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February 20, 2014

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COMMISSION
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Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated January 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2014.

Sincerely,

John T. Butler

COM	_____
AFD	6 _____
APA	1 _____
ECO	1 _____
ENG	1 _____
GCL	1 _____
IDM	_____
TEL	_____
CLK	_____

Copy to: All parties of record

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of February 2014, to the following:

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By: 
John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE A1

FOR THE MONTH OF: January 2014

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3) ⁽¹⁾	249,704,921	233,108,385	16,596,536	7.1%	8,613,018	8,476,727	136,291	1.6%	2.8992	2.7500	0.1492	5.4%
2	Nuclear Fuel Disposal Costs	2,459,404	2,409,819	49,585	2.1%	2,622,754	2,567,188	55,566	2.2%	0.0938	0.0939	(0.0001)	(0.1%)
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(442,410)	0	(442,410)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	251,721,915	235,518,204	16,203,711	6.9%	8,613,018	8,476,727	136,291	1.6%	2.9226	2.7784	0.1442	5.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,810,658	9,032,496	6,778,162	75.0%	468,133	264,587	203,546	76.9%	3.3774	3.4138	(0.0364)	(1.1%)
7	Energy Cost of Economy/OS Purchases (A9)	14,909	197,461	(182,552)	(92.4%)	645	7,100	(6,455)	(90.9%)	2.3115	2.7811	(0.4696)	(16.9%)
8	Energy Payments to Qualifying Facilities (A8)	3,679,182	9,945,865	(6,266,683)	(63.0%)	139,640	241,864	(102,224)	(42.3%)	2.6348	4.1122	(1.4774)	(35.9%)
9	TOTAL COST OF PURCHASED POWER	19,504,749	19,175,823	328,926	1.7%	608,418	513,551	94,867	18.5%	3.2058	3.7340	(0.5282)	(14.1%)
10	TOTAL AVAILABLE (LINE 5+9)	271,226,664	254,694,027	16,532,637	6.5%	9,221,436	8,990,278	231,158	2.6%	2.9413	2.8330	0.1083	3.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(16,946,695)	(5,370,950)	(11,575,745)	215.5%	(504,304)	(160,000)	(344,304)	215.2%	3.3604	3.3568	0.0036	0.1%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(605,002)	(368,820)	(236,182)	64.0%	(78,590)	(54,189)	(24,401)	45.0%	0.7698	0.6806	0.0892	13.1%
14	Gains from Off-System Sales (A6)	(27,898,389)	(993,750)	(26,904,639)	2,707.4%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(45,450,086)	(6,733,520)	(38,716,566)	575.0%	(582,894)	(214,189)	(368,705)	172.1%	7.7973	3.1437	4.6536	148.0%
16	Incremental Personnel, Software, and Hardware Costs	33,078	33,432	(353)	(1.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) ⁽⁴⁾	(44,399)	0	(44,399)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽²⁾	(11,320)	33,432	(44,752)	(133.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	225,765,258	247,993,939	(22,228,681)	(9.0%)	8,638,542	8,776,088	(137,546)	(1.6%)	2.6135	2.8258	(0.2123)	(7.5%)
20													
21	Net Unbilled Sales ⁽¹⁾	(6,323,050)	(20,360,098)	14,037,048	(68.9%)	(241,938)	(720,507)	478,569	(66.4%)	(0.0758)	(0.2266)	0.1508	(66.5%)
22	Company Use ⁽¹⁾	246,589	271,915	(25,326)	(9.3%)	9,435	9,623	(187)	(1.9%)	0.0030	0.0030	(0.0000)	(0.9%)
23	T & D Losses ⁽¹⁾	13,734,446	14,158,809	(424,363)	(3.0%)	525,519	501,055	24,464	4.9%	0.1646	0.1576	0.0070	4.5%
24	SYSTEM SALES KWH (EXCL CKW A2)	225,765,258	247,993,939	(22,228,681)	(9.0%)	8,345,525,509	8,985,918,394	(640,392,885)	(7.1%)	2.7052	2.7598	(0.0546)	(2.0%)
25	Wholesale Sales KWH (EXCL CKW A2)	4,303,357	3,852,635	450,722	11.7%	159,075,376	139,597,851	19,477,525	14.0%	2.7052	2.7598	(0.0546)	(2.0%)
26	Jurisdictional KWH Sales	221,461,901	244,141,304	(22,679,403)	(9.3%)	8,186,450,133	8,846,320,543	(659,870,410)	(7.5%)	2.7052	2.7598	(0.0546)	(2.0%)
27	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	221,836,172	244,553,902	(22,717,730)	(9.3%)	8,186,450,133	8,846,320,543	(659,870,410)	(7.5%)	2.7098	2.7645	(0.0547)	(2.0%)
29	TRUE-UP	12,313,801	12,313,801	0	N/A	8,186,450,133	8,846,320,543	(659,870,410)	(7.5%)	0.1504	0.1392	0.0112	8.1%
30	TOTAL JURISDICTIONAL FUEL COST	234,149,973	256,867,703	(22,717,730)	(8.8%)	8,186,450,133	8,846,320,543	(659,870,410)	(7.5%)	2.8602	2.9037	(0.0435)	(1.5%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									2.8623	2.9058	(0.0435)	(1.5%)
33	GPIF	1,723,331	1,723,331	0	N/A	8,186,450,133	8,846,320,543	(659,870,410)	(7.5%)	0.0211	0.0195	0.0016	8.2%
34	Fuel Factor Including GPIF									2.8834	2.9253	(0.0419)	(1.4%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.883	2.925	(0.042)	(1.4%)
36													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of a \$14 non fuel related entry booked in December 2013.

⁽⁴⁾ Reflects an adjustment related to variable O&M costs (a reduction to fuel expenses, plus interest) that were inadvertently collected during 2013 on 29,397 MWh of off-system sales that utilized non-FPL generation.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: January 2014

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽¹⁾	249,704,921	233,108,385	16,596,536	7.1%	8,613,018	8,476,727	136,291	1.6%	2.8992	2.7500	0.1492	5.4%																																								
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3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
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5	TOTAL COST OF GENERATED POWER	251,721,915	235,518,204	16,203,711	6.9%	8,613,018	8,476,727	136,291	1.6%	2.9226	2.7784	0.1442	5.2%																																								
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17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) ⁽⁴⁾	(44,399)	0	(44,399)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs ⁽²⁾	(11,320)	33,432	(44,752)	(133.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2014

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	225,765,259	247,993,938	(22,228,679)	(9.0%)	225,765,259	247,993,938	(22,228,679)	(9.0%)	225,765,259	247,993,938	(22,228,679)	(9.0%)	225,765,259	247,993,938	(22,228,679)	(9.0%)	225,765,259	247,993,938	(22,228,679)	(9.0%)	225,765,259	247,993,938	(22,228,679)	(9.0%)	225,765,259	247,993,938	(22,228,679)	(9.0%)				
2	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.09388%	98.44648%	(0.35260%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
3	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$221,836,172</u>	<u>\$244,553,901</u>	<u>(\$22,717,729)</u>	(9.3%)	<u>\$221,836,172</u>	<u>\$244,553,901</u>	<u>(\$22,717,729)</u>	(9.3%)	<u>\$221,836,172</u>	<u>\$244,553,901</u>	<u>(\$22,717,729)</u>	(9.3%)	<u>\$221,836,172</u>	<u>\$244,553,901</u>	<u>(\$22,717,729)</u>	(9.3%)	<u>\$221,836,172</u>	<u>\$244,553,901</u>	<u>(\$22,717,729)</u>	(9.3%)	<u>\$221,836,172</u>	<u>\$244,553,901</u>	<u>(\$22,717,729)</u>	(9.3%)	<u>\$221,836,172</u>	<u>\$244,553,901</u>	<u>(\$22,717,729)</u>	(9.3%)				
4	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	\$37,087,231	\$40,465,757	(\$3,378,526)	(8.3%)	\$37,087,231	\$40,465,757	(\$3,378,526)	(8.3%)	\$37,087,231	\$40,465,757	(\$3,378,526)	(8.3%)	\$37,087,231	\$40,465,757	(\$3,378,526)	(8.3%)	\$37,087,231	\$40,465,757	(\$3,378,526)	(8.3%)	\$37,087,231	\$40,465,757	(\$3,378,526)	(8.3%)	\$37,087,231	\$40,465,757	(\$3,378,526)	(8.3%)				
5	Interest Provision for the Month (Line 24)	(7,698)	(5,061)	(2,636)	52.1%	(7,698)	(5,061)	(2,636)	52.1%	(7,698)	(5,061)	(2,636)	52.1%	(7,698)	(5,061)	(2,636)	52.1%	(7,698)	(5,061)	(2,636)	52.1%	(7,698)	(5,061)	(2,636)	52.1%	(7,698)	(5,061)	(2,636)	52.1%				
6	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(147,765,613)	(147,765,614)	1	(0.0%)	(147,765,613)	(147,765,614)	1	(0.0%)	(147,765,613)	(147,765,614)	1	(0.0%)	(147,765,613)	(147,765,614)	1	(0.0%)	(147,765,613)	(147,765,614)	1	(0.0%)	(147,765,613)	(147,765,614)	1	(0.0%)	(147,765,613)	(147,765,614)	1	(0.0%)				
7	Deferred True-up Beginning of Period - Over/(Under) Recovery	(99,535)	0	(99,535)	N/A	(99,535)	0	(99,535)	N/A	(99,535)	0	(99,535)	N/A	(99,535)	0	(99,535)	N/A	(99,535)	0	(99,535)	N/A	(99,535)	0	(99,535)	N/A	(99,535)	0	(99,535)	N/A				
8	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	12,313,801	12,313,801	(0)	(0.0%)	12,313,801	12,313,801	(0)	(0.0%)	12,313,801	12,313,801	(0)	(0.0%)	12,313,801	12,313,801	(0)	(0.0%)	12,313,801	12,313,801	(0)	(0.0%)	12,313,801	12,313,801	(0)	(0.0%)				
9	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	<u>(\$98,471,814)</u>	<u>(\$94,991,118)</u>	<u>(\$3,480,696)</u>	3.7%	<u>(\$98,471,814)</u>	<u>(\$94,991,118)</u>	<u>(\$3,480,696)</u>	3.7%	<u>(\$98,471,814)</u>	<u>(\$94,991,118)</u>	<u>(\$3,480,696)</u>	3.7%	<u>(\$98,471,814)</u>	<u>(\$94,991,118)</u>	<u>(\$3,480,696)</u>	3.7%	<u>(\$98,471,814)</u>	<u>(\$94,991,118)</u>	<u>(\$3,480,696)</u>	3.7%	<u>(\$98,471,814)</u>	<u>(\$94,991,118)</u>	<u>(\$3,480,696)</u>	3.7%	<u>(\$98,471,814)</u>	<u>(\$94,991,118)</u>	<u>(\$3,480,696)</u>	3.7%				
10																																	
11	Interest Provision																																
12	Beginning True-up Amount (Lines 9+10)	(\$147,865,148)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
13	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$98,464,116)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
14	Total of Beginning & Ending True-up Amount	(\$246,329,264)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
15	Average True-up Amount (50% of Line 17)	(\$123,164,632)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
16	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	Monthly Average Interest Rate (Line 22/12)	<u>0.00625%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
21	Interest Provision (Line 18 x Line 23)	<u>(\$7,698)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				

23 ⁽¹⁾ Line 6 plus Line 13 equals Net Gains from Off-System Sales as shown on A6.
 24 ⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
 25 ⁽³⁾ Generation Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.
 26 ⁽⁴⁾ Line 4 x Line 5 x 1.00169
 27 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of a \$14 non fuel related entry booked in December 2013.
 28 ⁽⁶⁾ Reflects an adjustment related to variable O&M costs (a reduction to fuel expenses, plus interest) that were inadvertently collected during 2013 on 29,397 MWh of off-system sales that utilized non-FPL generation.
 29
 30 NOTE: Amounts may not agree to the General Ledger due to rounding.
 31
 32
 33
 34
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		149					231	5.537	1,279	27,846	18.7516	120.55
3	Gas		164,063					1,388,519	1.018	1,413,512	7,775,494	4.7393	5.60
4	Plant Unit Info	448		51.2	92.8	63.4	8,616						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		150,153					1,270,789	1.018	1,293,663	7,116,225	4.7393	5.60
8	Plant Unit Info	448		46.8	89.4	62.1	8,616						
9	<u>Manatee 1</u>												
10	Heavy Oil		54					121	6.386	773	11,235	20.9218	92.85
11	Gas		11,913					212,957	1.014	215,938	1,187,839	9.9711	5.58
12	Plant Unit Info	797		2.1	97	28.0	18,110						
13	<u>Manatee 2</u>												
14	Heavy Oil		28					110	6.386	702	10,214	36.2186	92.85
15	Gas		2,361					82,292	1.014	83,444	459,012	19.4447	5.58
16	Plant Unit Info	797		0.4	97.8	24.9	35,227						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		489,163					3,416,295	1.014	3,464,123	19,055,565	3.8955	5.58
20	Plant Unit Info	1,126		61.7	93.1	65.0	7,082						
21	<u>Martin 1</u>												
22	Heavy Oil		(139)					0	N/A	0	0	0.0000	0.00
23	Gas		(139)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.0)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		135					263	6.341	1,668	24,366	18.0756	92.65
27	Gas		11,216					178,182	1.018	181,389	997,791	8.8960	5.60
28	Plant Unit Info	807		1.9	100.0	24.3	16,127						
29	<u>Martin 3</u>												
30	Gas		65,232					491,074	1.014	497,949	2,739,135	4.1991	5.58
31	Plant Unit Info	451		21.1	45.0	45.2	7,634						
32	<u>Martin 4</u>												
33	Gas		82,591					636,394	1.014	645,304	3,549,710	4.2979	5.58
34	Plant Unit Info	451		27.3	99.3	66.3	7,813						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		615					688	6.315	4,345	74,346	12.0868	108.06
3	Gas		460,505					3,207,901	1.014	3,252,812	17,893,178	3.8856	5.58
4	Plant Unit Info	1,153		57.8	79.8	59.2	7,064						
5	<u>Putnam 1</u>												
6	Light Oil		61					128	5.809	744	12,084	19.6809	94.41
7	Gas		20,961					263,613	1.022	269,412	1,481,991	7.0701	5.62
8	Plant Unit Info	242		12.5	100.0	44.2	12,851						
9	<u>Putnam 2</u>												
10	Light Oil		160					337	5.809	1,958	31,815	19.8349	94.41
11	Gas		11,024					142,281	1.022	145,411	799,882	7.2557	5.62
12	Plant Unit Info	242		6.7	90.3	43.2	13,176						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		189,516					62,544	2.036	127,340	635,910	0.3355	10.17
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		254,402					1,943,775	1.022	1,986,538	10,927,615	4.2954	5.62
19	Plant Unit Info	1,020		36.3	98.2	53.0	7,809						
20	<u>Sanford 5</u>												
21	Gas		241,648					1,836,167	1.022	1,876,563	10,322,661	4.2718	5.62
22	Plant Unit Info	1,020		34.7	72.8	50.6	7,766						
23	<u>Scherer 4</u>												
24	Light Oil		590					1,204	5.817	7,004	164,203	27.8216	136.38
25	Coal ⁽¹⁾⁽⁵⁾		277,067					3,287,989	-	3,287,989	8,540,375	3.0824	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		60.5	70.1	86.9	11,867						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		70,854					32,284	21.696	700,442	2,381,330	3.3609	73.76
29	Gas		246					2,433	-	2,433	19,144	7.7788	7.87
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.1	99.8	75.1	9,886						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		71,641					32,861	21.274	699,081	2,423,845	3.3833	73.76
33	Gas		186					1,820	-	1,820	14,318	7.6772	7.87
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.9	100.0	75.9	9,758						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	6,603
3	MCF	38,965,948
4	MMBTU (Coal)	3,287,989
5	Tons (Coal)	65,145
6	MMBTU (Nuclear)	27,822,208
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,387
9	Fuel Cost Per KWH (Cents/KWH)	2.8992
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MONTH OF JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,071,009	3,361,141	709,868	21	4,071,009	3,361,141	709,868	21
45 U. COST (\$/MMBTU)	2.4663	2.3260	0.1403	6.0000	2.4663	2.3260	0.1403	6.0000
46 AMOUNT (\$)	10,040,423	7,817,921	2,222,502	28	10,040,423	7,817,921	2,222,502	28
47 BURNED								
48 UNITS (MMBTU)	3,287,989	2,821,520	466,469	17	3,287,989	2,821,520	466,469	17
49 U. COST (\$/MMBTU)	2.5405	2.3301	0.2104	9.0000	2.5405	2.3301	0.2104	9.0000
50 AMOUNT (\$)	8,353,253	6,574,424	1,778,829	27	8,353,253	6,574,424	1,778,829	27
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,869,174	493,355	4,375,819	>100.0	4,869,174	493,355	4,375,819	>100.0
53 U. COST (\$/MMBTU)	2.5316	2.3301	0.2015	8.6000	2.5316	2.3301	0.2015	8.6000
54 AMOUNT (\$)	12,326,618	1,149,564	11,177,054	>100.0	12,326,618	1,149,564	11,177,054	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,880,223	-	39,880,223	100	39,880,223	-	39,880,223	100
59 U. COST (\$/MMBTU)	6.0326	-	6.0326	100.0000	6.0326	-	6.0326	100.0000
60 AMOUNT (\$)	240,582,695	-	240,582,695	100	240,582,695	-	240,582,695	100
61 BURNED								
62 UNITS (MMBTU)	39,689,518	38,202,064	1,487,454	4	39,689,518	38,202,064	1,487,454	4
63 U. COST (\$/MMBTU)	5.9580	5.3460	0.6120	11.4000	5.9580	5.3460	0.6120	11.4000
64 AMOUNT (\$)	236,469,428	204,229,626	32,239,802	16	236,469,428	204,229,626	32,239,802	16
65 ENDING INVENTORY								
66 UNITS (MMBTU)	965,655	-	965,655	100	965,655	-	965,655	100
67 U. COST (\$/MMBTU)	3.9336	-	3.9336	100.0000	3.9336	-	3.9336	100.0000
68 AMOUNT (\$)	3,798,515	-	3,798,515	100	3,798,515	-	3,798,515	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,822,208	27,109,985	712,223	3	27,822,208	27,109,985	712,223	3
73 U. COST (\$/MMBTU)	0.6211	0.6466	(0.0255)	(3.9000)	0.6211	0.6466	(0.0255)	(3.9000)
74 AMOUNT (\$)	17,279,295	17,528,000	(248,705)	(1)	17,279,295	17,528,000	(248,705)	(1)
75 BURNED	PROPANE							
76 UNITS (GAL)	340	-	340	100	340	-	340	100
77 UNIT COST (\$/GAL)	1.9735	-	1.9735	100.0000	1.9735	-	1.9735	100.0000
78 AMOUNT (\$)	671	-	671	100	671	-	671	100
LINE 9 & 23 EXCLUDE	(4,000) BARRELS,		\$ (339,256.52)		(4,000) BARRELS,		\$ (339,257)	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,459,404		\$ 2,459,404.27			

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14		
Feb-14		
Mar-14		
Apr-14		
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

**SCHEDULE A - NOTES
JANUARY 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
14	\$1,308.80	
(97)	(\$9,043.63)	
281	\$26,016.90	
198	\$18,282.07	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 198	\$18,282.07	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
127,340	\$ 694,298.30	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: January 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	160,000	160,000	3.357	4.207	5,370,950	6,730,950	993,750
4	St Lucie Reliability Sales	OS	54,189	54,189	0.681	0.681	368,820	368,820	0
5	Total OS/FCBBS		214,189	214,189	2.680	3.315	5,739,770	7,099,770	993,750
6									
7	Total Estimated		214,189	214,189	2.680	3.315	5,739,770	7,099,770	993,750
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	46,461	46,461	0.764	0.764	355,112	355,112	0
12	OUC (SL 1)	St. L.	32,129	32,129	0.778	0.778	249,890	249,890	0
13	Total St. Lucie Participation		78,590	78,590	0.770	0.770	605,002	605,002	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	24,676	24,676	2.896	7.353	714,661	1,814,365	1,058,993
17	EDF Trading North America, LLC. OS	OS	45,466	45,466	4.039	11.541	1,836,310	5,247,195	3,351,738
18	Energy Authority, The OS	OS	37,340	37,340	2.834	4.856	1,058,220	1,813,270	610,662
19	Exelon Generation Company, LLC. OS	OS	89,529	89,529	3.005	6.398	2,690,105	5,727,911	2,951,838
20	Duke Energy Carolinas LLC	OS	1,200	1,200	2.783	70.000	33,396	840,000	806,604
21	Homestead, City Of OS	OS	12,989	12,989	2.691	4.002	349,533	519,761	139,603
22	JP Morgan Ventures Energy Corp. OS	OS	46,896	46,896	3.121	8.665	1,463,560	4,063,359	2,529,485
23	Morgan Stanley Capital Group, Inc. OS	OS	14,313	14,313	3.361	6.702	481,078	959,210	455,353
24	New Smyrna Beach Utilities Commission, City of OS	OS	5,363	5,363	2.788	4.429	149,508	237,503	58,326
25	Oglethorpe Power Corporation OS	OS	8,603	8,603	3.533	22.038	303,919	1,895,925	1,581,109
26	Orlando Utilities Commission OS	OS	892	892	3.032	4.163	27,044	37,130	5,715
27	Powersouth Energy Cooperative OS	OS	23,029	23,029	2.727	5.470	628,074	1,259,751	572,951
28	Reedy Creek Improvement District OS	OS	11,200	11,200	2.576	3.816	288,479	427,440	110,825
29	Seminole Electric Cooperative, Inc. OS	OS	10,706	10,706	2.787	3.755	298,376	402,003	103,627
30	Southern Company Services, Inc. OS	OS	108,855	108,855	4.322	15.296	4,704,807	16,650,672	11,911,542
31	Tallahassee, City of OS	OS	250	250	3.117	5.700	7,792	14,250	6,458
32	Tampa Electric Company OS	OS	7,718	7,718	2.933	4.513	226,368	348,311	107,053
33	Tennessee Valley Authority OS	OS	51,999	51,999	3.061	6.225	1,591,844	3,237,164	1,532,168
34	Duke Energy Florida, Inc. OS	OS	3,057	3,057	2.867	4.553	87,656	139,194	2,827
35	Total OS/AF		504,081	504,081	3.361	9.053	16,940,732	45,634,413	27,896,875

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	78,701	0	78,701	78,701	0	78,701	4.053	\$3,189,917	\$0	\$3,189,917
3	SJRPP		139,422	0	139,422	139,422	0	139,422	3.974	\$5,541,000	\$0	\$5,541,000
4	St Lucie Reliability		46,464	0	46,464	46,464	0	46,464	0.649	\$301,580	\$0	\$301,580
5	Total Estimated		264,587	0	264,587	264,587	0	264,587	3.414	\$9,032,496	\$0	\$9,032,496
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,951	10	32,961	32,951	10	32,961	0.723	\$234,773	\$3,375	\$238,148
9	Jacksonville Electric Authority UPS	UPS	184,110	0	184,110	184,110	0	184,110	2.355	\$5,074,464	(\$739,469)	\$4,334,996
10	OUC (SL 2)	SL 2	22,786	7	22,793	22,786	7	22,793	0.717	\$163,763	(\$449)	\$163,314
11	Southern Company - Franklin PPA	PPA	46,749	0	46,749	46,749	0	46,749	5.399	\$2,523,851	\$0	\$2,523,851
12	Southern Company - Harris PPA	PPA	118,059	0	118,059	118,059	0	118,059	5.415	\$6,392,959	\$0	\$6,392,959
13	Southern Company - Scherer3 PPA	PPA	63,461	0	63,461	63,461	0	63,461	3.400	\$2,157,391	\$0	\$2,157,391
14	Total Actual		468,116	17	468,133	468,116	17	468,133	3.377	\$16,547,201	(\$736,542)	\$15,810,658

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2014

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Current Month</u>				
2	Actual	468,133	468,133	3.377	\$15,810,658
3	Estimate	264,587	264,587	3.414	\$9,032,496
4	Difference	203,546	203,546	(0.0364)	\$6,778,162
5	Difference (%)	76.9%	76.9%	(1.1%)	75.0%
6					
7	<u>Year to Date</u>				
8	Actual	468,133	468,133	3.377	\$15,810,658
9	Estimate	264,587	264,587	3.414	\$9,032,496
10	Difference	203,546	203,546	(0.0364)	\$6,778,162
11	Difference (%)	76.9%	76.9%	(1.1%)	75.0%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2014

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	241,864	241,864	4.112	\$9,945,865
3	Total Estimated	241,864	241,864	4.112	\$9,945,865
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	10,974	10,974	2.764	\$303,318
7	Broward County Resource Recovery - North QF	8,114	8,114	2.611	\$211,892
8	Broward County Resource Recovery - South QF	2,394	2,394	2.599	\$62,221
9	Broward County Resource Recovery - South AA QF	8,861	8,861	2.614	\$231,594
10	Cedar Bay Generating Company QF	0	0	0.000	\$53,994
11	First Solar Inc. QF	27	27	2.826	\$763
12	Georgia Pacific Corporation QF	708	708	2.735	\$19,364
13	MMA Bee Ridge QF	17	17	2.753	\$468
14	Okeelanta Power Limited Partnership QF	9,313	9,313	2.676	\$249,177
15	Solid Waste Authority of Palm Beach QF	32,535	32,535	2.604	\$847,340
16	Tropicana Products QF	753	753	1.650	\$12,427
17	WM-Renewable LLC QF	3,633	3,633	2.627	\$95,424
18	WM-Renewables LLC - Naples QF	1,669	1,669	2.622	\$43,759
19	Miami-Dade South District Water Treatment	60,642	60,642	2.552	\$1,547,441
20	Total Actual	139,640	139,640	2.635	\$3,679,182
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	139,640	139,640	2.635	\$3,679,182
3	Estimate	241,864	241,864	4.112	\$9,945,865
4	Difference	(102,224)	(102,224)	(1.477)	(\$6,266,683)
5	Difference (%)	(42.3%)	(42.3%)	(35.9%)	(63.0%)
6					
7	<u>Year to Date</u>				
8	Actual	139,640	139,640	2.635	\$3,679,182
9	Estimate	241,864	241,864	4.112	\$9,945,865
10	Difference	(102,224)	(102,224)	(1.477)	(\$6,266,683)
11	Difference (%)	(42.3%)	(42.3%)	(35.9%)	(63.0%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jan-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	-	-	-	-	-	-	-	-	-	-	-
2	600	-	-	-	-	-	-	-	-	-	-	-
3	190	-	-	-	-	-	-	-	-	-	-	-
4	375	-	-	-	-	-	-	-	-	-	-	-
Total	1,328	-	-	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	15,981,900
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