

REDACTED

Exhibit B

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DUKE ENERGY FLORIDA
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2013

est No. 140001-EI
 Itness: Foster
 Exhibit No. (TGF-3T)
 Schedule A12
 Sheet 9 of 9

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/85 - 12/31/13	824,870	824,870	824,870	824,870	824,870	824,870	824,870	824,870	824,870	824,870	824,870	824,870	8,896,040
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/84 - 12/31/13	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	3,811,259	43,335,107
3 Lake County (LAKCOUNT)	QF	12.75	1/1/85 - 8/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	9,277,920
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/83 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	0	0	0	28,150,313
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/81 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	15,424,530
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/85 - 12/31/14	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,864,442	35,397,001
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	8/1/83 - 12/31/23	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	34,825,197
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/85 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	16,736,840
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/85 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	39,840,480
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/84 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	68,504,530
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/84 - 12/31/23	797,588	800,948	777,222	794,026	799,869	794,685	775,904	766,360	757,005	748,432	747,065	738,019	9,287,120
12 Southern purchase - Scherer	Other	74	8/1/10 - 5/31/16	1,716,577	1,716,978	1,717,738	1,740,839	2,398,835	1,599,329	1,719,821	1,719,984	1,719,962	1,719,852	1,719,207	1,718,003	21,206,729
13 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,831	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,057,990	3,058,836	3,347,787	2,887,804	3,054,763	3,049,115	38,786,551
14 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	0	(2,080)	(3,730)	(3,519)	(38,728)
15 Levy Projected Expense				8,475,072	11,483,103	8,258,947	8,021,598	8,162,758	8,305,080	8,248,615	8,312,931	8,330,438	8,271,575	8,179,250	8,647,553	102,696,902
16 CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	3,338,203	3,334,071	3,329,940	3,325,809	3,321,878	3,317,548	3,313,419	40,033,676
SUBTOTAL				44,079,465	47,018,654	43,751,855	44,044,046	44,363,435	43,114,106	43,742,584	43,795,527	36,616,950	39,918,570	39,885,811	38,839,005	509,170,008

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Chattahoochee Capacity Purchase			01/2003 - 01/2017	12,500	11,290	13,710	12,231	12,789	12,231	12,789	12,231	12,789	12,500	12,097	12,903	150,000
Vandolah - NSG			08/2012 - 05/2027	2,925,728	2,887,475	1,985,868	1,940,723	2,782,514	5,785,174	5,804,782	5,741,880	2,742,123	1,930,080	2,028,347	2,981,032	39,503,724
Schedule H Capacity Sales-NSB			on-going no term date	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(177,504)
Shady Hills Tolling			04/2007 - 04/2024	1,908,615	1,973,145	1,408,700	1,363,500	1,908,900	3,840,480	3,855,800	3,855,800	1,799,280	1,352,700	1,352,700	1,954,280	26,828,480
Total		1178.25	4	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,063	9,858,360	9,584,919	4,538,380	3,280,488	3,376,352	4,913,404	66,104,700
TOTAL				48,968,517	51,875,772	47,123,338	47,345,708	49,062,825	52,737,199	53,400,944	53,390,446	41,156,330	43,199,058	43,262,163	43,752,408	575,274,708

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Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	8,896,040
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	43,335,107
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	9,277,820
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	(3,735,759)	0	0	0	26,150,313
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	15,424,530
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	35,397,001
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	34,625,197
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	16,736,640
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	39,840,480
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	68,504,530
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	797,588	800,948	777,222	794,026	799,869	794,885	775,904	768,360	757,005	748,432	747,085	738,019	9,287,120
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13 Southern purchase - Franklin	Other	350	8/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,057,990	3,058,836	3,347,787	2,987,604	3,054,783	3,049,115	36,786,551
14 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	0	(2,080)	(3,730)	(3,519)	(38,728)
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SUBTOTAL				44,079,485	47,018,654	43,751,855	44,044,046	44,383,435	43,114,106	43,742,584	43,795,527	36,616,950	39,918,570	39,885,811	38,839,005	509,170,008

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Vandolah - NSG	1		08/2012 - 05/2027	2,925,728	2,887,475	1,985,866	1,940,723	2,782,514	5,785,174	5,804,782	5,741,880	2,742,123	1,930,080	2,026,347	2,961,032	39,503,724
Schedule H Capacity Sales-NSB	1		on-going no term date	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(177,504)
Shady Hills Tolling	1		04/2007 - 04/2024	1,985,615	1,973,145	1,406,700	1,363,500	1,908,900	3,840,480	3,855,600	3,855,600	1,799,260	1,352,700	1,352,700	1,954,260	26,628,480
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Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No. __ (TGF-3T), Schedule A12, Sheet 9 of 9	Schedule A12; Lines 1-4 (confidential portion): MW purchased of identified contracts.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

Exhibit D

AFFIDAVIT OF THOMAS G. FOSTER

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor

Docket No. 140001-EI

Dated: March 3, 2014

**AFFIDAVIT OF THOMAS G. FOSTER IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Thomas G. Foster, who being first duly sworn, on oath deposes and says that:

1. My name is Thomas G. Foster. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Director of Retail Riders and Rate Cases within the Rates and Regulatory Strategy Department. This department is responsible for regulatory planning and cost recovery for DEF.

3. As the Director of Retail Riders and Rate Cases, I am responsible, along with the other members of the section, for the production and review of the regulatory

financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

4. DEF is seeking confidential classification for a portion of Exhibit No. ___ (TGF-3T), specifically Schedule A12 (Sheet 9 of 9), to the direct testimony of Thomas G. Foster filed on March 3, 2014. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request for Confidential Classification and is outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C. DEF is requesting confidential classification of this information because it contains competitive confidential business information of capacity suppliers DEF contracts with.

5. DEF negotiates with potential capacity suppliers to obtain competitive contracts for capacity purchase options that provide economic value and system reliability to DEF and its ratepayers. In order to obtain such contracts, however, DEF must be able to assure capacity suppliers that sensitive business information, such as the MW purchased, will be kept confidential. With respect to the information at issue in this Request, DEF has kept confidential and has not publicly disclosed confidential terms such as the MW purchased. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did not keep those terms confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts

between DEF and capacity suppliers, the Company's efforts to obtain competitive capacity contracts could be undermined.

6. Additionally, the disclosure of confidential information in DEF's capacity purchases could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive capacity purchase options that provide economic value to both DEF and its ratepayers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 25th day of February, 2014.

Thomas G. Foster

(Signature)

Thomas G. Foster
Director – Retail Riders and Rate Cases
Rates and Regulatory Strategy
Duke Energy Florida
Post Office Box 14042
St. Petersburg, FL 33733

25th THE FOREGOING INSTRUMENT was sworn to and subscribed before me this day of February, 2014, by Thomas G. Foster. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

Suzanne H. Miller

(Signature)

SUZANNE H. MILLER

(Printed Name)

NOTARY PUBLIC, STATE OF FLORIDA

3/27/17

(Commission Expiration Date)

EB 854446

(Serial Number, If Any)

