

Shawna Senko

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Wednesday, February 19, 2014 2:16 PM
To: Filings@psc.state.fl.us
Subject: FCG PGA January 2014
Attachments: FCG PGA 01-14.pdf

Miguel Bustos
Energy Conservation Manager

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Hialeah, Fl. 33013

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Docket no. 140003-GU Purchase Gas Adjustment / January 2014

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for January 2014

Miguel Bustos
Energy Conservation Manager

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955th E 25th Street
Hialeah, FL 33013

February 19 2014

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

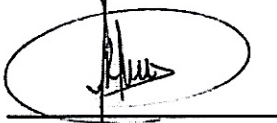
Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely



s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12	
		JANUARY 2014 THROUGH				DECEMBER 2014			
		CURRENT MONTH: 01/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,928	10,928	100.00	-	10,928	10,928	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,909,735	2,054,073	144,338	7.03	1,909,735	2,054,073	144,338	7.03
5	DEMAND (Line 32 A-1 support detail)	1,275,464	1,543,915	268,451	17.39	1,275,464	1,543,915	268,451	17.39
6	OTHER (Line 40 A-1 support detail)	478,869	32,969	(445,900)	(1,352.48)	478,869	32,969	(445,900)	(1,352.48)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,664,068	3,641,885	(22,183)	(0.61)	3,664,068	3,641,885	(22,183)	(0.61)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(243)	(840)	(597)	71.10	(243)	(840)	(597)	71.10
14	TOTAL THERM SALES	2,705,591	3,641,045	935,454	25.69	2,705,591	3,641,045	935,454	25.69
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,007,062	4,336,411	(670,651)	(15.47)	5,007,062	4,336,411	(670,651)	(15.47)
16	NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,190,022	4,293,811	(896,211)	(20.87)	5,190,022	4,293,811	(896,211)	(20.87)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,576,210	24,225,880	2,649,670	10.94	21,576,210	24,225,880	2,649,670	10.94
20	OTHER Commodity (Line 40 A-1 support detail)	42,142	43,600	1,458	3.34	42,142	43,600	1,458	3.34
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,232,164	4,337,411	(894,753)	(20.63)	5,232,164	4,337,411	(894,753)	(20.63)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(528)	(1,000)	(472)	47.22	(528)	(1,000)	(472)	47.22
27	TOTAL THERM SALES (24-26 Estimated only)	3,908,441	4,336,411	427,970	9.87	3,908,441	4,336,411	427,970	9.87
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.36796	0.47838	0.11042	23.08	0.36796	0.47838	0.11042	23.08
32	DEMAND (5/19)	0.05911	0.06373	0.00462	7.25	0.05911	0.06373	0.00462	7.25
33	OTHER (6/20)	11.36328	0.75617	(10.60711)	(1,402.74)	11.36328	0.75617	(10.60711)	(1,402.74)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70030	0.83964	0.13934	16.60	0.70030	0.83964	0.13934	16.60
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.84000	0.38000	45.24	0.46000	0.84000	0.38000	45.24
40	TOTAL THERM SALES (11/27)	0.93748	0.83984	(0.09764)	(11.63)	0.93748	0.83984	(0.09764)	(11.63)
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.93523	0.83759	(0.09764)	(11.66)	0.93523	0.83759	(0.09764)	(11.66)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93993	0.84180	(0.09813)	(11.66)	0.93993	0.84180	(0.09813)	(11.66)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.940	0.84200	(0.098)	(11.64)	0.940	0.842	(0.098)	(11.64)

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 01/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,250	8,250	100.00	-	8,250	8,250	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,909,735	1,921,105	11,370	0.59	1,909,735	1,921,105	11,370	0.59
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,275,464	939,248	(336,216)	(35.80)	1,275,464	939,248	(336,216)	(35.80)
6 OTHER (Line 40 A-1 support detail)	478,869	32,969	(445,900)	(1,352.46)	478,869	32,969	(445,900)	(1,352.46)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,664,068	2,901,572	(762,496)	(26.28)	3,664,068	2,901,572	(762,496)	(26.28)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(243)	(699)	(456)	65.25	(243)	(699)	(456)	65.25
14 TOTAL THERM SALES	2,705,591	2,900,874	195,283	6.73	2,705,591	2,900,874	195,283	6.73
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,007,082	4,109,980	(897,082)	(21.83)	5,007,082	4,109,980	(897,082)	(21.83)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,190,022	4,109,980	(1,080,042)	(26.28)	5,178,062	4,109,980	(1,068,082)	(25.99)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,576,210	16,785,880	(4,790,330)	(28.54)	21,576,210	16,785,880	(4,790,330)	(28.54)
20 OTHER Commodity (Line 40 A-1 support detail)	42,142	43,600	1,458	3.34	42,142	43,600	1,458	3.34
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,232,164	4,153,580	(1,078,584)	(25.97)	5,220,204	4,153,580	(1,066,624)	(25.68)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(528)	(1,000)	(472)	-	(528)	(1,000)	(472)	47.22
27 TOTAL THERM SALES (24-26 Estimated only)	3,908,441	4,152,580	244,139	5.88	3,908,441	4,152,580	244,139	5.88
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00201	0.00201	100.00	-	0.00201	0.00201	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.36796	0.46742	0.09946	21.28	0.36881	0.46742	0.09861	21.10
32 DEMAND (5/19)	0.05911	0.05595	(0.00316)	(5.65)	0.05911	0.05595	(0.00316)	(5.65)
33 OTHER (6/20)	11.36328	0.75618	(10.60710)	(1,402.72)	11.36328	0.75618	(10.60710)	(1,402.72)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.70030	0.69857	(0.00173)	(0.25)	0.70190	0.69857	(0.00333)	(0.48)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.69874	0.23874	34.17	0.46000	0.69874	0.23874	34.17
40 TOTAL THERM SALES (11/27)	0.93748	0.69874	(0.23874)	(34.17)	0.93748	0.69874	(0.23874)	(34.17)
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42 TOTAL COST OF GAS (40+41)	0.93523	0.69649	-0.23874	(34.28)	0.93523	0.69649	(0.23874)	(34.28)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93993	0.69999	(0.23994)	(34.28)	0.93993	0.69999	(0.23994)	(34.28)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.940	0.700	(0.240)	(34.29)	0.940	0.700	(0.240)	(34.29)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 01/14

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,666,310	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(658,720)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(528)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	5,007,062	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	5,007,590	1,938,735.94	0.38716
18 Bay Gas Storage	0	812.99	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	182,960	69,158.14	
22 Other Shippers (Line 85 Page 10)	0.00	(98,728.90)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(528)	(242.80)	0.46000
24 TOTAL COMMODITY (Other)	5,190,022	1,909,735.37	0.36796
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,844,400	1,172,780.18	0.05910
26 FPU - Capacity Indian River		68,934.25	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,731,810	33,750.00	
32 TOTAL DEMAND	21,576,210	1,275,464.43	0.05911
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	42,142	39,107.52	0.92800
34 Storage Purchases	0	90,894.53	
35 Storage withdrawal	0	782.50	
36 Storage Activity	0	348,084.65	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	42,142	478,869.20	11.36328
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	CURRENT MONTH: 01/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,388,604	1,954,074	(434,530)	-22.24%	2,388,604	1,954,074	(434,530)	-22.24%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,275,464	947,498	(327,966)	-34.61%	1,275,464	947,498	(327,966)	-34.61%
3	TOTAL	3,664,068	2,901,572	(762,496)	-26.28%	3,664,068	2,901,572	(762,496)	-26.28%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,705,591	2,900,874	195,283	6.73%	2,705,591	2,900,874	195,283	6.73%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	7,988	7,988	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,713,579	2,908,862	195,283	6.71%	2,713,579	2,908,862	195,283	6.71%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(950,489)	7,289	957,778	13139.88%	(950,489)	7,289	957,778	13139.88%
8	INTEREST PROVISION-THIS PERIOD (21)	28	(15)	(43)	286.67%	28	(15)	(43)	286.67%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,426,986	(513,129)	(1,940,115)	378.09%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(7,988)	(7,988)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	468,537	(513,843)	(982,380)	191.18%	468,537	(513,843)	(982,380)	191.18%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,426,986	(513,129)	(1,940,115)	378.09%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	468,509	(513,828)	(982,337)	191.18%				
14	TOTAL (12+13)	1,895,494	(1,026,957)	(2,922,452)	284.57%				
15	AVERAGE (50% OF 14)	947,747	(513,479)	(1,461,226)	284.57%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00030	0.00030	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00080	0.00080	-	0.00%				
19	AVERAGE (50% OF 18)	0.00040	0.00040	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00003	0.00003	-	0.00%				
21	INTEREST PROVISION (15x20)	28	(15)	(43)	286.67%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

CURRENT MONTH: 01/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,172,780.18		20.82
2	Sequent Energy Management	System Supply	FTS	5,666,310		5,666,310	1,938,735.94			6,799.57	34.22
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				5,666,310	-	5,666,310	1,938,736	-	1,172,780	6,800	55.03

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2014 THROUGH		DECEMBER 2014			
	CURRENT MONTH: 01/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,708,322	2,123,020	414,698	24.28%	1,708,322	2,123,020	414,698	24.28%
2 GAS LIGHTS	1,316	1,900	584	44.33%	1,316	1,900	584	44.33%
3 COMMERCIAL	2,101,764	2,139,821	38,057	1.81%	2,101,764	2,139,821	38,057	1.81%
4 LARGE COMMERCIAL	96,724	71,370	(25,354)	-26.21%	96,724	71,370	(25,354)	-26.21%
5 NATURAL GAS VEHICLES	315	300	(15)	-4.76%	315	300	(15)	-4.76%
6 TOTAL FIRM	3,908,441	4,336,411	427,970	10.95%	3,908,441	4,336,411	427,970	10.95%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR INTERR. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP	4,665,059	2,437,786	(2,227,273)	-47.74%	4,665,059	2,437,786	(2,227,273)	-47.74%
11 SMALL COMMERCIAL TRANSP FIRM	2,374,965	2,227,520	(147,445)	-6.21%	2,374,965	2,227,520	(147,445)	-6.21%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	2,222,486	224,550	(1,997,936)	-89.90%	2,222,486	224,550	(1,997,936)	-89.90%
19 TOTAL TRANSPORTATION	9,262,510	4,890,856	(4,371,654)	-47.20%	9,262,510	4,890,856	(4,371,654)	-47.20%
TOTAL THERMS SALES & TRANSP.	13,170,951	9,227,267	(3,943,684)	-29.94%	13,170,951	9,227,267	(3,943,684)	-29.94%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	97,759	96,950	(809)	-0.83%	97,759	96,950	(809)	-0.83%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	5,048	4,868	(180)	-3.57%	5,048	4,868	(180)	-3.57%
23 LARGE COMMERCIAL	8	11	3	37.50%	8	11	3	37.50%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	102,816	102,027	(789)	-0.77%	102,816	102,027	(789)	-0.77%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP	87	323	236	271.26%	87	323	236	271.26%
30 SMALL COMMERCIAL TRANSP. FIRM	1,898	1,403	(495)	-26.08%	1,898	1,403	(495)	-26.08%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP	1	22	21	2100.00%	1	22	21	2100.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	1,988	1,751	(235)	-11.83%	1,988	1,751	(235)	-11.83%
TOTAL CUSTOMERS	104,802	103,778	(1,024)	-0.98%	104,802	103,778	(1,024)	-0.98%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	17	22	5	29.41%	17	22	5	29.41%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	416	440	24	5.77%	416	440	24	5.77%
42 LARGE COMMERCIAL	12,090	6,488	(5,602)	-46.34%	12,090	6,488	(5,602)	-46.34%
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	1	300	299	29900.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	53,621	7,547	(46,074)	-85.93%	53,621	7,547	(46,074)	-85.93%
47 SMALL COMMERCIAL TRANSP FIRM	1,251	1,588	337	26.94%	1,251	1,588	337	26.94%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%
53 CONTR INTERR. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	2,222,486	10,207	(2,212,279)	-99.54%	2,222,486	10,207	(2,212,279)	-99.54%

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 01/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	5,666,310	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:			n/a	n/a	
			5,666,310		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.04694	346,177.81 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	331,080	0.03001259	0.04694	15,540.90 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.04694	204,665.44 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand					566,384
11			12,066,130			
12	FTS-2 Demand - System supply	Miami	4,719,750		0.07185	339,114 ()
13	FTS-2 Demand				---	267,282
14						
15	Total FTS-2 demand					606,396.04
16			8,439,750			
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					0
19			0			
20						()
21	Total fixed charges					1,172,780.18
22			20,505,880			
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management			5,666,310		1,938,735.94 ()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:			5,666,310		1,938,735.94
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,111,516.12

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 01/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 1/14		5,666,310.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 12/13		(3,313,780.0)		-	-		
3	FTS-1 & FTS-2 Commodity 12/13		2,655,060.0					
4			5,007,590.0					
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 1/14	20,505,880.0			1,172,780.18	1,172,780.18		
7	Reverse FTS-1 & FTS-2 Demand accr 12/13	(20,505,880.0)			(1,172,780.18)	(1,172,780.18)		
8	FTS-1 & FTS-2 Demand 12/13	19,844,400.0		1,172,780.18		1,172,780.18	B1 (1)	
9								
10	TOTAL FGT DEMAND	19,844,400.0				1,172,780.18		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	Marlin - Capacity Fellsmere							
21	FPU - Capacity Indian River			68,934.25		68,934.25		
22	TECO - Peoples Gas		6,014	5,816.58		5,816.58	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		36,128	33,290.94		33,290.94	B4	
24	Reverse Sequent - 12/13	(3,313,780.0)			(1,214,072.86)	(1,214,072.86)		
25								
26	Sequent - 01/14	2,733,670.0		1,115,343.96		1,115,343.96	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			(80,894.53)		(80,894.53)		
31	Bay Gas Storage Activity			86,967.72		86,967.72		
32	Bay Gas Storage Activity			97,925.20		97,925.20		
33	Bay Gas Storage Activity			(22,473.73)		(22,473.73)		
34	Bay Gas Storage Activity			276,559.99		276,559.99		
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	(580,110.00)				249,356.75		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45):	5,666,310.0			1,938,735.94	1,938,735.94		
50								
51	Total purchases & accruals -		5,049,731.8	2,744,250.56	724,663.08	3,488,913.64		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	182,960.0	69,158.14		69,158.14	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	182,960.0	89,168.14	0.00	89,168.14		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		0.00			B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	0.0	0.00	0.00	B1 (10)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	231,810		90,894.53	90,894.53	B1 (9)		
33	Storage Injections Purch - Bay Gas	221,720		221.72	221.72	B1 (4)		
34	Storage Injections Transp - Bay Gas	225,100		591.27	591.27	B1 (5)		
35	Storage Withdrawals - Bay Gas	433,620		782.50	782.50	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	2,612,250.0		125,240.02	0.00	125,240.02		
38								
39			5,232,691.8	2,839,648.72	724,863.08	3,684,311.80		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			3,684,311.80				
43				0.00				
44								
45	Company Use		(527.8)	(242.80)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		6,232,163.97	3,664,069.00				