BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 140009-EI
Submitted for Filing: March 3, 2014

DUKE ENERGY FLORIDA, INC.'S FIRST REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF THE TESTIMONIES AND EXHIBITS FILED AS PART OF THE COMPANY'S MARCH 3, 2014 TRUE-UP FILING

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code ("F.A.C."), files this Request for Confidential Classification Regarding Portions of the Testimonies and Exhibits Filed as Part of the Company's March 1, 2014 True-Up Filing (the "Request"). DEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission ("FPSC" or the "Commission") in the above referenced docket: (1) portions of the testimony of Mr. Thomas G. Foster and Exhibit Nos.___(TGF-1), (TGF-2) and (TGF-3); (2) portions of the testimony of Mr. Christopher M. Fallon and Exhibit Nos. __(CMF-1), (CMF-2), (CMF-3), (CMF-4), (CMF-5), and (CMF-6); and (3) portions of the testimony of Mr. Michael R. Delowery and Exhibit No.___(MRD-4). An unredacted version of the documents discussed above is being filed under seal with the Commission as Appendix A on a confidential basis to keep the competitive business information in those documents confidential.

COM
AFD 1
APA 1
ECO 1
ENG 1
GCL 1
IDM 2+B
TEL
CLK

In support of this Request, DEF states as follows:

The Confidentiality of the Documents at Issue

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records

Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Testimony and Exhibits

As listed above, portions of the testimony and exhibits of Mr. Foster contains confidential, proprietary business information regarding the capital costs and contracts for the equipment, materials, and services necessary for the Levy Nuclear Power Project ("LNP") and the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") Project.

More specifically, portions of the testimony of Mr. Foster and attached Exhibit Nos. __ (TGF-1), (TGF-2), and (TGF-3) (collectively the "Schedules") contain confidential and sensitive contractual information and numbers regarding the LNP and EPU project, the disclosure of which would impair DEF's competitive business interests and ability to negotiate favorable contracts, as well as violate contractual nondisclosure provisions of these contracts. See Affidavit of Fallon, ¶ 4; Affidavit of Delowery, ¶ 4.

Regarding the LNP specifically, the testimony of Mr. Foster and Mr. Fallon also contains competitively sensitive capital cost numbers under the terms and conditions of the Engineering,

Procurement, and Construction contract ("EPC Agreement") with Westinghouse Corporation and Stone & Webster, Inc. (the "Consortium"). See Affidavit of Fallon, ¶¶ 4-5.

Additionally, DEF is requesting confidentiality classification of Exhibits CMF-2, CMF-3, CMF-4, CMF-5 and CMF-6 because these exhibits contain highly confidential settlement information between the DEF, the Consortium, and its vendors regarding the disposition of long lead time equipment ("LLE") for the LNP. This information would adversely impact DEF's competitive business interests, and ongoing LLE disposition process and wind down negotiations with Westinghouse, if disclosed to third parties. See Affidavit of Fallon, ¶ 6. As such, this information qualifies as "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," and as proprietary confidential business information under subsection 366.093(3)(e), Fla. Stat.

DEF must be able to assure these vendors that sensitive business information will be kept confidential during negotiations. See Affidavit of Fallon, ¶ 7. Indeed, most of the contracts at issue, specifically including the EPC Agreement, contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. If third parties were made aware of confidential contractual terms that the Company has with other parties, they may offer DEF less competitive terms in future contractual negotiations. Affidavit of Fallon, ¶ 7. Additionally, revealing LLE disposition terms to third parties may compromise DEF's ability to negotiate additional LLE dispositions on a favorable basis. If third parties were made aware of confidential terms that DEF has with other parties, they may offer DEF less competitive contractual terms in future contractual negotiations and it would impair DEF in on-going negotiations. See Affidavit of Fallon, ¶ 7.

Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and these nuclear contractors, the Company's efforts to obtain competitive contracts for the LNP would be undermined. Affidavit of Fallon, ¶¶ 7-8.

With regards to the EPU project, DEF is requesting confidential classification of the portions of Exhibit Nos. __(TGF-1) and (TGF-3) to Mr. Foster's testimony that contain confidential contractual information regarding the purchase of goods and services for the EPU project as well as closeout costs for those contracts. Affidavit of Delowery, ¶ 4. DEF is also requesting confidential classification of certain cost numbers in the testimony of Mr. Delowery that reflects negotiations with vendors to closeout EPU LLE procurement contracts. Affidavit of Delowery, ¶ 5. Additionally, DEF is requesting confidential classification of portions of Exhibit No. ___(MRD-4) to Mr. Delowery's testimony because this exhibit contains confidential contractual information and pricing arrangements between DEF and its vendors related to the closeout plan for the project. Affidavit of Delowery, ¶ 6.

Disclosure of any of this information would adversely impact DEF's competitive business interests. Specifically, the information at issue relates to competitively negotiated contractual data the disclosure of which would impair the efforts of the Company to negotiate on favorable terms. Affidavit of Delowery, ¶ 7. The Company must be able to assure these vendors that sensitive business information, including negotiated settlement terms, will be kept confidential. Indeed, most of the contracts at issue contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. Affidavit of Delowery, ¶ 7. If third parties were made aware of confidential contractual terms and conditions that the Company has with other parties, they may offer DEF less competitive contractual terms and conditions in any future contractual negotiations. Affidavit of Delowery, ¶ 7. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and these nuclear

contractors, the Company's efforts to obtain competitive contracts for the EPU project would be undermined. Affidavit of Delowery, ¶ 7.

Confidentiality Procedures

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 9; Affidavit of Delowery, ¶ 9.

At no time has the Company publicly disclosed the confidential information or documents at issue; DEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of Fallon, ¶ 9; Affidavit of Delowery, ¶ 9. DEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission;**

(2) Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,

(3) A justification matrix of the confidential information contained in Appendix A supporting DEF's Request, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of the testimony and exhibits of Mr. Foster; the redacted portions of the testimony and exhibits of Mr. Fallon, and the redacted portions of the testimony and exhibits of Mr. Delowery be classified as confidential for the reasons set forth above.

Respectfully submitted on this 3rd day of March, 2014:

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 3rd day of March, 2014.

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DUKE ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 140009-EI
First Request for Confidential Classification

REDACTED

Exhibit B

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause	DOCKET NO. 140009-EI Submitted for filing: March 3, 2014

REDACTED

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DIRECT TESTIMONY OF MICHAEL R. DELOWERY
IN SUPPORT OF ACTUAL COSTS

ON BEHALF OF
DUKE ENERGY FLORIDA, INC.

work, if that was the economically beneficial decision, or termination of the contract or purchase order. Contract and purchase order closeout options included (1) an assessment of contract and purchase order status, (2) the determination of the percent complete of equipment fabrication, (3) the determination of partial deliverables provided, (4) the determination of the feasibility of accepting shipment and delivery of imminent orders, and (5) the determination of the percentage of full price payment to arrive at recommendations for the termination or beneficial completion of the work under the contract or purchase order.

Q. Does the Company currently have any contracts for EPU Long Lead Equipment ("LLE")?

A. No. DEF negotiated with its vendors and successfully closed out all of its EPU-related LLE contracts in 2013.

Q. Can you generally describe how you closed out the major LLE contracts?

A. Yes. DEF followed the process I have described above to determine the cost effective decision for DEF and its customers.

For example, DEF had contracted with vendor Siemens Energy, Inc. ("Siemens") under Contract No 145569 to procure and install the Low Pressure and High Pressure Turbines. The manufacturing work under the Siemens contract had been completed prior to the retirement decision and thus the closeout negotiations addressed the installation work under the contract. In August of 2013, DEF was able to negotiate a reduction in the final contract amount of [redacted] because no installation work was performed and executed an

amendment closing this contract. All turbine materials previously procured from Siemens are in storage and will be dispositioned through the IRP process.

Another example is Contract 545831 with Curtiss Wright Flow Control Corporation/Scientech ("Scientech") for the Inadequate Core Cooling Mitigation System ("ICCMS"). DEF was able to negotiate a reduction of the final closeout amount from [redacted] to [redacted]. DEF reviewed the closeout costs, verified the percentage completion of work, challenged certain costs, and held the vendor accountable to the terms of the contract. The ICCMS equipment was specifically designed for CR3 and it could not be utilized at another site without a major engineering redesign and possibly NRC approval. Accordingly, based on the extremely low estimated salvage or resale value DEF made the decision not to pay to complete and procure all of the equipment. ICCMS equipment previously completed is in storage and will be dispositioned pursuant to the IRP process.

The closeout of Contract 590969 with SPX Heat Transfer, LLC ("SPX") for the feedwater heat exchangers 3A/3B followed a similar decision-making process. Initially, SPX requested an additional [redacted] to close out the contract. DEF negotiated the closeout of the contract for [redacted], which DEF estimated had minimal salvage value.

For Contract Numbers 488945 and 506636 with Sulzer Pumps (US), Inc. ("Sulzer") for the main feedwater pumps and booster feedwater pumps, DEF negotiated reduced contract closeout costs and took possession of three (3) 3500 horsepower motors and the lube oil skids, which will be dispositioned through the IRP process.

REDACTED

Crystal River 3 Extended Power Uprate Project (EPU)

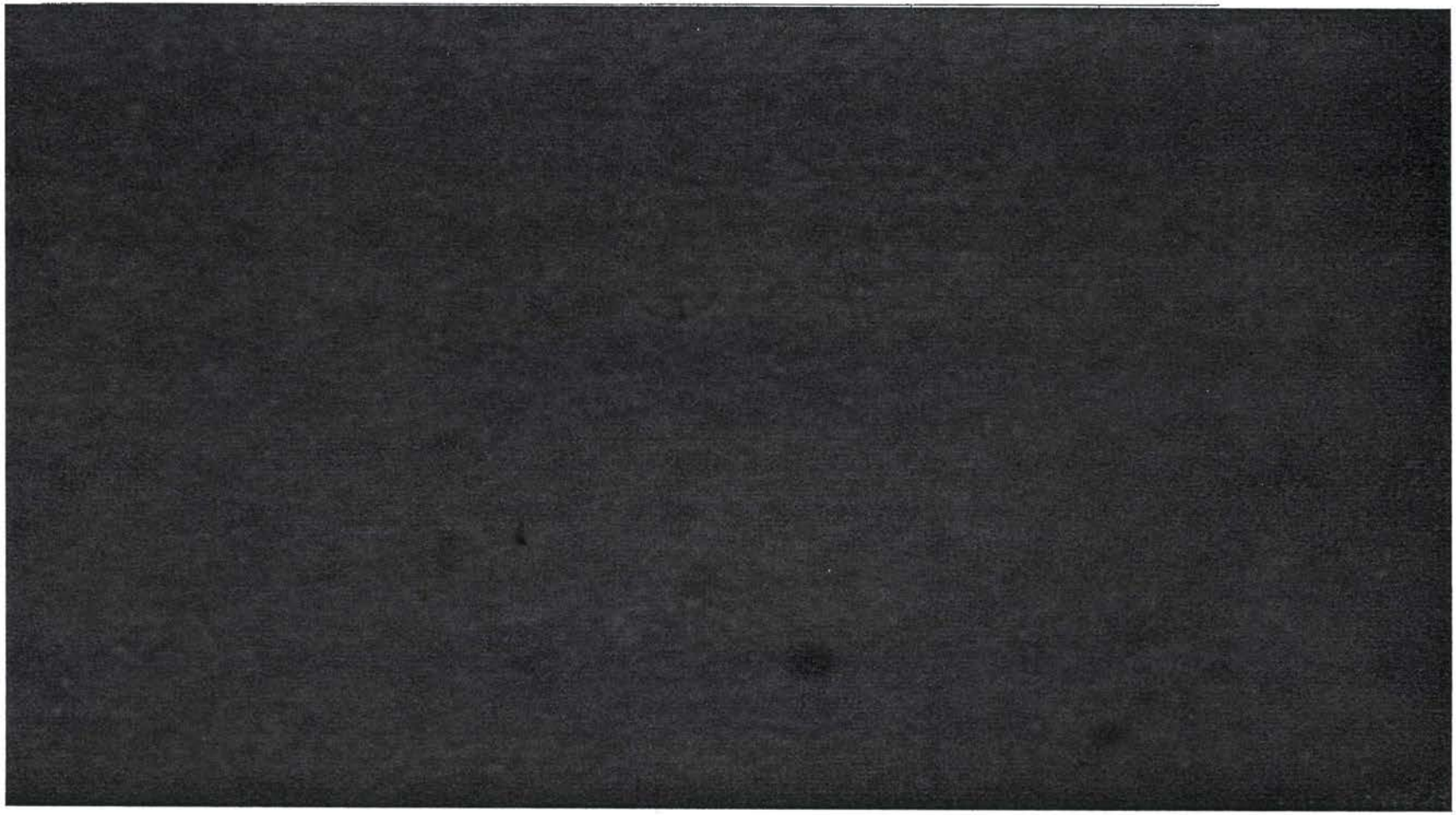
Project Close Out

Sponsoring Business Unit:	Major Projects
Funding Legal Entity:	Progress Energy Florida
Date Prepared:	March 25th 2013

Key Project Contacts:

Role, Department / Group	Name	Phone No.
Manager, Nuclear Plant Projects	Magdy Bishara	352-563-4195
Manager, Design Engineering	Ted Williams	352-563-4356
General Manager Nuclear Projects	Jim Holt	704-382-4204
SVP Nuclear Engineering	Garry Miller	352-563-4477

REDACTED



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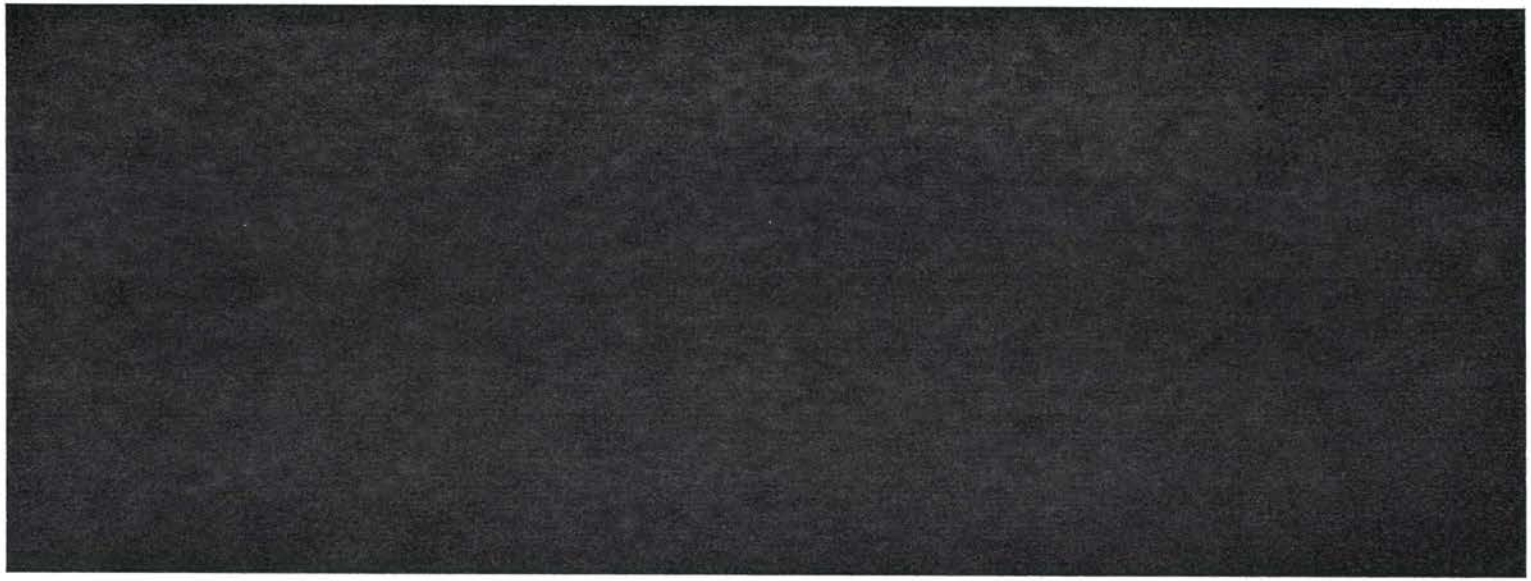


Financials

The EPU Project budget forecast for 2013 has been revised to incorporate the release of contract personnel, the reassignment of permanent employees to CR3 Station O&M, and the final invoicing and contract milestone payments for EPU Project vendor services and long lead equipment. There are only 3 personnel, the EPU Manager, the EPU Project Manager, and the EPU Project Specialist remaining on the EPU budget to handle EPU Project closeout activities and coordination with corporate and CR3 Station organizations for turnover of documents, contracts, and materials/long lead equipment for final disposition. The turnover of these activities is expected at this time to be complete by the end of May, 2013.

The EPU Project budget forecast for 2013 has been reduced from approximately $25M Direct View to approximately $12M Direct View. The revised budget forecast includes the original budget through February 2013, and the anticipated payments for all outstanding invoices and milestone payments. The Siemens turbine generator contract closeout costs are anticipated to be approximately [redacted] The Scientech contract closeout costs for the Inadequate Core Cooling Mitigation System, ICCMS are approximately [redacted] The AREVA contract closeout costs are anticipated to be approximately [redacted] for 2013. Engineering, Licensing, and implementation support are estimated at [redacted] The remaining [redacted] are for the long lead equipment (approximately [redacted] and miscellaneous project controls. support, and activities.

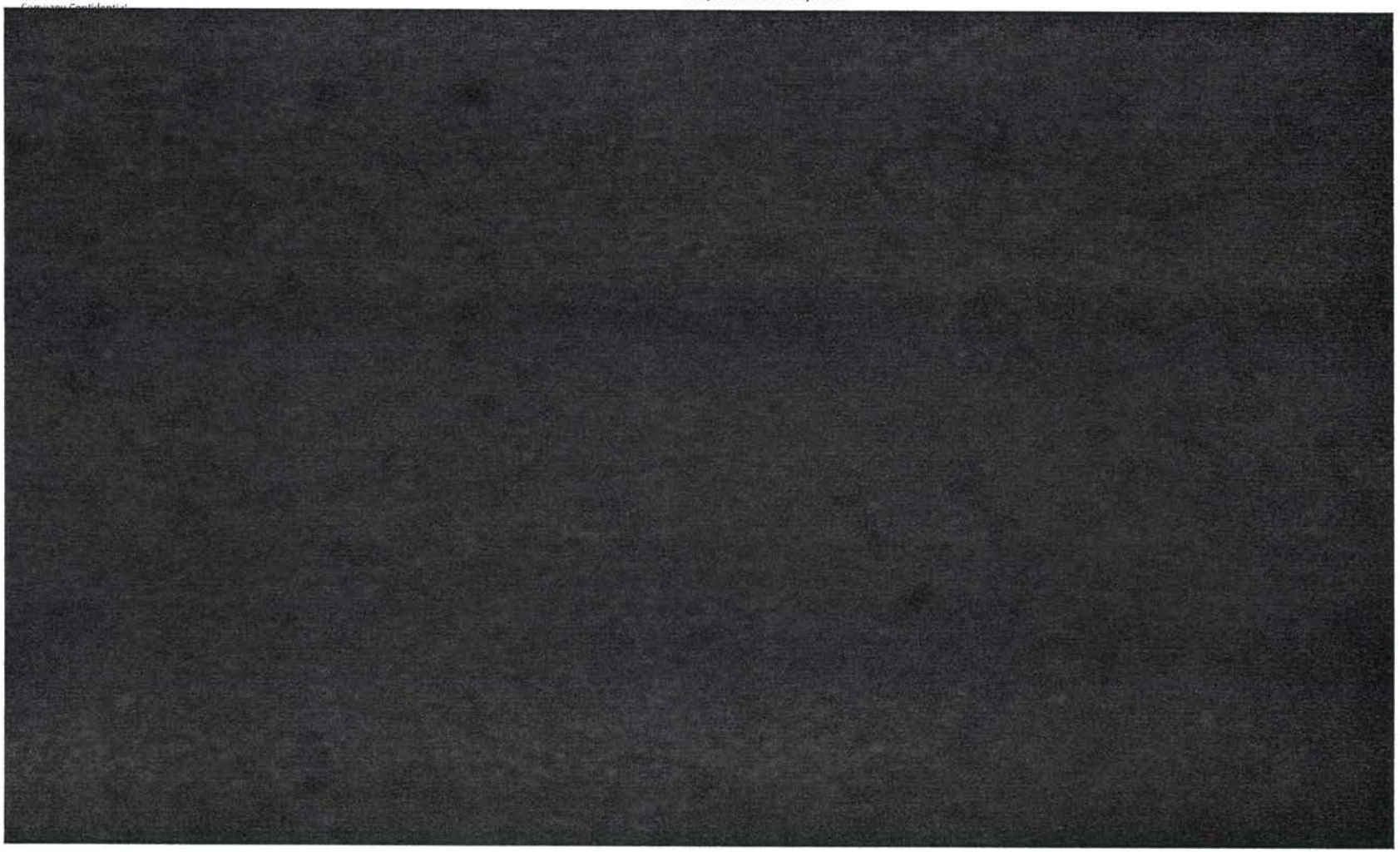
Attachment:
CR3 EPU Projection Template
CR3 EPU Monthly Report Jan 2013

REDACTED

Duke Energy

Company Confidential

PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection



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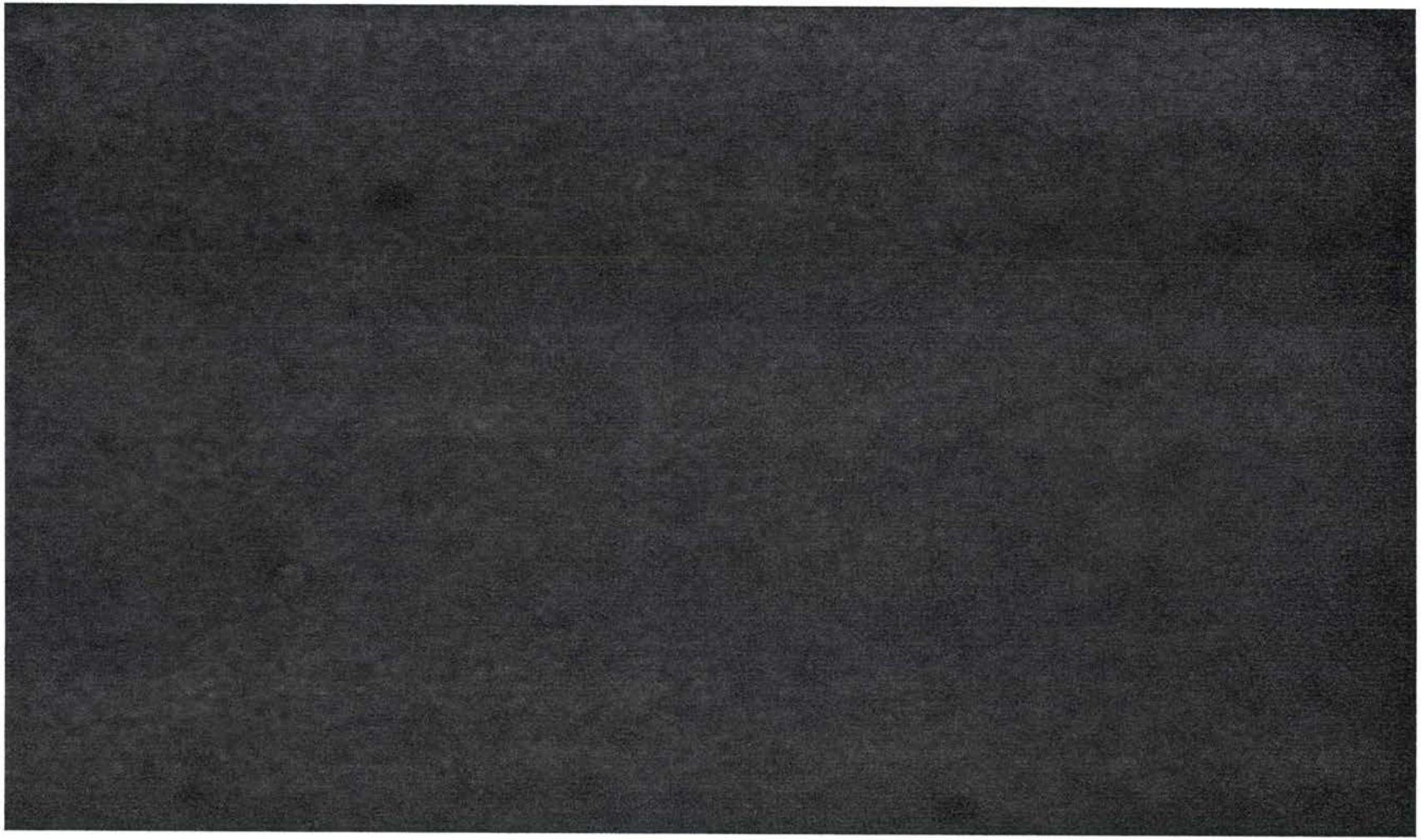
Duke Energy

Company Confidential

PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection



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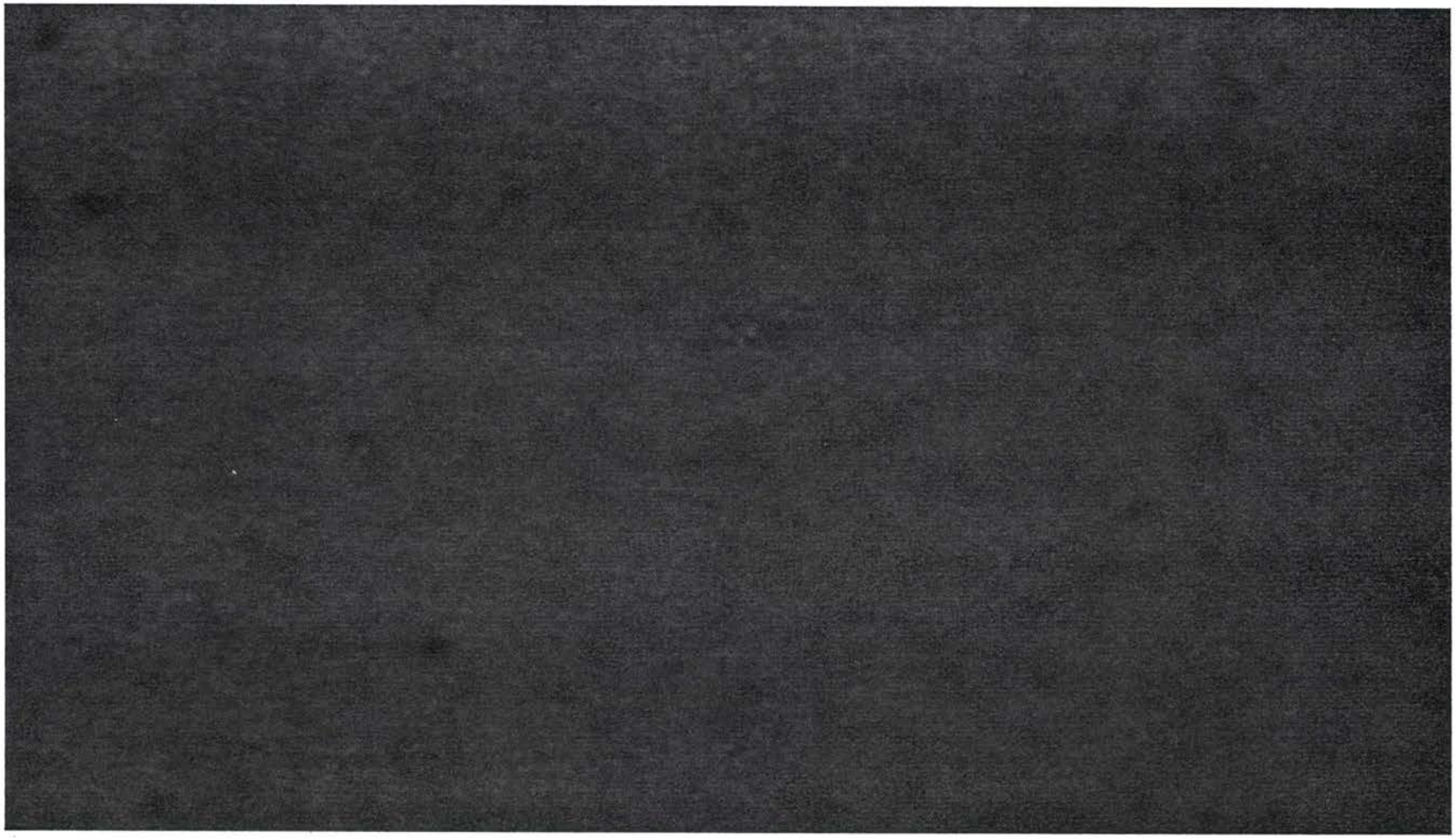
Duke Energy

Company Confidential

PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection



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Duke Energy

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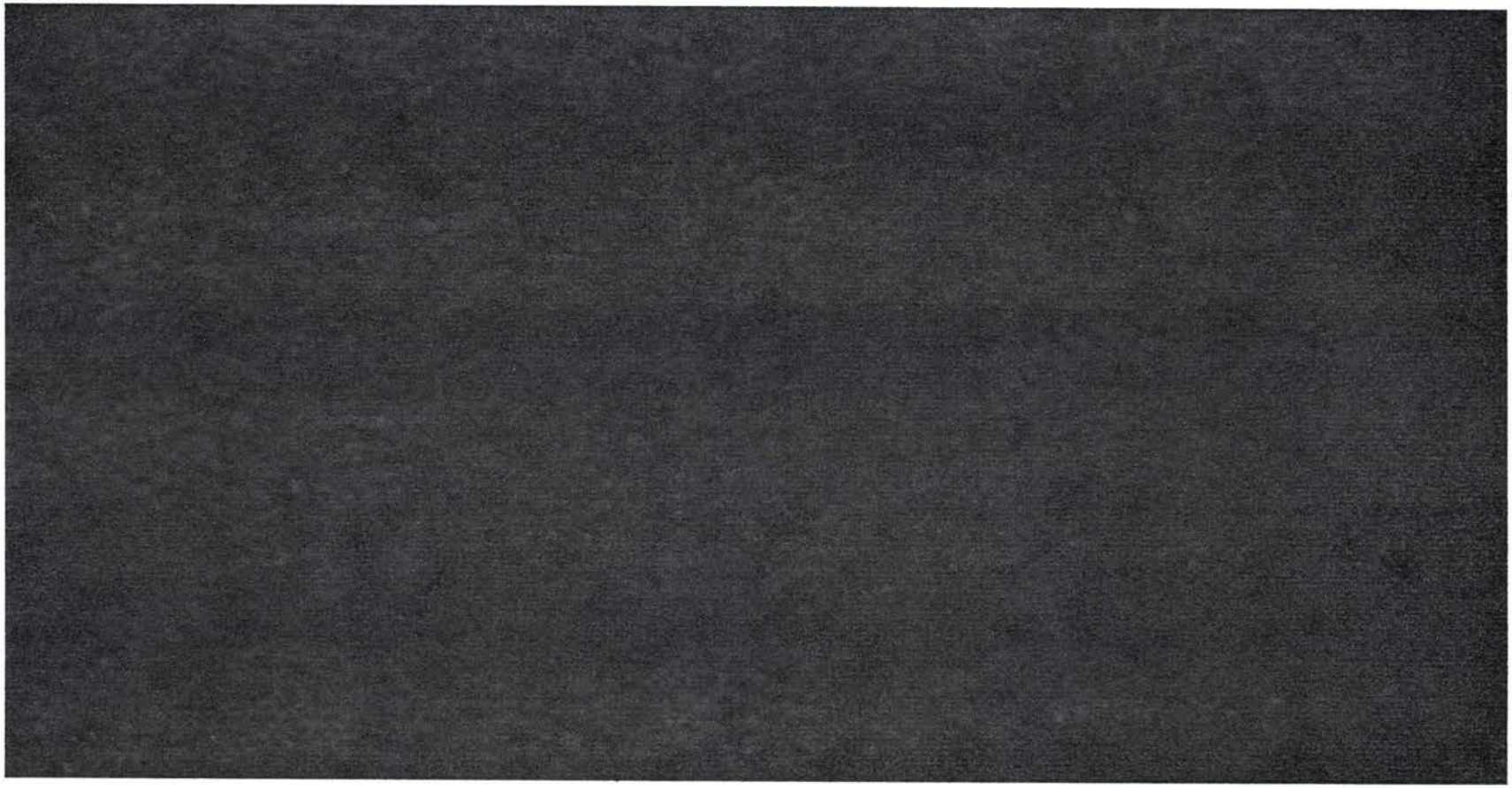
PROGRESS ENERGY FLORIDA (60)
CR3 EPU - Summary by CLASS/WBS Phase (Direct View)
Project Closeout Projection



3/19/2013 - EPU Projection Template - February 2013.xlsx

REDACTED

EPU MONTHLY STATUS REPORT - JANUARY 2013

SAFETY AND HUMAN PERFORMANCE MANAGEMENT

SAFETY/HUMAN PERFORMANCE METRICS												
1st Aid												
Near Miss												
OSHA												
Lost Time												
Clock Resets												

SAFETY NARRATIVE/ANALYSIS

A review of the CR database, observation database, and discussions with the CR3 Major Projects Safety Representative shows no industrial, radiological, and/or environmental safety issues or trends.

HUMAN PERFORMANCE NARRATIVE/ANALYSIS

Fourteen (14) EPU Supervisor observations were required and an overall Thirty-Five (35) were performed ; Thirteen (13) of which were categorized as critical. No adverse trends identified.

The overall focus of these observations was primarily Safety/Office Safety, Human Performance, Chemistry, Leadership, Engineering, Training, Materials, Nuclear Plant Projects, Maintenance, Lifting/Rigging, Welding/Grinding, Vendors, and the Warehouse.

In the Critical Observation Category , the focus was on Environmental Spill Control, Housekeeping (and Office Safety), Meeting Effectiveness, Training (and Pre-Job Briefs),

Major Projects had no Human Performance Clock Resets for the month of January.

[redacted]

STAFFING PLAN - JANUARY 2013 (FTE)						
	2012		2013			
Manpower Classification	Plan	Act	1Q	2Q	3Q	4Q
Project Oversight	5	3	4	0	0	0
GEL	3	1	3			
GOL	2	2	1			
Project Support	15	11	14	0	0	0
GEL	3	3	2			
GOL	12	8	12			
Licensing	5	3	2	0	0	0
GEL	3	2	1			
GOL	2	1	1			
Engineering	46	45	34	0	0	0
GEL	19	15	16			
GOL	27	30	18			
Testing/Procedues/Ops	13	13	6	0	0	0
GEL	4	4	4			
GOL	9	9	2			
Construction	6	7	4	0	0	0
GEL	0	0	0			
GOL	6	7	4			
TOTAL	88	83	64	0	0	0

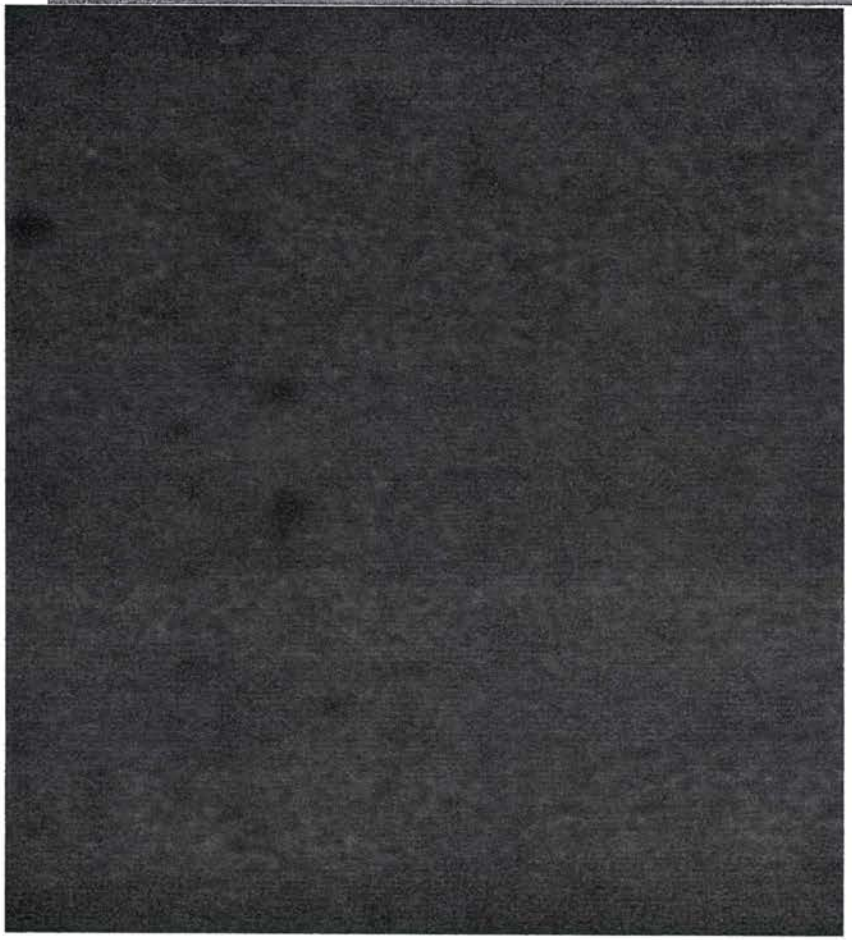
STAFFING NARRATIVE/ANALYSIS

Estimated staffing in January was 64 FTEs based on the 2013 draft projection. Due to the decision to retire the CR3 plant on February 5, 2013, the EPU project has been cancelled. A revised staffing plan will be developed in February to outline support needed for cancellation activities.

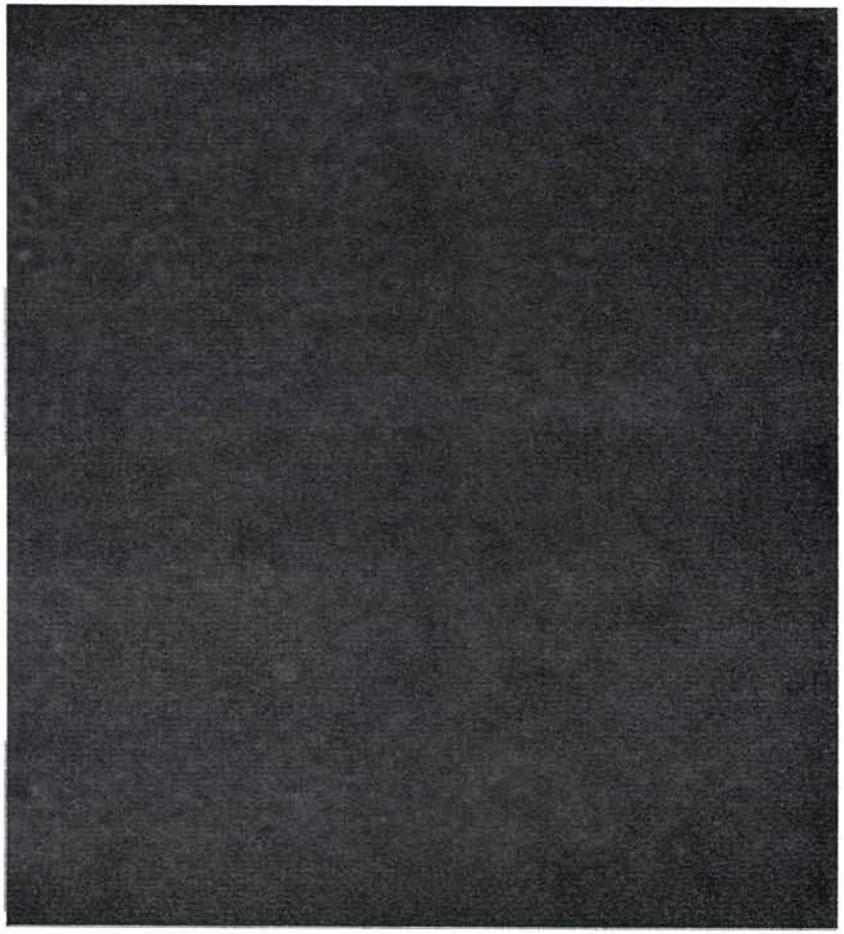
REDACTED

EPU MONTHLY STATUS REPORT - JANUARY 2013

RISK MANAGEMENT



CHANGE MANAGEMENT



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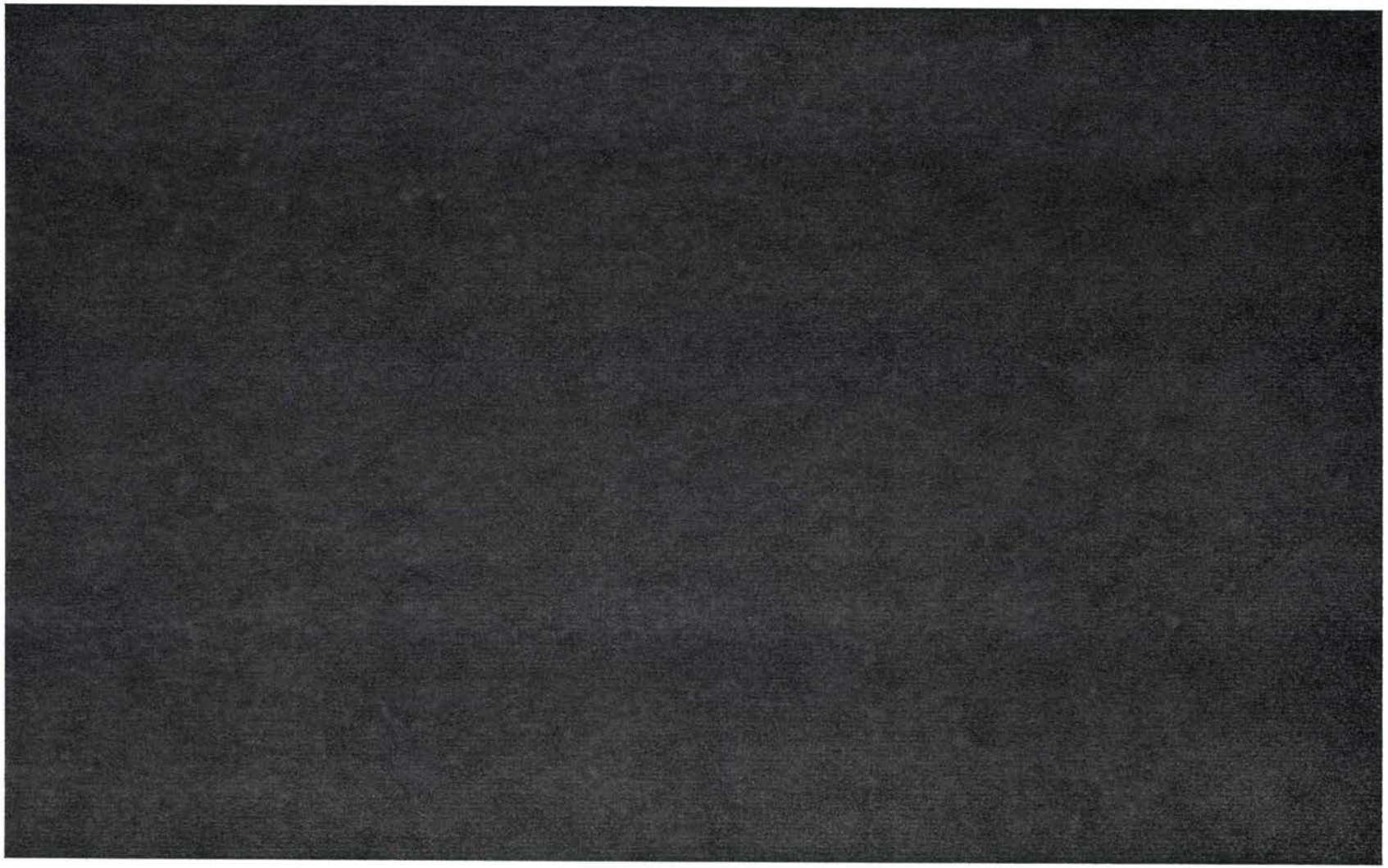

REDACTED

EPU MONTHLY STATUS REPORT - JANUARY 2013

CONTRACT MANAGEMENT

MAJOR CONTRACTS ($ in MM)

			Original	Change		
[redacted]						

REGULATORY MANAGEMENT

MILESTONE LIST

		Finish Date	Status
NRC	LAR Technical Review	8/31/2013	On Track
	ACRS Reviews	12/31/2013	On Track
	Amendment Issued	12/31/2013	On Track
FPSC	Issue Order for 2011 Prudency	12/11/2012	Complete
	Draft 2012 Data Request (DR)1 Response	12/21/2012	Complete
	File 2012 DR1 Response to PSC	1/28/2013	Complete
FDEP	None		

NUCLEAR REGULATORY COMMISSION NARRATIVE/ANALYSIS

The Environmental regulations regarding the need for the POD are currently under review.

FLORIDA PUBLIC SERVICE COMMISSION NARRATIVE/ANALYSIS

PEF's responses to Data Request 1 on Docket 130009-EI were filed on January 28, 2013 as requested.

The Order Establishing Procedure for Docket No. 130009-EI was issued - the NCRC hearing dates have been established for August 5-9, 2013.

FLORIDA DEPT OF ENV. PROTECTION NARRATIVE/ANALYSIS

The Environmental regulations regarding the need for the POD are currently under review.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

DOCKET NO. 140009-EI

Submitted for filing:
March 3, 2014

REDACTED

DIRECT TESTIMONY OF THOMAS G. FOSTER IN SUPPORT OF ACTUAL COSTS

ON BEHALF OF
DUKE ENERGY FLORIDA, INC.

approved by the Commission in Order No. PSC-05-0945-S-EI in Docket No. 050078-EI. The annual rate was adjusted to a monthly rate consistent with the Allowance for Funds Used During Construction ("AFUDC") rule, Rule 25-6.0141, Item (3), F.A.C.

Beginning in February 2013 for the CR3 Uprate and July 2013 for the LNP, DEF is using the rate specified in Rule 25-6.0423(7)(b), F.A.C. The carrying cost rate used for this time period in the 2013 Detail Schedule was 7.23 percent. On a pre-tax basis, the rate is 10.29 percent. This annual rate was also adjusted to a monthly rate consistent with the AFUDC rule, Rule 25-6.0141, Item (3), F.A.C. Support for the components of this rate is shown in Appendix C of Exhibit Nos.___(TGF-2) and (TGF-3).

III. CAPITAL COSTS INCURRED IN 2013 FOR THE LEVY NUCLEAR PROJECT.

Q. What are the total costs DEF incurred for the LNP during the period January 2013 through December 2013?

A. Total preconstruction capital expenditures, excluding carrying costs, were [redacted], as shown on the 2013 Detail Schedule, Line 1d and 3e. Total construction capital expenditures, excluding carrying costs, were [redacted], as shown on the 2013 Detail Schedule, Line 16e and 18f.

Q. How did actual Preconstruction Generation capital expenditures for January 2013 through December 2013 compare with DEF's actual/estimated costs for 2013?

A. Appendix D (Page 2 of 2), Line 6 shows that total preconstruction Generation project costs were [redacted], or [redacted] lower than estimated. By cost category, major cost variances between DEF's projected and actual 2013 preconstruction LNP Generation project costs are as follows:

License Application: Capital expenditures for License Application activities were [redacted] or [redacted] lower than estimated, as explained in the testimony of Christopher Fallon.

Engineering & Design: Capital expenditures for Engineering & Design activities were [redacted] or [redacted] lower than estimated, as explained in the testimony of Christopher Fallon.

Q. Did the Company incur Preconstruction Transmission capital expenditures for January 2013 through December 2013?

A. No. As shown on Appendix D (Page 2 of 2), Line 11 the total preconstruction Transmission project costs were $0 in 2013. No costs were projected in the prior-year Actual/Estimated filing, so there is no true-up to report.

Q. How did actual Construction Generation capital expenditures for January 2013 through December 2013 compare with DEF's actual/estimated costs for 2013?

A. Appendix D (Page 2 of 2), Line 19 shows that total construction Generation project costs were [redacted], or [redacted] higher than estimated. By cost category,

major cost variances between DEF's actual/estimated and actual 2013 construction LNP Generation project costs are as follows:

Power Block Engineering: Capital expenditures for Power Block Engineering activities were [redacted] or [redacted] lower than estimated, as explained in the testimony of Christopher Fallon.

Disposition of LLE: Capital expenditures for Long Lead Equipment ("LLE") Disposition activities were [redacted]. There were no LLE Disposition costs estimated in 2013 because DEF elected not to complete the LNP after the LNP Actual/Estimated 2013 costs were prepared and filed with the Commission. As a result, the LLE Disposition costs in 2013 represent net new costs that result in a variance in the Power Block Engineering actual 2013 costs from the Actual/Estimated 2013 costs. As explained in the testimony of Christopher Fallon, this variance is attributable to disposition of the Mangiarotti LLE equipment.

Q. How did actual Construction Transmission capital expenditures for January 2013 through December 2013 compare with DEF's actual/estimated costs for 2013?

A. Appendix D (Page 2 of 2), Line 26 shows that total construction Transmission project costs were [redacted] or [redacted] lower than estimated. Consequently, in total there were no major (more than $1.0 million) variances between the actual/estimated costs and the actual costs incurred for 2013.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

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Submitted for filing:
March 1, 2013

REDACTED

DIRECT TESTIMONY OF THOMAS G. FOSTER IN SUPPORT OF ACTUAL COSTS

ON BEHALF OF
PROGRESS ENERGY FLORIDA, INC.

III. CAPITAL COSTS INCURRED IN 2012 FOR THE LEVY NUCLEAR PROJECT.

Q. What are the total costs PEF incurred for the LNP during the period January 2012 through December 2012?

A. Total preconstruction capital expenditures, excluding carrying costs, were [redacted], as shown on Schedule T-6.2, Line 8 and 21. Total construction capital expenditures, excluding carrying costs, were [redacted], as shown on Schedule T-6.3, Line 10 and 25.

Q. How did actual Preconstruction Generation capital expenditures for January 2012 through December 2012 compare with PEF's actual/estimated costs for 2012?

A. Schedule T-6B.2, Line 6 shows that total preconstruction Generation project costs were [redacted], or [redacted] lower than estimated. By cost category, major cost variances between PEF's projected and actual 2012 preconstruction LNP Generation project costs are as follows:

License Application: Capital expenditures for License Application activities were [redacted] or [redacted] higher than estimated. As explained in the testimony of Christopher Fallon, this variance is primarily attributable to higher than originally estimated Nuclear Regulatory Commission ("NRC") review fees and outside legal counsel fees associated with the LNP Combined Operating License Application ("COLA") activities and regulatory reviews.

Engineering & Design: Capital expenditures for Engineering & Design activities were [redacted] or [redacted] lower than estimated. As explained in the testimony of Christopher Fallon, this variance is primarily attributable to lower than estimated internal labor and expenses and deferral of conditions of certification work scope into future years.

Q. Did the Company incur Preconstruction Transmission capital expenditures for January 2012 through December 2012?

A. No. As shown on Schedule T-6B.2, Line 11 the total preconstruction Transmission project costs were $0 in 2012. No costs were projected in the prior-year Actual/Estimated filing, so there is no true-up to report.

Q. How did actual Construction Generation capital expenditures for January 2012 through December 2012 compare with PEF's actual/estimated costs for 2012?

A. Schedule T-6B.3, Line 8 shows that total construction Generation project costs were [redacted], or [redacted] higher than estimated. By cost category, major cost variances between PEF's actual/estimated and actual 2012 construction LNP Generation project costs are as follows:

Power Block Engineering: Capital expenditures for Power Block Engineering activities were [redacted] or [redacted] higher than estimated. As explained in the testimony of Christopher Fallon, this variance is attributable

to the accrual of costs for partially completed LLE milestones, which were included as 2013 costs in the prior-year projection, but were actually incurred in 2012 based on the percentage of LLE milestones completed during the year.

Q. How did actual Construction Transmission capital expenditures for January 2012 through December 2012 compare with PEF's actual/estimated costs for 2012?

A. Schedule T-6B.3, Line 15 shows that total construction Transmission project costs were [redacted] or [redacted] lower than estimated. Consequently, there were no major (more than $1.0 million) variances between the actual/estimated costs and the actual costs incurred for 2012.

Q. What was the source of the separation factors used in Schedule T-6?

A. The jurisdictional separation factors are calculated based on the 2012 sales forecast, using the Retail Jurisdictional Cost of Service methodology that was approved in Order No. PSC-10-0131-FOF-EI in PEF's base rate proceeding in Docket No. 090079-EI.

IV. O&M COSTS INCURRED IN 2012 FOR THE LEVY NUCLEAR PROJECT.

Q. How did actual O&M expenditures for January 2012 through December 2012 compare with PEF's actual/estimated costs for 2012?

A. Schedule T-4A, Line 15 shows that total O&M costs were $1.1 million or $61,768 higher than estimated. There were no major variances with respect to O&M costs.

Docket No. 130009
Progress Energy Florida
Exhibit No. ___ (TGF-1)

SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-1)

PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR 1 and 2
COMMISSION SCHEDULES (T-1 Through T-7B)

JANUARY 2012 - DECEMBER 2012
FINAL TRUE-UP
DOCKET NO. 130009-EI

Schedule T-6.2

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(g),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	**Preconstruction Additions:**								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	**Adjustments:**								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	**Adjustments:**								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	$444,681,512	$596,528	$777,148	$1,872,221	$668,453	$2,895,937	$928,037	$7,738,324

Note:
(a): Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
(b): Lines 13 and 26 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a ,F.A.C.]
[25-6.0423 (2)(g),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	**Preconstruction Additions:**								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	**Adjustments:**								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	**Adjustments:**								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	$1,403,754	$2,185,107	$1,073,471	$1,350,507	$1,597,066	$1,195,492	$16,543,722	$461,225,233

Note:
(a): Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
(b): Lines 13 and 26 represent capital expenditures on a cash basis.

Schedule T-6.3

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	**Construction Additions:**								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	**Adjustments:**								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	**Adjustments:**								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	$127,094,915	$37,664	$67,181	$48,667	$125,754	$25,995	$62,537	$367,798

Note:
(a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
(b) Lines 15 and 30 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.: 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	**Construction Additions:**								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	**Adjustments:**								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	**Adjustments:**								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	$27,614	$42,460	$44,437	$6,770,366	$507,563	$1,031,621	$8,791,860	$135,886,775

Note:
(a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
(b) Lines 15 and 30 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-6B.2 — Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(g),F.A.C.]
[25-6.0423 (5)(a),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For Year Ended: 12/31/2012

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
	Generation:				
1	License Application	[redacted]			Licensing Application: Variance is primarily attributable to higher than estimated Nuclear Regulatory Commission ("NRC") review fees and higher outside legal counsel costs associated with LNP Combined Operating License Application ("COLA") activities.
2	Engineering, Design, & Procurement				Engineering, Design, & Procurement: Variance is primarily attributable to lower than estimated internal labor and expenses and deferral of conditions of certification scope into future years.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
	Transmission:				
7	Line Engineering	[redacted]			
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Schedule T-6B.3 Final True-Up Filing: Construction Category - Variance in Additions and Expenditures

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
	Generation:				
1	Real Estate Acquisitions	[redacted]			Minor variance from estimated amount
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				Power Block Engineering, Procurement, etc.: Variance is primarily attributable to the accrual of costs for partially completed LLE milestones; these costs were included as 2013 costs in the prior-year Projection filing.
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
	Transmission:				
9	Line Engineering	[redacted]			
10	Substation Engineering				
11	Real Estate Acquisition				Real Estate Acquisition: Variance is primarily attributable to fewer purchases of strategic right of ways ("ROWs") than originally anticipated for 2012.
12	Line Construction				
13	Substation Construction				
14	Other				Minor variance from estimated amount
15	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of $1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For Year Ended: 12/31/2012

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	N/A	Executed	[redacted]						Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013.
2	255934-09 Amendment 1-11	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	5571467 Amendment 1	Completed (Note 1)							O'Steen Brothers	RFP Process	Provide detailed engineering design, permitting, and construction services for a 3.2mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties (Florida).
5	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
6	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Hopping, Green & Sams	Note 2	Legal Work - Levy Site Certification
7	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Pillsbury Winthrop Shaw Pittman	Note 2	Legal Work - Levy COLA Work and COLA Contentions
8	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Carlton Fields	Note 2	Legal Work – PEF Levy Units 1 & 2

Note 1: For this particular contract, costs incurred by PEF for the design, permitting, and construction of the Rec Trail were reimbursed from an escrow account administered by the State of Florida (Department of Financial Services, Division of Treasury).

Note 2: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site down select analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [redacted]

Contract Status: Executed

Term Begin: [redacted]
Term End:

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 6)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [redacted]

Contract Status: Executed

Term Begin: [redacted]
Term End:

Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.
Task 9 - COLA Revisions
Task 10 - Project Management
Task 11 - Environmental Support
Task 12 - RCC Testing
Task 13 - ASER Review & ACRS Meeting
Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: 414310

Major Task or Tasks Associated With:
The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC

Vendor Affiliation (specify "direct" or "indirect"): Direct

Number of Vendors Solicited: One, due to Westinghouse being the solo vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [redacted]

Contract Status: Executed (Continue Partial Suspension with Schedule Shift)

Term Begin: [redacted]
Term End:

Nature and Scope of Work:
Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: 571467

Complete Detailed Engineering, Design, Permitting and Construction for the Multi-Use Paved Trail in Citrus and Levy Counties.

Vendor Identity: O'Steen Brothers Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 7

Number of Bids Received: 3

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [redacted]

Contract Status: Completed

Term Begin: [redacted]
Term End:

Nature and Scope of Work:
Provide detailed engineering design, permitting, and construction services for a 3.2 mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties, Florida.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

REDACTED

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [redacted]

Contract Status: Executed

Term Begin: [redacted]
Term End:

Nature and Scope of Work:
Reference Combined

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: All Contracts Executed in Excess of $250,000 up to and including $1,000,000

Schedule T-7B

REDACTED

EXPLANATION: For all executed contracts exceeding $250,000 up to and including $1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Actual Expended as of Prior Year End (2011)	(G) Amount Expended in Current Year (2012)	(H) Estimate of Final Contract Amount	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
1	3382-208 Amendment 1-3	Completed	[redacted]						Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI 's.
3	442498-03 Amendment 1-3	Closed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

PROGRESS ENERGY FLORIDA

Levy County Nuclear Unit 1 & 2
Capital Spend (Accrual Basis)
(in Dollars)

Docket No. 130009-EI
APPENDIX D

REDACTED
Witness: C. Fallon

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Period Total
1	Site Selection:								
2	Generation:								
3	License Application	$2,849,210	$20,536,898	$8,417,338	$0	$0	$0	$0	$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	**Total Generation Site Selection**	$2,849,210	$20,536,898	$8,417,338	$0	$0	$0	$0	$31,803,446
9	Transmission:								
10	Line Engineering	$0	$1,511,538	$666,950	$0	$0	$0	$0	$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	0	1,348,039
14	**Total Transmission Site Selection**	$0	$2,548,987	$1,170,833	$0	$0	$0	$0	$3,719,820
15	Pre-Construction:								
16	Generation:								
17	License Application								
18	Engineering, Design, & Procurement								
19	Permitting								
20	Clearing, Grading and Excavation								
21	On-Site Construction Facilities								
22	**Total Generation Pre-Construction**								
23	Transmission:								
24	Line Engineering								
25	Substation Engineering								
26	Clearing								
27	Other								
28	**Total Transmission Pre-Construction**								
29	Construction:								
30	Generation:								
31	Real Estate Acquisitions								
32	Project Management								
33	Permanent Staff/Training								
34	Site Preparation								
35	On-Site Construction Facilities								
36	Power Block Engineering, Procurement, etc.								
37	Non-Power Block Engineering, Procurement, etc.								
38	**Total Generation Construction**								
39	Transmission:								
40	Line Engineering								
41	Substation Engineering								
42	Real Estate Acquisition								
43	Line Construction								
44	Substation Construction								
45	Other								
46	**Total Transmission Construction**								
47	**Total Capital Spend Generation and Transmission**								

Docket No. 130009-EI
Progress Energy Florida
Exhibit No. ____ (TGF-2)

SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-2)

PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)

JANUARY 2012 - DECEMBER 2012
FINAL TRUE-UP
DOCKET NO. 130009-EI

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a list of contracts executed in excess of $1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	433059	Suspended /Closed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
8	359323 WA14	Executed							Flowserve	SF12-2009	condensate pumps and motors
9	359323 WA16	Executed							Flowserve	RFP	small and large bore LPI valves
10	506636	Executed							Sulzer	RFP	FWP 2A/2B
11	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
12	505119	Closed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
13	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
14	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
15	101659-93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
16	590696	Executed							SPX	RFP	FWHE 3A/3B
17	545831-01	Executed							Curtiss Wright/Scientech	RFP	Inadequate Core Cooling Modification System
18	101659-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a list of contracts executed in excess of $1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
19	101659-93, Amd 13	Executed	[redacted]						AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
20	101659-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
21	101659-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
22	101659-84, Amd 14	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13
23	101659-84, Amd 15	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2012 that as of the filing date do not have approved WA Amendments. The 2012 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below $250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 Uprate project contracts.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659 WA 84
Major Task or Tasks Associated With:
EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
Vendor Identity:
Areva NP, Inc.
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
Sole Source
Number of Bids Received:
N/A
Brief Description of Selection Process:
N/A - OEM
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering , Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

Contract No.:
101659-93
Major Task or Tasks Associated With:
EPU, BOP
Vendor Identity:
Areva NP
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
5
Number of Bids Received:
3
Brief Description of Selection Process:
Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
145569 WA 50
Major Task or Tasks Associated With:
CR3 turbine retrofit for EPU including supply of all equipment and installation
Vendor Identity:
Siemens
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
4
Number of Bids Received:
2
Brief Description of Selection Process:
Total cost lower than competing bidder. Siemens adds value by bundling all components and services.
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahl's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amendment 7
Major Task or Tasks Associated With:
R17 EC packages
Vendor Identity:
Areva NP
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amendment 8
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract

REDACTED

[25-6.0423 (8)(c) F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101559-93, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
433059
Major Task or Tasks Associated With:
Point of Discharge Cooling Tower Construction
Vendor Identity:
EvapTech
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
7
Number of Bids Received:
4
Brief Description of Selection Process:
RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:
[redacted]
Contract Status:
Closed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

(25-6.0423 (8)(c),F.A.C.)

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
359323-14
Major Task or Tasks Associated With:
condensate pumps and motors
Vendor Identity:
Flowserve
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
6
Number of Bids Received:
4
Brief Description of Selection Process:
two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
359323-16
Major Task or Tasks Associated With:
small and large bore LPI valves
Vendor Identity:
Flowserve
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
4
Number of Bids Received:
3
Brief Description of Selection Process:
Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

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REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
506636
Major Task or Tasks Associated With:
Main Feedwater pumps (FWP 2A/2B)
Vendor Identity:
Sulzer
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
2
Number of Bids Received:
2
Brief Description of Selection Process:
Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

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REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
488945
Major Task or Tasks Associated With:
Feedwater Booster Pumps (FWP 1A/1B)
Vendor Identity:
Sulzer
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
6
Number of Bids Received:
3
Brief Description of Selection Process:
Sulzer was chosen as the most technically feasible solution
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

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REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
505119
Major Task or Tasks Associated With:
2 feedwater heat exchangers
Vendor Identity:
SPX
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
5
Number of Bids Received:
3
Brief Description of Selection Process:
SPX was chosen as the highest rated technical bidder and lowest cost option.
Dollar Value:
[redacted]
Contract Status:
Closed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
145569 WA 50, Amendment 7
Major Task or Tasks Associated With:
CR3 turbine retrofit for EPU including supply of all equipment and installation
Vendor Identity:
Siemens
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under original WA-50
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages
Vendor Identity:
Areva NP
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101658-93, Amendment 11

Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
590696
Major Task or Tasks Associated With:
FWHE 3A/3B
Vendor Identity:
SPX
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
3
Number of Bids Received:
3
Brief Description of Selection Process:
RFP SF03-2011

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
545831-01
Major Task or Tasks Associated With:
Inadequate Core Cooling Modification System
Vendor Identity:
Curtiss Wright/Scientech
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
5
Number of Bids Received:
4
Brief Description of Selection Process:
RFP SF11-2010

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amendment 11
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source, Original Equipment Manufacture, Continuation of work

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-93, Amendment 13
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-93, Amendment 14
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amd 13
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
Sole Source
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source - Original Equipment Manufacture; continuation of work.
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(e),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amd 14
Major Task or Tasks Associated With:
R17 engineering work for 2012-13
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
Sole Source
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source - Original Equipment Manufacture, continuation of work.
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101859-84, Amd 15
Major Task or Tasks Associated With:
R17 engineering work for 2012-13
Vendor Identity:
Areva NP, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
Sole Source
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source - Original Equipment Manufacture; continuation of work.
Dollar Value:
[redacted]
Contract Status:
Executed
Term Begin:
[redacted]
Term End:
[redacted]
Nature and Scope of Work:
R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: All Contracts Executed in Excess of $250,000 up to and including $1,000,000

Schedule T-7B

CONFIDENTIAL

EXPLANATION: For all executed contracts exceeding $250,000 up to and including $1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Amount Expended as of Prior Year End (2011)	(G) Amount Expended in Current Year (2012)	(H) Estimate of Final Contract Amount (Note 2)	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
1	Areva (101659-93, Amd 4)	Executed	[redacted]						Areva	RFP KS12007	Additional BOP Scope
2	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
3	Areva (101659-93, Amd 3)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
5	BWC (407570-03)	Executed							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
6	ABB Inc (31624-14, Amd 2)	Closed							ABB Inc	Mesa RFP	HCTS MCC's
7	Siemens Water Tech (225693-09)	Closed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
8	485918	Executed							Curtiss-Wright / Scientech	RFP SF13-2009	atmospheric dump valves
9	548483	Closed							Impact Services, Inc.	RFP	Disposal of old MSR's from R18 outage
10	548474	Closed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work	Staff augmentation in support of LAR
11	109486, Amd's 82, 83, 87, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff aug)	staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
12	109486, Amd 85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
13	109486, Amd 91	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation, Staff Augmentation
14	Carlton Fields	Note 1							Carlton Fields	Note 1	Legal Work – PEF Crystal River #3 Unit Uprate
15	101659-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
16	Areva (101659-84, Amd 16)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
17	Areva (101659-93, Amd 15)	Executed							Areva	RFP KS12007	Additional BOP Scope
18	Areva (101659-93, Amd 16)	Executed							Areva	RFP KS12007	Additional BOP Scope
19	147496-167, Amd 3-6	Executed							Townsend	RFP JG-C1-09	Heavy Haul path support and materials handling for receipt of equipment, condensate pump rack, temp power, and other miscellaneous EPU support.
20	508636, Amd 1	Executed							Sulzer Pumps (US), Inc.		Incorporate new component specification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 Uprate project contracts.

SCHEDULE APPENDIX

EXHIBIT (TGF-2)

REDACTED

DUKE ENERGY FLORIDA, INC.
LEVY NUCLEAR UNITS 1 & 2
COMMISSION SCHEDULES

JANUARY 2013 - DECEMBER 2013
DOCKET NO. 140009-EI

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2013 Detail - Calculation of the Revenue Requirements
January 2013 through December 2013

Witness: T. G. Foster/C. Fallon
Docket No. 140009-EI
Exhibit: (TGF- 2)

Line	Description			Beginning of Period Amount	Actual January 13	Actual February 13	Actual March 13	Actual April 13	Actual May 13	Actual June 13	Actual July 13	Actual August 13	Actual September 13	Actual October 13	Actual November 13	Actual December 13	Period Total	End of Period Total
1	**Preconstruction Additions: Generation**																	
	a License Application																	
	b Engineering, Design & Procurement																	
	c On-Site Construction Facilities																	
	d Total																	
2	**Adjustments**																	
	a Non-Cash Accruals																	
	b Joint Owner Credit																	
	c Other																	
	d Adjusted System Generation Construction Cost Additions																	
	e Retail Jurisdictional Factor : Generation		92.885%															
	f Preconstruction Cost: Plant Additions for the Period																	
3	**Preconstruction Additions: Transmission**																	
	a Line Engineering																	
	b Substation Engineering																	
	c Clearing																	
	d Other																	
	e Total System Transmission Preconstruction Cost Additions																	
4	**Adjustments**																	
	a Non-Cash Accruals																	
	b Joint Owner Credit																	
	c Other																	
	d Adjusted System Generation Construction Cost Additions																	
	e Retail Jurisdictional Factor : Transmission		70.203%															
	f Preconstruction Cost: Plant Additions for the Period																	
5	Total Jurisdictional Preconstruction Cost Additions (2f + 4f)			467,014,541	846,947	1,948,560	697,623	202,797	1,432,308	629,309	738,295	1,319,314	606,532	654,250	2,478,178	(446,829)	$11,107,284	$478,121,826
	Carrying Cost on Preconstruction Balance																	
6	Preconstruction Cost: Plant Additions for the Period (Line 5 Above)				846,947	1,948,560	697,623	202,797	1,432,308	629,309	738,295	1,319,314	606,532	654,250	2,478,178	(446,829)	11,107,284	
7	Prior Period Unrecovered Balance (a)			97,101,663	91,782,537	86,463,411	81,144,285	75,825,159	70,506,033	65,186,907	59,867,781	54,548,656	49,229,530	43,910,404	38,591,278	33,272,152	33,272,152	
8	Prior Period Recovered Balance (a)			63,829,511	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	
9	Cumulative Prior Period Under/(Over) Recovery				0	(609,546)	(3,147,004)	(3,805,481)	(4,738,595)	(4,512,707)	(4,976,251)	(5,304,725)	(5,037,579)	(5,556,770)	(6,066,219)	(4,679,256)		
10	Net Investment			97,101,663	92,629,484	87,802,425	78,694,904	72,222,475	67,199,747	61,303,509	55,629,826	50,563,244	44,798,482	39,007,884	35,003,236	28,146,068		
11	Average Net Investment				$94,865,574	$89,487,708	$81,005,656	$74,780,640	$69,143,156	$63,648,418	$57,920,241	$52,563,150	$47,154,779	$41,340,322	$36,423,710	$31,029,045		
		January through	July through															
12	Return on Average Net Investment	June 2013 Rate	Dec 2013 Rate															
	a Equity Component	0.00546	0.00394		518,345	488,961	442,615	408,601	377,798	347,775	228,206	207,099	185,790	162,881	143,509	122,254	3,633,834	
	b Equity Component Grossed Up For Taxes	1.62800	1.62800		843,867	796,029	720,578	665,203	615,056	566,178	371,520	337,158	302,466	265,171	233,633	199,030	5,915,888	
	c Debt Component	0.00163	0.00189		154,251	145,507	131,715	121,593	112,427	103,492	109,701	99,555	89,311	78,299	68,987	58,769	1,273,607	
	d Total Return				**998,118**	**941,536**	**852,293**	**786,796**	**727,483**	**669,670**	**481,221**	**436,713**	**391,777**	**343,470**	**302,620**	**257,799**	**7,189,495**	
13	Preconstruction Revenue Requirements for the Period (Line 6 + 12d)				1,845,065	2,890,096	1,549,916	989,593	2,159,791	1,298,979	1,219,516	1,756,026	998,310	997,719	2,780,798	(189,030)	$18,296,779	
14	Projected Revenue Requirements Plant for the Period (Order No. PSC 12-0650-FOF-EI)				2,454,611	5,427,554	2,208,393	1,922,707	1,933,903	1,762,523	1,547,991	1,488,881	1,517,500	1,507,169	1,393,834	1,842,885	$25,007,949	
15	Over/Under Recovery For the Period				(609,546)	(2,537,457)	(658,477)	(933,114)	225,888	(463,544)	(328,475)	267,146	(519,190)	(509,450)	1,386,964	(2,031,915)	($6,711,170)	

Note (a): Please see Appendix A for beginning balance support.

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2
2013 Detail - Calculation of the Revenue Requirements
January 2013 through December 2013

Witness: T. G. Foster/C. Fallon
Docket No. 140009-EI
Exhibit: (TGF- 2)

Line	Description		Beginning of Period Amount	Actual January 13	Actual February 13	Actual March 13	Actual April 13	Actual May 13	Actual June 13	Actual July 13	Actual August 13	Actual September 13	Actual October 13	Actual November 13	Actual December 13	Period Total	End of Period Total
16	**Construction Additions: Generation**																
	a Real Estate Acquisitions																
	b On-Site Construction Facilities																
	c Power Block Engineering, Procurement, etc.																
	d Disposition of LLE																
	e Total																
17	**Adjustments**																
	a Non-Cash Accruals																
	b Joint Owner Credit																
	c Other																
	d Adjusted System Generation Construction Cost Additions																
	e Retail Jurisdictional Factor : Generation	92.885%															
	f Construction Cost: Plant Additions for the Period																
18	**Construction Additions: Transmission**																
	a Substation Engineering																
	b Real Estate Acquisition																
	c Line Construction																
	d Substation Construction																
	e Other																
	f Total																
19	**Adjustments**																
	a Non-Cash Accruals																
	b Joint Owner Credit																
	c Other																
	d Adjusted System Generation Construction Cost Additions																
	e Retail Jurisdictional Factor : Transmission	70.203%															
	f Construction Cost: Plant Additions for the Period																
20	**Total Jurisdictional Construction Cost Additions**																
	a Total Jurisdictional Construction Cost Additions (17f + 19f)		137,356,644	57,000	128,645	14,895	30,205,370	32,289,192	2,238	21,812	286,086	3,266	4,484	38,975	13,837,644	$76,889,609	214,246,253
	b Retail Land Transferred to Land Held for Future Use		(66,132,347)														
	c Total Jurisdictional Construction Costs		71,224,298														
	Carrying Cost on Construction Balance																
21	Construction Cost: Plant Additions for the Period (Beg Balance: Line 20c. Above) (a)		71,224,298	57,000	128,645	14,895	30,205,370	32,289,192	2,238	21,812	286,086	3,266	4,484	38,975	13,837,644	$148,113,906	
22	Transferred to Plant-in-Service (a)		1,010,952													1,010,952	
23	Additional Land Transferred to Land Held for Future Use			(50,293)	(12,337)	(5,039)	397	(498)	(606)	(20,628)	0	(840)	284	389	188	(88,983)	
24	Prior Period Carrying Charge Unrecovered Balance (a)		211,662	155,354	99,046	42,738	(13,570)	(69,878)	(126,186)	(182,494)	(238,803)	(295,111)	(351,419)	(407,727)	(464,035)		
25	Prior Period Carrying Charge Recovered (a)		675,697	56,308	56,308	56,308	56,308	56,308	56,308	56,308	56,308	56,308	56,308	56,308	56,308	675,697	
26	Prior Period Under/(Over) Recovery			0	(1,584)	(3,439)	(21,329)	101,977	268,740	140,124	(310,621)	(360,035)	(411,998)	(419,875)	(444,576)		
27	Net Investment		70,425,008	70,375,407	70,433,823	70,383,932	100,512,062	132,846,426	133,060,490	133,145,490	133,064,647	132,650,729	132,187,191	131,750,372	145,087,320		
28	Average Net Investment			70,400,207	70,403,823	70,407,158	85,437,332	116,730,232	133,087,828	133,173,052	132,949,758	132,677,671	132,212,961	131,758,844	138,196,558		
		January through	July through														
29	Return on Average Net Investment	June 2013 Rate	Dec 2013 Rate														
	a Equity Component	0.00546	0.00394	384,667	384,686	384,705	466,830	637,814	727,192	524,702	523,822	522,750	520,919	519,130	544,494	6,141,711	
	b Equity Component Grossed Up For Taxes	1.62800	1.62800	626,239	626,269	626,300	760,000	1,038,362	1,183,870	854,216	852,783	851,038	848,057	845,144	886,437	9,998,716	
	c Debt Component	0.00163	0.00189	114,471	114,477	114,482	138,921	189,803	216,401	252,230	251,807	251,292	250,411	249,551	261,744	2,405,590	
	d Total Return			740,710	740,746	740,782	898,921	1,228,165	1,400,271	1,106,446	1,104,590	1,102,330	1,098,468	1,094,695	1,148,181	12,404,306	
30	Projected Carrying Cost Plant for the Period (Order No. PSC 12-0650-FOF-EI)			742,294	744,186	762,111	796,944	959,425	1,260,146	1,417,067	1,464,625	1,514,328	1,518,343	1,539,271	1,560,661	14,279,402	
31	Over/Under Recovery For the Period			(1,584)	(3,439)	(21,329)	101,977	268,740	140,124	(310,621)	(360,035)	(411,998)	(419,875)	(444,576)	(412,480)	(1,875,096)	
32	**Total Period Revenue Requirements for 2013 (Preconstruction & Construction)**			2,585,774	3,630,843	2,290,698	1,888,514	3,387,956	2,699,250	2,325,962	2,860,616	2,100,639	2,096,187	3,875,493	959,151	30,701,085	

Note (a): Please see Appendix A for beginning balance support.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2013 Detail Schedule with the expenditures approved by the Commission on Schedule AE-6.2.

Appendix D
Witness: C. Fallon
Docket No. 140009-EI
Exhibit: (TGF - 2)
(Page 2 of 2)

COMPANY:
Duke Energy Florida

DOCKET NO.:
140009-EI

For Year Ended 12/31/2013

Line No.	Preconstruction Major Task & Description for amounts on 2013 Detail Schedule	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
	Generation:				
1	License Application	[redacted]			Variance is primarily due to deferral of environmental permitting work and remaining project contingency funds.
2	Engineering, Design, & Procurement				Variance is primarily attributable to lower than estimated vendor project management and internal labor/expenses, as well as deferral of conditions of certification scope.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
	Transmission:				
7	Line Engineering	[redacted]			
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2013 Detail Schedule with the expenditures approved by the Commission on Schedule AE-6.3.

COMPANY:
Duke Energy Florida

DOCKET NO.:
140009-EI

For Year Ended 12/31/2013

Line No.	Construction Major Task & Description for amounts on 2013 Detail Schedule	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
	Generation:				
12	Real Estate Acquisitions	[redacted]			Variance is primarily due to barge slip easement extension payments due to delay in receipt of COL.
13	Project Management				
14	Permanent Staff/Training				
15	Site Preparation				
16	On-Site Construction Facilities				
	Power Block Engineering, Procurement, etc.				Variance is primarily attributable to the deferral of LLE milestones as well as the cancellation of manufacturing on certain LLE components.
17					
18	Disposition of LLE				Variance is due to unbudgeted long-lead equipment cancellation payment.
19	Total Generation Costs				
	Transmission:				
20	Line Engineering	[redacted]			
21	Substation Engineering				
22	Real Estate Acquisition				Minor variance from estimated amount.
23	Line Construction				
24	Substation Construction				
25	Other				Minor variance from estimated amount.
26	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
True-Up Actual Filing: Contracts Executed

REDACTED

COMPANY: Duke Energy Florida

EXPLANATION: Provide a list of contracts executed in excess of $1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

Appendix E
Witness: C. Fallon
Docket No. 140009-EI
Exhibit: (TGF - 2)

DOCKET NO.: 140009-EI

For Year Ended: 12/31/2013

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	N/A	Executed	[redacted]					Purchase Agreement for Rayonier Forest Resources	Indirect (Vertical Integration (buyer) on behalf of Duke Energy)	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2014. Sold Approximately 3,000 acres to Duke Energy for siting Levy Nuclear Plant.
2	255934-09 Amendment 1-11	Executed						Joint Venture Team	Direct	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 6) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule shift)						Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	571467 Amendment 1	Completed (Note 1)						O'Steen Brothers	Direct	RFP Process	Provide detailed engineering design, permitting, and construction services for a 3.2mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties (Florida).
5	N/A	Completed						NuStart Energy Development LLC	Direct	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
6	N/A	Note 2	Note 2	Note 2			Note 2	Hopping, Green & Sams	Direct	Note 2	Legal Work - Levy Site Certification
7	N/A	Note 2	Note 2	Note 2			Note 2	Pillsbury Winthrop Shaw Pittman	Direct	Note 2	Legal Work - Levy COLA Work and COLA Contentions
8	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields	Direct	Note 2	Legal Work – PEF Levy Units 1 & 2

Note 1: For this particular contract, costs incurred by DEF for the design, permitting, and construction of the Rec Trail were reimbursed from an escrow account administered by the State of Florida (Department of Financial Services, Division of Treasury).

Note 2: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of DEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

SCHEDULE APPENDIX

EXHIBIT (TGF-3)

REDACTED

DUKE ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES

JANUARY 2013 - DECEMBER 2013
DOCKET NO. 140009-EI

CRYSTAL RIVER UNIT 3 UPRATE
True-Up Filing: Summary of Contracts Executed Over $1 Million

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:
Duke Energy Florida

DOCKET NO.:
140009-EI

EXPLANATION: Provide a list of contracts executed in excess of $1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

Appendix E
Witness: M. Delowery
Docket No. 140009-EI
Exhibit: (TGF - 3)

For Year Ended 12/31/2013

Line No.	(A) Contract No.	(B) Status of Contract	(C) Current Term of Contract	(D) Original Amount	(E) Amount Expended as of Prior Year End (2012)	(F) Amount Expended in Current Year (2013)	(G) Estimate of Final Contract Amount	(H) Name of Contractor	(I) Vendor Affiliation	(J) Method of Selection & Document ID	(K) Nature and Scope of Work
1	101659 WA 84	CLOSED	[redacted]					AREVA - NP	Direct	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 93	CLOSED						AREVA - NP	Direct	RFP KS12007	EPU BOP -provide Engineering Services for CR3 Secondary Systems Uprate
3	145569 WA 50	CLOSED						Siemens	Direct	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	CLOSED						AREVA - NP	Direct	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.
5	101659 WA 84, Amd 8	CLOSED						AREVA - NP	Direct	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.
6	101659 WA 93, Amd 9	CLOSED						AREVA - NP	Direct	RFP KS12007; continuation of work	R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.
7	433059	CLOSED						EvapTech	Direct	RFP SF6-2008	CR3 Cooling Tower Construction
8	359323 WA14	CLOSED						Flowserve	Direct	SF12-2009	Condensate pumps and motor replacement
9	359323 WA16	CLOSED						Flowserve	Direct	RFP	Install small and large bore LPI valves
10	506636	CLOSED						Sulzer	Direct	RFP	Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)
11	488945	CLOSED						Sulzer	Direct	RFP SF10-2009	Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)
12	505119	CLOSED						SPX	Direct	RFP SF01-2010	Install two (2) feedwater heat exchangers FWHE 2A/2B
13	145569 WA 50, Amd 7	CLOSED						Siemens	Direct	RFP; continuation of work	Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
14	101659 WA 84, Amd 9	CLOSED						AREVA - NP	Direct	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages; continuation of work.
15	101659-93, Amd 11	CLOSED						AREVA - NP	Direct	RFP KS12007; continuation of work	R17 EC packages; continuation of BOP work.

CRYSTAL RIVER UNIT 3 UPRATE
True-Up Filing: Summary of Contracts Executed Over $1 Million

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:
Duke Energy Florida

DOCKET NO.:
140009-EI

EXPLANATION: Provide a list of contracts executed in excess of $1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

Appendix E
Witness: M. Delowery
Docket No. 140009-EI
Exhibit: (TGF - 3)

For Year Ended 12/31/2013

Line No.	(A) Contract No.	(B) Status of Contract	(C) Current Term of Contract	(D) Original Amount	(E) Amount Expended as of Prior Year End (2012)	(F) Amount Expended in Current Year (2013)	(G) Estimate of Final Contract Amount	(H) Name of Contractor	(I) Vendor Affiliation	(J) Method of Selection & Document ID	(K) Nature and Scope of Work
16	590696	CLOSED	[redacted]					SPX	Direct	RFP	FWHE 3A/3B
17	545831-01	CLOSED						Curtiss Wright/Scientech	Direct	RFP	Inadequate Core Cooling Modification System
18	101659-84, Amd 11	CLOSED						AREVA - NP	Direct	Sole Source - Original Equipment Manufacture; continuation of work.	Continuation of R17 engineering work for 2011-12
19	101659-93, Amd 13	CLOSED						AREVA - NP	Direct	RFP KS12007; continuation of work	Continuation of R17 engineering work for 2011-12
20	101659-93, Amd 14	CLOSED						AREVA - NP	Direct	RFP KS12007; continuation of work	Continuation of R17 engineering work for 2011-12
21	101659-84, Amd 13	CLOSED						AREVA - NP	Direct	Sole Source - Original Equipment Manufacture; continuation of work.	Continuation of R17 engineering work for 2011-12
22	101659-84, Amd 14	CLOSED						AREVA - NP	Direct	Sole Source - Original Equipment Manufacture; continuation of work.	Continuation of R17 engineering work for 2012-13
23	101659-84, Amd 15	CLOSED						AREVA - NP	Direct	Sole Source - Original Equipment Manufacture; continuation of work.	Continuation of R17 engineering work for 2012-13

Note: As a result of closing the above contracts, the AREVA-NP and SIEMENS Contracts with Amendments above show aggregated spend and final Contract amount on the original Contract (Lines 1-3).

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

DOCKET NO. 140009-EI
Submitted for filing: March 3, 2014

REDACTED

DIRECT TESTIMONY OF CHRISTOPHER M. FALLON IN SUPPORT OF ACTUAL COSTS

ON BEHALF OF DUKE ENERGY FLORIDA, INC.

strategic transmission corridor real estate acquisitions and wetland mitigation, and corresponding project management activities. DEF appropriately minimized these costs when DEF decided not to complete construction of the LNP with the 2013 Settlement Agreement. Unnecessary project activities were eliminated and a LLE disposition plan was developed and implemented. DEF incurred only those contractually committed or necessary costs for the LNP in 2013 after DEF's decision not to complete construction of the LNP. DEF has prudently managed the LNP in 2012 and 2013, consistent with merged policies and procedures that implement best practices for Duke Energy, that in substance are similar to the project management, contracting and cost control policies and procedures previously audited by the Commission Staff and reviewed and approved by the Commission.

III. 2013 LNP CAPITAL COSTS.

Q. What were the total LNP actual 2013 costs?

A. Total actual LNP costs for 2013, inclusive of transmission and generation costs, were [redacted]. This is about [redacted] less than DEF's actual/estimated costs for 2013. The reasons for this variance are described below.

Q. Please describe the categories of work that were performed for the LNP in 2013 to incur these costs.

A. DEF performed work and incurred generation preconstruction and generation and transmission construction costs in the following categories of expenditures for the LNP in 2013: (1) licensing, (2) engineering, design and procurement, (3) real

estate acquisition and mitigation, (4) power block engineering and procurement, and (5) other.

A. GENERATION COSTS.

i. Preconstruction Generation Costs Incurred.

Q. Did the Company incur any Generation preconstruction costs for the LNP in 2013?

A. Yes. As reflected on the 2013 Detail Schedule, the Company incurred preconstruction costs in the categories of (1) License Application and (2) Engineering, Design, and Procurement.

Q. For the License Application costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 1a of the 2013 Detail Schedule, the Company incurred License Application costs of [redacted] in 2013. These costs were incurred for licensing and permitting activities supporting the LNP Combined Operating License Application ("COLA").

DEF continued to work with the NRC on the LNP COLA in 2013 to advance the COLA and obtain final NRC approval and issuance of the LNP COL. This included work for the NRC Advisory Committee on Reactor Safeguards ("ACRS") subcommittee review of the Levy evaluation of the updated Central Eastern United States ("CEUS") seismic source data. In 2013, the ACRS subcommittee reviewed the Levy CEUS evaluation and determined there were no outstanding issues.

regulated waterways. This work included discussions and the development of information for USACE regarding mitigation on government lands, the assessment of secondary wetlands impacts, and revisions to the Environmental Monitoring Plan ("EMP"). Further engineering and permitting work was performed to revise Section 404 permit drawings for the USACE and to address issues regarding the EMP, specifically with respect to the timing of potential alternative water supply from desalination, to determine the use of ground water for the LNP. DEF expects to resolve these remaining Section 404 permit issues this year to allow for USACE issuance of the Section 404 permit for the LNP. Likewise, while this work will continue in 2014, costs included in 2014 and beyond will not be included in the NCRC.

Q. For the Engineering, Design and Procurement costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 1b of the 2013 Detail Schedule, the Company incurred Engineering, Design, and Procurement costs of [redacted] in 2013. The break-down of these costs includes: (1) approximately [redacted] in contractual payments to the Consortium for project management, quality assurance, purchase order disposition support, and other home office services such as accounting and project controls; and (2) approximately [redacted] for direct DEF oversight of engineering activities of the Consortium including project management, project scheduling, legal support, and cost estimating.

Q. How did Generation preconstruction actual capital expenditures for January 2013 through December 2013 compare to DEF's estimated/actual costs for 2013?

A. LNP preconstruction generation costs were [redacted], or [redacted] less than DEF's actual/estimated costs for 2013. The reasons for the major (more than $1.0 million) variances are provided below.

License Application: License Application capital expenditures were [redacted] which was about [redacted] less than the actual/estimated License Application costs for 2013. This variance is attributable to deferral of environmental permitting work and remaining project contingency funds.

Engineering, Design, and Procurement: Engineering, Design, and Procurement capital expenditures were [redacted], which was about [redacted] less than the actual/estimated Engineering, Design, and Procurement costs for 2013. This variance is driven primarily by (1) lower than estimated internal labor and expenses and WEC expenses related to the reduced scope of engineering activities for the LNP COLA and environmental permits, including the USACE Section 404 permit and deferral of conditions of certification scope; and (2) lower than estimated internal labor and expenses and WEC expenses as a result of the Company's decision not to complete construction of the LNP with the execution of the 2013 Settlement Agreement at the end of July 2013.

ii. **Construction Generation Costs Incurred.**

Q. Did the Company incur Generation construction costs for the LNP in 2013?

A. Yes. As reflected on the 2013 Detail Schedule, the Company incurred generation construction costs in the categories of Real Estate Acquisition, Power Block Engineering and Procurement, and Disposition of LLE.

Q. For the Real Estate Acquisition costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 16a of the 2013 Detail Schedule, the Company incurred Real Estate Acquisition costs of approximately [redacted] in 2013. The majority of these costs were related to an extension payment for the required barge slip easement for the LNP based on the delay in COL receipt. Additional costs were incurred for environmental and survey work for the Dunnellon to Chiefland trail.

Q. For the Power Block Engineering and Procurement costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 16c of the 2013 Detail Schedule, the Company incurred Power Block Engineering and Procurement costs of [redacted] in 2013. These costs included contractually committed construction milestone payments for partially completed or completed LLE for the Steam Generator Tubing, Reactor Coolant Loop Piping, Pressurizers, Passive Residual Heat Removal ("PRHR") Heat Exchangers, Accumulator Tanks, and Core Make-Up Tanks. These costs also included contractually committed incremental LLE costs, including storage and shipping, insurance, and warranty costs for the Steam Generator Tubing,

Steam Generator Balance, Reactor Vessel, Squib Valves, and Variable Frequency Drives.

Q. Was DEF contractually obligated to make the LLE construction milestone payments prior to DEF's decision not to complete the LNP?

A. Yes. DEF was contractually obligated to make these LLE payments under the EPC Agreement when it was amended to address disposition of the LNP LLE after the partial suspension of the EPC Agreement. These amendments are reflected in change orders to the EPC Agreement.

Q. What final LLE disposition costs were incurred in 2013?

A. As reflected on Line 16d of the 2013 Detail Schedule the Company incurred LLE Disposition costs of [redacted] in 2013. DEF accepted a final settlement offer to terminate the LLE purchase orders with Mangiarotti and settle all costs with respect to the Accumulator Tanks, Core Make-Up Tanks, Pressurizers, and PRHR Heat Exchangers LLE for the LNP. Fabrication of these LLE items was underway at Mangiarotti's facility in 2013. After Commission approval of the 2013 Settlement Agreement, DEF authorized WEC to contact Mangiarotti to determine the feasibility and cost impact of placing a manufacture hold on these LLE items while DEF analyzed the costs and benefits of various LNP LLE disposition options. When Mangiarotti replied that there was a cost to place a manufacturing hold on the LLE, DEF inquired further through WEC about the cost to DEF to terminate the LNP LLE purchase orders and cancel manufacturing of the LLE.

assistance with the remaining LLE disposition and will continue to incur some costs with WEC for that work in 2014.

Q. How did actual Generation construction capital expenditures for January 2013 through December 2013 compare to DEF's actual/estimated costs for 2013?

A. LNP construction Generation costs were [redacted] or about [redacted] greater than DEF's estimated projected costs for 2013. The reasons for the variances are provided below.

Power Block Engineering and Procurement: Power Block Engineering and Procurement capital expenditures were [redacted], which was [redacted] less than the actual/estimated Power Block Engineering and Procurement costs for 2013. This variance is attributable to the deferral of LLE milestones as well as the cancellation of manufacturing on certain LLE components.

Real Estate Acquisitions: Expenditures for LNP real estate acquisitions were [redacted], which was about [redacted] more than the actual/estimated real estate acquisition costs for 2013. The reason for this variance is a payment for extension of the barge slip easement due to the delay in receipt of the LNP COL.

B. <u>TRANSMISSION.</u>

Q. Please describe what transmission work and activities were performed in 2013 for the LNP.

A. As reflected on Line 18b of the 2013 Detail Schedule, the Company incurred Real Estate Acquisition and Mitigation costs of approximately [redacted]. These costs were incurred for the strategic land acquisitions in the Levy Common Transmission Corridor prior to DEF's decision not to complete construction of the LNP and for contractually committed to wetland mitigation payments.

IV. OPERATION & MAINTENANCE COSTS INCURRED IN 2013 FOR THE LNP.

Q. What Operation & Maintenance ("O&M") costs did the Company incur for the LNP in 2013?

A. As reflected on the 2013 Detail Schedule, page 2, the Company incurred O&M expenditures in the amount of about $477,000 for internal labor and outside legal services that were necessary for the LNP in 2013. There were no major (more than $1.0 million) variances between the actual/estimated O&M costs and the actual O&M costs incurred.

Q. To summarize, were all of the costs that the Company incurred in 2013 for the LNP reasonable and prudent?

A. Yes, the specific cost amounts for the LNP contained in the NFR schedules, which are attached as exhibits to Mr. Foster's testimony, reflect the reasonable and prudent costs DEF incurred for LNP work in 2013. All of these activities and associated costs were necessary for the LNP.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

DOCKET NO. 130009-EI
Submitted for filing: March 1, 2013

REDACTED

DIRECT TESTIMONY OF CHRISTOPHER M. FALLON IN SUPPORT OF ACTUAL COSTS

ON BEHALF OF PROGRESS ENERGY FLORIDA, INC.

reasonable and prudent by the Commission in prior dockets. PEF's 2012 project management policies and procedures reflect the collective experience and knowledge of the Company and its new parent Duke Energy, and they have been and will continue to be vetted, enhanced, and revised to reflect industry leading best project management and cost oversight policies, practices, and procedures. Therefore, the Company respectfully requests that the Commission approve PEF's 2012 project management, contracting, and cost oversight policies and procedures as reasonable and prudent.

III. 2012 LNP CAPITAL COSTS.

Q. What were the total LNP actual 2012 costs?

A. Total actual LNP costs for 2012, inclusive of transmission and generation costs, were [redacted]. This is [redacted] more than PEF's actual/estimated costs for 2012. The reasons for this variance are described below.

Q. Please describe the categories of work that were performed for the LNP in 2012 to incur these costs.

A. PEF performed work and incurred generation preconstruction and generation and transmission construction costs in the following categories of expenditures for the LNP in 2012: (1) licensing, (2) engineering, design and procurement, (3) real estate acquisition, (4) power block engineering and procurement, and (5) other.

for engineering activities in 2012 were also attributable to milestone payments for LLE items required for LNP construction.

Finally, PEF also continued its active participation in APOG AP1000 Design Reviews throughout 2012. APOG is the industry group of utilities pursing the deployment of the AP1000 nuclear reactor technology.

Q. Please describe in general the Generation-related Real Estate Acquisitions for the LNP in 2012.

A. The Company incurred surveying and other costs related to the conveyance of an easement for the Dunnellon to Chiefland trail as a condition of the previously required barge slip easement. The Company also incurred internal labor costs for oversight of the Levy plant site.

i. <u>Preconstruction Generation Costs Incurred.</u>

Q. Did the Company incur any Generation preconstruction costs for the LNP in 2012?

A. Yes. As reflected on Schedule T-6.2, the Company incurred preconstruction costs in the categories of (1) License Application and (2) Engineering, Design, and Procurement.

Q. For the License Application costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 3 of Schedule T-6.2, the Company incurred License Application costs of [redacted] in 2012. These 2012 actual costs were

incurred for the licensing activities supporting the LNP COLA and the additional licensing activities that I described above.

Q. For the Engineering, Design and Procurement costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 4 of Schedule T-6.2, the Company incurred Engineering, Design, and Procurement costs of [redacted] in 2012. The costs incurred related specifically to: (1) approximately [redacted] in contractual payments to the Consortium for project management, quality assurance, purchase order disposition support, and other home office services such as accounting and project controls; and (2) approximately [redacted] for direct PEF oversight of engineering activities of the Consortium including project management, project scheduling and cost estimating.

Q. How did Generation preconstruction actual capital expenditures for January 2012 through December 2012 compare to PEF's estimated/actual costs for 2012?

A. LNP preconstruction generation costs were [redacted], or [redacted] less than PEF's actual/estimated costs for 2012. The reasons for the major (more than $1.0 million) variances are provided below.

License Application: License Application capital expenditures were [redacted], which was [redacted] more than the actual/estimated License Application costs for 2012. This variance is attributable to higher than originally estimated NRC review fees and outside legal counsel fees

associated with the LNP COLA activities and regulatory reviews, including the ASLB contested hearings and Fukushima-related RAI responses.

Engineering, Design, and Procurement: Engineering, Design, and Procurement capital expenditures were [redacted], which was [redacted] less than the actual/estimated Engineering, Design, and Procurement costs for 2012. This variance is driven primarily by lower than estimated internal labor and expenses and deferral of Conditions of Certification ("CoC") engineering scope into future years.

ii. Construction Generation Costs Incurred.

Q. Did the Company incur any Generation construction costs for the LNP in 2012?

A. Yes. As reflected on Schedule T-6.3, the Company incurred generation construction costs in the categories of Real Estate Acquisition and Power Block Engineering and Procurement.

Q. For the Real Estate Acquisition costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 3 of Schedule T-6.3, the Company incurred Real Estate Acquisition costs of approximately [redacted] in 2012. Costs incurred are related to the conveyance of an easement for the Dunnellon to Chiefland trail and oversight of the LNP site, as I described above.

REDACTED

Q. For the Power Block Engineering and Procurement costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 8 of Schedule T.6-3, the Company incurred Power Block Engineering and Procurement costs of [redacted] in 2012. These costs were for accounting accruals for partially completed LLE milestones under the EPC contract.

Q. How did actual Generation construction capital expenditures for January 2012 through December 2012 compare to PEF's actual/estimated costs for 2012?

A. LNP construction Generation costs were [redacted] or [redacted] greater than PEF's estimated projected costs for 2012. The reasons for the major (more than $1.0 million) variances are provided below.

Power Block Engineering and Procurement: Power Block Engineering and Procurement capital expenditures were [redacted], which was [redacted] greater than the actual/estimated Power Block Engineering and Procurement costs for 2012. This variance is attributable to the accrual of costs for partially completed LLE milestones, which were included as 2013 costs in the prior-year projection, but were actually incurred in 2012 based on the percentage of LLE milestones completed during the year.

ii. **Construction Transmission Costs Incurred.**

Q. Did the Company incur any transmission-related construction costs for the LNP in 2012?

A. Yes, as reflected on Schedule T-6.3, the Company incurred Transmission-related construction costs in the categories of Real Estate Acquisition and Other.

Q. For the Real Estate Acquisition costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 21 of Schedule T-6.3, the Company incurred Real Estate Acquisition costs of approximately [redacted]. These costs were incurred for the strategic land acquisitions in the Levy Common Transmission Corridor, I described above.

Q. For the Other costs, please identify what those costs are and why the Company had to incur them.

A. As reflected on Line 24 of Schedule T-6.3, the Company incurred Other costs of approximately [redacted]. These costs were incurred for Levy transmission labor and expenses related to transmission general project management and the strategic land acquisition activities I described above.

Q. How did actual Transmission-related construction capital expenditures for January 2012 through December 2012 compare to PEF's actual/estimated 2012 costs?

A. LNP transmission construction actual costs were [redacted], or approximately [redacted] less than PEF's actual/estimated construction transmission costs for 2012. Consequently, there were no major (more than $1.0 million) variances between the actual/estimated costs and the actual costs incurred for 2012.

IV. OPERATION & MAINTENANCE COSTS INCURRED IN 2012 FOR THE LNP.

Q. What Operation & Maintenance ("O&M") costs did the Company incur for the LNP in 2012?

A. As reflected on Schedule T-4 the Company incurred O&M expenditures in the amount of $1.1 million for internal labor and outside legal services that were necessary for the LNP. There were no major (more than $1.0 million) variances between the actual/estimated O&M costs and the actual O&M costs incurred.

Q. To summarize, were all of the costs that the Company incurred in 2012 for the LNP reasonable and prudent?

A. Yes, the specific cost amounts for the LNP contained in the NFR schedules, which are attached as exhibits to Mr. Foster's testimony, reflect the reasonable and prudent costs PEF incurred for LNP work in 2012. All of these activities and associated costs were necessary for the LNP.

THIS DOCUMENT IS REDACTED IN ITS ENTIRETY

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Background:

On October 21, 2013 DEF authorized WEC to contact Mangiarotti regarding the feasibility and potential cost impact (if any) to place a manufacturing hold on the four components currently in manufacturing, ACT, CMT, PRHR Hx and the PZR (LLE), to allow DEF time to analyze the disposition of the equipment. Mangiarotti responded that there would be a cost associated with a manufacturing hold and that a change order would need to be negotiated. On October 25, 2013, DEF authorized WEC to contact Mangiarotti regarding Mangiarotti' s cost should DEF terminate the purchase order and cancel manufacturing of the LLE. On November 4, 2013 Mangiarotti has provided WEC with an all-inclusive cancellation cost of [redacted] for the four components which they are manufacturing for Levy Unit 1 and 2. These all inclusive costs include such items as cancelling all material orders, purchase orders and existing contracts, bringing work to an orderly conclusion, demobilization costs, any cancellation charges to third parties, costs to scrap or salvage materials and a credit for the salvage or scrap value, etc. If this offer is accepted, DEF and WEC shall have no further liability to Mangiarotti for these POs and Mangiarotti has no further liability to DEF and WEC. Mangiarotti indicated that [redacted] The table below discusses the potential outcomes for the LLE to provide a framework for a decision on the Mangiarotti offer.

Option	Costs	Comments
Terminate PO- stop manufacturing	Cost to terminate PO - [redacted]	Salvage value is included in net cost. DEF and WEC shall have no further liability to Mangiarotti for these POs
Complete manufacturing and store LLE – sell when market recovers	Cost to complete manufacturing - [redacted][1] Storage/Extended Warranty Costs - [redacted][2] Shipping fixtures - [redacted][3] WEC PMO costs - [redacted] Shipping costs - [redacted] Duties and Customs - [redacted]	Nuclear market is speculative at this point. Great uncertainty concerning the market for this equipment or any reasonable expectation of equipment value [redacted]
Complete manufacturing and store LLE – unable to sell, scrap at end of storage period	Cost to complete manufacturing - [redacted] Storage/Extended Warranty Costs - [redacted] Shipping fixtures - [redacted] WEC PMO costs - [redacted] Shipping costs - [redacted] Duties and Customs - [redacted]	Scrap value estimated to be approximately [redacted][4].
Complete manufacturing and store LLE – Use at Levy	Cost to complete manufacturing - [redacted] Storage/Extended Warranty Costs - [redacted][5] Shipping fixtures - [redacted] WEC PMO costs - [redacted] Develop long-term storage plans - [redacted] Shipping costs - [redacted] Duties and Customs - [redacted]	New Florida nuclear cost recovery legislation raises concerns over the feasibility of new nuclear in Florida. Need to develop a long-term storage plans. Earliest in-service date is beyond 2025 requiring long-term storage of LLE. [redacted]

Other considerations:

[1] [redacted]
[2] From Levy EPC [redacted]
[3] From email from Linda Iller (WEC) on October 31, 2013.
[4] Estimate derived from weight of materials and current market price for scrap metal.
[5] Have not been provided an estimate for long-term storage, escalated 5 year storage costs for an additional 7 years.

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[redacted]

Recommendation:

Given the uncertainty regarding the potential in-service date for Levy, the [redacted] of Mangiarotti, the incremental costs to store the LLE and the uncertain market for the LLE equipment, the offer from Mangiarotti results in approximately [redacted] in savings versus completion of the equipment it is recommended that DEF terminate the Mangiarotti purchase order and cancel manufacturing of the LLE components at Mangiarotti. [redacted]

[redacted]

DUKE ENERGY.

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REDACTED

November 7, 2013
LNP-EPC-2013-0023
Response (Action) Required YES X / NO __

Stone & Webster, Inc.
Attn: Robert Dulin
Consortium Project Manager
CB&I Stone & Webster
128 S. Tryon Street
Charlotte, NC 28202

References: 1) E-mail from Linda Iller (WEC) to Christopher Fallon (DEF), Mangiarotti POs – Cancellation Offer, sent November 4, 2013
2) Levy Nuclear Plant Project EPC Agreement PEF Contract No. 414310

Subject: Levy Long Lead Equipment Disposition for the Mangiarotti Manufactured Equipment

Dear Mr. Dulin:

The purpose of this letter is to inform the Consortium of Duke Energy Florida's (DEF) acceptance of the cancellation offer for all components Mangiarotti is manufacturing for Levy Units 1 and 2 as provided in Reference 1. This offer includes all cancellation costs from Mangiarotti in the total amount of [redacted] After payment of this amount, DEF will have no further liability to Mangiarotti or the Consortium for the long lead equipment to be supplied by Mangiarotti for Levy Units 1 and 2.

We ask that you proceed with cancellation of the Mangiarotti orders, pending the issuance of a Change Order to formalize our agreement as required by Section 22.1(h) of Reference 2 (which was added by Amendment Number Three).

DEF appreciates the Consortium's assistance in this matter. Should you have any questions, please contact either Mike Franklin (919-546-6967) or myself.

Oct – Dec 2013	Westinghouse develops RFQs for sub-contractors
Oct 2013 – May 2014	Westinghouse works with suppliers for RFQ responses
Oct 2013 – June 2014	Westinghouse reviews RFQ results with Duke
Nov 2013– July 2014	Duke Energy finalizes decisions on LLE components

Table 2. Approximate schedule for EPC contract wind-down activities

Disposition Decision Methodology

There are six disposition options currently being considered for the LLE which can be grouped into two categories: (1) options which permanently dispose of the LLE today and (2) options which store the LLE for future use or disposition. Each LLE component will be analyzed for which option best meets the LLE disposition objectives. A schematic representation of the LLE disposition evaluation process is presented in Figure 1 and each disposition option is described more fully below.

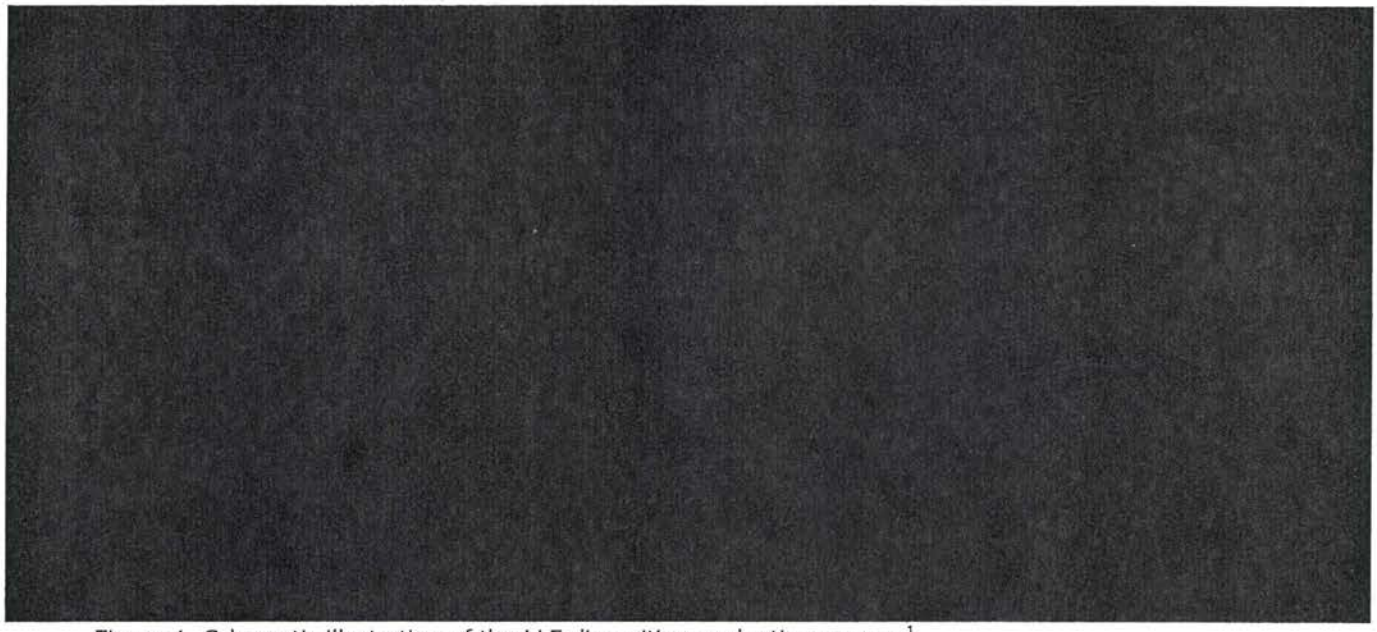


Figure 1. Schematic illustration of the LLE disposition evaluation process[1]

Options which permanently dispose of LLE[2]

Reuse: For some LLE components there could be an alternate application beyond use at Levy or another AP1000 station.

1 Grey shading indicates the option is no longer under consideration.

2

[redacted]

Salvage: The constituent materials of each LLE component have residual value as a raw material. These constituent materials can be sold for recycling, with an offsetting cost to prepare the raw materials for salvage. For this option [redacted]

Sell: The LLE components could be used on another AP1000 project which is either under construction or in the planning stage. DEF requested [redacted]

Purchase: Because some LLE components are in fabrication and are not complete there is the possibility for reuse of the in-process material for an alternate use. [redacted]

Options which store LLE for later disposition

Consignment: Given the costs incurred to produce the LLE and the opportunity of future use at either Levy or another AP1000 project in the future, DEF proposed a [redacted]

Continue storage: The final option considered is to continue the status quo with DEF continuing to pay for storage of the LLE. Initially, there were two possibilities which, if realized, would provide value for this option: construction of Levy or future sale of the LLE if the market for AP1000s improves. If neither of these options could be realized, then the LLE would have to be disposed of through one of the disposition options listed in the "Options which permanently dispose of LLE" section.

Dispose of LLE: This option will occur if no future use for the LLE is realized and DEF chooses to either storage or consign the LLE. Permanent disposition of the LLE will occur if there is no future use for the LLE. The continue storage option for potential future construction of Levy was considered and rejected as a viable option at this time based on the qualitative analysis of the risks of proceeding with this option under the 2013 statutory amendments to the nuclear cost recovery statute, Section 366.93, F.S. DEF determined at the time of the Settlement that the statutory amendments to Section 366.93 fundamentally changed the external risks to the Levy Nuclear Project, resulting in substantial uncertainty and unacceptable risk to DEF and its customers to proceed with the Levy Nuclear Project. The same analysis results in the determination that the disposition of LLE by continuing to store LLE for potential future construction of Levy is not at this time a viable option.

The statutory amendments to Section 366.93 sequentially stage regulatory approval to proceed with the project, precluding preconstruction and construction work until the COL is obtained, and requiring Commission approval based upon untested and in some cases undefined statutory standards to proceed with preconstruction, certain material and equipment purchases for the project, and then construction of the project. Receipt of the required regulatory approvals therefore is uncertain, and the time required to obtain them and address any potential appeals during the regulatory approval process is unknown. In addition, the statutory amendments establish new, undefined, and potentially subjective requirements for the utility to demonstrate annually its intent to build the nuclear power plants. For these reasons, DEF determined that the statutory amendments qualitatively result in additional uncertainty and therefore

unacceptable additional risk to the schedule and cost of the Levy Nuclear Project. As a result of this determination, DEF elected not to complete construction of the Levy nuclear power plants pursuant to Section 366.93(6) and Rule 25-6.0423(6). That decision is reflected in the Settlement provisions providing for the recovery of prudent Levy Nuclear Project wind down costs, including the cost to prudently disposition LLE.

The disposition of LLE by continuing to store LLE for future construction of Levy presents DEF and its customers with the same uncertainty and unacceptable risk that resulted in the election not to complete the Levy Nuclear Project that is reflected in the Settlement. Under the statutory amendments DEF cannot determine if and when the sequential regulatory approvals would be obtained and the project constructed, precluding DEF from determining with any accuracy the period necessary to store LLE for potential future construction of Levy. As a result of this uncertainty, there is substantial risk and therefore additional cost to DEF and customers to continue to store LLE for potential future construction of Levy. For all these reasons, this was not considered a viable LLE disposition option.

Decisional process

DEF is in the process of gathering the information needed to accomplish the LLE disposition objectives for each Levy LLE component. Once this information is accumulated, a financial analysis will be prepared for each LLE component that will compare the future costs of each proposed option. Additionally, the risks and other qualitative considerations will be described for each option and each component. For each LLE component the option which minimizes both the financial cost and risks given the qualitative constraints will be selected by the Levy project team.

The approval of the decision on each LLE component will follow the requirements of the appropriate internal policy as provided in the Nuclear Development Project Governance Procedure, PD-BO-NDP-0001. The best effort will be made to aggregate the decisions on each component into a single decision for all of the LLE components, but, at times, the optimal path may prevent such aggregation.

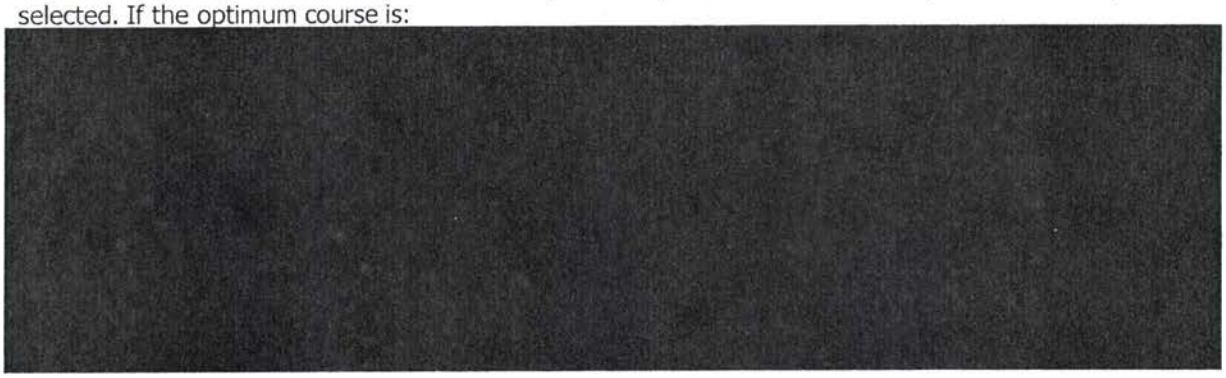
Equipment in fabrication

Mangiarotti supplied components: The LLE components supplied by Mangiarotti have been dispositioned consistent with this LLE disposition plan. The permanent disposition of these LLE components has been completed as documented in letter LNP-EPC-2013-0023.

Tioga equipment: The reactor coolant loop piping supplied by Tioga has been dispositioned consistent with this LLE disposition plan. The permanent disposition of this LLE component has been completed as documented in letter LNP-EPC-2014-00001.

Post-decision activities

For each LLE component the execution of the optimal disposition decision will depend on which option is selected. If the optimum course is:



Docket No. 140009-EI
Duke Energy Florida
Exhibit No. _____ (CMF-6)
Pages 1 through 112

EXHIBIT No._____ (CMF-6)
Pages 1 through 112

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ATTACHMENT C

DUKE ENERGY FLORIDA
DOCKET NO. 140009-EI
First Request for Confidential Classification
Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Direct Testimony of Michael R. Delowery in Support of Actual Costs on behalf of Duke Energy Florida, Inc.	Page 10, Line 24, first word; Page 11, Line 6, third and fifth words, Line 16, seventh word, Line 17, last four words, Line 18, first through eighth words	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Michael R. Delowery in Support of Actual Costs on behalf of Duke Energy Florida, Inc., Exhibit No. ___ (MRD-4)	Page 23 of 58, all information on page; Page 24 of 58, all information on page; Page 39 of 58, 2nd paragraph, 5th line, second word, 6th line, sixth word, 7th line, fifth and eighth words, last line, second word; Page 40 of 58, all information on page exclusive of header; Pages 41 through 43 of 58, all information on pages exclusive of header; Page 44 of 58, all information in left column last text box; Page 45 of 58, all information on page exclusive of header; Page 47 of 58, all information on page exclusive of header; Page 48 of 58, left side, all information in text boxes exclusive of header	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Duke Energy Florida, Inc.,	Page 9, Line 17, second, third, seventh and eighth words; Page 10, Line 15, fifth and sixth words; Page 14, Line 16, seventh and eighth words, Line 17, eighth and ninth words, Line 20, sixth and seventh words; Page 18, Line 4, second, third, fifth and sixth words from end, Line 7, last word, Line 8, first, fifth and sixth words, Line 14, fifth, sixth and last words, Line 15, first word; Page 19, Line 10, sixth word, Line 18, eighth and ninth words; Page 20, Line 13, fourth and fifth words; Page 25, Line 7, sixth, seventh, tenth and eleventh words, Line 11, sixth, seventh and last word, Line 12, first word, Line 18, second and sixth words; Page 27, Line 2, third and fourth word from end	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Duke Energy Florida, Inc., Exhibit No. ____ (CMF-1)	Page 6 of 32, line 13, second, third, sixth and seventh words; Page 11 of 32, Line 24, fourth and fifth words; Page 13 of 32, Line 7, sixth and seventh words, Line 8, fifth and sixth words, Line 11, fourth and fifth words, Line 18, sixth, seventh, ninth and tenth words, Line 22, first, second, fifth and	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	sixth words; Page 14 of 32, Line 6, fifth, sixth and last words, Line 7, first word, Line 22, fifth word; Page 15 of 32, Line 4, sixth and seventh words, Line 11, sixth, seventh, ninth and tenth words, Line 15, sixth and seventh words, Line 16, first two words; Page 17 of 32, Line 10, fifth word, Line 17, second word; Page 18 of 32, Line 4, third word from end, Line 5, first word	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Duke Energy Florida, Inc., Exhibit No. ____ (CMF-2)	Entire Page	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Duke Energy Florida, Inc., Exhibit No. ____ (CMF-3)	Page 1 of 2, 1st paragraph, 7th line, third words, 11th line, last 2 words, 12th line in it's entirety, 13th line, first 2 words; Table 2nd column, all dollar amounts, Table 3rd column, last sentence in 2nd row, last	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	word in 3rd row, last sentence in 4th row; Footnote 1 in its entirety, Footnote 2, last ten words; Page 2 of 2, all bullet points at top of page in their entirety, last paragraph, first line, thirteenth, fourteenth and fifteenth words, 3rd line, fourth word, 4th line, last four words, lines 5 through 9 in their entirety, Footnote 6 in its entirety	The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Duke Energy Florida, Inc., Exhibit No. ____ (CMF-4)	Body of letter, 1st paragraph, 4th line, last six words, 5th line, all words except last word	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Duke Energy Florida, Inc., Exhibit No. ____ (CMF-5)	Page 3 of 6, 2nd text box in its entirety, last line on page, all words except first two words, Footnote 2 in its entirety; Page 4 of 6, 1st paragraph in its entirety, 2nd paragraph, 3rd line, all words except first 4 words, last line in its entirety, 3rd	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	paragraph , 2nd line, 7th word to end, 3rd, 4th and 5th lines in their entirety, 4th paragraph, 2nd line, last nine words, last line in its entirety, 5th paragraph, 2nd line, last 5 words, lines 3, 4, and 5 in their entirety; Page 5 of 6, all bullet points at bottom of page in their entirety	contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Christopher M. Fallon in Support of Actual Costs on behalf of Duke Energy Florida, Inc., Exhibit No. ____ (CMF-6)	Document in its entirety	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Thomas G. Foster in Support of Actual Costs	Page 7, Line 17, last word, Line 18, first word, Line 19, seventh and eighth words; Page 8, Line 2, fourth, fifth, seventh and eighth words, Line 7, first, second, fourth and fifth words, Line 11, second, third, fifth and sixth words, Line 23, third, fourth, sixth and seventh words; Page 9, Line 5, third, fourth, sixth	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which

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	and seventh words, Line 9, fourth and fifth words, Line 21, fourth, fifth, seventh and eighth words	would impair the competitive business of the provider/owner of the information.
Direct Testimony of Thomas G. Foster in Support of Actual Costs, Exhibit No. ___ (TGF-1)	Docket 130009, Direct Testimony of Thomas G. Foster in Support of Actual Costs Page 8 of 101, Line 5, last word, Line 6, first word, Line 7, sixth and seventh words, Line 14, second, third, fifth and sixth words, Line 19, first, second, fourth and fifth words; Page 9 of 101, Line 2, second, third, fifth and sixth words, Line 16, first, second, fourth and fifth words, Line 21, third, fourth, sixth and seventh words; Page 10 of 101, Line 9, second, third, fifth and sixth words; Page 33 of 101, Exhibit No. TGF-1, Lines 3 through 13, all information in columns (A) through (H), Lines 15 through 26, all information in columns (A) through (H); Line 28, all information in columns (A) through (H); Page 34 of 101, Lines 3 through 13, all information in columns (H) through (O), Lines 15 through 26, all information in columns (H) through (O), Line 28, all information in columns (H) through (O); Page 35 of	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	101, Lines 3 through 15, all information in columns (A) through (H), Line 17, all information in columns (A) through (H), Lines 19 through 30, all information in columns (A) through (H), Line 32, all information in columns (A) through (H); Page 36 of 101, Lines 3 through 15, all information in columns (H) through (O), Line 17, all information in columns (H) through (O), Lines 19 through 30, all information in columns (H) through (O); Line 32, all information in columns (H) through (O); Page 40 of 101, Lines 1 through 11, all information in columns (A), (B) and (C); Page 41 of 101, Lines 1 through 15, all information in Columns (A), (B) and (C); Page 42 of 101, Lines 1 through 5, all information in 4th through 8th columns, Lines 6 through 8, all information in seventh and eighth columns; Pages 43 through 47 of 101, all information given in Dollar Value, Term Begin and Term End; Page 48 of 101, Lines 1 through 3, all information in columns (C) through (H), Line 4, all information in columns (F) and (G), Page 55 of 101, Lines 17	

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	through 47, all values in third through tenth columns; Exhibit No. TGF-2, Page 72 of 101, Lines 1 through 18, all information in columns (C) through (H); Page 73 of 101, Lines 19 through 23, all information in columns (C) through (H); Pages 74 through 96 of 101, all information in Dollar Value, Term Begin and Term End; Page 97 of 101, Lines 1 through 20, all information in columns (C) through (H)	
Direct Testimony of Thomas G. Foster in Support of Actual Costs, Exhibit No. ___ (TGF-2)	Page 4 of 13, All information shown in columns titled Beginning of Period Amount through End of Period Amount, Lines 1a through 1d, 2a through 2f, 3a through 3e, 4a through 4f; Page 5 of 13, All information shown in columns titled Beginning of Period Amount through End of Period Amount, Lines 16a through 16e, 17a through 17f, 18a through 18f, and 19a through 19d; Page 12 of 13, all information in columns (A), (B) and (C), Lines 1 through 6, 7 through 11, 12 through 19 and 20 through 26; Page 13 of 13, all information in columns (C) through (G)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	Lines 1 through 5, and columns (E) and (F), lines 6 through 8	
Direct Testimony of Thomas G. Foster in Support of Actual Costs, Exhibit No. ___ (TGF-3)	Page 13 of 14, all information in Columns (C) through (G), Lines 1 through 15; Page 14 of 14, all information in columns (C) through (G), Lines 16 through 23	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.