



John T. Butler
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February 26, 2014

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

RECEIVED-FPSC
14 FEB 26 PM 1:31
COMMISSION
CLERK

Re: Docket No. 140001-EI – Monthly Fuel Filings

Dear Ms. Stauffer:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of December, 2013;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of December, 2013; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of November, 2013.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely,

John T. Butler

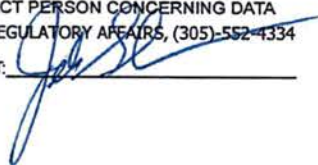
Enclosures
cc: Service List

Florida Power & Light Company

COM	_____
AFD	2 _____
APA	1 _____
ECO	1 _____
ENG	1 _____
GCL	1 _____
IDM	1 _____
TEL	_____
CLK	_____

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2013
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 01/24/2014

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	CAPE CANAVERAL	APEC	NA-TRUCK DELIVERY			12/31/2013	F03	N/A	N/A	36550	141.1158
2	RIVIERA	FCT&M	NA-TRUCK DELIVERY			12/17/2013	F03	N/A	N/A	135466	135.2000
3	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/18/2013	PRO	N/A	N/A	2546	158.0000
4	TURKEY POINT	FERRELL	NA-TRUCK DELIVERY	STC		12/24/2013	PRO	N/A	N/A	210	106.3800

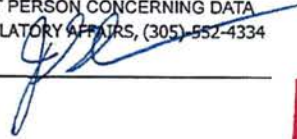
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2013

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305) 552-4334

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/24/2014

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	APEC		12/28/2013	F03	32887								0.0000			140.9351
2	PCC	APEC		12/31/2013	F03	3663								0.0000			142.7382
3	PRV	FCT&M		12/17/2013	F03	135466								0.0000			135.2000
4	PFL	AMERIGAS		12/18/2013	PRO	2546								0.0000			158.0000
5	PTF	FERRELL		12/24/2013	PRO	210								0.0000			106.3800

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 2013

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 1/24/2013

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

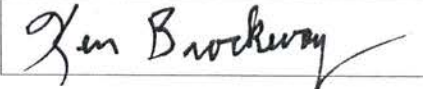
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **December 2013**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

January 16, 2014

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	47,608			68.95	0.65	10,679	12.13	12.73
2	Oaktown	,,	LTC	UR	5,329			78.77	2.67	11,685	7.45	12.89
3	Prosperity	,IN,	LTC	UR	18,822			78.77	2.12	11,446	7.45	14.71

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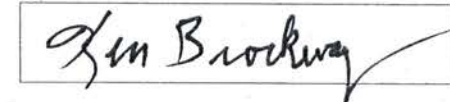
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **December 2013**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 16, 2014**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	47,608		0.00		0.00		0.00	
2	Oaktown	,,	LTC	5,329		0.00		0.00		0.00	
3	Prosperity	,IN,	LTC	18,822		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **December 2013**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

January 16, 2014

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	47,608		0.00		0.00	0.00	0.00	0.00	0.00	0.00		68.95
2	Oaktown	,,	OAKTOWN #2 M	UR	5,329		0.00		0.00	0.00	0.00	0.00	0.00	0.00		78.77
3	Prosperity	,IN,	PROSPERITY MI	UR	18,822		0.00		0.00	0.00	0.00	0.00	0.00	0.00		78.77

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **November** Year: **2013**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Terry Keith**
 (305) 552-4334

5. Signature of Official Submitting Report:
 6. Date Completed: **11-Feb-14**



<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	30,266.30			40.975	0.41	8,455	4.69	29.62
(2)	BUCKSKIN MINING CO	19/WY/5	S	UR	11,917.60			40.984	0.32	8,297	4.81	30.54
(3)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	27,026.37			40.820	0.48	8,313	4.99	30.05
(4)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	57,991.68			42.801	0.24	8,648	4.12	28.80
(5)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	10,885.18			41.565	0.46	8,403	4.75	29.70
(6)	COAL SALES, LLC	19/WY/5	S	UR	50,853.22			44.348	0.23	8,684	4.57	27.76
(7)	COAL SALES, LLC	19/WY/5	S	UR	6,349.81			38.995	0.22	8,714	4.38	27.79

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **November** Year: **2013**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 11-Feb-14

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	ALPHA COAL SALES CO, L	19/WY/5	S	30,266.30		0.103		-		(0.158)	
(2)	BUCKSKIN MINING CO	19/WY/5	S	11,917.60		0.000		-		(0.498)	
(3)	ALPHA COAL SALES CO, L	19/WY/5	S	27,026.37		0.000		-		(0.418)	
(4)	ALPHA COAL SALES CO, L	19/WY/5	S	57,991.68		0.068		-		0.365	
(5)	ALPHA COAL SALES CO, L	19/WY/5	S	10,885.18		0.049		-		0.536	
(6)	COAL SALES, LLC	19/WY/5	S	50,853.22		0.030		-		0.195	
(7)	COAL SALES, LLC	19/WY/5	S	6,349.81		0.000		-		(0.380)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **November** Year: **2013**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Terry Keith*
 6. Date Completed: 11-Feb-14

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	30,266.30	-	-	-	-	-	-	-	-	-	-	40.975
(2)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	11,917.60	-	-	-	-	-	-	-	-	-	-	40.984
(3)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	27,026.37	-	-	-	-	-	-	-	-	-	-	40.820
(4)	ALPHA COAL SALES CO	19/WY/5	BELLE AYR JCT, V	UR	57,991.68	-	-	-	-	-	-	-	-	-	-	42.801
(5)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	10,885.18	-	-	-	-	-	-	-	-	-	-	41.565
(6)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	50,853.22	-	-	-	-	-	-	-	-	-	-	44.348
(7)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	6,349.81	-	-	-	-	-	-	-	-	-	-	38.995

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CERTIFICATE OF SERVICE

Docket No. 140001-EI

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company form 423-1(a) for the month of December, 2013; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2013; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2013 have been served via electronic mail to the parties listed below this 26th day of February, 2014.

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Florida Public Service Commission
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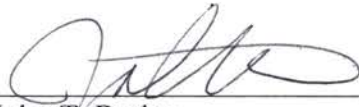
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By:



John T. Butler
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