

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: February 6, 2014
TO: Carlotta S. Stauffer, Commission Clerk, Office of Commission Clerk
FROM: Laura V. King, Economic Analyst, Division of Economics *LVK*
RE: Docket No. 140001-EI: Fuel and purchased power cost recovery clause with
generating performance incentive factor.
Docket No. 120015-EI: Petition for increase in rates by Florida Power & Light
Company.

Please place a copy of the attached document in the docket file for Dockets Nos. 140001-EI and 120015-EI.

RECEIVED-FPSC
14 FEB - 6 PM 2: 03
COMMISSION
CLERK



January 17, 2014

Ms. Patti Daniel, Chief
Bureau of Certification & Tariffs
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Daniel:

Enclosed for administrative approval are Florida Power & Light Company's ("FPL") revised Generation Base Rate Adjustment ("GBRA") Factor calculations for the Riviera Beach Energy Center ("RBEC"), together with an updated Summary of Tariff Changes and revised tariff sheets reflecting the revised GBRA Factor.

On August 30, 2013, FPL filed an affidavit of Tiffany Cohen in Docket 130001-EI (the "August 30 Affidavit"), which calculated the original GBRA for RBEC using the then-current estimate for the Nuclear Extended Power Uprate ("EPU") base revenue increase. The August 30 Affidavit recognized that the GBRA Factor would need to be revisited once the actual EPU base rate increase was approved:

Once the EPU base rate increase is approved and known, FPL will determine if the GBRA factor including the approved EPU rate would be different from the currently projected GBRA factor. If there is a difference, FPL will submit for administrative approval by Staff an updated GBRA factor and an updated Summary of Tariff Changes reflecting the application of the updated GBRA factor to base rates to be effective June 1, 2014. FPL will also submit for administrative approval by Staff revised tariff sheets reflecting these new charges prior to the actual commercial in service date.

In Order No. PSC-13-0665-FOF-EI, issued in Docket No. 130001-EI on December 18, 2013, the Commission approved the computation of the RBEC GBRA factor as reflected in the August 30 Affidavit.

On December 3, 2013, the final EPU revenue increase was approved in Docket No. 130245-EI. The approved EPU increase was less than estimated in the August 30 Affidavit. GBRA's are applied as a percentage increase to the otherwise applicable base rates. Thus, the lower EPU increase reduces the denominator of the RBEC GBRA Factor from what was used in the August 30 Affidavit and in turn increases the Factor from 4.565% to 4.566% in order to

collect the same target revenue requirements that were reflected in the August 30 Affidavit.

As contemplated in the August 30 Affidavit, I am enclosing the following attachments:

- Attachment I - Revised TC-1 GBRA FACTOR RBEC (factor calculation)
- Attachment II - Revised TC-2 First 12 Months of the Riviera Beach Energy Center's Commercial Operation (forecasted retail base revenues)
- Attachment III - Revised TC-3 Summary of Tariff Changes (changes to base rates)
- Attachment IV - List of Revised Tariff sheets
- Attachment V - Revised Tariff sheets and five (5) copies in proposed format
- Attachment VI - Revised Tariff sheets in legislative format

I also want to take this opportunity to advise Staff that construction of RBEC is proceeding ahead of schedule, such that the estimated commercial in-service date is now April 1, 2014 rather than June 1, 2014. Consistent with Section 8(b) of the Stipulation and Settlement in Docket No. 120015-EI, FPL will commence applying the RBEC GBRA Factor to meter readings made on and after the in-service date. Placing RBEC in service earlier will result in customers receiving the benefits of the unit's fuel savings sooner, so FPL also will begin, on the RBEC in-service date, to apply the reduced fuel factors approved in Order No. PSC-13-0665-FOF-EI for application once the unit is in service. This will synchronize recovery of the RBEC revenue requirements with its fuel savings.

If you have any questions, please call me at (561) 691-2421. Your assistance in this matter is greatly appreciated.

Sincerely,



S. E. Romig
Director, Rates and Tariffs

Enclosures
SER/tc

CC: Andrew Maurey

Attachment I

	<u>(\$million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	233.613	Doc. No. KO-1 as filed in Docket No. 130001-EI on August 30, 2013
(B) Total Retail Base Revenues From the Sales of Electricity	5,116.796	Revised Doc. No. TC-2
(C) GBRA FACTOR [(A) / (B)]	4.566%	

5,117.881

Attachment II

Revised Document No. TC-2, Page 1 of 1
Retail Base Revenues For The
First 12 Months Of The Riviera Beach Energy
Center's Commercial Operation

Customer Class	2014						
	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Residential	\$ 274,961,463	\$ 305,420,892	\$ 304,583,071	\$ 292,553,530	\$ 264,711,495	\$ 227,359,015	\$ 219,498,928
Commercial	\$ 147,339,767	\$ 157,423,141	\$ 155,322,069	\$ 151,879,595	\$ 150,851,560	\$ 149,991,074	\$ 150,223,929
Industrial	\$ 5,072,462	\$ 5,230,932	\$ 5,167,312	\$ 5,194,780	\$ 5,221,151	\$ 5,150,835	\$ 5,187,857
Street & Highway	\$ 4,528,271	\$ 4,473,072	\$ 4,561,273	\$ 4,472,359	\$ 4,532,663	\$ 4,572,279	\$ 4,549,993
Other	\$ 98,580	\$ 93,624	\$ 101,081	\$ 110,111	\$ 110,288	\$ 107,909	\$ 106,809
Railroads & Railways	\$ 294,025	\$ 311,701	\$ 324,880	\$ 308,043	\$ 321,231	\$ 303,452	\$ 303,704
Total Jurisdictional Billed Revenue	432,294,569	472,953,362	470,059,687	454,518,417	425,748,388	387,484,564	379,871,221
CILC/CDR Incentive	7,594,286	4,867,820	5,517,583	4,763,984	4,751,534	4,417,410	6,961,286
Unbilled Revenue	458,721	501,865	498,795	482,303	451,775	411,172	403,093
EPU 2014	9,899,073	10,830,115	10,763,853	10,407,975	9,749,173	8,872,973	8,698,636
Total Retail Base Revenues From the Sales of Electricity	\$ 450,246,649	\$ 489,153,163	\$ 486,839,918	\$ 470,172,679	\$ 440,700,869	\$ 401,186,118	\$ 395,934,236

Customer Class	2015					
	Jan	Feb	Mar	Apr	May	12 Months Ending
Residential	\$ 249,099,194	\$ 213,582,040	\$ 209,434,970	\$ 211,738,824	\$ 251,278,119	\$ 3,024,221,538
Commercial	\$ 154,538,739	\$ 141,796,574	\$ 142,333,210	\$ 138,046,288	\$ 150,678,128	\$ 1,790,424,074
Industrial	\$ 5,128,878	\$ 5,173,088	\$ 5,195,696	\$ 5,152,551	\$ 5,181,487	\$ 62,057,029
Street & Highway	\$ 4,629,571	\$ 4,464,396	\$ 4,597,150	\$ 4,547,154	\$ 4,557,937	\$ 54,486,119
Other	\$ 98,841	\$ 103,694	\$ 114,063	\$ 104,305	\$ 95,495	\$ 1,244,799
Railroads & Railways	\$ 291,842	\$ 302,455	\$ 295,785	\$ 285,816	\$ 297,306	\$ 3,640,239
Total Jurisdictional Billed Revenue	413,787,065	365,422,247	361,970,873	359,874,936	412,088,471	4,936,073,798
CILC/CDR Incentive Credit	4,329,305	3,918,021	4,007,722	4,651,569	5,456,972	61,237,493
Unbilled Revenue	439,082	387,761	384,098	381,874	437,280	5,237,819
EPU 2014	9,475,271	8,367,770	8,288,737	8,240,743	9,436,376	113,030,694
EPU Increase - with Sales Growth Adj for 2015	170,375	292,145	272,586	239,251	242,155	1,216,512
Total Retail Base Revenues From the Sales of Electricity	\$ 428,201,098	\$ 378,387,944	\$ 374,924,016	\$ 373,388,373	\$ 427,661,254	\$ 5,116,796,316

Totals may not add due to rounding

Attachment III

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
APRIL 2014 GBRA RATES

LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr
					GBRA FACTOR	4.566%
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$7.24	\$7.57	\$0.33	4.6%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	4.523	4.730	0.207	4.6%
6		All additional kWh	5.558	5.812	0.254	4.6%
7						
8	RTR-1	Residential Time of Use Rider				
9		Customer Charge/Minimum	\$11.38	\$11.90	\$0.52	4.6%
10						
11		Minimum*	\$7.24	\$7.57	\$0.33	4.6%
12		*with \$248.34 Lump-sum metering payment made prior to Proposed Rate Effective Date				
13		*with \$259.68 Lump-sum metering payment effective with Proposed Rate Effective Date				
14						
15		Energy Charges/Credits (¢ per kWh)**				
16		On-Peak	8.425	8.810	0.385	4.6%
17		Off-Peak	(3.748)	(3.919)	(0.171)	4.6%
18		**RS/RTR rate differential w/ EPU remains unchanged since both are increasing by the same amount				
19						
20	GS-1	General Service - Non Demand (0-20 kW)				
21		Customer Charge/Minimum				
22		Metered	\$7.13	\$7.46	\$0.33	4.6%
23		Unmetered	\$0.92	\$0.96	\$0.04	4.3%
24						
25		Base Energy Charge (¢ per kWh)	4.957	5.183	0.226	4.6%
26						
27						
28	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
29		Customer Charge/Minimum	\$14.00	\$14.64	\$0.64	4.6%
30						
31		Minimum*	\$7.13	\$7.46	\$0.33	4.6%
32		*with \$412.24 Lump-sum metering payment made prior to Proposed Rate Effective Date				
33		*with \$431.06 Lump-sum metering payment effective with Proposed Rate Effective Date				
34						
35						
36		Base Energy Charge (¢ per kWh)				
37		On-Peak	9.123	9.540	0.417	4.6%
38		Off-Peak	3.092	3.233	0.141	4.6%

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	GBRA FACTOR			
			(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr
1	GSD-1	General Service Demand (21-499 kW)				4.566%
2		Customer Charge	\$18.63	\$19.48	\$0.85	4.6%
3						
4		Demand Charge (\$/kW)	\$7.60	\$7.95	\$0.35	4.6%
5						
6		Base Energy Charge (¢ per kWh)	1.781	1.862	0.081	4.5%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$24.83	\$25.96	\$1.13	4.6%
11						
12		Minimum Customer Charge*	\$18.63	\$19.48	\$0.85	4.6%
13		* with \$372.51 Lump-sum metering payment made prior to Proposed Rate Effective Date				
14		*with \$389.52 Lump-sum metering payment effective with Proposed Rate Effective Date				
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$7.60	\$7.95	\$0.35	4.6%
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.788	3.961	0.173	4.6%
21		Off-Peak	0.963	1.007	0.044	4.6%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$56.91	\$59.51	\$2.60	4.6%
26						
27		Demand Charge (\$/kW)	\$8.71	\$9.11	\$0.40	4.6%
28						
29		Base Energy Charge (¢ per kWh)	1.317	1.377	0.060	4.6%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$56.91	\$59.51	\$2.60	4.6%
34						
35		Demand Charge - On-Peak (\$/kW)	\$8.71	\$9.11	\$0.40	4.6%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.192	2.292	0.100	4.6%
39		Off-Peak	0.953	0.997	0.044	4.6%
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	GBRA FACTOR	
					(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr
						4.566%
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$82.78	\$86.56	\$3.78	4.6%
3						
4		Demand Charge (\$/kW)	\$8.71	\$9.11	\$0.40	4.6%
5						
6		Base Energy Charge (¢ per kWh)	1.317	1.377	0.060	4.6%
7						
8		Monthly Credit (\$ per kW)	(\$1.78)	(\$1.86)	(\$0.08)	4.5%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$1.78	\$1.86	\$0.08	4.5%
12		Penalty Charge-current month (per kW)	\$3.83	\$4.00	\$0.17	4.4%
13		Early Termination Penalty charge (per kW)	\$1.13	\$1.18	\$0.05	4.4%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$82.78	\$86.56	\$3.78	4.6%
17						
18		Demand Charge - On-Peak (\$/kW)	\$8.71	\$9.11	\$0.40	4.6%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.192	2.292	0.100	4.6%
22		Off-Peak	0.953	0.997	0.044	4.6%
23						
24		Monthly Credit (per kW)	(\$1.78)	(\$1.86)	(\$0.08)	4.5%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 36 months (per kW)	\$1.78	\$1.86	\$0.08	4.5%
28		Penalty Charge-current month (per kW)	\$3.83	\$4.00	\$0.17	4.4%
29		Early Termination Penalty charge (per kW)	\$1.13	\$1.18	\$0.05	4.4%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$201.78	\$210.99	\$9.21	4.6%
33						
34		Demand Charge (\$/kW)	\$9.02	\$9.43	\$0.41	4.5%
35						
36		Base Energy Charge (¢ per kWh)	1.186	1.240	0.054	4.6%
37						
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FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)					
2		Customer Charge	\$201.78	\$210.99	\$9.21	4.6%	
3							
4		Demand Charge - On-Peak (\$/kW)	\$9.02	\$9.43	\$0.41	4.5%	
5							
6		Base Energy Charge (¢ per kWh)					
7		On-Peak	1.879	1.965	0.086	4.6%	
8		Off-Peak	0.924	0.966	0.042	4.5%	
9							
10							
11	CS-2	Curtailable Service (2000 kW +)					
12		Customer Charge	\$227.65	\$238.04	\$10.39	4.6%	
13							
14		Demand Charge (\$/kW)	\$9.02	\$9.43	\$0.41	4.5%	
15							
16		Base Energy Charge (¢ per kWh)	1.186	1.240	0.054	4.6%	
17							
18		Monthly Credit (per kW)	(\$1.78)	(\$1.86)	(\$0.08)	4.5%	
19							
20		Charges for Non-Compliance of Curtailment Demand					
21		Rebiling for last 36 months (per kW)	\$1.78	\$1.86	\$0.08	4.5%	
22		Penalty Charge-current month (per kW)	\$3.83	\$4.00	\$0.17	4.4%	
23		Early Termination Penalty charge (per kW)	\$1.13	\$1.18	\$0.05	4.4%	
24							
25	CST-2	Curtailable Service -Time of Use (2000 kW +)					
26		Customer Charge	\$227.65	\$238.04	\$10.39	4.6%	
27							
28		Demand Charge - On-Peak (\$/kW)	\$9.02	\$9.43	\$0.41	4.5%	
29							
30		Base Energy Charge (¢ per kWh)					
31		On-Peak	1.879	1.965	0.086	4.6%	
32		Off-Peak	0.924	0.966	0.042	4.5%	
33							
34		Monthly Credit (per kW)	(\$1.78)	(\$1.86)	(\$0.08)	4.5%	
35							
36		Charges for Non-Compliance of Curtailment Demand					
37		Rebiling for last 36 months (per kW)	\$1.78	\$1.86	\$0.08	4.5%	
38		Penalty Charge-current month (per kW)	\$3.83	\$4.00	\$0.17	4.4%	
39		Early Termination Penalty charge (per kW)	\$1.13	\$1.18	\$0.05	4.4%	
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	GSLD-3	General Service Large Demand (2000 kW +)					
2		Customer Charge	\$1,491.99	\$1,560.11	\$68.12	4.6%	
3							
4		Demand Charge (\$/kW)	\$7.08	\$7.40	\$0.32	4.5%	
5							
6		Base Energy Charge (¢ per kWh)	0.859	0.898	0.039	4.5%	
7							
8							
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)					
10		Customer Charge	\$1,491.99	\$1,560.11	\$68.12	4.6%	
11							
12		Demand Charge - On-Peak (\$/kW)	\$7.08	\$7.40	\$0.32	4.5%	
13							
14		Base Energy Charge (¢ per kWh)					
15		On-Peak	0.961	1.005	0.044	4.6%	
16		Off-Peak	0.822	0.860	0.038	4.6%	
17							
18							
19	CS-3	Curtailable Service (2000 kW +)					
20		Customer Charge	\$1,517.85	\$1,587.16	\$69.31	4.6%	
21							
22		Demand Charge (\$/kW)	\$7.08	\$7.40	\$0.32	4.5%	
23							
24		Base Energy Charge (¢ per kWh)	0.859	0.898	0.039	4.5%	
25							
26		Monthly Credit (per kW)	(\$1.78)	(\$1.86)	(\$0.08)	4.5%	
27							
28		Charges for Non-Compliance of Curtailment Demand					
29		Rebiling for last 36 months (per kW)	\$1.78	\$1.86	\$0.08	4.5%	
30		Penalty Charge-current month (per kW)	\$3.83	\$4.00	\$0.17	4.4%	
31		Early Termination Penalty charge (per kW)	\$1.13	\$1.18	\$0.05	4.4%	
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FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

GBRA FACTOR 4.566%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$1,517.85	\$1,587.16	\$69.31	4.6%
3						
4		Demand Charge - On-Peak (\$/kW)	\$7.08	\$7.40	\$0.32	4.5%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.961	1.005	0.044	4.6%
8		Off-Peak	0.822	0.860	0.038	4.6%
9						
10		Monthly Credit (per kW)	(\$1.78)	(\$1.86)	(\$0.08)	4.5%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.78	\$1.86	\$0.08	4.5%
14		Penalty Charge-current month (per kW)	\$3.83	\$4.00	\$0.17	4.4%
15		Early Termination Penalty charge (per kW)	\$1.13	\$1.18	\$0.05	4.4%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$106.58	\$111.45	\$4.87	4.6%
19						
20		Base Energy Charge (¢ per kWh)	6.245	6.530	0.285	4.6%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$413.90	\$432.80	\$18.90	4.6%
25						
26		Base Demand Charge (\$/kW)	\$10.91	\$11.41	\$0.50	4.6%
27						
28		Base Energy Charge (¢ per kWh)	1.530	1.600	0.070	4.6%
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FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]					
2		Customer Charge					
3		(G) 200-499kW	\$103.48	\$108.20	\$4.72	4.6%	
4		(D) above 500kW	\$155.21	\$162.30	\$7.09	4.6%	
5		(T) transmission	\$2,043.63	\$2,136.94	\$93.31	4.6%	
6							
7		Base Demand Charge (\$/kW)					
8		per kW of Max Demand All kW:					
9		(G) 200-499kW	\$3.52	\$3.68	\$0.16	4.5%	
10		(D) above 500kW	\$3.21	\$3.36	\$0.15	4.7%	
11		(T) transmission	None	None			
12							
13							
14		per kW of Load Control On-Peak:					
15		(G) 200-499kW	\$1.82	\$1.90	\$0.08	4.4%	
16		per kW of Load Control On-Peak:					
17		(D) above 500kW	\$1.82	\$1.90	\$0.08	4.4%	
18		(T) transmission	\$1.82	\$1.90	\$0.08	4.4%	
19							
20							
21							
22		Per kW of Firm On-Peak Demand					
23		(G) 200-499kW	\$8.03	\$8.40	\$0.37	4.6%	
24		(D) above 500kW	\$7.83	\$8.19	\$0.36	4.6%	
25		(T) transmission	\$7.97	\$8.33	\$0.36	4.5%	
26							
27		Base Energy Charge (¢ per kWh)					
28		On-Peak					
29		(G) 200-499kW	1.313	1.373	0.060	4.6%	
30		(D) above 500kW	0.757	0.792	0.035	4.6%	
31		(T) transmission	0.674	0.705	0.031	4.6%	
32		Off-Peak					
33		(G) 200-499kW	1.313	1.373	0.060	4.6%	
34		(D) above 500kW	0.757	0.792	0.035	4.6%	
35		(T) transmission	0.674	0.705	0.031	4.6%	
36							
37		Excess "Firm Demand"					
38		▫ Up to prior 60 months of service					
39							
40							
41		▫ Penalty Charge per kW for each month of rebilling	\$0.99	\$1.04	\$0.05	5.1%	
42							

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	CDR	Commercial/Industrial Demand Reduction Rider					
2		----- Monthly Rate					
3		Customer Charge		Otherwise Applicable Rate			
4		Demand Charge		Otherwise Applicable Rate			
5		Energy Charge		Otherwise Applicable Rate			
6							
7		Monthly Administrative Adder					
8		GSD-1	\$77.61	\$81.15	\$3.54	4.6%	
9		GSDT-1, HLFT-1	\$77.61	\$81.15	\$3.54	4.6%	
10		GSLD-1, GSLDT-1, HLFT2	\$129.34	\$135.25	\$5.91	4.6%	
11		GSLD-2, GSLDT-2, HLFT3	\$51.74	\$54.10	\$2.36	4.6%	
12		GSLD-3, GSLDT-3	\$491.51	\$513.95	\$22.44	4.6%	
13							
14							
15							
16		Utility Controlled Demand Credit \$/kW	(\$7.55)	(\$7.89)	(\$0.34)	4.5%	
17							
18		Excess "Firm Demand"	\$7.55	\$7.89	\$0.34	4.5%	
19		▣ Up to prior 60 months of service					
20							
21		▣ Penalty Charge per kW for each month of rebilling*	\$0.99	\$1.04	\$0.05	5.1%	
22		*The CDR penalty has been revised to equal the CILC penalty.					
23							
24	SL-1	Street Lighting					
25		----- Charges for FPL-Owned Units					
26		Fixture					
27		Sodium Vapor 6,300 lu 70 watts	\$3.58	\$3.74	\$0.16	4.5%	
28		Sodium Vapor 9,500 lu 100 watts	\$3.64	\$3.81	\$0.17	4.7%	
29		Sodium Vapor 16,000 lu 150 watts	\$3.76	\$3.93	\$0.17	4.5%	
30		Sodium Vapor 22,000 lu 200 watts	\$5.69	\$5.95	\$0.26	4.6%	
31		Sodium Vapor 50,000 lu 400 watts	\$5.75	\$6.01	\$0.26	4.5%	
32		* Sodium Vapor 12,800 lu 150 watts	\$3.91	\$4.09	\$0.18	4.6%	
33		* Sodium Vapor 27,500 lu 250 watts	\$6.05	\$6.33	\$0.28	4.6%	
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.11	\$9.53	\$0.42	4.6%	
35		* Mercury Vapor 6,000 lu 140 watts	\$2.82	\$2.95	\$0.13	4.6%	
36		* Mercury Vapor 8,600 lu 175 watts	\$2.87	\$3.00	\$0.13	4.5%	
37		* Mercury Vapor 11,500 lu 250 watts	\$4.79	\$5.01	\$0.22	4.6%	
38		* Mercury Vapor 21,500 lu 400 watts	\$4.77	\$4.99	\$0.22	4.6%	
39		* Mercury Vapor 39,500 lu 700 watts	\$6.75	\$7.06	\$0.31	4.6%	
40		* Mercury Vapor 60,000 lu 1,000 watts	\$6.90	\$7.22	\$0.32	4.6%	
41							
42							

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

GBRA FACTOR 4.566%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$1.68	\$1.76	\$0.08	4.8%
4		Sodium Vapor 9,500 lu 100 watts	\$1.69	\$1.77	\$0.08	4.7%
5		Sodium Vapor 16,000 lu 150 watts	\$1.72	\$1.80	\$0.08	4.7%
6		Sodium Vapor 22,000 lu 200 watts	\$2.19	\$2.29	\$0.10	4.6%
7		Sodium Vapor 50,000 lu 400 watts	\$2.20	\$2.30	\$0.10	4.5%
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.92	\$2.01	\$0.09	4.7%
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.39	\$2.50	\$0.11	4.6%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.28	\$4.48	\$0.20	4.7%
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.51	\$1.58	\$0.07	4.6%
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.51	\$1.58	\$0.07	4.6%
13	*	Mercury Vapor 11,500 lu 250 watts	\$2.18	\$2.28	\$0.10	4.6%
14	*	Mercury Vapor 21,500 lu 400 watts	\$2.14	\$2.24	\$0.10	4.7%
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.64	\$3.81	\$0.17	4.7%
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.56	\$3.72	\$0.16	4.5%
17						
18		Energy Non-Fuel** kWh				
19		Sodium Vapor 6,300 lu 70 watts	29 \$0.74	\$0.77	\$0.03	4.1%
20		Sodium Vapor 9,500 lu 100 watts	41 \$1.04	\$1.09	\$0.05	4.8%
21		Sodium Vapor 16,000 lu 150 watts	60 \$1.52	\$1.59	\$0.07	4.6%
22		Sodium Vapor 22,000 lu 200 watts	88 \$2.23	\$2.33	\$0.10	4.5%
23		Sodium Vapor 50,000 lu 400 watts	168 \$4.26	\$4.46	\$0.20	4.7%
24	*	Sodium Vapor 12,800 lu 150 watts	60 \$1.52	\$1.59	\$0.07	4.6%
25	*	Sodium Vapor 27,500 lu 250 watts	116 \$2.94	\$3.08	\$0.14	4.8%
26	*	Sodium Vapor 140,000 lu 1,000 watts	411 \$10.42	\$10.90	\$0.48	4.6%
27	*	Mercury Vapor 6,000 lu 140 watts	62 \$1.57	\$1.64	\$0.07	4.5%
28	*	Mercury Vapor 8,600 lu 175 watts	77 \$1.95	\$2.04	\$0.09	4.6%
29	*	Mercury Vapor 11,500 lu 250 watts	104 \$2.64	\$2.76	\$0.12	4.5%
30	*	Mercury Vapor 21,500 lu 400 watts	160 \$4.06	\$4.24	\$0.18	4.4%
31	*	Mercury Vapor 39,500 lu 700 watts	272 \$6.90	\$7.21	\$0.31	4.5%
32	*	Mercury Vapor 60,000 lu 1,000 watts	385 \$9.76	\$10.21	\$0.45	4.6%
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts	36 \$7.17	\$7.50	\$0.33	4.6%
36	*	Incandescent 2,500 lu 202 watts	71 \$7.60	\$7.95	\$0.35	4.6%
37	*	Incandescent 4,000 lu 327 watts	116 \$9.11	\$9.53	\$0.42	4.6%
38						
39		** Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed				
40		This avoids rounding issues caused by separating the increases into the various components				
41						
42						

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	SL-1	Street Lighting (continued)					
2		Charge for Customer-Owned Units					
3		Relamping and Energy**					
4		Sodium Vapor 6,300 lu 70 watts	\$2.45	\$2.56	\$0.11	4.5%	
5		Sodium Vapor 9,500 lu 100 watts	\$2.76	\$2.89	\$0.13	4.7%	
6		Sodium Vapor 16,000 lu 150 watts	\$3.27	\$3.42	\$0.15	4.6%	
7		Sodium Vapor 22,000 lu 200 watts	\$4.43	\$4.63	\$0.20	4.5%	
8		Sodium Vapor 50,000 lu 400 watts	\$6.47	\$6.77	\$0.30	4.6%	
9	*	Sodium Vapor 12,800 lu 150 watts	\$3.44	\$3.60	\$0.16	4.7%	
10	*	Sodium Vapor 27,500 lu 250 watts	\$5.33	\$5.58	\$0.25	4.7%	
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$14.79	\$15.47	\$0.68	4.6%	
12	*	Mercury Vapor 6,000 lu 140 watts	\$3.11	\$3.25	\$0.14	4.5%	
13	*	Mercury Vapor 8,600 lu 175 watts	\$3.49	\$3.65	\$0.16	4.6%	
14	*	Mercury Vapor 11,500 lu 250 watts	\$4.86	\$5.08	\$0.22	4.5%	
15	*	Mercury Vapor 21,500 lu 400 watts	\$6.24	\$6.52	\$0.28	4.5%	
16	*	Mercury Vapor 39,500 lu 700 watts	\$10.54	\$11.02	\$0.48	4.6%	
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$13.38	\$14.00	\$0.62	4.6%	
18	*	Incandescent 1,000 lu 103 watts	\$4.32	\$4.52	\$0.20	4.6%	
19	*	Incandescent 2,500 lu 202 watts	\$5.24	\$5.48	\$0.24	4.6%	
20	*	Incandescent 4,000 lu 327 watts	\$6.48	\$6.78	\$0.30	4.6%	
21	*	Fluorescent 19,800 lu 300 watts	\$4.91	\$5.14	\$0.23	4.7%	
22							
23		Energy Only***	kWh				
24		Sodium Vapor 6,300 lu 70 watts	29	\$0.74	\$0.77	\$0.03	4.1%
25		Sodium Vapor 9,500 lu 100 watts	41	\$1.04	\$1.09	\$0.05	4.8%
26		Sodium Vapor 16,000 lu 150 watts	60	\$1.52	\$1.59	\$0.07	4.6%
27		Sodium Vapor 22,000 lu 200 watts	88	\$2.23	\$2.33	\$0.10	4.5%
28		Sodium Vapor 50,000 lu 400 watts	168	\$4.26	\$4.46	\$0.20	4.7%
29	*	Sodium Vapor 12,800 lu 150 watts	60	\$1.52	\$1.59	\$0.07	4.6%
30	*	Sodium Vapor 27,500 lu 250 watts	116	\$2.94	\$3.08	\$0.14	4.8%
31	*	Sodium Vapor 140,000 lu 1,000 watts	411	\$10.42	\$10.90	\$0.48	4.6%
32	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.57	\$1.64	\$0.07	4.5%
33	*	Mercury Vapor 8,600 lu 175 watts	77	\$1.95	\$2.04	\$0.09	4.6%
34	*	Mercury Vapor 11,500 lu 250 watts	104	\$2.64	\$2.76	\$0.12	4.5%
35	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.06	\$4.24	\$0.18	4.4%
36	*	Mercury Vapor 39,500 lu 700 watts	272	\$6.90	\$7.21	\$0.31	4.5%
37	*	Mercury Vapor 60,000 lu 1,000 watts	385	\$9.76	\$10.21	\$0.45	4.6%
38	*	Incandescent 1,000 lu 103 watts	36	\$0.91	\$0.95	\$0.04	4.4%
39	*	Incandescent 2,500 lu 202 watts	71	\$1.80	\$1.88	\$0.08	4.4%

**Note: The monthly Relamp and Energy charge for Jun-2014 is calculated by adding the Relamp increase to the Energy-only incre:

***Note: See note for FPL-Owned Non-Fuel Energy rates.

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

GBRA FACTOR 4.566%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr
1	SL-1	<u>Street Lighting (continued)</u>				
2	*	Incandescent 4,000 lu 327 watts	116	\$2.94	\$3.08	\$0.14 4.8%
3	*	Fluorescent 19,800 lu 300 watts	122	\$3.09	\$3.24	\$0.15 4.9%
4						
5		Non-Fuel Energy (¢ per kWh)		2.536	2.652	0.116 4.6%
6						
7		<u>Other Charges</u>				
8		Wood Pole		\$4.34	\$4.54	\$0.20 4.6%
9		Concrete/Steel Pole		\$5.96	\$6.23	\$0.27 4.5%
10		Fiberglass Pole		\$7.05	\$7.37	\$0.32 4.5%
11		Underground conductors not under paving (¢ per foot)		3.40	3.56	\$0.16 4.7%
12		Underground conductors under paving (¢ per foot)		8.33	8.71	\$0.38 4.6%
13						
14		<u>Willful Damage</u>				
15		Cost for Shield upon second occurrence		\$280.00	\$280.00	\$0.00 0.0%
16		* These units are closed to new FPL owned installatio				
17						
18						
19						
20	PL-1	<u>Premium Lighting (Note: Also includes Recreational Lighting RL-1)</u>				
21		Present Value Revenue Requirement				
22		Multiplier		1.1941	1.1941	0.0000 0.0%
23						
24		Monthly Rate				
25		Facilities (Percentage of total work order cost)				
26		10 Year Payment Option		1.362%	1.362%	0.000% 0.0%
27		20 Year Payment Option		0.925%	0.925%	0.000% 0.0%
28						
29		Maintenance		FPL's estimated cost of maintaining facilities		
30						
31						
32		Termination Factors				
33		10 Year Payment Option				
34		1		1.1941	1.1941	0.0000 0.0%
35		2		1.0306	1.0306	0.0000 0.0%
36		3		0.9473	0.9473	0.0000 0.0%
37		4		0.8575	0.8575	0.0000 0.0%
38		5		0.7608	0.7608	0.0000 0.0%
39		6		0.6565	0.6565	0.0000 0.0%

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

GBRA FACTOR 4.566%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr
1	PL-1	Premium Lighting (continued)				
2		7	0.5441	0.5441	0.0000	0.0%
3		8	0.4230	0.4230	0.0000	0.0%
4		9	0.2924	0.2924	0.0000	0.0%
5		10	0.1517	0.1517	0.0000	0.0%
6		>10	0.0000	0.0000	0.0000	
7						
8		20 Year Payment Option				
9		1	1.1941	1.1941	0.0000	0.0%
10		2	1.0831	1.0831	0.0000	0.0%
11		3	1.0563	1.0563	0.0000	0.0%
12		4	1.0275	1.0275	0.0000	0.0%
13		5	0.9965	0.9965	0.0000	0.0%
14		6	0.9630	0.9630	0.0000	0.0%
15		7	0.9269	0.9269	0.0000	0.0%
16		8	0.8880	0.8880	0.0000	0.0%
17		9	0.8461	0.8461	0.0000	0.0%
18		10	0.8009	0.8009	0.0000	0.0%
19		11	0.7523	0.7523	0.0000	0.0%
20		12	0.6998	0.6998	0.0000	0.0%
21		13	0.6432	0.6432	0.0000	0.0%
22		14	0.5823	0.5823	0.0000	0.0%
23		15	0.5166	0.5166	0.0000	0.0%
24		16	0.4458	0.4458	0.0000	0.0%
25		17	0.3695	0.3695	0.0000	0.0%
26		18	0.2872	0.2872	0.0000	0.0%
27		19	0.1985	0.1985	0.0000	0.0%
28		20	0.1030	0.1030	0.0000	0.0%
29		>20	0.0000	0.0000	0.0000	
30						
31		Non-Fuel Energy (¢ per kWh)	2.536	2.652	0.116	4.6%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair		Cost for repair or replacement		
35		* 10 and 20 year payment options closed to new facilities				
36						
37	RL-1	Recreational Lighting [Schedule closed to new customers]				
38						
39		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate		
40						
41						
42		Maintenance		FPL's estimated cost of maintaining facilities		

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	OL-1	Outdoor Lighting					
2		Charges for FPL-Owned Units					
3		Fixture					
4		Sodium Vapor 6,300 lu 70 watts	\$4.65	\$4.86	\$0.21	4.5%	
5		Sodium Vapor 9,500 lu 100 watts	\$4.75	\$4.97	\$0.22	4.6%	
6		Sodium Vapor 16,000 lu 150 watts	\$4.92	\$5.14	\$0.22	4.5%	
7		Sodium Vapor 22,000 lu 200 watts	\$7.15	\$7.48	\$0.33	4.6%	
8		Sodium Vapor 50,000 lu 400 watts	\$7.61	\$7.96	\$0.35	4.6%	
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.28	\$5.52	\$0.24	4.5%	
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.57	\$3.73	\$0.16	4.5%	
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.59	\$3.75	\$0.16	4.5%	
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.88	\$6.15	\$0.27	4.6%	
13							
14		Maintenance					
15		Sodium Vapor 6,300 lu 70 watts	\$1.70	\$1.78	\$0.08	4.7%	
16		Sodium Vapor 9,500 lu 100 watts	\$1.70	\$1.78	\$0.08	4.7%	
17		Sodium Vapor 16,000 lu 150 watts	\$1.73	\$1.81	\$0.08	4.6%	
18		Sodium Vapor 22,000 lu 200 watts	\$2.24	\$2.34	\$0.10	4.5%	
19		Sodium Vapor 50,000 lu 400 watts	\$2.20	\$2.30	\$0.10	4.5%	
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.98	\$2.07	\$0.09	4.5%	
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.53	\$1.60	\$0.07	4.6%	
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.53	\$1.60	\$0.07	4.6%	
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.15	\$2.25	\$0.10	4.7%	
24							
25		Energy Non-Fuel**	kWh				
26		Sodium Vapor 6,300 lu 70 watts	29	\$0.74	\$0.78	\$0.04	5.4%
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.05	\$1.10	\$0.05	4.8%
28		Sodium Vapor 16,000 lu 150 watts	60	\$1.54	\$1.61	\$0.07	4.5%
29		Sodium Vapor 22,000 lu 200 watts	88	\$2.25	\$2.35	\$0.10	4.4%
30		Sodium Vapor 50,000 lu 400 watts	168	\$4.30	\$4.50	\$0.20	4.7%
31	*	Sodium Vapor 12,000 lu 150 watts	60	\$1.54	\$1.61	\$0.07	4.5%
32	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.59	\$1.66	\$0.07	4.4%
33	*	Mercury Vapor 8,600 lu 175 watts	77	\$1.97	\$2.06	\$0.09	4.6%
34	*	Mercury Vapor 21,500 lu 400 watts	160	\$4.09	\$4.28	\$0.19	4.6%
35							
36		**Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed					
37		This avoids rounding issues caused by separating the increases into the various components.					
38							
39							
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

GBRA FACTOR 4.566%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy**				
4		Sodium Vapor 6,300 lu 70 watts	\$2.44	\$2.56	\$0.12	4.9%
5		Sodium Vapor 9,500 lu 100 watts	\$2.75	\$2.88	\$0.13	4.7%
6		Sodium Vapor 16,000 lu 150 watts	\$3.27	\$3.42	\$0.15	4.6%
7		Sodium Vapor 22,000 lu 200 watts	\$4.49	\$4.69	\$0.20	4.5%
8		Sodium Vapor 50,000 lu 400 watts	\$6.50	\$6.80	\$0.30	4.6%
9	*	Sodium Vapor 12,000 lu 150 watts	\$3.52	\$3.68	\$0.16	4.5%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.12	\$3.26	\$0.14	4.5%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.50	\$3.66	\$0.16	4.6%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.24	\$6.53	\$0.29	4.6%
13						
14		Energy Only***	kWh			
15		Sodium Vapor 6,300 lu 70 watts	29 \$0.74	\$0.78	\$0.04	5.4%
16		Sodium Vapor 9,500 lu 100 watts	41 \$1.05	\$1.10	\$0.05	4.8%
17		Sodium Vapor 16,000 lu 150 watts	60 \$1.54	\$1.61	\$0.07	4.5%
18		Sodium Vapor 22,000 lu 200 watts	88 \$2.25	\$2.35	\$0.10	4.4%
19		Sodium Vapor 50,000 lu 400 watts	168 \$4.30	\$4.50	\$0.20	4.7%
20	*	Sodium Vapor 12,000 lu 150 watts	60 \$1.54	\$1.61	\$0.07	4.5%
21	*	Mercury Vapor 6,000 lu 140 watts	62 \$1.59	\$1.66	\$0.07	4.4%
22	*	Mercury Vapor 8,600 lu 175 watts	77 \$1.97	\$2.06	\$0.09	4.6%
23	*	Mercury Vapor 21,500 lu 400 watts	160 \$4.09	\$4.28	\$0.19	4.6%
24						
25		Non-Fuel Energy (¢ per kWh)	2.559	2.676	0.117	4.6%
26						
27		Other Charges				
28		Wood Pole	\$8.92	\$9.33	\$0.41	4.6%
29		Concrete/Steel Pole	\$12.04	\$12.59	\$0.55	4.6%
30		Fiberglass Pole	\$14.15	\$14.80	\$0.65	4.6%
31		Underground conductors excluding				
32		Trenching per foot	\$0.072	\$0.075	\$0.003	4.2%
33		Down-guy, Anchor and Protector	\$8.60	\$8.99	\$0.39	4.5%
34		* These units are closed to new FPL owned installations.				
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	4.150	\$4.339	0.189	4.6%
38		Minimum Charge at each point	\$2.98	\$3.12	\$0.14	4.7%
39						
40		**Note: The monthly Relamp and Energy charge for Jun-2014 is calculated by adding the Relamp increase to the Energy-only incre;				
41		***Note: See note for FPL-Owned Non-Fuel Energy rates.				
42						

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

GBRA FACTOR 4.566%

(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$103.48	\$108.20	\$4.72	4.6%
4		SST-1(D2)	\$103.48	\$108.20	\$4.72	4.6%
5		SST-1(D3)	\$388.03	\$405.75	\$17.72	4.6%
6		SST-1(T)	\$1,502.16	\$1,570.75	\$68.59	4.6%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.79	\$2.92	\$0.13	4.7%
10		SST-1(D2)	\$2.79	\$2.92	\$0.13	4.7%
11		SST-1(D3)	\$2.79	\$2.92	\$0.13	4.7%
12		SST-1(T)	N/A	N/A		
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.08	\$1.13	\$0.05	4.6%
16		SST-1(D2)	\$1.08	\$1.13	\$0.05	4.6%
17		SST-1(D3)	\$1.08	\$1.13	\$0.05	4.6%
18		SST-1(T)	\$1.12	\$1.17	\$0.05	4.5%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.53	\$0.55	\$0.02	3.8%
22		SST-1(D2)	\$0.53	\$0.55	\$0.02	3.8%
23		SST-1(D3)	\$0.53	\$0.55	\$0.02	3.8%
24		SST-1(T)	\$0.32	\$0.33	\$0.01	3.1%
25						
26		Supplemental Service				
27		Demand		Otherwise Applicable Rate		
28		Energy		Otherwise Applicable Rate		
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.906	0.947	0.041	4.5%
32		SST-1(D2)	0.906	0.947	0.041	4.5%
33		SST-1(D3)	0.906	0.947	0.041	4.5%
34		SST-1(T)	0.882	0.922	0.040	4.5%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.906	0.947	0.041	4.5%
37		SST-1(D2)	0.906	0.947	0.041	4.5%
38		SST-1(D3)	0.906	0.947	0.041	4.5%
39		SST-1(T)	0.882	0.922	0.040	4.5%
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	ISST-1	Interruptible Standby and Supplemental Service					
2		Customer Charge					
3		Distribution	\$388.03	\$405.75	\$17.72	4.6%	
4		Transmission	\$1,956.71	\$2,046.05	\$89.34	4.6%	
5							
6		Distribution Demand					
7		Distribution	\$2.79	\$2.92	\$0.13	4.7%	
8		Transmission	N/A	N/A			
9							
10		Reservation Demand-Interruptible					
11		Distribution	\$0.14	\$0.15	\$0.01	7.1%	
12		Transmission	\$0.22	\$0.23	\$0.01	4.5%	
13							
14		Reservation Demand-Firm					
15		Distribution	\$1.08	\$1.13	\$0.05	4.6%	
16		Transmission	\$0.89	\$0.93	\$0.04	4.5%	
17							
18		Supplemental Service					
19		Demand		Otherwise Applicable Rate			
20		Energy		Otherwise Applicable Rate			
21							
22		Daily Demand (On-Peak) Firm Standby					
23		Distribution	\$0.53	\$0.55	\$0.02	3.8%	
24		Transmission	\$0.41	\$0.43	\$0.02	4.9%	
25							
26		Daily Demand (On-Peak) Interruptible Standby					
27		Distribution	\$0.07	\$0.07	\$0.00	0.0%	
28		Transmission	\$0.09	\$0.09	\$0.00	0.0%	
29							
30		Non-Fuel Energy - On-Peak (¢ per kWh)					
31		Distribution	0.906	0.947	0.041	4.5%	
32		Transmission	0.829	0.867	0.038	4.6%	
33		Non-Fuel Energy - Off-Peak (¢ per kWh)					
34		Distribution	0.906	0.947	0.041	4.5%	
35		Transmission	0.829	0.867	0.038	4.6%	
36							
37		Excess "Firm Standby Demand"					
38		▪ Up to prior 60 months of service		Difference between reservation charge for firm and interruptible standby demand times excess demand			
39							
40							
41							
42		▪ Penalty Charge per kW for each month of rebilling	\$0.99	\$1.04	\$0.05	5.1%	

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
6	TR	Transformation Rider					
7		Transformer Credit					
8		(per kW of Billing Demand)	(\$0.28)	(\$0.29)	(\$0.01)	3.6%	
9							
10							
11	GSCU-1	General Service constant Usage					
12		Customer Charge:	\$12.42	\$12.99	\$0.57	4.6%	
13							
14		Non-Fuel Energy Charges:					
15		Base Energy Charge*	3.085	3.226	0.141	4.6%	
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh					
17							
18							
19	HLFT	High Load Factor - Time of Use					
20		Customer Charge:					
21		21 - 499 kW:	\$24.83	\$25.96	\$1.13	4.6%	
22		500 - 1,999 kW	\$56.91	\$59.51	\$2.60	4.6%	
23		2,000 kW or greater	\$201.78	\$210.99	\$9.21	4.6%	
24							
25		Demand Charges:					
26		On-peak Demand Charge:					
27		21 - 499 kW:	\$9.05	\$9.46	\$0.41	4.5%	
28		500 - 1,999 kW	\$9.23	\$9.65	\$0.42	4.6%	
29		2,000 kW or greater	\$9.23	\$9.65	\$0.42	4.6%	
30							
31		Maximum Demand Charge:					
32		21 - 499 kW:	\$1.97	\$2.06	\$0.09	4.6%	
33		500 - 1,999 kW	\$2.07	\$2.16	\$0.09	4.3%	
34		2,000 kW or greater	\$2.07	\$2.16	\$0.09	4.3%	
35							
36		Non-Fuel Energy Charges: (¢ per kWh)					
37		On-Peak Period					
38		21 - 499 kW:	1.489	1.557	0.068	4.6%	
39		500 - 1,999 kW	0.816	0.853	0.037	4.5%	
40		2,000 kW or greater	0.747	0.781	0.034	4.6%	
41							
42							

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN-2014 RATE	(4) APR-2014 PROPOSED RATE	(5) CHANGE IN RATE Jan to Apr	(6) % CHANGE IN RATE Jan to Apr	
1							
2		Off-Peak Period					
3		21 - 499 kW:	0.963	1.007	0.044	4.6%	
4		500 - 1,999 kW	0.816	0.853	0.037	4.5%	
5		2,000 kW or greater	0.747	0.781	0.034	4.6%	
6							
7							
8	SDTR	Seasonal Demand – Time of Use Rider					
9		Option A					
10		Customer Charge:					
11		21 - 499 kW:	\$24.83	\$25.96	\$1.13	4.6%	
12		500 - 1,999 kW	\$56.91	\$59.51	\$2.60	4.6%	
13		2,000 kW or greater	\$201.78	\$210.99	\$9.21	4.6%	
14							
15		Demand Charges:					
16		Seasonal On-peak Demand:					
17		21 - 499 kW:	\$8.84	\$9.24	\$0.40	4.5%	
18		500 - 1,999 kW	\$9.64	\$10.08	\$0.44	4.6%	
19		2,000 kW or greater	\$9.95	\$10.40	\$0.45	4.5%	
20							
21		Non-seasonal Demand Max Demand:					
22		21 - 499 kW:	\$7.29	\$7.62	\$0.33	4.5%	
23		500 - 1,999 kW	\$8.40	\$8.78	\$0.38	4.5%	
24		2,000 kW or greater	\$8.81	\$9.21	\$0.40	4.5%	
25							
26		Energy Charges (¢ per kWh):					
27		Seasonal On-peak Energy:					
28		21 - 499 kW:	6.700	7.006	0.306	4.6%	
29		500 - 1,999 kW	4.640	4.852	0.212	4.6%	
30		2,000 kW or greater	3.961	4.142	0.181	4.6%	
31							
32		Seasonal Off-peak Energy:					
33		21 - 499 kW:	1.263	1.321	0.058	4.6%	
34		500 - 1,999 kW	0.953	0.997	0.044	4.6%	
35		2,000 kW or greater	0.858	0.897	0.039	4.5%	
36							
37		Non-seasonal Energy					
38		21 - 499 kW:	1.781	1.862	0.081	4.5%	
39		500 - 1,999 kW	1.317	1.377	0.060	4.6%	
40		2,000 kW or greater	1.186	1.240	0.054	4.6%	
41							
42							

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 APRIL 2014 GBRA RATES

						GBRA FACTOR	4.566%
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN-2014 RATE	APR-2014 PROPOSED RATE	CHANGE IN RATE Jan to Apr	% CHANGE IN RATE Jan to Apr	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		Option B					
3		Customer Charge:					
4		21 - 499 kW:	\$24.83	\$25.96	\$1.13	4.6%	
5		500 - 1,999 kW	\$56.91	\$59.51	\$2.60	4.6%	
6		2,000 kW or greater	\$201.78	\$210.99	\$9.21	4.6%	
7							
8		Demand Charges:					
9		Seasonal On-peak Demand:					
10		21 - 499 kW:	\$8.84	\$9.24	\$0.40	4.5%	
11		500 - 1,999 kW	\$9.64	\$10.08	\$0.44	4.6%	
12		2,000 kW or greater	\$9.95	\$10.40	\$0.45	4.5%	
13							
14		Non-seasonal On-peak Demand:					
15		21 - 499 kW:	\$7.29	\$7.62	\$0.33	4.5%	
16		500 - 1,999 kW	\$8.40	\$8.78	\$0.38	4.5%	
17		2,000 kW or greater	\$8.81	\$9.21	\$0.40	4.5%	
18							
19		Energy Charges (¢ per kWh):					
20		Seasonal On-peak Energy:					
21		21 - 499 kW:	6.700	7.006	0.306	4.6%	
22		500 - 1,999 kW	4.640	4.852	0.212	4.6%	
23		2,000 kW or greater	3.961	4.142	0.181	4.6%	
24							
25		Seasonal Off-peak Energy:					
26		21 - 499 kW:	1.263	1.321	0.058	4.6%	
27		500 - 1,999 kW	0.953	0.997	0.044	4.6%	
28		2,000 kW or greater	0.858	0.897	0.039	4.5%	
29							
30		Non-seasonal On-peak Energy:					
31		21 - 499 kW:	3.573	3.736	0.163	4.6%	
32		500 - 1,999 kW	2.495	2.609	0.114	4.6%	
33		2,000 kW or greater	2.283	2.387	0.104	4.6%	
34							
35		Non-seasonal Off-peak Energy:					
36		21 - 499 kW:	1.263	1.321	0.058	4.6%	
37		500 - 1,999 kW	0.953	0.997	0.044	4.6%	
38		2,000 kW or greater	0.858	0.897	0.039	4.5%	
39							
40							
41							
42							

Attachment IV

Tariff Sheets in Legislative and Clean Format

BA	Billing Adjustments	8.030, 8.030.1
GS-1	General Service – Non Demand	8.101
GST-1	General Service – Non Demand – Time of Use	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RTR	Residential Time of Use	8.203
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtable Service (500-1999 kW)	8.330, 8.333
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340, 8.341, 8.343
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432, 8.435
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440, 8.441, 8.443
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542, 8.543, 8.544.1
CS-3	Curtable Service (2000 kW +)	8.545, 8.548
GSLD-3	General Service Large Demand – Time of Use	8.551
GSLDT-3	General Service Large Demand – Time of Use	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.651, 8.654
CDR	Commercial/Industrial Demand Reduction Rider	8.680, 8.682, 8.684
SL-1	Street Lighting	8.716, 8.717
PL-1	Premium Lighting	8.721
OL-1	Outdoor Lighting	8.725, 8.726
SL-2	Traffic Signal Service	8.730
SST-1	Standby and Supplemental Service	8.750, 8.751
ISST-1	Interruptible Standby and Supplemental Service	8.760, 8.763
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830, 8.831

Attachment V

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.947			0.337		0.786		0.224
RS-1, RS-1 w/ RTR-1 all addn kWh	3.947			0.337		0.786		0.224
RS-1 w/RTR-1 All kWh		1.410	(0.602)	0.337		0.786		0.224
GS-1	3.273			0.301		0.665		0.191
GST-1		4.683	2.671	0.301		0.665		0.191
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	3.272				1.09		2.32	0.184
GSD-1 w/SDTR (Jun-Sept)		6.018	2.785		1.09		2.32	0.184
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.682	2.671		1.09		2.32	0.184
GSDT-1 w/SDTR (Jun-Sept)		6.018	2.785		1.09		2.32	0.184
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	3.269				1.19		2.60	0.183
GSLD-1 w/SDTR (Jun-Sept)		6.012	2.782		1.19		2.60	0.183
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–Mar & Nov–Dec)		4.678	2.668		1.19		2.60	0.183
GSLDT-1 w/SDTR (Jun-Sept)		6.012	2.782		1.19		2.60	0.183
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	3.239				1.29		2.59	0.160
GSLD-2 w/SDTR (Jun- Sept)		5.961	2.758		1.29		2.59	0.160
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.638	2.645		1.29		2.59	0.160
GSLDT-2 w/SDTR (Jun-Sept)		5.961	2.758		1.29		2.59	0.156
GSLD-3, CS-3	3.148				1.43		2.95	0.156
GSLDT-3, CST-3		4.505	2.569		1.43		2.95	0.156

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1
(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	3.239			0.273			0.569			0.174
MET	3.239				1.34			2.98		0.182
CILC-1(G)		4.682	2.671		1.42			2.80		0.155
CILC-1(D)		4.634	2.643		1.42			2.80		0.155
CILC-1(T)		4.505	2.569		1.40			2.73		0.147
SL-1,OL-1, PL-1	2.992			0.171			0.159			0.070
SL-2, GSCU-1	3.273			0.259			0.530			0.151
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		4.505	2.569		0.15	0.07		0.33	0.15	0.173
SST-1(D1)		4.682	2.671		0.15	0.07		0.34	0.16	0.168
SST-1(D2)		4.678	2.668		0.15	0.07		0.34	0.16	0.168
SST-1(D3)		4.638	2.645		0.15	0.07		0.34	0.16	0.168
ISST-1(D)		4.634	2.643		0.15	0.07		0.34	0.16	0.168
ISST-1(T)		4.505	2.569		0.15	0.07		0.33	0.15	0.173

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$7.46

Non-Fuel Energy Charges:

Base Energy Charge	5.183¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.46

Non-Metered Accounts: A Customer Charge of \$0.96 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$0.96.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.64	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.540 ¢ per kWh	3.233 ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$14.64

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$431.06, then the Customer Charge and Minimum Charge shall be \$7.46.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$19.48
Demand Charges:	
Base Demand Charge	\$7.95 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	1.862¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$186.43.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.96

Demand Charges:

Base Demand Charge \$7.95 per kW of Demand occurring during the On-Peak period.
 Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
 Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.961¢ per kWh	1.007¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
 Storm Charge See Sheet No. 8.040
 Franchise Fee See Sheet No. 8.031
 Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$192.91.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$389.52, then the Customer Charge and the Minimum Charge shall be \$19.48 and \$186.43, respectively.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$12.99
Non-Fuel Energy Charges:	
Base Energy Charge*	3.226 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.57
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	4.730¢ per kWh
All additional kWh	5.812¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management Program (Closed Schedule)	See Sheet No. 8.207
Residential Load Control Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.57

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1
 (OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$11.90

Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	8.810 ¢ per kWh	(3.919) ¢ per kWh

Additional Charges/Credits:
 RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: \$11.90

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$259.68, then the Customer Charge and Minimum Charge shall be \$7.57.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$59.51
Demand Charges:	
Base Demand Charge	\$9.11 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.377¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$4,614.51.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$59.51	
Demand Charges:		
Base Demand Charge	\$9.11 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.292 ¢ per kWh	0.997 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$4,614.51.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$86.56
Demand Charges:	
Base Demand Charge	\$9.11 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.377¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$4,641.56.

CURTAILMENT CREDITS:

A monthly credit of \$1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.86/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.00/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$86.56	
Demand Charges:		
Base Demand Charge	\$9.11 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.292 ¢ per kWh	0.997 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$4,641.56.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.86/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$4.00/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$210.99
Demand Charges:	
Base Demand Charge	\$9.43 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.240¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$19,070.99.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$210.99	
Demand Charges:		
Base Demand Charge	\$9.43 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.965¢ per kWh	0.966¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$19,070.99.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u>	<u>HLFT-2</u>	<u>HLFT-3</u>
Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.96	\$59.51	\$210.99
Demand Charges:			
On-peak Demand Charge	\$9.46	\$9.65	\$9.65
Maximum Demand Charge	\$2.06	\$2.16	\$2.16
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.557 ¢	0.853 ¢	0.781 ¢
Off-Peak Period per kWh	1.007 ¢	0.853 ¢	0.781 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

CURTAILABLE SERVICE
 (OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$238.04
Demand Charges:	
Base Demand Charge	\$9.43 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.240 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$19,098.04

CURTAILMENT CREDITS:

A monthly credit of \$1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.86/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.00/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$238.04	
Demand Charges:		
Base Demand Charge	\$9.43 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.965 ¢ per kWh	0.966 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$19,098.04.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.86 per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.86 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.00 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

(Continued on Sheet No. 8.442)

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,587.16	
Demand Charges:		
Base Demand Charge	\$7.40 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030.1	
Conservation Charge	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.005 ¢ per kWh	0.860 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.86/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.00/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

(Continued on Sheet No. 8.544)

(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,587.16
Demand Charges:	
Base Demand Charge	\$7.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.898 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

- If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:
1. Rebilled at \$1.86 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
 2. Billed a penalty charge of \$4.00 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

(Continued from Sheet No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,560.11
Demand Charges:	
Base Demand Charge	\$7.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.898 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,560.11	
Demand Charges:		
Base Demand Charge	\$7.40 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030.1	
Conservation Charge	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.005 ¢ per kWh	0.860 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
(Closed Schedule)RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$111.45
Non-Fuel Energy Charges:	
Base Energy Charge	6.530 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$111.45

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$432.80
Demand Charges:	
Base Demand Charge	\$11.41 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.600 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW & above</u>	
Customer Charge:	\$108.20	\$162.30	\$2,136.94
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.68	\$3.36	None
per kW of Load Control On-Peak Demand	\$1.90	\$1.90	\$1.90
per kW of Firm On-Peak Demand	\$8.40	\$8.19	\$8.33
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.373 ¢	0.792 ¢	0.705 ¢
Off-Peak Period charge per kWh	1.373 ¢	0.792 ¢	0.705 ¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.04 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
 (OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDD-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDD-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDD-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$ 81.15
GSDD-1, HLFT (21-499 kW)	\$ 81.15
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$135.25
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$ 54.10
GSLD-3, GSLDT-3	\$513.95

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of \$7.89 per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a \$7.89 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of \$1.04 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled \$7.89 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and
2. billed a penalty charge of \$1.04 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total***	Relamping/ Energy****	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$3.74	1.76	0.77	6.27	\$2.56	\$0.77
" "	9,500	100	41	\$3.81	1.77	1.09	6.67	\$2.89	\$1.09
" "	16,000	150	60	\$3.93	1.80	1.59	7.32	\$3.42	\$1.59
" "	22,000	200	88	\$5.95	2.29	2.33	10.57	\$4.63	\$2.33
" "	50,000	400	168	\$6.01	2.30	4.46	12.77	\$6.77	\$4.46
" "	* 12,800	150	60	\$4.09	2.01	1.59	7.69	\$3.60	\$1.59
" "	* 27,500	250	116	\$6.33	2.50	3.08	11.91	\$5.58	\$3.08
" "	* 140,000	1,000	411	\$9.53	4.48	10.90	24.91	\$15.47	\$10.90
Mercury Vapor	* 6,000	140	62	\$2.95	1.58	1.64	6.17	\$3.25	\$1.64
" "	* 8,600	175	77	\$3.00	1.58	2.04	6.62	\$3.65	\$2.04
" "	* 11,500	250	104	\$5.01	2.28	2.76	10.05	\$5.08	\$2.76
" "	* 21,500	400	160	\$4.99	2.24	4.24	11.47	\$6.52	\$4.24
" "	* 39,500	700	272	\$7.06	3.81	7.21	18.08	\$11.02	\$7.21
" "	* 60,000	1,000	385	\$7.22	3.72	10.21	21.15	\$14.00	\$10.21
Incandescent	* 1,000	103	36				7.50	\$4.52	\$0.95
" "	* 2,500	202	71				7.95	\$5.48	\$1.88
" "	* 4,000	327	116				9.53	\$6.78	\$3.08
Fluorescent	* 19,800	300	122				-	\$5.14	\$3.24

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2.652¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.54
Concrete pole used only for the street lighting system	\$6.23
Fiberglass pole used only for the street lighting system	\$7.37
Steel pole used only for the street lighting system *	\$6.23
Underground conductors not under paving	3.56 ¢ per foot
Underground conductors under paving	8.71 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.652¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.652¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
 10 years payment option: 1.362% of total work order cost.
 20 years payment option: 0.925% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.652¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
 Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$4.86	1.78	0.78	7.42	2.56	0.78
" "	9,500	100	41	\$4.97	1.78	1.10	7.85	2.88	1.10
" "	16,000	150	60	\$5.14	1.81	1.61	8.56	3.42	1.61
" "	22,000	200	88	\$7.48	2.34	2.35	12.17	4.69	2.35
" "	50,000	400	168	\$7.96	2.30	4.50	14.76	6.80	4.50
" " *	12,000	150	60	\$5.52	2.07	1.61	9.20	3.68	1.61
Mercury Vapor *	6,000	140	62	\$3.73	1.60	1.66	6.99	3.26	1.66
" " *	8,600	175	77	\$3.75	1.60	2.06	7.41	3.66	2.06
" " *	21,500	400	160	\$6.15	2.25	4.28	12.68	6.53	4.28

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.676 ¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$9.33
Concrete pole and span of conductors:	\$12.59
Fiberglass pole and span of conductors:	\$14.80
Steel pole used only for the street lighting system *	\$12.59
Underground conductors (excluding trenching)	\$0.075 per foot
Down-guy, Anchor and Protector	\$8.99

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 2.676¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

TRAFFIC SIGNAL SERVICERATE SCHEDULE: SL-2AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	4.339 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$3.12 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$108.20	\$108.20	\$405.75	\$1,570.75
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$2.92	\$2.92	\$2.92	N/A
Reservation Demand Charge per kW	\$1.13	\$1.13	\$1.13	\$1.17
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.55	\$0.55	\$0.55	\$0.33
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.947 ¢	0.947 ¢	0.947 ¢	0.922 ¢
Off-Peak Period charge per kWh	0.947 ¢	0.947 ¢	0.947 ¢	0.922 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	<u>Distribution</u> <u>Below 69 kV</u> <u>ISST-1(D)</u>	<u>Transmission</u> <u>69 kV & Above</u> <u>ISST-1(T)</u>
Customer Charge:	\$405.75	\$2,046.05
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$2.92	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.15	\$0.23
Reservation Demand Charge per kW of Firm Standby Demand	\$1.13	\$0.93
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.07	\$0.09
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.55	\$0.43
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.947 ¢	0.867 ¢
Off-Peak Period charge per kWh	0.947 ¢	0.867 ¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of \$1.04 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

TRANSFORMATION RIDER - TRAVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.29 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.96	\$59.51	\$210.99
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9.24	\$10.08	\$10.40
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	\$7.62	\$8.78	\$9.21
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	7.006 ¢	4.852 ¢	4.142 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.321 ¢	0.997 ¢	0.897 ¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	1.862 ¢	1.377 ¢	1.240 ¢
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$25.96	\$59.51	\$210.99
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9.24	\$10.08	\$10.40
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$7.62	\$8.78	\$9.21
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	7.006 ¢	4.852 ¢	4.142 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.321 ¢	0.997 ¢	0.897 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	3.736 ¢	2.609 ¢	2.387 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.321 ¢	0.997 ¢	0.897 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

Attachment VI

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	3.067 <u>2.947</u>			0.337		0.786		0.224
RS-1, RS-1 w/ RTR-1 all addn kWh	4.067 <u>3.947</u>			0.337		0.786		0.224
RS-1 w/RTR-1 All kWh		1.462 <u>1.410</u>	(0.624) <u>0.602</u>	0.337		0.786		0.224
GS-1	3.393 <u>3.273</u>			0.301		0.665		0.191
GST-1		4.855 <u>4.683</u>	2.769 <u>2.671</u>	0.301		0.665		0.191
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	3.393 <u>3.272</u>				1.09		2.32	0.184
GSD-1 w/SDTR (Jun-Sept)		6.239 <u>6.018</u>	2.887 <u>2.785</u>		1.09		2.32	0.184
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.855 <u>4.682</u>	2.769 <u>2.671</u>		1.09		2.32	0.184
GSDT-1 w/SDTR (Jun-Sept)		6.239 <u>6.018</u>	2.887 <u>2.785</u>		1.09		2.32	0.184
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	3.389 <u>3.269</u>				1.19		2.60	0.183
GSLD-1 w/SDTR (Jun-Sept)		6.233 <u>6.012</u>	2.884 <u>2.782</u>		1.19		2.60	0.183
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan-Mar & Nov-Dec)		4.850 <u>4.678</u>	2.766 <u>2.668</u>		1.19		2.60	0.183
GSLDT-1 w/SDTR (Jun-Sept)		6.233 <u>6.012</u>	2.884 <u>2.782</u>		1.19		2.60	0.183
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	3.358 <u>3.239</u>				1.29		2.59	0.160
GSLD-2 w/SDTR (Jun-Sept)		6.179 <u>5.961</u>	2.860 <u>2.758</u>		1.29		2.59	0.160
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.808 <u>4.638</u>	2.742 <u>2.645</u>		1.29		2.59	0.160
GSLDT-2 w/SDTR (Jun-Sept)		6.179 <u>5.961</u>	2.860 <u>2.758</u>		1.29		2.59	0.156
GSLD-3, CS-3	3.264 <u>3.148</u>				1.43		2.95	0.156
GSLDT-3, CST-3		4.671 <u>4.505</u>	2.664 <u>2.569</u>		1.43		2.95	0.156

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kW h	\$/kW		¢/kWh	\$/kW		
	Levelized	On-Peak	Off-Peak							
OS-2	3.358 3.239			0.273			0.569			0.174
MET	3.358 3.239				1.34			2.98		0.182
CILC-1(G)		4.855 4.682	2.769 2.671		1.42			2.80		0.155
CILC-1(D)		4.805 4.634	2.740 2.643		1.42			2.80		0.155
CILC-1(T)		4.671 4.505	2.664 2.569		1.40			2.73		0.147
SL-1,OL-1, PL-1	3.102 2.992			0.171			0.159			0.070
SL-2, GSCU-1	3.393 3.273			0.259			0.530			0.151
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		4.671 4.505	2.664 2.569		0.15	0.07		0.33	0.15	0.173
SST-1(D1)		4.855 4.682	2.769 2.671		0.15	0.07		0.34	0.16	0.168
SST-1(D2)		4.850 4.678	2.766 2.668		0.15	0.07		0.34	0.16	0.168
SST-1(D3)		4.808 4.638	2.742 2.645		0.15	0.07		0.34	0.16	0.168
ISST-1(D)		4.805 4.634	2.740 2.643		0.15	0.07		0.34	0.16	0.168
ISST-1(T)		4.671 4.505	2.664 2.569		0.15	0.07		0.33	0.15	0.173

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$7.137.46

Non-Fuel Energy Charges:

Base Energy Charge	4.957-5.183¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.137.46

Non-Metered Accounts: A Customer Charge of \$0.920.96 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$0.92-0.96.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$14.00~~ 14.64

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.123 <u>9.540</u> ¢ per kWh	3.092 <u>3.233</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$14.00~~ 14.64

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$412.24~~ 431.06, then the Customer Charge and Minimum Charge shall be ~~\$7.13~~ 7.46.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 18.63 <u>19.48</u>
Demand Charges:	
Base Demand Charge	\$ 7.60 <u>7.95</u> per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	1.781 <u>1.862</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$~~178.23~~ 186.43.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$24.83~~ 25.96

Demand Charges:

Base Demand Charge ~~\$7.60~~ 7.95 per kW of Demand occurring during the On-Peak period.
 Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
 Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.788 <u>3.961</u> ¢ per kWh	0.963 <u>1.007</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
 Storm Charge See Sheet No. 8.040
 Franchise Fee See Sheet No. 8.031
 Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is ~~\$184.43~~ 192.91.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$372.54~~ 389.52, then the Customer Charge and the Minimum Charge shall be ~~\$18.63~~ 19.48 and ~~\$178.23~~ 186.43, respectively.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 12.42 <u>12.99</u>
Non-Fuel Energy Charges:	
Base Energy Charge*	3.085 <u>3.226</u> ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.24 <u>7.57</u>
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	4.523 <u>4.730</u> ¢ per kWh
All additional kWh	5.558 <u>5.812</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management	
Program (Closed Schedule)	See Sheet No. 8.207
Residential Load Control	
Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$7.24 <u>7.57</u>

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: ~~\$11.38~~ \$11.90

Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	-8.425 <u>-8.810</u> ¢ per kWh	-(3.748) <u>(3.919)</u> ¢ per kWh

Additional Charges/Credits:
RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: ~~\$11.38~~ \$11.90

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$248.34~~, \$259.68, then the Customer Charge and Minimum Charge shall be ~~\$7.24~~ \$7.57.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$56.94 <u>59.51</u>
Demand Charges:	
Base Demand Charge	\$8.74 <u>9.11</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	4.347 <u>1.377¢</u> per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,414.94~~ 4,614.51.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 56.94 <u>59.51</u>	
Demand Charges:		
Base Demand Charge	\$ 8.74 <u>9.11</u> per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.492 <u>2.292</u> ¢ per kWh	0.953 <u>0.997</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$~~4,414.94~~ 4,614.51.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$82.78~~ 86.56

Demand Charges:

Base Demand Charge ~~\$8.74~~ 9.11 per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge ~~4.317~~ 1.377¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,437.78~~ 4,641.56.

CURTAILMENT CREDITS:

A monthly credit of ~~\$1.78~~ 1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at ~~\$1.78~~ 1.86/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of ~~\$3.83~~ 4.00/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$4.13~~ 1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$82.78 <u>86.56</u>	
Demand Charges:		
Base Demand Charge	\$8.74 <u>9.11</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.192 <u>2.292</u> ¢ per kWh	0.953 <u>0.997</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,437.78~~ 4,641.56.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ~~\$1-781.86~~ per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at ~~\$1-781.86~~/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of ~~\$3-834.00~~/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

DEFINITIONS:Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$1.13~~\$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$201.78 <u>210.99</u>
Demand Charges:	
Base Demand Charge	\$9.02 <u>9.43</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.186 <u>1.240</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$18,241.78~~ 19,070.99.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 201.78 <u>210.99</u>	
Demand Charges:		
Base Demand Charge	\$ 9.02 <u>9.43</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.879 <u>1.965</u> ¢ per kWh	0.924 <u>0.966</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$18,241.78~~ 19,070.99.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u>	<u>HLFT-2</u>	<u>HLFT-3</u>
	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$24.83 <u>25.96</u>	\$56.94 <u>59.51</u>	\$201.78 <u>210.99</u>
Demand Charges:			
On-peak Demand Charge	\$9.05 <u>9.46</u>	\$9.23 <u>9.65</u>	\$9.23 <u>9.65</u>
Maximum Demand Charge	\$1.97 <u>2.06</u>	\$2.07 <u>2.16</u>	\$2.07 <u>2.16</u>
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	4.489 <u>1.557</u> ¢	0.816 <u>0.853</u> ¢	0.747 <u>0.781</u> ¢
Off-Peak Period per kWh	0.963 <u>1.007</u> ¢	0.816 <u>0.853</u> ¢	0.747 <u>0.781</u> ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

CURTAILABLE SERVICE
 (OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$227.65 <u>238.04</u>
Demand Charges:	
Base Demand Charge	\$9.02 <u>9.43</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.186 <u>1.240</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$18,267.65~~ 19,098.04.

CURTAILMENT CREDITS:

A monthly credit of ~~\$1.78~~ 1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at ~~\$1.78~~ 1.86/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of ~~\$3.83~~ 4.00/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$1.43~~ \$1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 227.65 <u>238.04</u>	
Demand Charges:		
Base Demand Charge	\$ 9.02 <u>9.43</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.879 <u>1.965</u> ¢ per kWh	0.924 <u>0.966</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$18,267.65~~ 19,098.04.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ~~\$1.781.86~~ per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at ~~\$1.781.86~~ /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of ~~\$3.834.00~~ /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

(Continued on Sheet No. 8.442)

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$1.13~~ 1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,517.85 <u>1,587.16</u>	
Demand Charges:		
Base Demand Charge	\$ 7.08 <u>7.40</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030.1	
Conservation Charge	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.964 <u>1.005</u> ¢ per kWh	0.822 <u>0.860</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of ~~\$1,781.86~~ per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at ~~\$1,781.86~~/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of ~~\$3,834.00~~/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

(Continued on Sheet No. 8.544)

(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$1.131~~ 1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,517.85 <u>1,587.16</u>
Demand Charges:	
Base Demand Charge	\$7.08 <u>7.40</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.859 <u>0.898</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of ~~\$1.78~~ 1.86 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at ~~\$1.78~~ 1.86 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of ~~\$3.83~~ 4.00 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

(Continued from Sheet No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of ~~\$1.13~~ 1.18 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 1,491.99 <u>1,560.11</u>
Demand Charges:	
Base Demand Charge	\$ 7.08 <u>7.40</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.859 <u>0.898</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$~~1,491.99~~ 1,560.11

Demand Charges:

Base Demand Charge \$~~7.08~~ 7.40 per kW of Demand occurring during the On-Peak Period.
 Capacity Payment Charge See Sheet No. 8.030.1
 Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.961 <u>1.005</u> ¢ per kWh	0.822 <u>0.860</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
 Storm Charge See Sheet No. 8.040
 Franchise Fee See Sheet No. 8.031
 Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
 (Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$ 106.58 <u>111.45</u>
Non-Fuel Energy Charges:	
Base Energy Charge	6.245 <u>6.530</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$ 106.58 <u>111.45</u>

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$ 413.90 <u>432.80</u>
Demand Charges:	
Base Demand Charge	\$ 40.94 <u>11.41</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.530 <u>1.600</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level		500 kW	
	<u>200-499 kW</u>	<u>& above</u>	
Customer Charge:	\$ 103.48 <u>108.20</u>	\$ 155.24 <u>162.30</u>	\$ 2,043.63 <u>2,136.94</u>
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$ 3.52 <u>3.68</u>	\$ 3.21 <u>3.36</u>	None
per kW of Load Control On-Peak Demand	\$ 1.82 <u>1.90</u>	\$ 1.82 <u>1.90</u>	\$ 1.82 <u>1.90</u>
per kW of Firm On-Peak Demand	\$ 8.03 <u>8.40</u>	\$ 7.83 <u>8.19</u>	\$ 7.97 <u>8.33</u>
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.313 <u>1.373</u> ¢	0.757 <u>0.792</u> ¢	0.674 <u>0.705</u> ¢
Off-Peak Period charge per kWh	1.313 <u>1.373</u> ¢	0.757 <u>0.792</u> ¢	0.674 <u>0.705</u> ¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of ~~\$0.99~~ 1.04 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
 (OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$77.64 <u>81.15</u>
GSDT-1, HLFT (21-499 kW)	\$77.64 <u>81.15</u>
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$129.34 <u>135.25</u>
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$51.74 <u>54.10</u>
GSLD-3, GSLDT-3	\$491.54 <u>513.95</u>

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of ~~\$7.55~~ 7.89 per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a ~~\$7.55~~ 7.89 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of ~~\$0.99~~ 1.04 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled ~~\$7.55~~ 7.89 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and
2. billed a penalty charge of ~~\$0.99~~ 1.04 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)						
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total***	Relamping/ Energy****	Only					
High Pressure Sodium Vapor	6,300	70	29	\$3.58-3.74	1.68	1.76	0.74	0.77	6.00	6.27	\$2.45	2.56	\$0.74	0.77
" "	9,500	100	41	\$3.64-3.81	1.69	1.77	1.04	1.09	6.37	6.67	\$2.76	2.89	\$1.04	1.09
" "	16,000	150	60	\$3.76-3.93	1.72	1.80	1.52	1.59	7.00	7.32	\$3.27	3.42	\$1.52	1.59
" "	22,000	200	88	\$5.69-5.95	2.19	2.29	2.23	2.33	10.11	10.57	\$4.43	4.63	\$2.23	2.33
" "	50,000	400	168	\$5.75-6.01	2.20	2.30	4.26	4.46	12.21	12.77	\$6.47	6.77	\$4.26	4.46
" "	* 12,800	150	60	\$3.91-4.09	1.92	2.01	1.52	1.59	7.35	7.69	\$3.44	3.60	\$1.52	1.59
" "	* 27,500	250	116	\$6.05-6.33	2.39	2.50	2.94	3.08	11.38	11.91	\$5.33	5.58	\$2.94	3.08
" "	* 140,000	1,000	411	\$9.11-9.53	4.28	4.48	10.42	10.90	23.81	24.91	\$14.79	15.47	\$10.42	10.90
Mercury Vapor	* 6,000	140	62	\$2.82-2.95	1.51	1.58	1.57	1.64	5.90	6.17	\$3.11	3.25	\$1.57	1.64
" "	* 8,600	175	77	\$2.87-3.00	1.51	1.58	1.95	2.04	6.33	6.62	\$3.49	3.65	\$1.95	2.04
" "	* 11,500	250	104	\$4.79-5.01	2.18	2.28	2.64	2.76	9.61	10.05	\$4.86	5.08	\$2.64	2.76
" "	* 21,500	400	160	\$4.77-4.99	2.14	2.24	4.06	4.24	10.97	11.47	\$6.24	6.52	\$4.06	4.24
" "	* 39,500	700	272	\$6.75-7.06	3.64	3.81	6.90	7.21	17.29	18.08	\$10.54	11.02	\$6.90	7.21
" "	* 60,000	1,000	385	\$6.90-7.22	3.56	3.72	9.76	10.21	20.22	21.15	\$13.38	14.00	\$9.76	10.21
Incandescent	* 1,000	103	36						7.17	7.50	\$4.32	4.52	\$0.91	0.95
"	* 2,500	202	71						7.60	7.95	\$5.24	5.48	\$1.80	1.88
"	* 4,000	327	116						9.11	9.53	\$6.48	6.78	\$2.94	3.08
Fluorescent	* 19,800	300	122						-	-	\$4.91	5.14	\$3.09	3.24

- * These units are closed to new FPL installations.
- ** The non-fuel energy charge is ~~2.536~~ 2.652¢ per kWh.
- *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
- **** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.34	4.54
Concrete pole used only for the street lighting system	\$5.96	6.23
Fiberglass pole used only for the street lighting system	\$7.05	7.37
Steel pole used only for the street lighting system *	\$5.96	6.23
Underground conductors not under paving	3.40	3.56 ¢ per foot
Underground conductors under paving	8.33	8.71 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.5362.652¢~~ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.5362.652¢~~ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:
 Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
 10 years payment option: 1.362% of total work order cost.
 20 years payment option: 0.925% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.536 <u>2.652</u> ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:
 Facilities in service for 15 days or less will not be billed;
 Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)							
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel	Total	Relamping/ Energy	Energy	Only					
High Pressure Sodium Vapor	6,300	70	29	\$4.65	4.86	1.70	1.78	0.74	0.78	7.09	7.42	2.44	2.56	0.74	0.78
" "	9,500	100	41	\$4.75	4.97	1.70	1.78	1.05	1.10	7.50	7.85	2.75	2.88	1.05	1.10
" "	16,000	150	60	\$4.92	5.14	1.73	1.81	1.54	1.61	8.19	8.56	3.27	3.42	1.54	1.61
" "	22,000	200	88	\$7.15	7.48	2.24	2.34	2.25	2.35	11.64	12.17	4.49	4.69	2.25	2.35
" "	50,000	400	168	\$7.64	7.96	2.20	2.30	4.30	4.50	14.14	14.76	6.50	6.80	4.30	4.50
" " *	12,000	150	60	\$5.28	5.52	1.98	2.07	1.54	1.61	8.80	9.20	3.52	3.68	1.54	1.61
Mercury Vapor *	6,000	140	62	\$3.57	3.73	1.53	1.60	1.59	1.66	6.69	6.99	3.12	3.26	1.59	1.66
" " *	8,600	175	77	\$3.59	3.75	1.53	1.60	1.97	2.06	7.09	7.41	3.50	3.66	1.97	2.06
" " *	21,500	400	160	\$5.88	6.15	2.15	2.25	4.09	4.28	12.12	12.68	6.24	6.53	4.09	4.28

* These units are closed to new Company installations.
 ** The non-fuel energy charge is ~~2.559~~ 2.676 ¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$8.92 - <u>9.33</u>
Concrete pole and span of conductors:	\$12.04 - <u>12.59</u>
Fiberglass pole and span of conductors:	\$14.15 - <u>14.80</u>
Steel pole used only for the street lighting system *	\$12.04 - <u>12.59</u>
Underground conductors (excluding trenching)	\$0.072 - <u>0.075</u> per foot
Down-guy, Anchor and Protector	\$8.60 - <u>8.99</u>

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~2.559~~-2.676¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

TRAFFIC SIGNAL SERVICERATE SCHEDULE: SL-2AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	4.150 4.339 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$2.98~~ 3.12 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$103.48 <u>108.20</u>	\$103.48 <u>108.20</u>	\$388.03 <u>405.75</u>	\$1,502.16 <u>1,570.75</u>
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$2.79 <u>2.92</u>	\$2.79 <u>2.92</u>	\$2.79 <u>2.92</u>	N/A
Reservation Demand Charge per kW	\$1.08 <u>1.13</u>	\$1.08 <u>1.13</u>	\$1.08 <u>1.13</u>	\$1.12 <u>1.17</u>
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.53 <u>0.55</u>	\$0.53 <u>0.55</u>	\$0.53 <u>0.55</u>	\$0.32 <u>0.33</u>
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.9060.947 ¢	0.9060.947 ¢	0.9060.947 ¢	0.8820.922 ¢
Off-Peak Period charge per kWh	0.9060.947 ¢	0.9060.947 ¢	0.9060.947 ¢	0.8820.922 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	<u>Distribution Below 69 kV ISST-1(D)</u>	<u>Transmission 69 kV & Above ISST-1(T)</u>
Customer Charge:	\$388.03 <u>405.75</u>	\$1,956.71 <u>2,046.05</u>
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$2.79 <u>2.92</u>	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.14 <u>0.15</u>	\$0.22 <u>0.23</u>
Reservation Demand Charge per kW of Firm Standby Demand	\$1.08 <u>1.13</u>	\$0.89 <u>0.93</u>
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.07	\$0.09
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.53 <u>0.55</u>	\$0.41 <u>0.43</u>
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.906 <u>0.947</u> ¢	0.829 <u>0.867</u> ¢
Off-Peak Period charge per kWh	0.906 <u>0.947</u> ¢	0.829 <u>0.867</u> ¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of ~~\$0.99~~^{1.04} per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

TRANSFORMATION RIDER - TRAVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.~~28~~-29 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>
Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$24.83 - <u>25.96</u>	\$56.91 - <u>59.51</u>	\$201.78 - <u>210.99</u>
Demand Charges:			
Seasonal On-peak Demand Charge	\$8.84 - <u>9.24</u>	\$9.64 - <u>10.08</u>	\$9.95 - <u>10.40</u>
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$7.297 - <u>6.2</u>	\$8.408 - <u>7.8</u>	\$8.81 - <u>\$9.21</u>
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	6.700 - <u>7.006</u> ¢	4.640 - <u>4.852</u> ¢	3.961 - <u>4.142</u> ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.263 - <u>1.321</u> ¢	0.953 - <u>0.997</u> ¢	0.858 - <u>0.897</u> ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	1.781 - <u>1.862</u> ¢	1.317 - <u>1.377</u> ¢	1.186 - <u>1.240</u> ¢
Per kWh of Non-Seasonal Energy			
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>
Annual Maximum Demand	21-499 kW	500-1,999 kW	2,000 kW or greater
Customer Charge:	<u>\$24,832.96</u>	<u>\$56,915.51</u>	<u>\$201,782.99</u>
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	<u>\$8,849.24</u>	<u>\$9,641.08</u>	<u>\$9,951.40</u>
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	<u>\$7,297.62</u>	<u>\$8,408.78</u>	<u>\$8,819.21</u>
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	<u>6,700.006 ¢</u>	<u>4,640.852 ¢</u>	<u>3,961.142 ¢</u>
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	<u>1,263.321 ¢</u>	<u>0,953.997 ¢</u>	<u>0,858.897 ¢</u>
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	<u>3,573.736 ¢</u>	<u>2,495.609 ¢</u>	<u>2,282.387 ¢</u>
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	<u>1,263.321 ¢</u>	<u>0,953.997 ¢</u>	<u>0,858.897 ¢</u>
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)