

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 25, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

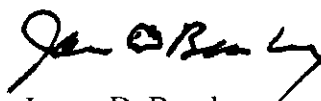
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of January 2014.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne
Attachment

cc: All parties of record (w/attachment)
Mr. Tom Ballinger (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules has been furnished by electronic mail on this 25th day of February 2014, to the following:

Ms. Martha F. Barrera
Senior Attorney
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us

Mr. John T. Burnett
Ms. Dianne M. Triplett
Duke Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733
John.burnett@duke-energy.com
Dianne.triplett@duke-energy.com

Mr. Matthew R. Bernier
Mr. Paul Lewis, Jr.
Duke Energy Florida, Inc.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740
matthew.bernier@duke-energy.com
paul.lewisjr@duke-energy.com

Mr. Jon C Moyle, Jr.
Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400
christensen.patty@leg.state.fl.us

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Ms. Cheryl Martin
Director/Regulatory Affairs
Florida Public Utilities Company
1641 Worthington Road, Suite 220
West Palm Beach, FL 33409
Cheryl_Martin@fpuc.com

Mr. John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
john.butler@fpl.com

Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Mr. Robert L. McGee, Jr.
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
Schef@gbslegal.com
Jlavia@gbslegal.com

Mr. James W. Brew
Mr. F. Alvin Taylor
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com



ATTORNEY

ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 1	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	82.1												82.1
2. PH	744												744
3. SH	652.7												652.7
4. RSH	0.0												0.0
5. UH	91.3												91.3
6. POH	0.0												0.0
7. FOH	22.5												22.5
8. MOH	68.7												68.7
9. PFOH	392.9												392.9
10. LR PF (MW)	37.9												37.9
11. PMOH	12.1												12.1
12. LR PM (MW)	128.0												128.0
13. NSC (MW)	395												395
14. OPR BTU(GBTU)	2255.6645												2255.6645
15. NET GEN (MWH)	215512												215512
16. ANOHR (BTU/KWH)	10467												10467
17. NOF (%)	83.6												83.6
18. NPC (MW)	395												395
19. ANOHR EQUATION	ANOHR = NOF(-4.808)+ 10,953												

ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	98.5												98.5
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	129.8												129.8
10. LR PF (MW)	24.9												24.9
11. PMOH	10.3												10.3
12. LR PM (MW)	115.8												115.8
13. NSC (MW)	395												395
14. OPR BTU(GBTU)	2820.4253												2820.4253
15. NET GEN (MWH)	277430												277430
16. ANOHR (BTU/KWH)	10166												10166
17. NOF (%)	94.4												94.4
18. NPC (MW)	395												395
19. ANOHR EQUATION	ANOHR = NOF(-13.110) + 11,491												

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ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	98.2												98.2
2. PH	744												744
3. SH	732.0												732.0
4. RSH	0.0												0.0
5. UH	12.0												12.0
6. POH	0.0												0.0
7. FOH	12.0												12.0
8. MOH	0.0												0.0
9. PFOH	3.7												3.7
10. LR PF (MW)	34.8												34.8
11. PMOH	4.4												4.4
12. LR PM (MW)	77.1												77.1
13. NSC (MW)	365												365
14. OPR BTU(GBTU)	2861.5196												2861.5196
15. NET GEN (MWH)	274889												274889
16. ANOHR BTU/KWH	10410												10410
17. NOF (%)	102.9												102.9
18. NPC (MW)	365												365
19. ANOHR EQUATION	ANOHR = NOF(-25.960) + 12,827												

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ORIGINAL SHEET NO. 8.401.14A
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ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	68.6												68.6
2. PH	744												744
3. SH	516.1												516.1
4. RSH	0.0												0.0
5. UH	227.9												227.9
6. POH	0.0												0.0
7. FOH	42.9												42.9
8. MOH	185.0												185.0
9. PFOH	21.1												21.1
10. LR PF (MW)	65.5												65.5
11. PMOH	3.5												3.5
12. LR PM (MW)	254.8												254.8
13. NSC (MW)	417												417
14. OPR BTU(GBTU)	2106.3330												2106.3330
15. NET GEN (MWH)	197571												197571
16. ANOHR BTU/KWH	10661												10661
17. NOF (%)	91.8												91.8
18. NPC (MW)	417												417
19. ANOHR EQUATION	ANOHR = NOF(-17.797) + 11,953												

ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	99.5												99.5
2. PH	744												744
3. SH	740.0												740.0
4. RSH	0.0												0.0
5. UH	4.0												4.0
6. POH	0.0												0.0
7. FOH	4.0												4.0
8. MOH	0.0												0.0
9. PFOH	0.0												0.0
10. LR PF (MW)	0.0												0.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	220												220
14. OPR BTU(GBTU)	1589.9121												1589.9121
15. NET GEN (MWH)	154691												154691
16. ANOHR BTU/KWH	10278												10278
17. NOF (%)	95.0												95.0
18. NPC (MW)	220												220
19. ANOHR EQUATION	ANOHR = NOF(-132.175) + 23,262												

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ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE UNIT 1	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	73.7												73.7
2. PH	744												744
3. SH	90.4												90.4
4. RSH	558.5												558.5
5. UH	95.1												95.1
6. POH	0.0												0.0
7. FOH	95.1												95.1
8. MOH	0.0												0.0
9. PFOH	0.0												0.0
10. LR PF (MW)	0.0												0.0
11. PMOH	302.0												302.0
12. LR PM (MW)	264.0												264.0
13. NSC (MW)	792												792
14. OPR BTU(GBTU)	242.3390												242.3390
15. NET GEN (MWH)	31884												31884
16. ANOHR (BTU/KWH)	7601												7601
17. NOF (%)	44.5												44.5
18. NPC (MW)	792												792
19. ANOHR EQUATION	ANOHR = NOF(-8.710) + 7,809												

ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE UNIT 2	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	99.2												99.2
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	1.0												1.0
10. LR PF (MW)	261.8												261.8
11. PMOH	21.7												21.7
12. LR PM (MW)	261.8												261.8
13. NSC (MW)	1047												1047
14. OPR BTU(GBTU)	2806.9200												2806.9200
15. NET GEN (MWH)	376838												376838
16. ANOHR (BTU/KWH)	7449												7449
17. NOF (%)	48.4												48.4
18. NPC (MW)	1047												1047
19. ANOHR EQUATION	ANOHR = NOF(-6.365) + 7,763												

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Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)

Unit: BIG BEND 1 MDC: 420 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Partial Forced Immed	01/01/2014	00:00:00	01/02/2014	17:25:00	41.42	340	8549	POLL	FGD Removal efficiency limits
2	Partial Forced Immed	01/02/2014	17:25:00	01/06/2014	08:10:00	86.75	360	8549	POLL	FGD Removal efficiency limits
3	Partial Forced Immed	01/06/2014	08:10:00	01/06/2014	12:55:00	4.75	370	8549	POLL	FGD Removal efficiency limits
4	Partial Forced Immed	01/06/2014	12:55:00	01/06/2014	14:05:00	1.17	390	8549	POLL	FGD Removal efficiency limits
5	Partial Forced Immed	01/06/2014	15:00:00	01/07/2014	12:50:00	21.83	390	0270	BLR	B Rating damper control issues
6	Partial Forced Immed	01/07/2014	12:50:00	01/07/2014	15:15:00	2.42	400	0270	BLR	B Rating damper control issues
7	Partial Forced Immed	01/07/2014	15:15:00	01/08/2014	03:35:00	12.33	410	0270	BLR	B Rating damper control issues
8	Partial Forced Immed	01/08/2014	20:25:00	01/08/2014	22:20:00	1.92	410	9630	RS&E	High Opacity
9	Partial Forced Immed	01/08/2014	22:20:00	01/09/2014	12:50:00	14.5	415	9630	RS&E	High Opacity
10	Partial Forced Immed	01/09/2014	12:50:00	01/09/2014	15:00:00	2.17	410	9630	RS&E	High Opacity
11	Partial Forced Immed	01/09/2014	15:00:00	01/10/2014	07:15:00	16.25	400	9630	RS&E	High Opacity
12	Partial Forced Delayed	01/10/2014	07:15:00	01/12/2014	08:45:00	49.5	380	1350	BLR	Operating at reduced steam header (2000#) due to su
13	Partial Forced Delayed	01/12/2014	08:45:00	01/13/2014	01:06:00	16.35	345	1350	BLR	Operating at reduced steam header (1850#) due to su
14	Maintenance Outage	01/13/2014	01:06:00	01/15/2014	18:33:00	65.45	0	1050	BLR	Boiler tube leak
15	Partial Forced Delayed	01/16/2014	07:30:00	01/16/2014	11:20:00	3.83	400	3501	BLPT	Heater drip pump out of service
16	Partial Forced Immed	01/20/2014	07:00:00	01/20/2014	12:15:00	5.25	400	0270	BLR	B Rating damper internal issues
17	Partial Forced Immed	01/20/2014	12:15:00	01/20/2014	14:40:00	2.42	405	0270	BLR	B Rating damper internal issues
18	Partial Forced Immed	01/20/2014	14:40:00	01/21/2014	14:20:00	23.67	410	0270	BLR	B Rating damper internal issues
19	Partial Forced Immed	01/21/2014	14:20:00	01/21/2014	15:10:00	0.83	405	0270	BLR	B Rating damper internal issues
20	Partial Forced Immed	01/21/2014	15:10:00	01/22/2014	06:00:00	14.83	400	0270	BLR	B Rating damper internal issues
21	Partial Forced Immed	01/22/2014	06:00:00	01/24/2014	10:31:00	52.52	405	0270	BLR	B Rating damper internal issues
22	Planned Derating	01/24/2014	10:31:00	01/24/2014	22:15:00	11.73	280	0344	BLR	B Pulverizer inspection
23	Partial Forced Immed	01/24/2014	22:15:00	01/24/2014	22:50:00	0.58	405	0270	BLR	B Rating damper internal issues
24	Partial Forced Immed	01/24/2014	22:50:00	01/25/2014	00:20:00	1.5	280	0270	BLR	B Rating damper internal issues
25	Partial Forced Immed	01/25/2014	00:20:00	01/25/2014	03:00:00	2.67	250	8551	POLL	Precipitator TR sets failed/ out of service
26	Maintenance Outage	01/25/2014	03:00:00	01/25/2014	06:18:00	3.3	0	8590	POLL	Precipitator inspection due to high opacity indication
27	Full Forced Immed	01/26/2014	12:30:00	01/27/2014	11:03:00	22.55	0	9630	RS&E	Opacity exceeded environmental limits
28	Partial Maintenance	01/28/2014	23:55:00	01/29/2014	00:15:00	0.33	210	4268	TURB	Turbine valve testing
29	Partial Forced Immed	01/30/2014	10:20:00	01/30/2014	11:15:00	0.92	410	8551	POLL	Precipitator TR sets failed/ out of service
30	Partial Forced Immed	01/30/2014	11:15:00	01/30/2014	14:30:00	3.25	400	8551	POLL	Precipitator TR sets failed/ out of service
31	Partial Forced Immed	01/30/2014	14:30:00	01/30/2014	15:15:00	0.75	390	8551	POLL	Precipitator TR sets failed/ out of service

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BIG BEND 1 MDC: 420 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
32	Partial Forced Immed	01/30/2014	15:15:00	01/30/2014	16:15:00	1	400	8551	POLL	Precipitator TR sets failed/ out of service
33	Partial Forced Immed	01/30/2014	17:40:00	01/30/2014	18:00:00	0.33	415	8551	POLL	Precipitator TR sets failed/ out of service
34	Partial Forced Immed	01/30/2014	18:00:00	01/30/2014	18:30:00	0.5	370	8551	POLL	Precipitator TR sets failed/ out of service
35	Partial Forced Immed	01/30/2014	18:30:00	01/30/2014	20:45:00	2.25	375	8551	POLL	Precipitator TR sets failed/ out of service
36	Partial Forced Immed	01/30/2014	20:45:00	01/30/2014	21:40:00	0.92	395	8551	POLL	Precipitator TR sets failed/ out of service
37	Partial Forced Immed	01/30/2014	21:40:00	01/30/2014	23:40:00	2	400	8551	POLL	Precipitator TR sets failed/ out of service
38	Partial Forced Immed	01/30/2014	23:40:00	01/31/2014	00:01:00	0.35	410	8551	POLL	Precipitator TR sets failed/ out of service
39	Partial Forced Immed	01/31/2014	22:50:00	01/31/2014	23:30:00	0.67	400	8551	POLL	Precipitator TR sets failed/ out of service
40	Partial Forced Immed	01/31/2014	23:30:00	02/01/2014	06:00:00	0.5	410	8551	POLL	Precipitator TR sets failed/ out of service

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BIG BEND 2 MDC: 420 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Partial Forced Immed	01/02/2014	17:25:00	01/06/2014	14:05:00	92.67	400	8549	POLL	FGD Removal efficiency limits
2	Partial Maintenance	01/08/2014	23:30:00	01/09/2014	01:05:00	1.58	210	4268	TURB	Turbine valve testing
3	Planned Derating	01/09/2014	01:05:00	01/09/2014	04:20:00	3.25	270	0313	BLR	B Pulverizer air seal replacement
4	Planned Derating	01/10/2014	00:20:00	01/10/2014	04:55:00	4.58	250	0250	BLR	Coal feeder gear box repair
5	Partial Forced Immed	01/16/2014	21:48:00	01/16/2014	22:09:00	0.35	395	0250	BLR	C1 Coal feeder tripped
6	Partial Forced Immed	01/17/2014	10:25:00	01/17/2014	10:45:00	0.33	350	0250	BLR	B2 Coal feeder tripped
7	Partial Forced Immed	01/17/2014	12:47:00	01/17/2014	13:10:00	0.38	415	8550	POLL	Precipitator TR sets failed/ out of service
8	Partial Forced Immed	01/17/2014	13:10:00	01/17/2014	14:07:00	0.95	410	8550	POLL	Precipitator TR sets failed/ out of service
9	Partial Forced Immed	01/17/2014	14:07:00	01/18/2014	07:00:00	16.88	405	8550	POLL	Precipitator TR sets failed/ out of service
10	Partial Forced Immed	01/18/2014	07:00:00	01/18/2014	09:35:00	2.58	350	0250	BLR	C1 Coal feeder tripped
11	Partial Forced Immed	01/18/2014	09:35:00	01/18/2014	12:08:00	2.55	405	8550	POLL	Precipitator TR sets failed/ out of service
12	Partial Forced Immed	01/18/2014	12:08:00	01/18/2014	12:30:00	0.37	395	8550	POLL	Precipitator TR sets failed/ out of service
13	Partial Forced Immed	01/18/2014	12:30:00	01/18/2014	14:00:00	1.5	385	8550	POLL	Precipitator TR sets failed/ out of service
14	Partial Forced Immed	01/18/2014	14:00:00	01/18/2014	14:25:00	0.42	380	8550	POLL	Precipitator TR sets failed/ out of service
15	Partial Forced Immed	01/18/2014	14:25:00	01/18/2014	14:50:00	0.42	375	8550	POLL	Precipitator TR sets failed/ out of service
16	Partial Forced Immed	01/18/2014	14:50:00	01/18/2014	16:30:00	1.67	370	8550	POLL	Precipitator TR sets failed/ out of service
17	Partial Forced Immed	01/18/2014	16:30:00	01/18/2014	19:10:00	2.67	405	8550	POLL	Precipitator TR sets failed/ out of service
18	Partial Forced Delayed	01/19/2014	11:45:00	01/19/2014	12:30:00	0.75	350	0127	BLR	C2 Crusher Dryer seal ring repair
19	Partial Maintenance	01/29/2014	00:53:00	01/29/2014	01:45:00	0.87	210	4268	TURB	Turbine valve testing
20	Partial Forced Delayed	01/30/2014	12:20:00	01/30/2014	17:40:00	5.33	270	0127	BLR	C1 Crusher dryer coupling repair

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BIG BEND 3 MDC: 390 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Planned Derating	01/01/2014	01:03:00	01/01/2014	04:23:00	3.33	280	0335	BLR	A1 Trunnion oil change
2	Full Forced Immed	01/11/2014	00:37:00	01/11/2014	12:35:00	11.97	0	3611	BLPT	230017 breaker issues
3	Partial Forced Immed	01/11/2014	18:54:00	01/11/2014	19:35:00	0.68	280	1455	BLR	B ID Fan tripped
4	Partial Forced Immed	01/16/2014	12:30:00	01/16/2014	12:45:00	0.25	380	8652	POLL	Precipitator rapper program malfunction
5	Partial Forced Immed	01/16/2014	12:45:00	01/16/2014	14:20:00	1.58	360	8652	POLL	Precipitator rapper program malfunction
6	Partial Forced Immed	01/16/2014	14:20:00	01/16/2014	15:30:00	1.17	380	8652	POLL	Precipitator rapper program malfunction
7	Partial Maintenance	01/27/2014	23:25:00	01/28/2014	00:32:00	1.12	330	4268	TURB	Turbine valve testing
8	Noncurtailing	01/28/2014	00:32:00	01/28/2014	03:00:00	2.47	330	0340	BLR	Mill peaking

Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)

Unit: BIG BEND 4 MDC: 450 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Maintenance Outage	01/01/2014	00:00:00	01/04/2014	02:22:00	74.37	0	1050	BLR	Boiler tube leak repair
2	Partial Forced Immed	01/04/2014	09:30:00	01/04/2014	11:00:00	1.5	350	0338	BLR	B Pulverizer seal air pressure transmitter replacement
3	Full Forced Immed	01/11/2014	00:34:00	01/12/2014	19:26:00	42.87	0	3611	BLPT	CB 230017 tripped
4	Planned Derating	01/15/2014	02:30:00	01/15/2014	06:00:00	3.5	175	8199	POLL	D Tower maintenance
5	Partial Forced Immed	01/15/2014	07:40:00	01/15/2014	14:55:00	7.25	310	0344	BLR	E Pulverizer inspection due to fire
6	Maintenance Outage	01/17/2014	10:04:00	01/22/2014	00:42:00	110.63	0	1050	BLR	Boiler tube leak
7	Partial Forced Immed	01/22/2014	06:00:00	01/22/2014	10:07:00	4.12	425	0312	BLR	C Pulverizer classifier coal plug valve has an internal r
8	Partial Forced Immed	01/22/2014	10:07:00	01/22/2014	10:28:00	0.35	375	1750	BLR	E Pulverizer tripped due to flame logic issue
9	Partial Forced Immed	01/22/2014	10:28:00	01/22/2014	18:20:00	7.87	425	0312	BLR	C Pulverizer classifier coal plug valve has an internal r

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: POLK 1 MDC: 290 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Partial Forced Immed	01/06/2014	12:05:00	01/06/2014	13:22:00	1.28	265	5049	GAST	Clean Gas Flare IAS line failure, reduced load to repla
2	Partial Forced Immed	01/10/2014	11:30:00	01/10/2014	12:00:00	0.5	280	5049	GAST	7A, Decomp Furnance trip, AGR related
3	Partial Forced Immed	01/27/2014	21:20:00	01/31/2014	23:00:00	9.85	225	5049	GAST	6J Super Heater plugged, COS KO Drum blowdown pl
3	Partial Forced Immed	01/27/2014	21:20:00	01/31/2014	23:00:00	3.95	225	5049	GAST	6J Super Heater plugged, COS KO Drum blowdown pl
3	Partial Forced Immed	01/27/2014	21:20:00	01/31/2014	23:00:00	27.73	225	5049	GAST	6J Super Heater plugged, COS KO Drum blowdown pl
3	Partial Forced Immed	01/27/2014	21:20:00	01/31/2014	23:00:00	7.85	225	5049	GAST	6J Super Heater plugged, COS KO Drum blowdown pl
3	Partial Forced Immed	01/27/2014	21:20:00	01/31/2014	23:00:00	48.28	225	5049	GAST	6J Super Heater plugged, COS KO Drum blowdown pl
4	Partial Forced Immed	01/29/2014	14:52:00	01/29/2014	22:43:00	7.85	145	9036	EXTL	Snow in NE prevented delivery on Demin Trailer, pree
5	Full Forced Immed	01/28/2014	07:11:00	01/28/2014	11:08:00	3.95	0	9300	EXTL	Switching error tripped GTG

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BAYSIDE ST1 MDC: 246 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/01/2014	00:01:00	01/06/2014	15:35:00	135.57	0	0000	UNKN	RESERVE SHUTDOWN
2	Full Forced Immed	01/06/2014	15:36:00	01/10/2014	14:41:00	95.08	0	4099	TURB	Front Standard tubing line oil leak repairs.
3	Reserve Shutdown	01/10/2014	14:42:00	01/21/2014	21:05:00	270.38	0	0000	UNKN	RESERVE SHUTDOWN
4	Reserve Shutdown	01/25/2014	15:25:00	01/31/2014	23:59:00	152.57	0	0000	UNKN	RESERVE SHUTDOWN

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BAYSIDE CT1A MDC: 185 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/01/2014	00:01:00	01/23/2014	06:04:00	534.05	0	0000	UNKN	RESERVE SHUTDOWN
2	Reserve Shutdown	01/23/2014	12:00:00	01/24/2014	17:32:00	29.53	0	0000	UNKN	RESERVE SHUTDOWN
3	Reserve Shutdown	01/25/2014	10:44:00	01/25/2014	10:51:00	0.12	0	0000	UNKN	RESERVE SHUTDOWN
4	Planned Outage	01/25/2014	10:52:00	01/31/2014	23:59:00	157.12	0	5272	GAST	Borescope inspection

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BAYSIDE CT1B MDC: 185 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/01/2014	00:01:00	01/22/2014	03:16:00	507.25	0	0000	UNKN	RESERVE SHUTDOWN
2	Reserve Shutdown	01/24/2014	11:45:00	01/25/2014	05:50:00	18.08	0	0000	UNKN	RESERVE SHUTDOWN
3	Reserve Shutdown	01/25/2014	15:22:00	01/27/2014	20:00:00	52.63	0	0000	UNKN	RESERVE SHUTDOWN
4	Planned Outage	01/27/2014	20:01:00	01/31/2014	12:41:00	88.67	0	5272	GAST	Borescope inspection
5	Reserve Shutdown	01/31/2014	12:42:00	01/01/2015	00:00:00	11.3	0	0000	UNKN	RESERVE SHUTDOWN

Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)

Unit: BAYSIDE CT1C MDC: 185 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/01/2014	00:01:00	01/21/2014	10:48:00	490.78	0	0000	UNKN	RESERVE SHUTDOWN
2	Reserve Shutdown	01/23/2014	09:03:00	01/24/2014	02:36:00	17.55	0	0000	UNKN	RESERVE SHUTDOWN
3	Reserve Shutdown	01/25/2014	12:38:00	01/29/2014	15:46:00	99.13	0	0000	UNKN	RESERVE SHUTDOWN
4	Planned Outage	01/29/2014	15:47:00	01/31/2014	23:59:00	56.2	0	5272	GAST	Borescope inspection

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BAYSIDE ST2 MDC: 318 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
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EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC

Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)

Unit: BAYSIDE CT2A MDC: 185 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/04/2014	13:30:00	01/06/2014	12:44:00	47.23	0	0000	UNKN	RESERVE SHUTDOWN
2	Reserve Shutdown	01/06/2014	21:09:00	01/07/2014	04:04:00	6.92	0	0000	UNKN	RESERVE SHUTDOWN
3	Reserve Shutdown	01/10/2014	21:08:00	01/11/2014	07:06:00	9.97	0	0000	UNKN	RESERVE SHUTDOWN
4	Reserve Shutdown	01/14/2014	22:56:00	01/16/2014	05:17:00	30.35	0	0000	UNKN	RESERVE SHUTDOWN
5	Reserve Shutdown	01/16/2014	11:01:00	01/17/2014	03:31:00	16.5	0	0000	UNKN	RESERVE SHUTDOWN
6	Reserve Shutdown	01/17/2014	23:20:00	01/18/2014	05:24:00	6.07	0	0000	UNKN	RESERVE SHUTDOWN
7	Reserve Shutdown	01/19/2014	11:11:00	01/20/2014	04:26:00	17.25	0	0000	UNKN	RESERVE SHUTDOWN
8	Reserve Shutdown	01/21/2014	22:26:00	01/24/2014	03:35:00	53.15	0	0000	UNKN	RESERVE SHUTDOWN
9	Reserve Shutdown	01/24/2014	14:11:00	01/25/2014	17:05:00	26.9	0	0000	UNKN	RESERVE SHUTDOWN
10	Reserve Shutdown	01/26/2014	22:33:00	01/29/2014	11:06:00	60.55	0	0000	UNKN	RESERVE SHUTDOWN
11	Reserve Shutdown	01/30/2014	22:27:00	01/31/2014	05:26:00	6.98	0	0000	UNKN	RESERVE SHUTDOWN

**Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)**

Unit: BAYSIDE CT2B MDC: 185 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/01/2014	00:00:00	01/02/2014	11:20:00	35.33	0	0000	UNKN	RESERVE SHUTDOWN
2	Reserve Shutdown	01/02/2014	23:27:00	01/03/2014	06:25:00	6.97	0	0000	UNKN	RESERVE SHUTDOWN
3	Reserve Shutdown	01/04/2014	12:01:00	01/06/2014	17:10:00	53.15	0	0000	UNKN	RESERVE SHUTDOWN
4	Reserve Shutdown	01/06/2014	22:14:00	01/07/2014	05:10:00	6.93	0	0000	UNKN	RESERVE SHUTDOWN
5	Reserve Shutdown	01/08/2014	23:44:00	01/10/2014	07:35:00	31.85	0	0000	UNKN	RESERVE SHUTDOWN
6	Full Forced Immed	01/10/2014	07:36:00	01/10/2014	08:39:00	1.05	0	5048	GAST	Gas Skid Control Cabinet electrical fault
7	Reserve Shutdown	01/10/2014	08:40:00	01/11/2014	09:30:00	24.83	0	0000	UNKN	RESERVE SHUTDOWN
8	Reserve Shutdown	01/11/2014	23:55:00	01/14/2014	10:28:00	58.55	0	0000	UNKN	RESERVE SHUTDOWN
9	Reserve Shutdown	01/14/2014	21:18:00	01/15/2014	04:14:00	6.93	0	0000	UNKN	RESERVE SHUTDOWN
10	Reserve Shutdown	01/15/2014	21:16:00	01/16/2014	06:02:00	8.77	0	0000	UNKN	RESERVE SHUTDOWN
11	Reserve Shutdown	01/20/2014	09:54:00	01/21/2014	05:30:00	19.6	0	0000	UNKN	RESERVE SHUTDOWN
12	Reserve Shutdown	01/21/2014	23:15:00	01/22/2014	17:38:00	18.38	0	0000	UNKN	RESERVE SHUTDOWN
13	Reserve Shutdown	01/23/2014	23:03:00	01/24/2014	05:56:00	6.88	0	0000	UNKN	RESERVE SHUTDOWN
14	Reserve Shutdown	01/25/2014	23:53:00	01/26/2014	18:04:00	18.18	0	0000	UNKN	RESERVE SHUTDOWN
15	Reserve Shutdown	01/27/2014	22:07:00	01/28/2014	06:17:00	8.17	0	0000	UNKN	RESERVE SHUTDOWN
16	Reserve Shutdown	01/29/2014	08:00:00	01/29/2014	16:03:00	8.05	0	0000	UNKN	RESERVE SHUTDOWN
17	Reserve Shutdown	01/30/2014	23:48:00	01/31/2014	14:39:00	14.85	0	0000	UNKN	RESERVE SHUTDOWN
18	Reserve Shutdown	01/31/2014	22:24:00	01/31/2014	23:59:00	1.58	0	0000	UNKN	RESERVE SHUTDOWN

Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)

Unit: BAYSIDE CT2C MDC: 185 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/01/2014	00:00:00	01/01/2014	12:30:00	12.5	0	0000	UNKN	RESERVE SHUTDOWN
2	Reserve Shutdown	01/01/2014	21:36:00	01/02/2014	06:05:00	8.48	0	0000	UNKN	RESERVE SHUTDOWN
3	Reserve Shutdown	01/03/2014	00:14:00	01/03/2014	07:31:00	7.28	0	0000	UNKN	RESERVE SHUTDOWN
4	Reserve Shutdown	01/08/2014	21:27:00	01/09/2014	03:42:00	6.25	0	0000	UNKN	RESERVE SHUTDOWN
5	Maintenance Outage	01/09/2014	03:43:00	01/09/2014	16:28:00	12.75	0	5120	GAST	Replacement of hydraulic oil pump pressure switch.
6	Reserve Shutdown	01/09/2014	16:29:00	01/10/2014	10:51:00	18.37	0	0000	UNKN	RESERVE SHUTDOWN
7	Reserve Shutdown	01/11/2014	20:28:00	01/12/2014	10:43:00	14.25	0	0000	UNKN	RESERVE SHUTDOWN
8	Reserve Shutdown	01/12/2014	21:09:00	01/13/2014	05:02:00	7.88	0	0000	UNKN	RESERVE SHUTDOWN
9	Reserve Shutdown	01/13/2014	21:54:00	01/14/2014	05:14:00	7.33	0	0000	UNKN	RESERVE SHUTDOWN
10	Reserve Shutdown	01/15/2014	22:35:00	01/16/2014	17:32:00	18.95	0	0000	UNKN	RESERVE SHUTDOWN
11	Reserve Shutdown	01/17/2014	12:31:00	01/18/2014	06:34:00	18.05	0	0000	UNKN	RESERVE SHUTDOWN
12	Reserve Shutdown	01/20/2014	22:01:00	01/21/2014	16:45:00	18.73	0	0000	UNKN	RESERVE SHUTDOWN
13	Reserve Shutdown	01/22/2014	11:28:00	01/22/2014	18:36:00	7.13	0	0000	UNKN	RESERVE SHUTDOWN
14	Reserve Shutdown	01/24/2014	10:47:00	01/25/2014	16:40:00	29.88	0	0000	UNKN	RESERVE SHUTDOWN
15	Reserve Shutdown	01/26/2014	20:58:00	01/27/2014	08:34:00	11.6	0	0000	UNKN	RESERVE SHUTDOWN
16	Reserve Shutdown	01/28/2014	21:29:00	01/29/2014	14:51:00	17.37	0	0000	UNKN	RESERVE SHUTDOWN
17	Reserve Shutdown	01/29/2014	21:12:00	01/30/2014	04:41:00	7.48	0	0000	UNKN	RESERVE SHUTDOWN
18	Reserve Shutdown	01/31/2014	13:19:00	01/31/2014	15:00:00	1.68	0	0000	UNKN	RESERVE SHUTDOWN
19	Planned Outage	01/31/2014	15:01:00	01/31/2014	23:59:00	8.97	0	3644	BLPT	Replaced multiilin 750

Tampa Electric Company
Outage Listing
(01/01/2014 - 01/31/2014)

Unit: BAYSIDE CT2D MDC: 185 Run Date: 2/11/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
1	Reserve Shutdown	01/01/2014	00:07:00	01/01/2014	09:10:00	9.05	0	0000	UNKN	RESERVE SHUTDOWN
2	Reserve Shutdown	01/01/2014	23:24:00	01/02/2014	09:24:00	10	0	0000	UNKN	RESERVE SHUTDOWN
3	Reserve Shutdown	01/02/2014	22:04:00	01/03/2014	04:48:00	6.73	0	0000	UNKN	RESERVE SHUTDOWN
4	Reserve Shutdown	01/04/2014	09:31:00	01/05/2014	14:42:00	29.18	0	0000	UNKN	RESERVE SHUTDOWN
5	Reserve Shutdown	01/05/2014	20:49:00	01/06/2014	17:42:00	20.88	0	0000	UNKN	RESERVE SHUTDOWN
6	Reserve Shutdown	01/08/2014	12:58:00	01/11/2014	07:58:00	67	0	0000	UNKN	RESERVE SHUTDOWN
7	Reserve Shutdown	01/11/2014	22:13:00	01/12/2014	08:53:00	10.67	0	0000	UNKN	RESERVE SHUTDOWN
8	Reserve Shutdown	01/12/2014	22:22:00	01/13/2014	05:58:00	7.6	0	0000	UNKN	RESERVE SHUTDOWN
9	Reserve Shutdown	01/13/2014	22:56:00	01/15/2014	04:55:00	29.98	0	0000	UNKN	RESERVE SHUTDOWN
10	Reserve Shutdown	01/18/2014	12:35:00	01/18/2014	19:30:00	6.92	0	0000	UNKN	RESERVE SHUTDOWN
11	Reserve Shutdown	01/19/2014	22:55:00	01/20/2014	05:55:00	7	0	0000	UNKN	RESERVE SHUTDOWN
12	Reserve Shutdown	01/21/2014	21:28:00	01/22/2014	05:43:00	8.25	0	0000	UNKN	RESERVE SHUTDOWN
13	Reserve Shutdown	01/23/2014	10:16:00	01/24/2014	05:25:00	19.15	0	0000	UNKN	RESERVE SHUTDOWN
14	Reserve Shutdown	01/25/2014	21:55:00	01/26/2014	12:20:00	14.42	0	0000	UNKN	RESERVE SHUTDOWN
15	Reserve Shutdown	01/27/2014	00:06:00	01/28/2014	17:18:00	41.2	0	0000	UNKN	RESERVE SHUTDOWN
16	Reserve Shutdown	01/31/2014	20:14:00	01/31/2014	23:59:00	3.75	0	0000	UNKN	RESERVE SHUTDOWN

Tampa Electric Company
Actual Unit Performance
Outage Listing Abbreviations and Descriptions

AGA	Acid Gas Absorber	KO	Knock Out
APH	Air Preheater	LCI	Load Communtated Inverter
ASU	Air Seperation Unit	LOTO	Lock Out Tag Out
BFP	Boiler Feed Pump	LOX	Low Oxygen
BFPT	Boiler Feed Pump Turbine	LP	Low Pressure
COS	Carbonyl Sulfide	LVDT	Linear Variable Differential Transducer
CRH	Cold Reheat	MAC	Main Air Compressor
CSC	Convective Syngas Coolers	MkVle	Mark 5e GE Logic Controller
CT	Combustion Turbine	MOC	Motor Operated Control
DCS	Digital Control System	MOV	Motor Operated Valve
EH	Electro Hydraulic	PLC	Programmable Logic Controller
FAT	Final Absorber Tower	Pp	Pump
FD	Forced Draft	R/R	Remove and replace
Fdwtr	Feed water	RATA	Relative Accuracy Test Audit
FGD	Flue Gas Desulfurization	RSV	Reheat Stop Valve
GEHO	Manufacturer of Slurry Pump	RTD	Resistance Temperature Device
GTG	Gas Turbine Generator	SAP	Sulfuric Acid Plant
HP	High Pressure	ST	Steam Turbine
HRSG	Heat Recovery Steam Generator	STARSS	Strategic Anti-Rotating Stall Schedule
HX	Heat Exchanger	T/R	Transformer Rectifier
IAS	Instrument Air Supply	TC	Thermocouple
ID	Induced Draft	WWTL	Water wall tube leak
IP	Intermediate Pressure	ZBL	Zero Ball Loss condenser cleaning system