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February 25, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

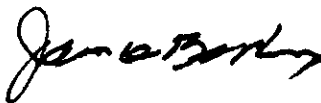
Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of January 2014.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of February 2014 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

January 2014

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,764,938	54,026,073	3,738,865	6.9%	1,543,433	1,441,399	102,034	7.1%	3.74263	3.74817	(0.00554)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	58,147,375	54,391,362	3,756,013	6.9%	1,543,433	1,441,399	102,034	7.1%	3.76741	3.77351	(0.00611)	-0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	955,641	89,300	866,341	970.1%	15,457	2,320	13,137	566.3%	6.18258	3.84914	2.33344	60.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	631,870	1,118,480	(486,610)	-43.5%	14,229	27,960	(13,731)	-49.1%	4.44072	4.00029	0.44043	11.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	631,105	719,520	(88,415)	-12.3%	20,230	21,930	(1,700)	-7.8%	3.11965	3.28098	(0.16134)	-4.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,218,616	1,927,300	291,316	15.1%	49,916	52,210	(2,294)	-4.4%	4.44470	3.69144	0.75326	20.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,593,349	1,493,609	99,740	6.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	98,647	25,180	73,467	291.8%	3,134	800	2,334	291.8%	3.14764	3.14750	0.00014	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	46,646	0	46,646	0.0%	1,412	0	1,412	0.0%	3.30354	0.00000	3.30354	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,530,234	569,298	960,936	168.8%	38,944	17,580	21,364	121.5%	3.92932	3.23833	0.69099	21.3%
18. Gains on Sales	2,040,575	58,409	1,982,166	3393.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,716,102	652,887	3,063,215	469.2%	43,490	18,380	25,110	136.6%	8.54473	3.55216	4.99257	140.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					406	0	406	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,256	0	2,256	0.0%				
22. Interchange and Wheeling Losses					2,909	308	2,601	844.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	56,649,889	55,665,775	984,114	1.8%	1,549,612	1,474,921	74,691	5.1%	3.65575	3.77415	(0.11841)	-3.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,631,443 (a)	1,069,331 (a)	1,562,112	146.1%	71,981	28,333	43,648	154.1%	3.65575	3.77415	(0.11841)	-3.1%
25. Company Use	105,103 (a)	104,544 (a)	559	0.5%	2,875	2,770	105	3.8%	3.65576	3.77415	(0.11840)	-3.1%
26. T & D Losses	1,859,386 (a)	95,064 (a)	1,764,322	1855.9%	50,862	2,519	48,343	1919.3%	3.65575	3.77414	(0.11839)	-3.1%
27. System KWH Sales	56,649,889	55,665,775	984,114	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.97852	3.86219	0.11632	3.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,649,889	55,665,775	984,114	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.97852	3.86219	0.11632	3.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,649,889	55,665,775	984,114	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.97852	3.86219	0.11632	3.0%
32. Other	0	0	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.09148)	(0.09037)	(0.00110)	1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,347,343	54,363,229	984,114	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.88704	3.77182	0.11522	3.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,387,193	54,402,371	984,822	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.88984	3.77454	0.11530	3.1%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.00689)	(0.00681)	(0.00008)	1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,289,105	54,304,283	984,822	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.88295	3.76773	0.11522	3.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.883	3.768	0.115	3.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
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2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	58,147,375	54,391,362	3,756,013	6.9%	1,543,433	1,441,399	102,034	7.1%	3.76741	3.77351	(0.00611)	-0.2%
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28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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32. Other	0	0	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.09148)	(0.09037)	(0.00110)	1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,347,343	54,363,229	984,114	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.88704	3.77182	0.11522	3.1%
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37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.00689)	(0.00681)	(0.00008)	1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,289,105	54,304,283	984,822	1.8%	1,423,894	1,441,299	(17,405)	-1.2%	3.88295	3.76773	0.11522	3.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.883	3.768	0.115	3.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,764,938	54,026,073	3,738,865	6.9%	57,764,938	54,026,073	3,738,865	6.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,675,527	594,478	1,081,049	181.8%	1,675,527	594,478	1,081,049	181.8%
2a. GAINS FROM SALES	2,040,575	58,409	1,982,166	3393.6%	2,040,575	58,409	1,982,166	3393.6%
3. FUEL COST OF PURCHASED POWER	955,641	89,300	866,341	970.1%	955,641	89,300	866,341	970.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	631,105	719,520	(88,415)	-12.3%	631,105	719,520	(88,415)	-12.3%
4. ENERGY COST OF ECONOMY PURCHASES	<u>631,870</u>	<u>1,118,480</u>	<u>(486,610)</u>	<u>-43.5%</u>	<u>631,870</u>	<u>1,118,480</u>	<u>(486,610)</u>	<u>-43.5%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	56,267,452	55,300,486	966,966	1.7%	56,267,452	55,300,486	966,966	1.7%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	382,437	365,289	17,148	4.7%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>56,649,889</u></u>	<u><u>55,665,775</u></u>	<u><u>984,114</u></u>	<u><u>1.8%</u></u>	<u><u>56,649,889</u></u>	<u><u>55,665,775</u></u>	<u><u>984,114</u></u>	<u><u>1.8%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,423,894	1,441,299	(17,405)	-1.2%	1,423,894	1,441,299	(17,405)	-1.2%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,423,894</u></u>	<u><u>1,441,299</u></u>	<u><u>(17,405)</u></u>	<u><u>-1.2%</u></u>	<u><u>1,423,894</u></u>	<u><u>1,441,299</u></u>	<u><u>(17,405)</u></u>	<u><u>-1.2%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	55,070,048	56,246,485	(1,176,437)	-2.1%	55,070,048	56,246,485	(1,176,437)	-2.1%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	1,302,546	1,302,546	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	98,088	98,088	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>56,470,682</u>	<u>57,647,119</u>	<u>(1,176,437)</u>	<u>-2.0%</u>	<u>56,470,682</u>	<u>57,647,119</u>	<u>(1,176,437)</u>	<u>-2.0%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,649,889	55,665,775	984,114	1.8%	56,649,889	55,665,775	984,114	1.8%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	56,649,889	55,665,775	984,114	1.8%	56,649,889	55,665,775	984,114	1.8%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	56,649,889	55,665,775	984,114	1.8%	56,649,889	55,665,775	984,114	1.8%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>56,649,889</u>	<u>55,665,775</u>	<u>984,114</u>	<u>1.8%</u>	<u>56,649,889</u>	<u>55,665,775</u>	<u>984,114</u>	<u>1.8%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(179,207)	1,981,344	(2,160,551)	-109.0%	(179,207)	1,981,344	(2,160,551)	-109.0%	
8. INTEREST PROVISION FOR THE MONTH	2,307	2,395	(88)	-3.7%	2,307	2,395	(88)	-3.7%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	39,182,755	15,630,547	23,552,208	150.7%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>37,703,309</u>	<u>16,311,740</u>	<u>21,391,569</u>	<u>131.1%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	39,182,755	15,630,547	23,552,208	150.7%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	37,701,002	16,309,345	21,391,657	131.2%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	76,883,757	31,939,892	44,943,865	140.7%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	38,441,879	15,969,946	22,471,933	140.7%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.180	(0.100)	-55.6%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.070	0.180	(0.110)	-61.1%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.150	0.360	(0.210)	-58.3%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.180	(0.105)	-58.3%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.015	(0.009)	-60.0%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	2,307	2,395	(88)	-3.7%				NOT APPLICABLE

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	80,865	(80,865)	-100.0%	0	80,865	(80,865)	-100.0%
3 COAL	37,375,651	38,040,790	(665,139)	-1.7%	37,375,651	38,040,790	(665,139)	-1.7%
4 NATURAL GAS	20,389,287	15,904,418	4,484,869	28.2%	20,389,287	15,904,418	4,484,869	28.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,764,938	54,026,073	3,738,865	6.9%	57,764,938	54,026,073	3,738,865	6.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	337	(337)	-100.0%	0	337	(337)	-100.0%
10 COAL	1,101,227	1,101,920	(693)	-0.1%	1,101,227	1,101,920	(693)	-0.1%
11 NATURAL GAS	442,206	339,142	103,064	30.4%	442,206	339,142	103,064	30.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,543,433	1,441,399	102,034	7.1%	1,543,433	1,441,399	102,034	7.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	3,360	(3,360)	-100.0%	0	3,360	(3,360)	-100.0%
17 COAL (TON)	479,132	469,920	9,212	2.0%	479,132	469,920	9,212	2.0%
18 NATURAL GAS (MCF)	3,334,922	2,427,330	907,592	37.4%	3,334,922	2,427,330	907,592	37.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	(0)	3,620	(3,620)	-100.0%	(0)	3,620	(3,620)	-100.0%
23 COAL	11,474,527	11,249,400	225,127	2.0%	11,474,527	11,249,400	225,127	2.0%
24 NATURAL GAS	3,388,832	2,490,780	898,052	36.1%	3,388,832	2,490,780	898,052	36.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,863,358	13,743,800	1,119,558	8.1%	14,863,358	13,743,800	1,119,558	8.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	71.35%	76.45%	-5.10%	-6.7%	71.35%	76.45%	-5.10%	-6.7%
31 NATURAL GAS	28.65%	23.53%	5.12%	21.8%	28.65%	23.53%	5.12%	21.8%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	24.07	(24.07)	-100.0%	0.00	24.07	(24.07)	-100.0%
37 COAL (\$/TON)	78.01	80.95	(2.94)	-3.6%	78.01	80.95	(2.94)	-3.6%
38 NATURAL GAS (\$/MCF)	6.11	6.55	(0.44)	-6.7%	6.11	6.55	(0.44)	-6.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.34	(22.34)	-100.0%	0.00	22.34	(22.34)	-100.0%
43 COAL	3.26	3.38	(0.12)	-3.7%	3.26	3.38	(0.12)	-3.7%
44 NATURAL GAS	6.02	6.39	(0.37)	-5.8%	6.02	6.39	(0.37)	-5.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.89	3.93	(0.04)	-1.1%	3.89	3.93	(0.04)	-1.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,747	(10,747)	-100.0%	0	10,747	(10,747)	-100.0%
50 COAL	10,420	10,209	211	2.1%	10,420	10,209	211	2.1%
51 NATURAL GAS	7,663	7,344	319	4.3%	7,663	7,344	319	4.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,630	9,535	95	1.0%	9,630	9,535	95	1.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.01	(24.01)	-100.0%	0.00	24.01	(24.01)	-100.0%
57 COAL	3.39	3.45	(0.06)	-1.7%	3.39	3.45	(0.06)	-1.7%
58 NATURAL GAS	4.61	4.69	(0.08)	-1.7%	4.61	4.69	(0.08)	-1.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.74	3.75	(0.01)	-0.3%	3.74	3.75	(0.01)	-0.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
 MONTH OF: January 2014

SCHEDULE A4
 PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	215,512	73.3	82.1	83.6	10,467	COAL	92,879	24,286,000	2,255,664.5	7,051,220	3.27	75.92
B.B.#2	395	277,430	94.4	98.5	94.4	10,166	COAL	120,500	23,406,000	2,820,425.3	9,148,160	3.30	75.92
B.B.#3	365	274,889	101.2	98.2	102.9	10,410	COAL	123,129	23,240,000	2,861,519.6	9,347,750	3.40	75.92
B.B.#4	417	197,571	63.7	68.6	91.8	10,661	COAL	91,065	23,130,000	2,106,333.0	6,913,504	3.50	75.92
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,306	5,744,185	30,478.2	701,562	-	132.22
B.B. COAL	1,572	965,402	82.5	86.4	93.4	10,404	-	-	-	-	33,162,196	3.44	-
B.B.C.T.#4 (GAS)	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
B.B.C.T. #4 TOTAL	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
BIG BEND STATION TOTAL	1,633	966,306	79.5	86.3	93.3	10,406	-	-	-	10,055,018.0	33,232,258	3.44	-
POLK #1 GASIFIER	220	135,825	83.1	96.3	97.2	10,520	COAL	51,559	27,746,686	1,430,584.1	4,213,455	3.10	81.72
POLK #1 CT (GAS)	235	18,701	10.7	99.5	76.5	8,520	GAS	159,402	1,017,000	159,328.0	969,474	5.18	6.08
POLK #1 TOTAL	220	154,526	94.5	99.5	95.0	10,278	-	-	-	1,589,912.1	5,182,929	3.35	-
POLK #2 CT (GAS)	183	1,279	0.9	95.4	49.9	14,505	GAS	18,242	1,017,000	18,552.0	146,669	11.47	8.04
POLK #2 CT (OIL)	187	0	0.0	95.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	1,279	0.9	98.6	49.9	14,505	-	-	-	18,552.0	146,669	11.47	-
POLK #3 CT (GAS)	183	372	0.3	100.0	49.2	17,196	GAS	6,290	1,017,000	6,397.0	47,407	12.74	7.54
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	372	0.3	100.0	49.2	17,196	-	-	-	6,397.0	47,407	12.74	-
POLK #4 (GAS)	183	4,764	3.5	100.0	97.9	12,353	GAS	57,868	1,017,000	58,852.0	334,611	7.02	5.78
POLK #5 (GAS)	183	2,784	2.0	100.0	65.4	11,870	GAS	32,495	1,017,000	33,047.0	190,334	6.84	5.86
POLK STATION TOTAL	952	163,725	23.1	99.6	93.5	10,414	-	-	-	1,706,760.1	5,901,950	3.60	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	10,850	6.0	87.2	49.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	3,179	2.3	78.9	74.9	11,523	GAS	36,020	1,017,000	36,632.0	269,370	8.47	7.48
BAYSIDE CT1B	183	8,458	6.2	88.1	70.0	11,521	GAS	95,812	1,017,000	97,441.0	716,514	8.47	7.48
BAYSIDE CT1C	183	9,397	6.9	92.4	63.9	11,521	GAS	106,456	1,017,000	108,266.0	796,113	8.47	7.48
BAYSIDE UNIT 1 TOTAL	792	31,884	5.4	73.7	44.5	7,601	GAS	238,288	1,017,000	242,339.0	1,781,997	5.59	7.48
BAYSIDE ST 2	315	128,740	54.9	100.0	54.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	61,393	45.1	100.0	72.6	11,314	GAS	682,977	1,017,000	694,588.0	4,089,463	6.66	5.99
BAYSIDE CT2B	183	57,004	41.9	99.9	75.3	11,314	GAS	634,144	1,017,000	644,924.0	3,797,066	6.66	5.99
BAYSIDE CT2C	183	68,554	50.4	97.1	73.6	11,314	GAS	762,639	1,017,000	775,604.0	4,566,456	6.66	5.99
BAYSIDE CT2D	183	61,147	44.9	100.0	73.9	11,314	GAS	680,240	1,017,000	691,804.0	4,073,075	6.66	5.99
BAYSIDE UNIT 2 TOTAL	1,047	376,838	48.4	99.2	48.4	7,449	GAS	2,760,000	1,017,000	2,806,920.0	16,526,060	4.39	5.99
BAYSIDE UNIT 3 TOTAL	(4) 61	(27)	0.0	51.2	0.0	0	GAS	54	1,017,000	55.0	2,114	(7.83)	39.15
BAYSIDE UNIT 4 TOTAL	61	602	1.3	100.0	91.0	11,262	GAS	6,667	1,017,000	6,780.0	47,016	7.81	7.05
BAYSIDE UNIT 5 TOTAL	61	2,697	5.9	100.0	90.2	11,082	GAS	29,389	1,017,000	29,888.0	176,733	6.55	6.01
BAYSIDE UNIT 6 TOTAL	61	1,408	3.1	100.0	94.1	11,078	GAS	15,337	1,017,000	15,598.0	96,810	6.88	6.31
BAYSIDE STATION TOTAL	2,083	413,402	26.7	88.2	48.3	7,503	GAS	3,049,735	1,017,000	3,101,580.0	18,630,730	4.51	6.11
SYSTEM	4,668	1,543,433	44.4	89.8	74.7	9,630	-	-	-	14,863,358.1	57,764,938	3.74	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

LEGEND:
 B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,783	3,360	(1,577)	-46.9%	1,783	3,360	(1,577)	-46.9%
17 UNIT COST (\$/BBL)	131.38	140.75	(9.37)	-6.7%	131.38	140.75	(9.37)	-6.7%
18 AMOUNT (\$)	234,255	472,915	(238,660)	-50.5%	234,255	472,915	(238,660)	-50.5%
19 BURNED:								
20 UNITS (BBL)	0	3,360	(3,360)	-100.0%	0	3,360	(3,360)	-100.0%
21 UNIT COST (\$/BBL)	0.00	24.07	(24.07)	-100.0%	0.00	24.07	(24.07)	-100.0%
22 AMOUNT (\$)	0	80,865	(80,865)	-100.0%	0	80,865	(80,865)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	74,495	91,441	(16,946)	-18.5%	74,495	91,441	(16,946)	-18.5%
25 UNIT COST (\$/BBL)	129.29	132.71	(3.42)	-2.6%	129.29	132.71	(3.42)	-2.6%
26 AMOUNT (\$)	9,631,152	12,134,847	(2,503,695)	-20.6%	9,631,152	12,134,847	(2,503,695)	-20.6%
27								
28 DAYS SUPPLY: NORMAL	438	538	(100)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	13	(2)	-15.4%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	490,121	466,600	23,521	5.0%	490,121	466,600	23,521	5.0%
32 UNIT COST (\$/TON)	76.98	78.48	(1.51)	-1.9%	76.98	78.48	(1.51)	-1.9%
33 AMOUNT (\$)	37,728,110	36,619,875	1,108,235	3.0%	37,728,110	36,619,875	1,108,235	3.0%
34 BURNED:								
35 UNITS (TONS)	479,132	469,920	9,212	2.0%	479,132	469,920	9,212	2.0%
36 UNIT COST (\$/TON)	78.01	80.95	(2.94)	-3.6%	78.01	80.95	(2.94)	-3.6%
37 AMOUNT (\$)	37,375,651	38,040,790	(665,139)	-1.7%	37,375,651	38,040,790	(665,139)	-1.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	579,298	555,960	23,338	4.2%	579,298	555,960	23,338	4.2%
40 UNIT COST (\$/TON)	77.34	80.69	(3.35)	-4.2%	77.34	80.69	(3.35)	-4.2%
41 AMOUNT (\$)	44,803,323	44,860,231	(56,908)	-0.1%	44,803,323	44,860,231	(56,908)	-0.1%
42								
43 DAYS SUPPLY:	44	42	2	0.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,381,158	2,427,330	953,828	39.3%	3,381,158	2,427,330	953,828	39.3%
46 UNIT COST (\$/MCF)	6.17	6.32	(0.15)	-2.3%	6.17	6.32	(0.15)	-2.3%
47 AMOUNT (\$)	20,865,627	15,334,418	5,531,209	36.1%	20,865,627	15,334,418	5,531,209	36.1%
48 BURNED:								
49 UNITS (MCF)	3,334,922	2,427,330	907,592	37.4%	3,334,922	2,427,330	907,592	37.4%
50 UNIT COST (\$/MCF)	6.11	6.55	(0.44)	-6.7%	6.11	6.55	(0.44)	-6.7%
51 AMOUNT (\$)	20,389,287	15,904,418	4,484,869	28.2%	20,389,287	15,904,418	4,484,869	28.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	637,222	729,572	(92,350)	-12.7%	637,222	729,572	(92,350)	-12.7%
54 UNIT COST (\$/MCF)	4.76	3.81	0.95	25.0%	4.76	3.81	0.95	25.0%
55 AMOUNT (\$)	3,030,625	2,776,500	254,125	9.2%	3,030,625	2,776,500	254,125	9.2%
56								
57 DAYS SUPPLY:	4	5	(1)	-20.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(5,306)	(701,562)	
OTHER USAGE	(371)	(49,073)	
TOTAL	(5,677)	(750,635)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	63,782
IGNITION #2 OIL	701,562
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	150,913
TOTAL	916,257

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	800.0	0.0	800.0	3.148	3.325	25,180.00	26,597.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	17,580.0	0.0	17,580.0	3.238	3.563	569,297.61	626,290.00	56,992.39
TOTAL			18,380.0	0.0	18,380.0	3.234	3.552	594,477.61	652,887.00	58,409.39
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,134.1	0.0	3,134.1	3.148	3.462	98,647.38	108,512.12	7,090.95
ORLANDO UTILITIES COMMISSION		SCH. - C	15.0	0.0	15.0	2.517	3.273	377.55	491.02	92.62
CITY OF HOMESTEAD		SCH. - C	4.0	0.0	4.0	2.642	3.227	105.68	129.06	13.22
PROGRESS ENERGY FLORIDA		SCH. - CB	300.0	0.0	300.0	2.722	3.304	8,166.11	9,913.06	901.45
REEDY CREEK		SCH. - CB	240.0	0.0	240.0	2.607	3.160	6,256.42	7,584.58	689.76
SEMINOLE ELECTRIC		SCH. - CB	240.0	0.0	240.0	3.611	4.256	8,665.91	10,213.77	928.66
THE ENERGY AUTHORITY		SCH. - CB	613.0	0.0	613.0	3.764	4.410	23,074.56	27,035.77	2,458.32
CARGILL ALLIANT		SCH. - MA	3,501.0	0.0	3,501.0	4.910	12.797	171,907.04	448,035.04	266,479.00
EXGEN		SCH. - MA	7,567.0	0.0	7,567.0	4.331	9.797	327,707.41	741,374.59	398,911.13
NEW SMYRNA BEACH		SCH. - MA	83.0	0.0	83.0	2.934	3.948	2,434.89	3,276.96	618.47
REEDY CREEK		SCH. - MA	16.0	0.0	16.0	3.500	3.700	560.00	592.00	32.00
SOUTHERN COMPANY		SCH. - MA	4,456.0	0.0	4,456.0	3.911	9.432	174,293.98	420,274.31	234,577.59
THE ENERGY AUTHORITY		SCH. - MA	5,721.0	0.0	5,721.0	3.922	6.290	224,358.69	359,845.07	122,714.06
EDF TRADING		SCH. - MA	7,985.0	0.0	7,985.0	3.753	13.639	299,643.35	1,089,037.39	769,229.81
JP MORGAN VENTURES		SCH. - MA	7,690.0	0.0	7,690.0	3.423	6.322	263,253.94	486,135.86	205,456.02
MORGAN STANLEY		SCH. - MA	1,918.0	0.0	1,918.0	3.431	5.295	65,810.17	101,557.32	30,284.19
CITY OF HOMESTEAD		SCH. - MA	7.0	0.0	7.0	3.766	5.430	263.62	380.07	98.04
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	2,040,575.29
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,134.1	0.0	3,134.1	3.148	3.462	98,647.38	108,512.12	7,090.95
SUB-TOTAL SCHEDULE C POWER SALES			19.0	0.0	19.0	2.543	3.264	483.23	620.08	105.84
SUB-TOTAL SCHEDULE CB POWER SALES			1,393.0	0.0	1,393.0	3.314	3.930	46,163.00	54,747.18	4,978.19
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			38,944.0	0.0	38,944.0	3.929	9.374	1,530,233.09	3,650,508.61	2,028,400.31
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	2,040,575.29
CURRENT MONTH:										
DIFFERENCE			25,110.1	0.0	25,110.1	0.619	5.219	1,081,049.09	3,161,500.99	1,982,165.90
DIFFERENCE %			136.6%	0.0%	136.6%	19.1%	146.9%	181.8%	484.2%	3393.6%
PERIOD TO DATE:										
ACTUAL			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	2,040,575.29
ESTIMATED			18,380.0	0.0	18,380.0	3.234	3.552	594,477.61	652,887.00	58,409.39
DIFFERENCE			25,110.1	0.0	25,110.1	0.619	5.219	1,081,049.09	3,161,500.99	1,982,165.90
DIFFERENCE %			136.6%	0.0%	136.6%	19.1%	146.9%	181.8%	484.2%	3393.6%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	2,320.0	0.0	0.0	2,320.0	3.849	3.849	89,300.00
TOTAL		2,320.0	0.0	0.0	2,320.0	3.849	3.849	89,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	585.0	0.0	0.0	585.0	8.997	8.997	52,633.41
PASCO COGEN	SCH. - D	13,155.0	0.0	0.0	13,155.0	6.169	6.169	811,500.90
OLEANDER	SCH. - D	800.0	0.0	0.0	800.0	7.909	7.909	63,274.91
CALPINE	OATT	917.0	0.0	0.0	917.0	3.079	3.079	28,232.08
SUB-TOTAL CURRENT MONTH		15,457.0	0.0	0.0	15,457.0	6.183	6.183	955,641.30
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		14,540.0	0.0	0.0	14,540.0	6.378	6.378	927,409.22
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		917.0	0.0	0.0	917.0	3.079	3.079	28,232.08
TOTAL		15,457.0	0.0	0.0	15,457.0	6.183	6.183	955,641.30
CURRENT MONTH:								
DIFFERENCE		13,137.0	0.0	0.0	13,137.0	2.334	2.334	866,341.30
DIFFERENCE %		566.3%	0.0%	0.0%	566.3%	60.6%	60.6%	970.1%
PERIOD TO DATE:								
ACTUAL		15,457.0	0.0	0.0	15,457.0	6.183	6.183	955,641.30
ESTIMATED		2,320.0	0.0	0.0	2,320.0	3.849	3.849	89,300.00
DIFFERENCE		13,137.0	0.0	0.0	13,137.0	2.334	2.334	866,341.30
DIFFERENCE %		566.3%	0.0%	0.0%	566.3%	60.6%	60.6%	970.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	FIRM							
	COGEN.	5,700.0	0.0	0.0	5,700.0	3.300	3.300	188,120.00
	AS AVAIL.	16,230.0	0.0	0.0	16,230.0	3.274	3.274	531,400.00
TOTAL		21,930.0	0.0	0.0	21,930.0	3.281	3.281	719,520.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,131.0	0.0	0.0	5,131.0	2.917	2.917	149,694.23
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	770.0	0.0	0.0	770.0	3.070	3.070	23,636.67
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	551.0	0.0	0.0	551.0	3.302	3.302	18,193.18
CF INDUSTRIES INC.	COGEN.	611.0	0.0	0.0	611.0	3.027	3.027	18,494.97
IMC-AGRICO-NEW WALES	COGEN.	281.0	0.0	0.0	281.0	3.290	3.290	9,246.16
IMC-AGRICO-S. PIERCE	COGEN.	12,861.0	0.0	0.0	12,861.0	3.198	3.198	411,294.22
AUBURNDALE POWER PARTNERS	COGEN.	7.0	0.0	0.0	7.0	2.987	2.987	209.11
HILLSBOROUGH COUNTY	COGEN.	18.0	0.0	0.0	18.0	3.304	3.304	594.63
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR January 2014		20,230.0	0.0	0.0	20,230.0	3.121	3.121	631,363.17
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2013								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(2,254.0)	0.0	0.0	(2,254.0)	2.758	2.758	(62,163.94)
		2,254.0	0.0	0.0	2,254.0	2.747	2.747	61,906.11
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(2.0)	0.0	0.0	(2.0)	2.938	2.938	(58.75)
		2.0	0.0	0.0	2.0	2.937	2.937	58.75
CARGILL RIDGEWOOD	COGEN.	(38.0)	0.0	0.0	(38.0)	2.978	2.978	(1,131.76)
		38.0	0.0	0.0	38.0	2.978	2.978	1,131.76
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(679.0)	0.0	0.0	(679.0)	3.256	3.256	(22,108.34)
		679.0	0.0	0.0	679.0	3.256	3.256	22,108.34
CF INDUSTRIES INC.	COGEN.	(291.0)	0.0	0.0	(291.0)	3.078	3.078	(8,958.18)
		291.0	0.0	0.0	291.0	3.078	3.078	8,958.18
IMC-AGRICO-NEW WALES	COGEN.	(416.0)	0.0	0.0	(416.0)	3.054	3.054	(12,703.64)
		416.0	0.0	0.0	416.0	3.054	3.054	12,703.64
IMC-AGRICO-S. PIERCE	COGEN.	(13,357.0)	0.0	0.0	(13,357.0)	3.069	3.069	(409,878.14)
		13,357.0	0.0	0.0	13,357.0	3.069	3.069	409,878.14
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(14.0)	0.0	0.0	(14.0)	3.031	3.031	(424.36)
		14.0	0.0	0.0	14.0	3.031	3.031	424.36
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2013		0.0	0.0	0.0	0.0	0.000	0.000	(257.83)
SUB-TOTAL FOR FIRM		5,131.0	0.0	0.0	5,131.0	2.912	2.912	149,436.40
SUB-TOTAL FOR AS AVAIL.		15,099.0	0.0	0.0	15,099.0	3.190	3.190	481,668.94
TOTAL		20,230.0	0.0	0.0	20,230.0	3.120	3.120	631,105.34
CURRENT MONTH:								
DIFFERENCE		(1,700.0)	0.0	0.0	(1,700.0)	(0.161)	(0.161)	(88,414.66)
DIFFERENCE %		-7.8%	0.0%	0.0%	-7.8%	-4.9%	-4.9%	-12.3%
PERIOD TO DATE:								
ACTUAL		20,230.0	0.0	0.0	20,230.0	3.120	3.120	631,105.34
ESTIMATED		21,930.0	0.0	0.0	21,930.0	3.281	3.281	719,520.00
DIFFERENCE		(1,700.0)	0.0	0.0	(1,700.0)	(0.161)	(0.161)	(88,414.66)
DIFFERENCE %		-7.8%	0.0%	0.0%	-7.8%	-4.9%	-4.9%	-12.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	27,960.0	0.0	27,960.0	4.000	1,118,480.00	4.562	1,275,406.73	156,926.73
TOTAL		27,960.0	0.0	27,960.0	4.000	1,118,480.00	4.562	1,275,406.73	156,926.73
ACTUAL:									
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	75.0	0.0	75.0	4.100	3,075.00	5.383	4,037.25	962.25
FLA. POWER & LIGHT	SCH. - J	7,718.0	0.0	7,718.0	4.513	348,311.00	5.898	455,215.13	106,904.13
ORLANDO UTIL. COMM.	SCH. - J	50.0	0.0	50.0	4.300	2,150.00	4.371	2,185.50	35.50
THE ENERGY AUTHORITY	SCH. - J	365.0	0.0	365.0	3.167	11,560.00	3.983	14,536.90	2,976.90
BPEC for QUANTUM PASCO COGEN	SCH. - J	775.0	0.0	775.0	4.632	35,900.00	5.633	43,655.75	7,755.75
CALPINE	SCH. - J	3,645.0	0.0	3,645.0	4.105	149,620.00	5.273	192,187.10	42,567.10
REEDY CREEK	SCH. - J	125.0	0.0	125.0	13.291	16,614.00	13.291	16,614.00	0.00
MORGAN STANLEY	SCH. - J	125.0	0.0	125.0	3.680	4,600.00	6.592	8,240.00	3,640.00
EDF TRADING	SCH. - J	60.0	0.0	60.0	3.300	1,980.00	3.746	2,247.60	267.60
EXGEN	SCH. - J	41.0	0.0	41.0	3.561	1,460.00	4.773	1,957.00	497.00
SOUTHERN COMPANY	SCH. - J	1,250.0	0.0	1,250.0	4.528	56,600.00	6.443	80,541.25	23,941.25
SUB-TOTAL CURRENT MONTH		14,229.0	0.0	14,229.0	4.441	631,870.00	5.773	821,417.48	189,547.48
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		14,229.0	0.0	14,229.0	4.441	631,870.00	5.773	821,417.48	189,547.48
TOTAL		14,229.0	0.0	14,229.0	4.441	631,870.00	5.773	821,417.48	189,547.48
CURRENT MONTH:									
DIFFERENCE		(13,731.0)	0.0	(13,731.0)	0.440	(486,610.00)	1.211	(453,989.25)	32,620.75
DIFFERENCE %		-49.1%	0.0%	-49.1%	11.0%	-43.5%	26.6%	-35.6%	20.8%
PERIOD TO DATE:									
ACTUAL		14,229.0	0.0	14,229.0	4.441	631,870.00	5.773	821,417.48	189,547.48
ESTIMATED		27,960.0	0.0	27,960.0	4.000	1,118,480.00	4.562	1,275,406.73	156,926.73
DIFFERENCE		(13,731.0)	0.0	(13,731.0)	0.440	(486,610.00)	1.211	(453,989.25)	32,620.75
DIFFERENCE %		-49.1%	0.0%	-49.1%	11.0%	-43.5%	26.6%	-35.6%	20.8%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0											
CALPINE	117.0											
PASCO COGEN LTD	121.0											
OLEANDER	160.0											
SEMINOLE ELECTRIC	7.1											

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340												-
TOTAL COGENERATION	\$ 1,186,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,186,340
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,195,231
TOTAL CAPACITY	\$ 2,381,571	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,381,571