UNIT 3 TOTAL	61	467	1.0	66.0	2.7	11,764	GAS	5,402	1,017,000	5,494.0	30,099	6.45	5.57
BAYSIDE UNIT 4 TOTAL	61	3,052	6.7	98.6	90.3	10,926	GAS	32,788	1,017,000	33,346.0	182,695	5.99	5.57
BAYSIDE UNIT 5 TOTAL	61	2,208	4.9	98.3	80.6	11,165	GAS	24,240	1,017,000	24,652.0	135,068	6.12	5.57
BAYSIDE UNIT 6 TOTAL	61	888	2.0	98.0	81.4	11,538	GAS	10,075	1,017,000	10,246.0	56,133	6.32	5.57
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>397,244</b>	<b>25.6</b>	<b>84.7</b>	<b>49.4</b>	<b>7,525</b>	<b>GAS</b>	<b>2,939,302</b>	<b>1,017,000</b>	<b>2,989,271.0</b>	<b>16,379,900</b>	<b>4.12</b>	<b>5.57</b>
<b>SYSTEM</b>	<b>4,668</b>	<b>1,386,536</b>	<b>39.9</b>	<b>84.7</b>	<b>70.4</b>	<b>9,600</b>	-	-	-	<b>13,311,332.9</b>	<b>50,230,411</b>	<b>3.62</b>	-

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition oil.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition oil.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Station Service

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA



**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	4,520	(4,520)	-100.0%	53,523	60,100	(6,577)	-10.9%
17 UNIT COST (\$/BBL)	0.00	137.52	(137.52)	-100.0%	133.34	137.66	(4.32)	-3.1%
18 AMOUNT (\$)	0	621,608	(621,608)	-100.0%	7,136,953	8,273,447	(1,136,494)	-13.7%
19 BURNED:								
20 UNITS (BBL)	0	4,520	(4,520)	-100.0%	16,398	60,100	(43,702)	-72.7%
21 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	126.27	41.21	85.06	206.4%
22 AMOUNT (\$)	0	0	0	0.0%	2,070,617	2,476,727	(406,110)	-16.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	78,389	89,664	(11,275)	-12.6%	78,389	89,664	(11,275)	-12.6%
25 UNIT COST (\$/BBL)	129.45	132.64	(3.19)	-2.4%	129.45	132.64	(3.19)	-2.4%
26 AMOUNT (\$)	10,147,532	11,892,791	(1,745,259)	-14.7%	10,147,532	11,892,791	(1,745,259)	-14.7%
27								
28 DAYS SUPPLY: NORMAL	530	606	(76)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	13	(2)	-15.4%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	533,851	360,000	173,851	48.3%	4,860,835	4,725,000	135,835	2.9%
32 UNIT COST (\$/TON)	75.41	80.96	(5.55)	-6.9%	79.70	82.20	(2.50)	-3.0%
33 AMOUNT (\$)	40,259,751	29,147,293	11,112,458	38.1%	387,429,136	388,417,790	(988,654)	-0.3%
34 BURNED:								
35 UNITS (TONS)	416,183	379,260	36,923	9.7%	4,702,698	4,801,510	(98,812)	-2.1%
36 UNIT COST (\$/TON)	77.71	85.61	(7.89)	-9.2%	80.93	83.56	(2.63)	-3.2%
37 AMOUNT (\$)	32,343,330	32,467,658	(124,328)	-0.4%	380,570,736	401,214,296	(20,643,560)	-5.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	568,309	615,974	(47,665)	-7.7%	568,309	615,974	(47,665)	-7.7%
40 UNIT COST (\$/TON)	76.60	82.65	(6.04)	-7.3%	76.60	82.65	(6.04)	-7.3%
41 AMOUNT (\$)	43,534,607	50,907,817	(7,373,210)	-14.5%	43,534,607	50,907,817	(7,373,210)	-14.5%
42								
43 DAYS SUPPLY:	46	50	(4)	-10.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	3,075,648	3,535,610	(459,962)	-13.0%	56,354,958	54,466,060	1,888,898	3.5%
46 UNIT COST (\$/MCF)	5.79	6.02	(0.23)	-3.8%	5.32	5.83	(0.51)	-8.7%
47 AMOUNT (\$)	17,808,413	21,286,922	(3,478,509)	-16.3%	299,816,408	317,310,394	(17,493,986)	-5.5%
48 BURNED:								
49 UNITS (MCF)	3,190,615	3,535,610	(344,995)	-9.8%	56,560,899	54,466,060	2,094,839	3.8%
50 UNIT COST (\$/MCF)	5.61	5.92	(0.32)	-5.4%	5.31	5.80	(0.49)	-8.5%
51 AMOUNT (\$)	17,887,081	20,944,971	(3,057,890)	-14.6%	300,114,267	315,737,433	(15,623,166)	-4.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	590,986	758,755	(167,769)	-22.1%	590,986	758,755	(167,769)	-22.1%
54 UNIT COST (\$/MCF)	4.32	4.11	0.22	5.2%	4.32	4.11	0.22	5.2%
55 AMOUNT (\$)	2,554,285	3,116,100	(561,815)	-18.0%	2,554,285	3,116,100	(561,815)	-18.0%
56								
57 DAYS SUPPLY:	4	5	(1)	-20.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(5,259)	(695,386)	
OTHER USAGE	(351)	(46,488)	
TOTAL	(5,610)	(741,874)	

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	45,777
IGNITION #2 OIL	695,386
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	45,805
TOTAL	786,968

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
VARIOUS	JURISD.	MKT.BASE	14,520.0	0.0	14,520.0	3.044	3.756	441,947.00	545,420.00	44,243.00
<b>TOTAL</b>			<b>14,520.0</b>	<b>0.0</b>	<b>14,520.0</b>	<b>3.044</b>	<b>3.756</b>	<b>441,947.00</b>	<b>545,420.00</b>	<b>44,243.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,802.3	0.0	2,802.3	2.969	3.266	83,209.78	91,530.76	5,027.69
SEMINOLE ELEC. HARDEE	JURISD.	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES COMMISSION		SCH. - C	148.0	0.0	148.0	2.273	2.785	3,364.04	4,122.53	382.57
THE ENERGY AUTHORITY		SCH. - C	2.0	0.0	2.0	2.117	2.724	42.34	54.48	7.06
PROGRESS ENERGY FLORIDA		SCH. - CB	705.0	0.0	705.0	2.446	2.944	17,246.49	20,757.40	1,887.71
REEDY CREEK		SCH. - CB	3,085.0	0.0	3,085.0	2.706	3.141	83,468.39	96,898.67	8,296.58
ORLANDO UTILITIES COMMISSION		SCH. - CB	300.0	0.0	300.0	2.413	2.939	7,240.12	8,816.02	801.90
THE ENERGY AUTHORITY		SCH. - CB	10.0	0.0	10.0	2.710	3.216	271.04	321.59	29.25
EXGEN (CONSTELLATION)		SCH. - MA	1,001.0	0.0	1,001.0	2.408	2.912	24,107.35	29,150.35	3,453.67
NEW SMYRNA BEACH		SCH. - MA	128.0	0.0	128.0	2.816	3.503	3,604.32	4,483.87	539.93
SOUTHERN COMPANY		SCH. - MA	85.0	0.0	85.0	2.729	3.552	2,319.88	3,019.28	479.05
THE ENERGY AUTHORITY		SCH. - MA	588.0	0.0	588.0	2.480	3.258	14,580.87	19,154.22	3,484.24
EDF TRADING		SCH. - MA	565.0	0.0	565.0	2.410	3.141	13,615.59	17,749.01	3,131.87
JP MORGAN VENTURES		SCH. - MA	205.0	0.0	205.0	2.525	3.069	5,175.52	6,290.47	749.30
MORGAN STANLEY		SCH. - MA	80.0	0.0	80.0	2.701	3.592	2,160.73	2,873.42	513.09
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>9,704.3</b>	<b>0.0</b>	<b>9,704.3</b>	<b>2.683</b>	<b>3.145</b>	<b>260,406.46</b>	<b>305,222.07</b>	<b>28,783.91</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
SEMINOLE ELEC. PRECO-1	Mar. 2013	SCH. - D	(1,053.3)	0.0	(1,053.3)	2.867	3.154	(30,199.26)	(33,219.19)	(2,040.70)
SEMINOLE ELEC. PRECO-1	Mar. 2013	SCH. - D	1,053.3	0.0	1,053.3	2.681	2.949	28,234.08	31,057.49	1,844.18
<b>SUB-TOTAL ADJUSTMENTS</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(1,965.18)</b>	<b>(2,161.70)</b>	<b>(196.52)</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,802.3	0.0	2,802.3	2.899	3.189	81,244.60	89,369.06	4,831.17
SUB-TOTAL SCHEDULE C POWER SALES			150.0	0.0	150.0	2.271	2.785	3,406.38	4,177.01	389.63
SUB-TOTAL SCHEDULE CB POWER SALES			4,100.0	0.0	4,100.0	2.640	3.093	108,226.04	126,793.68	11,015.44
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			2,652.0	0.0	2,652.0	2.472	3.119	65,564.26	82,720.62	12,351.15
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>9,704.3</b>	<b>0.0</b>	<b>9,704.3</b>	<b>2.663</b>	<b>3.123</b>	<b>258,441.28</b>	<b>303,060.37</b>	<b>28,587.39</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(4,815.7)	0.0	(4,815.7)	(0.381)	(0.633)	(183,505.72)	(242,359.63)	(15,655.61)
DIFFERENCE %			-33.2%	0.0%	-33.2%	-12.5%	-16.9%	-41.5%	-44.4%	-35.4%
<b>PERIOD TO DATE:</b>										
ACTUAL			222,264.3	0.0	222,264.3	2.928	3.494	6,507,704.45	7,766,443.25	894,044.66
ESTIMATED			150,000.0	0.0	150,000.0	3.233	3.965	4,849,517.00	5,947,000.00	485,483.00
DIFFERENCE			72,264.3	0.0	72,264.3	(0.305)	(0.471)	1,658,187.45	1,819,443.25	408,561.66
DIFFERENCE %			48.2%	0.0%	48.2%	-9.4%	-11.9%	34.2%	30.6%	84.2%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2013.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	690.0	0.0	0.0	690.0	5.610	5.610	38,710.00
<b>TOTAL</b>		<b>690.0</b>	<b>0.0</b>	<b>0.0</b>	<b>690.0</b>	<b>5.610</b>	<b>5.610</b>	<b>38,710.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLORIDA POWER & LIGHT	EMERG A	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	14,398.0	0.0	0.0	14,398.0	5.275	5.275	759,529.29
CALPINE	OATT	147.0	0.0	0.0	147.0	2.962	2.962	4,354.68
<b>SUB-TOTAL CURRENT MONTH</b>		<b>14,545.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14,545.0</b>	<b>5.252</b>	<b>5.252</b>	<b>763,883.97</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
SUB-TOTAL SCHEDULE EMERGENCY A		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		14,398.0	0.0	0.0	14,398.0	5.275	5.275	759,529.29
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		147.0	0.0	0.0	147.0	2.962	2.962	4,354.68
<b>TOTAL</b>		<b>14,545.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14,545.0</b>	<b>5.252</b>	<b>5.252</b>	<b>763,883.97</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		13,855.0	0.0	0.0	13,855.0	(0.358)	(0.358)	725,173.97
DIFFERENCE %		2008.0%	0.0%	0.0%	2008.0%	-6.4%	-6.4%	1873.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		211,876.0	0.0	0.0	211,876.0	3.722	3.722	7,885,465.81
ESTIMATED		81,890.0	0.0	0.0	81,890.0	5.626	5.626	4,606,910.00
DIFFERENCE		129,986.0	0.0	0.0	129,986.0	(1.904)	(1.904)	3,278,555.81
DIFFERENCE %		158.7%	0.0%	0.0%	158.7%	-33.8%	-33.8%	71.2%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	<b>FIRM</b>	5,700.0	0.0	0.0	5,700.0	3.528	3.528	201,070.00
	<b>AS AVAIL.</b>	10,230.0	0.0	0.0	10,230.0	4.368	4.368	446,890.00
<b>TOTAL</b>		<b>15,930.0</b>	<b>0.0</b>	<b>0.0</b>	<b>15,930.0</b>	<b>4.068</b>	<b>4.068</b>	<b>647,960.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	2,254.0	0.0	0.0	2,254.0	2.758	2.758	62,163.94
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	2.0	0.0	0.0	2.0	2.938	2.938	58.75
CARGILL RIDGEWOOD	COGEN.	38.0	0.0	0.0	38.0	2.978	2.978	1,131.76
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	679.0	0.0	0.0	679.0	3.256	3.256	22,108.34
CF INDUSTRIES INC.	COGEN.	291.0	0.0	0.0	291.0	3.078	3.078	8,958.18
IMC-AGRICO-NEW WALES	COGEN.	416.0	0.0	0.0	416.0	3.054	3.054	12,703.64
IMC-AGRICO-S. PIERCE	COGEN.	13,357.0	0.0	0.0	13,357.0	3.069	3.069	409,878.14
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	14.0	0.0	0.0	14.0	3.031	3.031	424.36
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR December 2013</b>		<b>17,051.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17,051.0</b>	<b>3.035</b>	<b>3.035</b>	<b>517,427.11</b>
<b>ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2013</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	(5,428.0)	0.0	0.0	(5,428.0)	2.728	2.728	(148,083.66)
		5,428.0	0.0	0.0	5,428.0	2.750	2.750	149,295.99
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	(21.0)	0.0	0.0	(21.0)	2.598	2.598	(545.64)
		21.0	0.0	0.0	21.0	2.598	2.598	545.64
CARGILL RIDGEWOOD	COGEN.	(463.0)	0.0	0.0	(463.0)	2.945	2.945	(13,634.48)
		463.0	0.0	0.0	463.0	2.985	2.985	13,820.97
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,249.0)	0.0	0.0	(1,249.0)	2.787	2.787	(34,814.95)
		1,249.0	0.0	0.0	1,249.0	2.787	2.787	34,814.68
CF INDUSTRIES INC.	COGEN.	(38.0)	0.0	0.0	(38.0)	2.855	2.855	(1,085.07)
		38.0	0.0	0.0	38.0	2.878	2.878	1,093.48
IMC-AGRICO-NEW WALES	COGEN.	(146.0)	0.0	0.0	(146.0)	2.932	2.932	(4,280.37)
		146.0	0.0	0.0	146.0	2.954	2.954	4,313.01
IMC-AGRICO-S. PIERCE	COGEN.	(7,209.0)	0.0	0.0	(7,209.0)	2.926	2.926	(210,911.15)
		7,209.0	0.0	0.0	7,209.0	2.963	2.963	213,600.45
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(37.0)	0.0	0.0	(37.0)	2.571	2.571	(951.38)
		37.0	0.0	0.0	37.0	2.571	2.571	951.38
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR NOVEMBER 2013</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>4,128.90</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>2,254.0</b>	<b>0.0</b>	<b>0.0</b>	<b>2,254.0</b>	<b>2.812</b>	<b>2.812</b>	<b>63,376.27</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>14,797.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14,797.0</b>	<b>3.096</b>	<b>3.096</b>	<b>458,179.74</b>
<b>TOTAL</b>		<b>17,051.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17,051.0</b>	<b>3.059</b>	<b>3.059</b>	<b>521,556.01</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		1,121.0	0.0	0.0	1,121.0	(1.009)	(1.009)	(126,403.99)
DIFFERENCE %		7.0%	0.0%	0.0%	7.0%	-24.8%	-24.8%	-19.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		276,172.0	0.0	0.0	276,172.0	2.844	2.844	7,855,179.78
ESTIMATED		193,540.0	0.0	0.0	193,540.0	4.288	4.288	8,298,210.00
DIFFERENCE		82,632.0	0.0	0.0	82,632.0	(1.443)	(1.443)	(443,030.22)
DIFFERENCE %		42.7%	0.0%	0.0%	42.7%	-33.7%	-33.7%	-5.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) COSTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	Economy	43,550.0	0.0	43,550.0	3.320	1,445,770.00	3.320	1,445,770.00	0.00
<b>TOTAL</b>		<b>43,550.0</b>	<b>0.0</b>	<b>43,550.0</b>	<b>3.320</b>	<b>1,445,770.00</b>	<b>3.320</b>	<b>1,445,770.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	300.0	0.0	300.0	4.517	13,550.00	5.386	16,157.00	2,607.00
FLA. POWER & LIGHT	SCH. - J	6,944.0	0.0	6,944.0	3.760	261,123.00	4.979	345,709.75	84,586.75
ORLANDO UTIL. COMM.	SCH. - J	3,350.0	0.0	3,350.0	4.677	156,675.00	5.409	181,188.25	24,513.25
THE ENERGY AUTHORITY	SCH. - J	1,446.0	0.0	1,446.0	4.133	59,760.00	5.667	81,948.21	22,188.21
SEMINOLE ELEC. CO-OP	SCH. - J	1,500.0	0.0	1,500.0	4.960	74,400.00	5.725	85,869.00	11,469.00
J P MORGAN VENTURES	SCH. - J	215.0	0.0	215.0	3.937	8,465.00	5.469	11,759.20	3,294.20
MORGAN STANLEY	SCH. - J	205.0	0.0	205.0	3.171	6,500.00	5.131	10,518.10	4,018.10
EDF TRADING	SCH. - J	500.0	0.0	500.0	4.000	20,000.00	5.656	28,280.00	8,280.00
EXGEN (CONSTELLATION)	SCH. - J	375.0	0.0	375.0	3.733	14,000.00	6.029	22,610.50	8,610.50
<b>SUB-TOTAL CURRENT MONTH</b>		<b>14,835.0</b>	<b>0.0</b>	<b>14,835.0</b>	<b>4.142</b>	<b>614,473.00</b>	<b>5.285</b>	<b>784,040.01</b>	<b>169,567.01</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		14,835.0	0.0	14,835.0	4.142	614,473.00	5.285	784,040.01	169,567.01
<b>TOTAL</b>		<b>14,835.0</b>	<b>0.0</b>	<b>14,835.0</b>	<b>4.142</b>	<b>614,473.00</b>	<b>5.285</b>	<b>784,040.01</b>	<b>169,567.01</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(28,715.0)	0.0	(28,715.0)	0.822	(831,297.00)	1.965	(661,729.99)	169,567.01
DIFFERENCE %		-65.9%	0.0%	-65.9%	24.8%	-57.5%	59.2%	-45.8%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		489,385.0	0.0	489,385.0	3.508	17,167,771.03	3.930	19,233,593.84	2,065,822.81
ESTIMATED		450,000.0	0.0	450,000.0	3.503	15,763,980.00	3.503	15,763,980.00	0.00
DIFFERENCE		39,385.0	0.0	39,385.0	0.005	1,403,791.03	0.427	3,469,613.84	2,065,822.81
DIFFERENCE %		8.8%	0.0%	8.8%	0.1%	8.9%	12.2%	22.0%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2013

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
SEMINOLE ELECTRIC	1.1	1.1	4.8	5.3	1.0	1.2	6.2	7.2	6.5	4.3	3.9	6.8

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	13,383,240
<b>TOTAL COGENERATION</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 1,115,270</b>	<b>\$ 13,383,240</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 1,398,124</b>	<b>\$ 1,373,336</b>	<b>\$ 1,267,179</b>	<b>\$ 1,192,802</b>	<b>\$ 1,847,026</b>	<b>\$ 1,457,180</b>	<b>\$ 1,474,586</b>	<b>\$ 1,490,264</b>	<b>\$ 1,462,867</b>	<b>\$ 1,310,599</b>	<b>\$ 1,362,128</b>	<b>\$ 1,259,293</b>	<b>\$ 16,895,384</b>
<b>TOTAL CAPACITY</b>	<b>\$ 2,513,394</b>	<b>\$ 2,488,606</b>	<b>\$ 2,382,449</b>	<b>\$ 2,308,072</b>	<b>\$ 2,962,296</b>	<b>\$ 2,572,450</b>	<b>\$ 2,589,866</b>	<b>\$ 2,605,534</b>	<b>\$ 2,578,137</b>	<b>\$ 2,425,869</b>	<b>\$ 2,477,398</b>	<b>\$ 2,374,563</b>	<b>\$ 30,278,624</b>

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SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2013

SCHEDULE A4  
PAGE 1 OF 1  
REVISED 1/20/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	195,527	70.4	74.9	90.8	10,511	COAL	84,832	24,226,000	2,055,146.6	6,597,910	3.37	77.78
B.B.#2	385	149,104	53.7	58.3	91.6	10,232	COAL	63,545	24,008,000	1,525,584.8	4,942,288	3.31	77.78
B.B.#3	365	225,988	85.9	83.2	102.8	10,423	COAL	97,907	24,058,000	2,355,455.7	7,614,834	3.37	77.78
B.B.#4	407	208,937	71.2	76.5	89.6	10,443	COAL	91,150	23,938,000	2,181,954.9	7,089,300	3.39	77.78
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,067	5,744,146	34,848.4	802,104	-	132.21
<b>B.B. COAL</b>	<b>1,542</b>	<b>779,556</b>	<b>70.1</b>	<b>73.1</b>	<b>93.8</b>	<b>10,414</b>	-	-	-	-	<b>27,046,436</b>	<b>3.47</b>	-
B.B.C.T.#4 (GAS)	56	1,421	3.5	99.9	89.9	12,217	GAS	17,071	1,017,000	17,361.0	87,220	6.14	5.11
B.B.C.T.#4 (OIL)	56	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>B.B.C.T.#4 TOTAL</b>	<b>56</b>	<b>1,421</b>	<b>3.5</b>	<b>99.9</b>	<b>89.9</b>	<b>12,217</b>	-	-	-	<b>17,361.0</b>	<b>87,220</b>	<b>6.14</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,598</b>	<b>780,977</b>	<b>67.8</b>	<b>74.1</b>	<b>93.8</b>	<b>10,417</b>	-	-	-	<b>8,135,503.0</b>	<b>27,133,656</b>	<b>3.47</b>	-
POLK #1 GASIFIER	220	92,478	58.3	78.8	93.8	11,045	COAL	36,746	27,798,230	1,021,463.2	3,214,441	3.48	87.48
POLK #1 CT (GAS)	218	21,029	13.4	84.1	46.4	8,669	GAS	183,283	1,017,000	182,304.0	858,892	4.08	4.69
POLK #1 CT (OIL)	-	-	-	-	-	-	LGT.OIL	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>113,507</b>	<b>71.6</b>	<b>84.1</b>	<b>88.5</b>	<b>10,605</b>	-	-	-	<b>1,203,767.2</b>	<b>4,073,333</b>	<b>3.59</b>	-
POLK #2 CT (GAS)	151	11,337	10.4	100.0	69.3	11,713	GAS	130,573	1,017,000	132,793.0	611,599	5.39	4.68
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>11,337</b>	<b>10.4</b>	<b>100.0</b>	<b>69.3</b>	<b>11,713</b>	-	-	-	<b>132,793.0</b>	<b>611,599</b>	<b>5.39</b>	-
POLK #3 CT (GAS)	151	2,965	2.7	100.0	75.7	12,142	GAS	35,398	1,017,000	36,000.0	165,401	5.58	4.67
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>2,965</b>	<b>2.7</b>	<b>100.0</b>	<b>75.7</b>	<b>12,142</b>	-	-	-	<b>36,000.0</b>	<b>165,401</b>	<b>5.58</b>	-
<b>POLK #4 (GAS)</b>	<b>151</b>	<b>955</b>	<b>0.9</b>	<b>28.0</b>	<b>81.1</b>	<b>14,277</b>	<b>GAS</b>	<b>13,407</b>	<b>1,017,000</b>	<b>13,635.0</b>	<b>62,731</b>	<b>6.57</b>	<b>4.68</b>
<b>POLK #5 (GAS)</b>	<b>151</b>	<b>1,087</b>	<b>1.0</b>	<b>100.0</b>	<b>62.1</b>	<b>14,102</b>	<b>GAS</b>	<b>15,073</b>	<b>1,017,000</b>	<b>15,329.0</b>	<b>70,390</b>	<b>6.48</b>	<b>4.67</b>
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>129,851</b>	<b>21.9</b>	<b>82.6</b>	<b>85.7</b>	<b>10,793</b>	-	-	-	<b>1,401,524.2</b>	<b>4,983,454</b>	<b>3.84</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	60,342	35.9	77.4	63.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	29,993	26.7	69.8	84.5	11,612	GAS	342,887	1,017,000	348,716.0	1,745,802	5.82	5.09
BAYSIDE CT1B	156	36,571	32.5	73.8	82.8	11,530	GAS	415,126	1,017,000	422,182.0	2,113,605	5.78	5.09
BAYSIDE CT1C	156	43,944	39.1	77.4	81.8	11,283	GAS	487,773	1,017,000	496,065.0	2,483,486	5.65	5.09
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>170,850</b>	<b>33.8</b>	<b>51.0</b>	<b>59.6</b>	<b>7,408</b>	<b>GAS</b>	<b>1,245,786</b>	<b>1,017,000</b>	<b>1,266,963.0</b>	<b>6,342,893</b>	<b>3.71</b>	<b>5.09</b>
BAYSIDE ST 2	305	78,317	35.6	75.0	47.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	22,187	19.7	45.1	84.5	11,285	GAS	246,218	1,017,000	250,404.0	1,253,387	5.65	5.09
BAYSIDE CT2B	156	31,036	27.6	59.7	87.5	11,367	GAS	347,535	1,017,000	353,442.0	1,769,147	5.70	5.09
BAYSIDE CT2C	156	56,318	50.1	73.4	80.9	11,667	GAS	646,452	1,017,000	657,441.0	3,290,802	5.84	5.09
BAYSIDE CT2D	156	40,716	36.2	75.0	86.2	11,375	GAS	455,756	1,017,000	463,504.0	2,320,052	5.70	5.09
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>228,574</b>	<b>34.1</b>	<b>38.3</b>	<b>45.5</b>	<b>7,540</b>	<b>GAS</b>	<b>1,695,961</b>	<b>1,017,000</b>	<b>1,724,791.0</b>	<b>8,633,388</b>	<b>3.78</b>	<b>5.09</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>448</b>	<b>1.1</b>	<b>99.9</b>	<b>65.8</b>	<b>12,629</b>	<b>GAS</b>	<b>5,564</b>	<b>1,017,000</b>	<b>5,658.0</b>	<b>28,381</b>	<b>6.34</b>	<b>5.10</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>2,383</b>	<b>5.9</b>	<b>100.0</b>	<b>92.4</b>	<b>11,094</b>	<b>GAS</b>	<b>26,008</b>	<b>1,017,000</b>	<b>26,450.0</b>	<b>132,663</b>	<b>5.57</b>	<b>5.10</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>1,826</b>	<b>4.5</b>	<b>99.3</b>	<b>84.7</b>	<b>11,357</b>	<b>GAS</b>	<b>20,391</b>	<b>1,017,000</b>	<b>20,738.0</b>	<b>103,917</b>	<b>5.69</b>	<b>5.10</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>2,287</b>	<b>5.7</b>	<b>98.5</b>	<b>62.5</b>	<b>11,005</b>	<b>GAS</b>	<b>24,759</b>	<b>1,017,000</b>	<b>25,180.0</b>	<b>126,358</b>	<b>5.53</b>	<b>5.10</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>406,368</b>	<b>30.4</b>	<b>50.5</b>	<b>50.9</b>	<b>7,548</b>	<b>GAS</b>	<b>3,018,469</b>	<b>1,017,000</b>	<b>3,069,780.0</b>	<b>15,367,600</b>	<b>3.78</b>	<b>5.09</b>
<b>SYSTEM</b>	<b>4,276</b>	<b>1,317,196</b>	<b>42.7</b>	<b>65.5</b>	<b>73.9</b>	<b>9,569</b>	-	-	-	<b>12,606,807.2</b>	<b>47,484,710</b>	<b>3.60</b>	-

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition oil.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition oil.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA