



John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

February 20, 2014

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COMMISSION
CLERK

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules covering the month of January 2014.

These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

- COM _____
- AFD 5
- APA 1
- ECO 1
- ENG 1
- GCL 1
- IDM 1
- TEL _____
- CLK _____

Sincerely,

John T. Butler

Copy to: All parties of record

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of February 2014, to the following:

Martha F. Barrera, Esq. *
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Counsel for FIPUG
jmoyle@moylelaw.com

Beth Keating, Esq.
Gunster Law Firm
Attorneys for FPUC
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for DEF
209 First Avenue North
St. Petersburg, Florida 33701
john.burnett@duke-energy.com
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggsland.com


Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Joseph A. McGlothlin, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
mcglothlin.joseph@leg.state.fl.us
sayler.erik@leg.state.ft.us

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

By: _____


John T. Butler
Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: FORT MYERS 02						PFM 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97.5	0	0	0	0	0	0	0	0	0	0	0	97.5
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	4.72	0	0	0	0	0	0	0	0	0	0	0	4.72
12.	LR PF (MW)	214.75	0	0	0	0	0	0	0	0	0	0	0	214.75
13.	PMOH	105.15	0	0	0	0	0	0	0	0	0	0	0	105.15
14.	LR PM (MW)	221.33	0	0	0	0	0	0	0	0	0	0	0	221.33
15.	NSC	1327	0	0	0	0	0	0	0	0	0	0	0	1327
16.	OPER BTU (MBTU)	5015906	0	0	0	0	0	0	0	0	0	0	0	5015906
17.	NET GEN	681896	0	0	0	0	0	0	0	0	0	0	0	681896
18.	ANOHR (BTU/KWH)	7356	0	0	0	0	0	0	0	0	0	0	0	7356
19.	NOF (%)	69.1	0	0	0	0	0	0	0	0	0	0	0	69.1
20.	NPC (MW)	1570	0	0	0	0	0	0	0	0	0	0	0	1570

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: ST LUCIE 01 PSL 01												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	981	0	0	0	0	0	0	0	0	0	0	0	981
16.	OPER BTU (MBTU)	7669597	0	0	0	0	0	0	0	0	0	0	0	7669597
17.	NET GEN	747528	0	0	0	0	0	0	0	0	0	0	0	747528
18.	ANOHR (BTU/KWH)	10247	0	0	0	0	0	0	0	0	0	0	0	10247
19.	NOF (%)	102.4	0	0	0	0	0	0	0	0	0	0	0	102.4
20.	NPC (MW)	981	0	0	0	0	0	0	0	0	0	0	0	981

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: ST LUCIE						PSL 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.8	0	0	0	0	0	0	0	0	0	0	0	99.8
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	25.42	0	0	0	0	0	0	0	0	0	0	0	25.42
12.	LR PF (MW)	55.51	0	0	0	0	0	0	0	0	0	0	0	55.51
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	987	0	0	0	0	0	0	0	0	0	0	0	987
16.	OPER BTU (MBTU)	7646041	0	0	0	0	0	0	0	0	0	0	0	7646041
17.	NET GEN	756081	0	0	0	0	0	0	0	0	0	0	0	756081
18.	ANOHR (BTU/KWH)	10113	0	0	0	0	0	0	0	0	0	0	0	10113
19.	NOF (%)	103	0	0	0	0	0	0	0	0	0	0	0	103
20.	NPC (MW)	987	0	0	0	0	0	0	0	0	0	0	0	987

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: TURKEY POINT 03											PTN 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.8	0	0	0	0	0	0	0	0	0	0	0	99.8
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	50.05	0	0	0	0	0	0	0	0	0	0	0	50.05
12.	LR PF (MW)	28.77	0	0	0	0	0	0	0	0	0	0	0	28.77
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	811	0	0	0	0	0	0	0	0	0	0	0	811
16.	OPER BTU (MBTU)	6683818	0	0	0	0	0	0	0	0	0	0	0	6683818
17.	NET GEN	610221	0	0	0	0	0	0	0	0	0	0	0	610221
18.	ANOHR (BTU/KWH)	10953	0	0	0	0	0	0	0	0	0	0	0	10953
19.	NOF (%)	101.1	0	0	0	0	0	0	0	0	0	0	0	101.1
20.	NPC (MW)	811	0	0	0	0	0	0	0	0	0	0	0	811

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: TURKEY POINT 04											PTN 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	821	0	0	0	0	0	0	0	0	0	0	0	821
16.	OPER BTU (MBTU)	5832752	0	0	0	0	0	0	0	0	0	0	0	5832752
17.	NET GEN	621084	0	0	0	0	0	0	0	0	0	0	0	621084
18.	ANOHR (BTU/KWH)	9391	0	0	0	0	0	0	0	0	0	0	0	9391
19.	NOF (%)	101.7	0	0	0	0	0	0	0	0	0	0	0	101.7
20.	NPC (MW)	821	0	0	0	0	0	0	0	0	0	0	0	821

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: WEST COUNTY ENER 01											PWC 01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	73	0	0	0	0	0	0	0	0	0	0	0	73
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	2.78	0	0	0	0	0	0	0	0	0	0	0	2.78
12.	LR PF (MW)	487	0	0	0	0	0	0	0	0	0	0	0	487
13.	PMOH	582.92	0	0	0	0	0	0	0	0	0	0	0	582.92
14.	LR PM (MW)	413.1	0	0	0	0	0	0	0	0	0	0	0	413.1
15.	NSC	1204	0	0	0	0	0	0	0	0	0	0	0	1204
16.	OPER BTU (MBTU)	3339156	0	0	0	0	0	0	0	0	0	0	0	3339156
17.	NET GEN	450049	0	0	0	0	0	0	0	0	0	0	0	450049
18.	ANOHR (BTU/KWH)	7420	0	0	0	0	0	0	0	0	0	0	0	7420
19.	NOF (%)	50.3	0	0	0	0	0	0	0	0	0	0	0	50.3
20.	NPC (MW)	1336	0	0	0	0	0	0	0	0	0	0	0	1336

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: WEST COUNTY ENER 02											PWC 02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	94.2	0	0	0	0	0	0	0	0	0	0	0	94.2
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	5.32	0	0	0	0	0	0	0	0	0	0	0	5.32
12.	LR PF (MW)	401.32	0	0	0	0	0	0	0	0	0	0	0	401.32
13.	PMOH	123.87	0	0	0	0	0	0	0	0	0	0	0	123.87
14.	LR PM (MW)	401.32	0	0	0	0	0	0	0	0	0	0	0	401.32
15.	NSC	1204	0	0	0	0	0	0	0	0	0	0	0	1204
16.	OPER BTU (MBTU)	3955695	0	0	0	0	0	0	0	0	0	0	0	3955695
17.	NET GEN	617499	0	0	0	0	0	0	0	0	0	0	0	617499
18.	ANOHR (BTU/KWH)	6406	0	0	0	0	0	0	0	0	0	0	0	6406
19.	NOF (%)	69	0	0	0	0	0	0	0	0	0	0	0	69
20.	NPC (MW)	1336	0	0	0	0	0	0	0	0	0	0	0	1336

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: TURKEY POINT #5 05										TP5 05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.3	0	0	0	0	0	0	0	0	0	0	0	99.3
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	1.52	0	0	0	0	0	0	0	0	0	0	0	1.52
12.	LR PF (MW)	262.75	0	0	0	0	0	0	0	0	0	0	0	262.75
13.	PMOH	11.75	0	0	0	0	0	0	0	0	0	0	0	11.75
14.	LR PM (MW)	431	0	0	0	0	0	0	0	0	0	0	0	431
15.	NSC	1051	0	0	0	0	0	0	0	0	0	0	0	1051
16.	OPER BTU (MBTU)	3540267	0	0	0	0	0	0	0	0	0	0	0	3540267
17.	NET GEN	484662	0	0	0	0	0	0	0	0	0	0	0	484662
18.	ANOHR (BTU/KWH)	7305	0	0	0	0	0	0	0	0	0	0	0	7305
19.	NOF (%)	62	0	0	0	0	0	0	0	0	0	0	0	62
20.	NPC (MW)	1179	0	0	0	0	0	0	0	0	0	0	0	1179

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	93.1	0	0	0	0	0	0	0	0	0	0	0	93.1
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	706.58	0	0	0	0	0	0	0	0	0	0	0	706.58
4.	RSH	37.42	0	0	0	0	0	0	0	0	0	0	0	37.42
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	206.25	0	0	0	0	0	0	0	0	0	0	0	206.25
14.	LR PM (MW)	266.5	0	0	0	0	0	0	0	0	0	0	0	266.5
15.	NSC	1066	0	0	0	0	0	0	0	0	0	0	0	1066
16.	OPER BTU (MBTU)	3461562	0	0	0	0	0	0	0	0	0	0	0	3461562
17.	NET GEN	489351	0	0	0	0	0	0	0	0	0	0	0	489351
18.	ANOHR (BTU/KWH)	7074	0	0	0	0	0	0	0	0	0	0	0	7074
19.	NOF (%)	65	0	0	0	0	0	0	0	0	0	0	0	65
20.	NPC (MW)	1187	0	0	0	0	0	0	0	0	0	0	0	1187

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2014 TO: Dec-2014

		PLANT / UNIT: MARTIN-UNIT 8 08											PM8 08	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	79.8	0	0	0	0	0	0	0	0	0	0	0	79.8
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	726.33	0	0	0	0	0	0	0	0	0	0	0	726.33
4.	RSH	17.67	0	0	0	0	0	0	0	0	0	0	0	17.67
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	411.95	0	0	0	0	0	0	0	0	0	0	0	411.95
12.	LR PF (MW)	269.29	0	0	0	0	0	0	0	0	0	0	0	269.29
13.	PMOH	178.13	0	0	0	0	0	0	0	0	0	0	0	178.13
14.	LR PM (MW)	281.34	0	0	0	0	0	0	0	0	0	0	0	281.34
15.	NSC	1072	0	0	0	0	0	0	0	0	0	0	0	1072
16.	OPER BTU (MBTU)	3257157	0	0	0	0	0	0	0	0	0	0	0	3257157
17.	NET GEN	461120	0	0	0	0	0	0	0	0	0	0	0	461120
18.	ANOHR (BTU/KWH)	7064	0	0	0	0	0	0	0	0	0	0	0	7064
19.	NOF (%)	59.2	0	0	0	0	0	0	0	0	0	0	0	59.2
20.	NPC (MW)	1180	0	0	0	0	0	0	0	0	0	0	0	1180
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2014 To: Dec-2014

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/06/2014	FMO	20.5	145	2F HRSG drain line repair
01/06/2014	PMO	20.5	67.47	Impact loss due to curtailment on 2F
01/06/2014	PMO	20.5	8.86	Impact loss due to curtailment on 2F
01/15/2014	FMO	46.2	145	2F CT HRSG LP tube Repair
01/15/2014	PMO	46.2	67.47	Impact loss due to curtailment on 2F
01/15/2014	PMO	46.2	8.86	Impact loss due to curtailment on 2F
01/23/2014	FFO	0.4	145	2F CT Exhaust Temp. Spread Trip - EFOR (1)
01/23/2014	PFO	0.4	8.86	Impact loss due to curtailment on 2F
01/23/2014	PFO	0.4	67.47	Impact loss due to curtailment on 2F
01/23/2014	FFO	4.1	145	2F CT Exhaust Temp. Spread Trip - EFOR (2)
01/23/2014	PFO	4.1	67.47	Impact loss due to curtailment on 2F
01/23/2014	PFO	4.1	8.86	Impact loss due to curtailment on 2F
01/28/2014	FMO	38.5	145	2C CT/HRSG tube leak
01/28/2014	PMO	38.5	67.47	Impact loss due to curtailment on 2C
01/28/2014	PMO	38.5	8.86	Impact loss due to curtailment on 2C
01/31/2014	PFO	0.2	78	2E Runback - High Exhaust Temperature Spread - EFOR

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2014 To: Dec-2014

PLANT / UNIT: ST LUCIE 02 PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/09/2014	PFO	25.4	55.52	PSL 2 Isophase Bus Cooling Fan -OMC event 01092014

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2014

To: Dec-2014

PLANT / UNIT: TURKEY POINT 03

PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/15/2014	PFO	50.1	28.77	Unit 3 unplanned downpower to support MTC test.

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2014

To: Dec-2014

PLANT / UNIT: WEST COUNTY ENERGY 01

PWC 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2014	FMO	131.1	239	1C CT Task MOF
01/07/2014	PMO	131.1	162.37	Impact loss due to curtailment on 1C
01/12/2014	FMO	295.0	239	1C CT Event MOF
01/12/2014	PMO	295.0	162.37	Impact loss due to curtailment on 1C
01/24/2014	FMO	38.7	239	1C CT Task MOF
01/24/2014	PMO	38.7	162.37	Impact loss due to curtailment on 1C
01/25/2014	FMO	135.1	239	1A CT Task MOF
01/25/2014	PMO	135.1	162.32	Impact loss due to curtailment on 1A
01/31/2014	FFO	2.8	487	1ST Trip (Low Vacuum)

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2014

To: Dec-2014

PLANT / UNIT: WEST COUNTY ENERGY 02

PWC 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2014	FFO	3.0	239	2A CT Runback then Trip due to high CPFM
01/07/2014	PFO	3.0	162.32	Impact loss due to curtailment on 2A
01/07/2014	FFO	2.3	239	2A CT CPFM Trip
01/07/2014	PFO	2.3	162.32	Impact loss due to curtailment on 2A
01/07/2014	FMO	67.6	239	2A CT Task MOF
01/07/2014	PMO	67.6	162.32	Impact loss due to curtailment on 2A
01/12/2014	FMO	56.2	239	2A CT Task MOF
01/12/2014	PMO	56.2	162.32	Impact loss due to curtailment on 2A

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2014

To: Dec-2014

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/13/2014	FMO	11.8	431	5 ST EHC Oil Pump Replacement
01/22/2014	FFO	1.5	155	5D AA Compressor Coupling Failure
01/22/2014	PFO	1.5	107.75	Impact loss due to curtailment on 5D

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2014 To: Dec-2014

PLANT / UNIT: MANATEE UNIT 3 CC 03 PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/10/2014	FMO	77.3	159	3c lp tube leak repair
01/10/2014	PMO	77.3	107.5	Impact loss due to curtailment on 3C
01/14/2014	FMO	17.5	159	pmt 3b motor replacement
01/14/2014	PMO	17.5	107.5	Impact loss due to curtailment on 3B
01/24/2014	FMO	57.5	159	PMT 3B Valve repair
01/24/2014	PMO	57.5	107.5	Impact loss due to curtailment on 3B
01/27/2014	FMO	53.9	159	3C Valve Replace
01/27/2014	PMO	53.9	107.5	Impact loss due to curtailment on 3C

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2014 To: Dec-2014
 PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2014	FMO	7.2	158	8A CT Event MOF - HP Steam Valve Leak
01/01/2014	PMO	7.2	110	Impact loss due to curtailment on 8A
01/02/2014	FMO	32.6	158	8B Event MOF- Hydraulic pump
01/02/2014	PMO	32.6	110	Impact loss due to curtailment on 8B
01/03/2014	FMO	36.0	158	8A Event MOF- RH temp control valve
01/03/2014	PMO	36.0	110	Impact loss due to curtailment on 8A
01/06/2014	PFO	2.9	22.14	Impact loss due to curtailment on 8E
01/06/2014	PFO	2.9	22.14	Impact loss due to curtailment on 8E
01/06/2014	PFO	2.9	17.1	Impact loss due to curtailment on 8E
01/06/2014	PFO	2.9	17.1	Impact loss due to curtailment on 8E
01/06/2014	PFO	2.9	90	EFOR- Unit 8 Instrument Air Compressor Trips
01/11/2014	FFO	403.7	158	8D CT Generator trip due to Epoxy Cast Tie Bar failure
01/11/2014	PFO	400.7	110	Impact loss due to curtailment on 8D
01/12/2014	FFO	3.0	440	Unit 8 Steam Turbine Trip due to all Hot reheat steam valves c
01/12/2014	FFO	0.0	158	8A BFP trip leading to a controlled shut down 8A CT
01/13/2014	PFO	1.3	46	8A CT missed RFC due to an instrument air leak IP steam outl
01/20/2014	FMO	51.6	158	8C Task MOF-GTE inspection
01/20/2014	PMO	51.6	110	Impact loss due to curtailment on 8C
01/26/2014	FMO	59.7	158	8A CT Task MOF- GTE inspection
01/26/2014	PMO	59.7	110	Impact loss due to curtailment on 8A
01/28/2014	PFO	1.0	48	8D CT EFOR- missed RFC
01/31/2014	FFO	4.3	158	8C CT #8 Combustion can gas leak
01/31/2014	PFO	4.3	110	Impact loss due to curtailment on 8C

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

GPIF Units
Actual Performance Data (ACRONYMS) for 2014

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
89ND	Neutral disconnect switch on the generator
AA	Anhydrous Ammonia
AA HX	Atomizing Air Heat Exchanger
ABV	Air Block Valve
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
ASGJ-BV-27ED	A (unit 2A) SGJ (hot reheat to condenser) BV (block valve) 27 (#) ED (valve bypass)
AUX	Auxiliary
AVR	Automatic Voltage Regulator
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker

GPIF Units
Actual Performance Data (ACRONYMS) for 2014

ACRONYMS	DESCRIPTION
BSGG	Unit B, main steam section of HRSG
CBV	Compressor Bleed Valve
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CEDM	Control Element Drive Mechanism
Circ	Circulating (water pump)
com	Communication
comm	Communication
CPFM	Combustor Pressure Fluctuation Monitor
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DCS	Distributed Control System
DEH	Digital Electro Hydraulic
DFS	Debris Filtration System
diff	Differential
DLN	Dry Low Nox
DP	Differential Pressure
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EFOR	Equivalent Forced Outage Rate
EFPD	Effective Full Power Days
EHC	Hydraulic
EJ	Expansion Joint
EOC	End of cycle
EPU	Extended Power Uprate
ESGA	System code for Ft. Myers 2E HRSG
EXP	Expansion
Fa	Failed
FENA	Future Enterprise Network A
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FPI	Fluorescent penetrant inspection
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
FW	Feedwater
FWC	Feedwater Control
GCV	Gas Control Valve
GE	General Electric
GSU	Generator Step Up
GTE	Generator Terminal Enclose
Haz	Hazardous
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid

GPIF Units
Actual Performance Data (ACRONYMS) for 2014

ACRONYMS	DESCRIPTION
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
IGV	Inlet guide vanes
Instr.	Instrumentation
IP	Intermediate Pressure
ISO	Isolation
LOI	Letter of Instruction
LCI	Load Commutating Inverter
LCO	Limiting Conditions for Operation
LF	Liquid Fuel
LL	Low Low
LO	Low
LP	Low Pressure
MFIV	Main Feed Isolation Valve
MF PP	Main Feed Pump
MFW	Main Feed Water
MG	Motor Generator
MOF	Maintenance Outage Factor
mof	maintenance outage factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MOV	Motorized Operating Valve
MRE	Manuel Reject
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MSIV	Main Steam Isolation Valves
MTC	Moderator Temperature Coefficient
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
NO	No
O/H	Overhaul
OLWW	Off-Line Water Wash
OMC	Outside Management Control
P&C	Protect and Control
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
MAJOR	Major Overhaul
PM320102662	Manatee Unit 3 GADS #20102662
PMG	Martin
MS	Main Steam
PMT	Manatee
MTC	Moderator Temperature Coefficient
ND	Neutral Disconnect
Pmp	Pump
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
R	Repair
R0	Row 0 blades on steam turbine

**GPIF Units
Actual Performance Data (ACRONYMS) for 2014**

ACRONYMS	DESCRIPTION
R1	Row 1 blades on steam turbine
RCP	Reactor Coolant Pump
RFC	Ready For Control
RFO	Refueling Outage
RH	Reheat
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
S/U	Startup
SGFP	Steam Generator Feed Pump
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SH	Super heat
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage Work
SRV	Speed Ratio Valve
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
T-Ave	Temperature Average
TC or T/Cs	Thermal/Couples
TCW HX	Turbine Cooling Water Heat Exchanger
TMOF	Task MOF
TVT	Turbine Valve Testing
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
ULPM1	Ultra Lean Pre-Mix Valve # 1
VCM1	Communication interface board for Mark 6 ovation system
Vi	Roman Numeral 6
VLV	Valve
Wobbee	Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load.
WO	Work
WW	Water wash
XFMR	Transformer