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March 4, 2014

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer  
Office of Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

**REDACTED**

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 12-013-4-1. The original includes First Revised Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C consists of a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains four affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada  
Attorney for  
Florida Power & Light Company

	COM	_____
→	AFD	2+B
	APA	1
	ECO	1
	ENG	1
	GCL	1
	IDM	1
	TEL	_____
	CLK	_____

Enclosures  
cc: parties of record, w/out exhibits

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 140001-EI  
Date: March 4, 2014

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 12-013-4-1**

Pursuant to Section 366.093, Florida Statutes (2013) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2013) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of certain materials provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 12-013-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. On June 5, 2012, FPL filed a Request for Confidential Classification of the confidential information, which included Exhibits A, B, C and D. On July 3, 2012, FPL filed Corrected Exhibits A, B and C to its June 5, 2012 Request. Collectively, these two filings are referred to herein as the "2012 Request." By Order No. PSC-12-0468-CFO-EI, dated September 7, 2012 ("Order 0468"), the Commission granted FPL's 2012 Request. FPL adopts and incorporates by reference the 2012 Request and Order 0468.

2. The period for confidential treatment granted by Order 0468 will soon expire. Some of the Confidential Information that was subject of FPL's 2012 Request and Order 0468 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in the working papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

4. First Revised Exhibit D consists of the affidavits of Gerard Yupp, Antonio Maceo, Damaris Rodriguez and Rodolfo Sanchez.

5. FPL submits that the highlighted information in First Revised Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in First Revised Exhibit D indicate, certain documents provided by FPL consist of internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2011. This information is protected by Section 366.093(3)(b).

7. Furthermore, some documents contain or constitute bids or other contractual data, such as pricing and other terms, the disclosure of which would impair FPL's efforts to contract

for goods or services on favorable terms in the future. Such information is protected by Section 366.093(3)(d). Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL or the provider of the information. This information is protected by Section 366.093(3)(e).

8. Lastly, some documents provided by FPL contain information that identifies customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e).

9. Nothing has changed since the Commission entered Order 0468 to render the Confidential Information identified in First Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

10. Upon a finding by the Commission that the information highlighted in First Revised Exhibit A, and referenced in First Revised Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least another eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2013).

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: 

Maria J. Moncada  
Fla. Bar No. 0773301

## CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing First Request for Extension of Confidential Classification\* has been furnished by hand delivery\*\* or by U.S. mail this 4<sup>th</sup> day of March, 2014 to the following:

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By:   
Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED  
EXHIBIT C**

**JUSTIFICATION TABLE**



**FIRST REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT CONTROL NO:** 12-013-4-1  
**DOCKET NO:** 140001-EI  
**DATE:** March 4, 2014

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

<b>Workpaper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf Y/N</b>	<b>Column No./Line No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Affiant</b>
2-2	Filing Schedule A-12	1	Y	Col. A, Lns. 36-40 Cols. B-D, Lns. 36-40, 44, 47 Col. E, Lns. 36-41, 44-45, 47 Col. F, Lns. 36-41, 44-47 Col. G, Lns. 36-40, 44-47 Cols. H-I, Lns. 36-40, 47 Col. J, Lns. 36-40, 45-47 Col. K, Lns. 36-40, 47-48 Col. L, Lns. 36-40, 47	(d), (e)	G. Yupp
9-1	Internal Audit Report List	3	Y	Pgs. 1-3, Col. A	(b)	A. Maceo
9-2	UPS Audit Report	10	N			
9-2/1	UPS Background Info	5	N			
9-2/2	GPC Background and Procedures	19	N			
9-2/3	APC Background and Procedures	17	N			
9-2/4	UPS Transmission Background and Procedures	22	N			
41-2/3	Recovery Factory Testing Rec	3	N			
41-2/3	Recovery Factory Testing Rec	3	N			
41-2/4	Bill Test	4	N			
41-2/4-1	Billing Questions	6	Y	Pgs. 1-5, Lns. 2-3 Pg. 6 Lns. 1,4	(e)	D. Rodriguez
41-2/4-2 p3 to 6	Billing Questions	4	Y	Pgs. 3-6, Line 1	(e)	D. Rodriguez
44-3	Reg Acct 506.075 Testing	3	Y	Pg. 1, Cols. A Col. B, Lns. 1-5, 8-11 Col. D, Lns. 8b, 11c-11e  Pg. 2, Cols. A-B, Line 12  Pg. 3, Col. A, Lns.1, 2c, 3, 6 Col. B, Lns. 1, 1b, 3, 4, 4b, 5, 5b, 6, 6c Col. C, Lns. 1, 2, 3, 4, 5, 6 Col. D, Lns. 1b, 4a, 4b, 5a, 5b, 6c, 6	(e)	R. Sanchez
44-4	Reg Acct 524.220 Testing	3	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
44-5	Reg Acct 548.075 Testing	2	Y	Pg. 1, Cols. A, Lns. 1-11, Col. B, Lns. 1a, 1, 2a, 2, 3a, 4a, 4, 5a, 5, 6a, 6, 7a, 7, 9a, 9, 10b, 10 Col. D, Lns. 4b, 5a, 8a, 10a  Pg. 2, Col.A, Lns. 2b, 2, 4, 5, 6a, 6, 7 Col. B, Lns. 1, 3, 5a, 5, 6, 7c, 7 Col. C, Lns. 1-7 Col. D, Lns. 2a, 6, 7a-7c, 7	(d), (e)	R. Sanchez
44-6	Reg Acct 925.104 Testing	2	N			
46-1	March Schedule A-12	1	N			
46-1/1	A-12 Worksheet	1	N			
46-1/1-1	Estimate Schedule	1	N			
46-1/2	Cedar Bay Invoice	1	N			
46-1/2-1	Billing Statement	1	Y	Lns. 7-8, 10-11, 13-22, 26	(d), (e)	G. Yupp
46-1/2-2	Transfer Request	1	N			
46-1/3	Indiantown Invoice	1	N			
46-1/3-1	Billing Statement	1	Y	Lns. 7, 9-17, 20-21, 22-23	(d), (e)	G. Yupp
46-2/2-1	Billing Statement	1	Y	Lns. 7-8, 10-11, 13-22, 26	(d), (e)	G. Yupp
46-2/3-1	Billing Statement	1	Y	Lns. 7, 9-10, 12-17, 20-21, 22-23	(d), (e)	G. Yupp
46-2/3-2	Transfer Request	1	N			
46-2/4	North Broward Invoice	1	N			
46-2/4-1	Billing Statement	1	N			
46-2/4-2	Transfer Request	1	N			
46-2/5	South Broward Invoice	1	N			
46-2/5-1	Billing Statement	1	N			
46-2/5-2	Transfer Request	1	N			
46-3	Cedar Bay Contract Excerpt	3	Y	ALL	(d), (e)	G. Yupp
46-3/1	Base and O&M Credits	1	Y	ALL	(d), (e)	G. Yupp
46-4	Indiantown Contract Excerpt	3	Y	ALL	(d), (e)	G. Yupp
46-4/1	O&M Credits	2	Y	ALL	(d), (e)	G. Yupp
46-5	North Broward Contract Excerpt	7	N			
46-6	South Broward Contract Excerpt	7	N			
47-1	LT Capacity Pymt Monthly Balances	2	N			
47-2	June LT Cap Pymt Detail	1	Y	Col. A, Footnote A	(d)	G. Yupp
47-2/1	Franklin Invoice	1	Y	Col. A, Lns. 6-8, 10 Col. B, Lns. 1-3, 5-6, 8-10 Col. C, Lns. 4, 11	(d), (e)	G. Yupp
47-2/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-2 Col. A1, Lns. 3, 9 Col. B, Lns. 1-3, 6, 9 Col. C, Lns. 1-11	(d), (e)	G. Yupp
47-2/1-2	Contract- Calculation Excerpt	3	Y	ALL	(d)	G. Yupp
47-2/2	Accrual Schedule	1	Y	ALL	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
47-2/3	Harris Invoice	1	Y	Col. A, Lns. 6-9 Col. B, Lns. 1-3, 5-6, 8-10 Col. C, Lns. 4, 11	(d), (e)	G. Yupp
47-2/3-1	Purchase Detail	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 6, 9-10,13 Col. C, Lns. 1-2, 6, 9-10,13 Col. D, Lns. 1-2, 6-10,13-15	(d), (e)	G. Yupp
47 2/3-2	Contract Calculation Excerpt	3	Y	ALL	(d)	G. Yupp
47-2/4	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47 2/5	Oleander Invoice	1	N			
47-2/5-1	Purchase Detail	1	N			
47-2/5-2	Contract - Calculation Excerpt	2	N			
47-2/6	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-2/7	Scherer Invoice	1	Y	Col. A, Lns. 6-7, 9-10,14-15 Col. B, Lns. 1-6, 8, 10-12	(d), (e)	G. Yupp
47-2/7-1	Purchase Detail	1	Y	Cols. A-B, Lns. 1, 4-6 Col. C, Lns. 1-8	(d), (e)	G. Yupp
47-2/7-2	Contract- Calculation Excerpt	2	Y	ALL	(d)	G. Yupp
47-2/8	True Up Calculation	2	Y	Pg. 1, Col. A, Lns. 1, 3, 6-12, 14, 16-19, 21-28, 30 Col. B, Lns. 1, 3, 6-12, 14-19, 21-28, 30 Col. C, Lns. 7-8, 12, 14, 16-19, 21-28  Pg. 2, Col. A, Lns. 1-2, 4-10, 11a-13, 15-21 Col. B, Lns. 1-2, 4-10, 11a-13, 15-21 Col. C, Lns. 1-2, 4-10, 12-13, 15-21	(e)	G. Yupp
47-2/8-1	Estimates Per Books	1	Y	Col. A, Lns. 1-8	(d), (e)	G. Yupp
47-2/8-1/1	Franklin Invoice	1	Y	Col. A, Lns. 7a, 9, 11, 12a, 14 Col. B, Lns. 1-3, 5-8, 10 Col. C, Lns. 4, 12a	(d), (e)	G. Yupp
47-2/8-1/2	Harris Invoice	1	Y	Col. A, Lns. 7a, 9, 10, 11-12 Col. B, Lns. 1-3, 5-7, 8, 9a Col. C, Lns. 4, 10a, 12, 13	(d), (e)	G. Yupp
47-2/8-1/3	Scherer Invoice	1	Y	Col. A, Lns. 16-19 Col. B, Lns. 5a, 7-8a, 9, 13, 16-18 Col. C, Lns. 1-9, 10	(d), (e)	G. Yupp
47-3	August LT Cap Pymt Detail	1	Y	Col. A, Lns. 1-8	(d)	G. Yupp
47-3/1	Harris Invoice	1	Y	Col. A, Lns. 7-11 Col. B, Lns. 1-3, 6-7, 9-11 Col. C, Lns. 4, 12	(d), (e)	G. Yupp
47-3/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-12, 15 Col. C, Lns. 1-3, 7, 10-12, 15 Col. D, Lns. 1-3, 7-12, 15	(d), (e)	G. Yupp
47-3/2	Scherer Invoice	1	Y	Col. A, Lns. 1-12	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
47-3/2-1	Purchase Detail	1	Y	Col. A, Line 1 Col. B, Lns. 5, 8-10 Col. C, Lns. 1, 5, 8-10 Col. D, Lns. 1, 5, 6, 7, 8, 9, 10	(d), (e)	G. Yupp
<b>47-3/3</b>	<b>Oleander Invoice</b>	<b>1</b>	<b>N</b>			
<b>47 3/3-1</b>	<b>Purchase Detail</b>	<b>1</b>	<b>N</b>			
47-3/4	Franklin Invoice	1	Y	Col. A, Lns. 9-12 Col. B, Lns. 1-9 Col. C, Lns. 4, 10	(d), (e)	G. Yupp
47-3/4-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-11, 14 Col. C, Lns. 1-3, 7, 10-11, 14 Col. D, Lns. 1-3, 7-11, 14-15	(d), (e)	G. Yupp
47-3/5	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-3/6	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-3/7	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-4	September LT Cap Pymt Detail	1	Y	Col. A, Lns. 1-8	(d)	G. Yupp
47-4/1	Harris Invoice	1	Y	Col. A, Lns. 8-8a, 10-13 Col. B, Lns. 1-3, 5-8, 9 Col. C, Lns. 4, 10	(d), (e)	G. Yupp
47-4/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-12 Col. B1, Lns. 1-3, 7, 10-12 Col. C, Lns. 1-3, 7-9, 10-12	(d), (e)	G. Yupp
47-4/2	Scherer Invoice	1	Y	Col. A, Lns. 8-11 Col. B, Lns. 1-8	(d), (e)	G. Yupp
47-4/2-1	Purchase Detail	1	Y	Col. A-B, Lns. 1, 4-6 Col. C, Lns. 1-6	(d), (e)	G. Yupp
<b>47-4/3</b>	<b>Oleander Invoice</b>	<b>1</b>	<b>N</b>			
<b>47-4/3-1</b>	<b>Purchase Detail</b>	<b>1</b>	<b>N</b>			
47-4/4	Franklin Invoice	1	Y	Col. A, Lns. 7-8, 10, 11-12 Col. B, Lns. 1-3, 5-7, 9, 10a Col. C, Lns. 4, 11a	(d), (e)	G. Yupp
47-4/4-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-11, 14 Col. C, Lns. 1-3, 7, 10-11, 14 Col. D, Lns. 1-3, 7-11, 14-15	(d), (e)	G. Yupp
47-4/5	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-4/6	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
47-4/7	Accrual Schedule	1	Y	ALL	(d)	G. Yupp
<b>47-5</b>	<b>Deals</b>	<b>4</b>	Y Y N Y	Pg. 1, Col. A Pg. 2, Col. A Pg. 3 Pg. 4, Col. A	(d), (e)	G. Yupp
48-1	Transmission Revenues Balance	1	N			
48-1/1	January Billing Summary	1	N			
48-1/1-1	Capacity Sales Transaction Sample	3	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
48-1/1-1/1	Sample #1: Deal and Detail	3	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 1, 4-5, 7-8, 10-11, 13 Col. B-C, Lns. 1-13		
			Y	Pg. 3, Col. A, Lns. 1-2, 4-5, 7-8, 10-11 Col. B-C, Lns. 1-12		
48-1/1-1/2	Sample #2: Deal and Detail	5	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 1, 3, 5, 7, 9 Cols. B-C, Lns. 1-10		
			Y	Pg. 3, Col. A, Lns. 1-2, 4-6, 8-10, 11-13 Cols. B-C, Lns. 1-14		
			Y	Pg. 4, Col. A, Lns. 1-6, 8-13 Cols. B-C, Lns. 1-14		
48-1/1-1/3	Sample #3: Deal and Detail	2	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-9 Cols. B-C, Lns. 1-10		
48-1/1-1/4	Sample #4: Deal and Detail	2	N			
48-1/2	Estimate Schedule	1	N			
48-2	Transmission Revenues Balance	1	N			
48-2/1	Schedule A-6 True Up	3	N			
48-2/1-1	Invoice and Purchase Detail	2	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-8, 12-14 Col. B1, Lns. 12-14 Col. C, Lns. 1-8 Col. C1, Lns. 12-14 Col. D, Lns. 1-8, 12-14 Col. E, Lns. 1-8, 12-15		
48-2/1-1/1	Deals	2	Y	Pg. 1, Col. A, Lns. 1, 3, 4-5 Cols. B-F, Lns. 2-3	(d), (e)	G. Yupp
				Pg. 2, Col. A, Lns. 1, 3-5 Col. B, Lns. 2-3 Cols. C-F, Line 2		
48-2/1-2	Purchase Detail	1	N			
48-2/1-2/1	Deals	3	N			
48-2/1-3	Invoice and Purchase Detail	2	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-11 Col. C1, Lns. 15-16 Cols. D-E, Lns. 1-11, 15-16		

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
48-2/1-3/1	Deals	2	Y	Pg. 1, Col. A, Lns. 1, 3, 4, 5 Col. B, Lns. 2-3 Cols. C-E, Line 2  Pg. 2, Col. A, Lns. 1, 3-5 Col. B, Lns. 2-3 Cols. C-E, Line 2	(d), (e)	G. Yupp
48-2/2	December Billing Summary	1	N			
48-2/2-1	Capacity Sales Transaction Sample	2	N			
48-2/2-1/1	Deals	2	N Y	Pg. 1  Pg. 2, Col. A, Lns. 1-2, 4, 7, 9 Cols. B-C, Lns. 1-10	(d), (e)	G. Yupp
48-2/2-1/2	Deals	2	N			
48-2/2-1/3	Deals	2	N			
48-2/2-2	Estimate Schedule	1	N			
48-2/2-2/1	Estimate Schedule	1	N			
49-1	March Balance and Worksheet	2	N			
49-1/1	March Estimate	2	N			
49-1/2	March Estimate	1	N			
49-1/2-1	Debt Service Pymt Schedule	1	N			
49-1/2-2	Transmission Capability Pymt Schedule	1	N			
49-1/2-3	CCRA Pmyt Schedule	1	N			
49-1/2-4	Property Tax Schedule	3	N			
49-1/2-5	Decommission Schedule	2	N			
49-1/2-6	Deferred Interest Amortization Schedule	1	N			
49-1/3	February True-up	4	N			
49-2	September Balance and Worksheet	2	N			
49-211	September Estimate	1	N			
49-212	September Estimate	3	N			
49-213	August True-up	5	N			
49-3	Suspension Pymt Accrual Cal	4	N			
49-3/1	Recal of SJRPP Return	1	N			
50 p2	Transmission of Electricity by Others Balance	1	N			
50-1	Nov Estimate and Oct True-up Schedule	2	N			
50-1/1	Invoice	1	N			
50-1/1-1	Purchase Detail	2	N			
50-1/1-1/1	Deals	5	N			
50-1/1-2	Purchase Detail	1	N			
50-1/1-2/1	Deals	1	N			
50-1/2	Invoice	1	N			
50-1/2-1	Purchase Detail	2	N			
50-1/2-1/1	Deals	3	N			
50-1/2-2	Purchase Detail	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
50-1/2-211	Deals	1	N			
50-1/2-3	Purchase Detail	1	N			
50-1/2-3/1	Deals	2	N			
50-2	Dec True-up	1	N			
50-2/1	Invoice	1	N			
50-2/1-1	Purchase Detail	1	N			
50-2/1-1/1	Deals	1	N			
50-2/1-2	Purchase Detail	2	N			
50-2/1-211	Deals	4	N			
50-2/1-3	Purchase Detail	1	N			
50-2/1-3/1	Deals	1	N			
50-3	Adjustment: Removed from Clause	2	N			
50-4	Utilized and Unutilized Transmission Calculation	5	N Y	Pgs. 1-4 Pg. 5, Cols. A-B, Lns. 1-5, 8-11, 13-33 Col. C-D, Lns. 1-36	(d), (e)	G. Yupp

**FIRST REVISED  
EXHIBIT D**

**AFFIDAVITS**



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 140001-EI

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF GERARD J. YUPP


BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data pertaining to capacity and energy such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 25th day of February 2014, by Gerard J. Yupp, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 140001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1, for which I am identified on Exhibit C as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2011. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*[Handwritten Signature]*

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 19<sup>th</sup> day of February 2014, by Antonio Maceo, who is personally known to me and who did take an oath.

*[Handwritten Signature]*

Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 140001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information identifying customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Damaris Rodriguez*  
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 20<sup>th</sup> day of February 2014, by Damaris Rodriguez, who is personally known to me and who did take an oath.

*Carolyn J. Smith*  
Notary Public, State of Florida

My Commission Expires:



**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 140001-EI

STATE OF FLORIDA            )  
  )  
COUNTY OF MIAMI DADE    )

**AFFIDAVIT OF RODOLFO SANCHEZ**

**BEFORE ME**, the undersigned authority, personally appeared Rodolfo Sanchez, who, being first duly sworn, deposes and says:

1. My name is Rodolfo Sanchez. I am currently employed by Florida Power & Light Company (“FPL”) as PGD Regional Plant Manager. I have personal knowledge of the matters stated in this affidavit.


2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL’s First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-1. The information that FPL asserts is proprietary and confidential business information includes the data related to security measures and negotiated agreements for protection of FPL Facilities. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers and would impair the competitive interests of FPL and its vendors. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

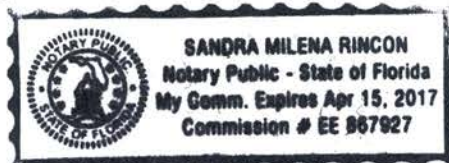
4. Affiant says nothing further.

  
\_\_\_\_\_  
Rodolfo Sanchez

**SWORN TO AND SUBSCRIBED** before me this 26 day of February 2014, by Rodolfo Sanchez, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires: 4/15/2017



**FIRST REVISED  
EXHIBIT A**

**CONFIDENTIAL**

**FILED UNDER SEPARATE COVER**

**REDACTED**

**FIRST REVISED  
EXHIBIT B**

**REDACTED COPIES**

200

CONFIDENTIAL

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Florida Power & Light Company												CONFIDENTIAL
2	Schedule A12 - Capacity Costs												
3	Page 2 of 2												
4													
5													
6													
7	For the Month of Dec-11												
8													
9													
10	Contract	Counterparty						Identification	Contract Start Date		Contract End Date		
11	1	Oleander Power Project L.P.						Other Entity	June 1, 2002		May 31, 2012		
12	2	Southern Co. - UPS Scherer						Other Entity	June, 2010		December 31, 2015		
13	3	Southern Co. - UPS Harris						Other Entity	June, 2010		December 31, 2015		
14	4	Southern Co. - UFG Franklin						Other Entity	June, 2010		December 31, 2015		
15	5	JEA - SJRPP						Other Entity	April 1982		September 30, 2021		
16													
17	2011 Capacity in MW												# = Recalculated
18													
19	Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
20	1	155	155	155	155	155	✓ 155	155	✓ 155	155	155	155	155
21	2	183	183	183	183	183	✓ 183	183	✓ 183	183	183	183	183
22	3	600	600	600	600	600	✓ 600	600	✓ 600	600	600	600	600
23	4	190	190	190	190	190	✓ 190	190	✓ 190	190	190	190	190
24	5	375	375	375	375	375	375	375	375	375	375	375	375
25	Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483
26													
27	2011 Capacity in Dollars												✓ = Agrees to Invoice. Same as prior yrs.
28													
29		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
30	Total	16,326,673	17,508,019	19,005,103	17,854,777	17,838,423	17,845,397	17,837,111	18,252,397	18,369,859	16,787,242	17,186,168	16,995,598
31													
32	Year-to-date Short Term Capacity Payments												213,811,834
33													
34													
35	Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
36	1												
37	2												
38	3												
39	4												
40	5												
41													
42	True ups												
43	1												
44	2												
45	3												
46	4												
47	5												
48													

Title: Filings - Confidentiality & A-12

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-El, ACN 12-013-4-1  
TYE 12/31/2011

1000  
4/19/12  
577  
4/18/11

A B C D E F G H I J K L

Source Key # 12

Σ(B) = [redacted] 47-2

2-2

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 1#2

PRK

AUDIT REPORTS  
JANUARY - DECEMBER, 2011

KW 3/28/12  
BM

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Item #	Title	Date
1.	[REDACTED]	JAN 6, 2011
2.	[REDACTED] Title <u>Audit Reports</u>	JAN 25, 2011
3.	[REDACTED]	JAN 25, 2011
4.	[REDACTED]	JAN 28, 2011
5.	[REDACTED]	FEB 15, 2011
6.	[REDACTED]	FEB 18, 2011
7.	[REDACTED]	MAR 10, 2011
8.	[REDACTED]	FEB 25, 2010
9.	[REDACTED]	MAR 4, 2011
10.	[REDACTED]	MAR 14, 2011
11.	[REDACTED]	MAR 14, 2011
12.	[REDACTED]	MAR 16, 2011
13.	[REDACTED]	MAR 18, 2011
14.	[REDACTED]	MAR 21, 2011
15.	[REDACTED]	MAR 21, 2011
16.	[REDACTED]	MAR 28, 2011
17.	[REDACTED]	MAR 28, 2011
18.	[REDACTED]	MAR 31, 2011
19.	[REDACTED]	APR 13, 2011
20.	[REDACTED]	APR 15, 2011
21.	[REDACTED]	MAY 12, 2011

Source: Reg # 1

9/1



CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 1#2

2011 AUDIT REPORTS (CONT...)  
PAGE TWO

A

22.	[REDACTED]	MAY 12, 2011
23.	[REDACTED]	MAY 13, 2011
24.	[REDACTED]	MAY 17, 2011
25.	[REDACTED]	JUN 6, 2011
26.	[REDACTED]	JUN 16, 2011
27.	[REDACTED]	JUN 24, 2011
28.	[REDACTED]	JUN 27, 2011
29.	[REDACTED]	JUN 30, 2011
30.	[REDACTED]	JUN 30, 2011
31.	[REDACTED]	JULY 7, 2011
32.	[REDACTED]	JULY 12, 2011
33.	[REDACTED]	JULY 14, 2011
34.	[REDACTED]	AUG 12, 2011
35.	[REDACTED]	AUG 23, 2011
36.	[REDACTED]	SEP 9, 2011
37.	[REDACTED]	SEP 19, 2011
38.	[REDACTED]	SEP 26, 2011
39.	[REDACTED]	SEP 26, 2011
40.	[REDACTED]	SEP 26, 2011
41.	[REDACTED]	SEP 26, 2011
42.	[REDACTED]	SEP 27, 2011
43.	[REDACTED]	SEP 29, 2011

9/12

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 1#2

2011 AUDIT REPORTS (CONT...)  
PAGE THREE

A

44.	[REDACTED]	SEP 30, 2011
45.	[REDACTED]	OCT 20, 2011
46.	[REDACTED]	OCT 21, 2011
47.	[REDACTED]	OCT 19, 2011
48.	[REDACTED]	OCT 31, 2011
49.	[REDACTED]	NOV 2, 2011
50.	[REDACTED]	NOV 7, 2011
51.	[REDACTED]	NOV 22, 2011
52.	[REDACTED]	DEC 5, 2011
53.	[REDACTED]	DEC 8, 2011
54.	[REDACTED]	DEC 8, 2011
55.	[REDACTED]	DEC 13, 2011
56.	[REDACTED]	DEC 14, 2011
57.	[REDACTED]	DEC 15, 2011
58.	[REDACTED]	DEC 15, 2011
59.	[REDACTED]	DEC 1, 2011
60.	[REDACTED]	DEC 16, 2011

- Reviewed list of audit report  
- None appears to relate to this audit.

CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-El, ACN 12-013-4-1  
TYE 12/31/2011

12 - Page 1

For Reg #9  
Capacity  
Bom  
4/12/12

Power Billing Bill Detail #

BN#:  
Old BAE:

Date: 9/12/2011  
By: billed  
By: 30

Rev/Rate/ Rider: 2 / 851 /  
Franchise Code: 0250  
Tax Code: A Area Code:

Title Billing Questions  
Franchise Product: 3.134  
Controllable: COSP: Firm KW: 0

Comparison Tariff:		Billing Tariff: SST-01 - 851	
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Addr:	0.00	Administrative Addr:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	127 0.78
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	328 0.77
Total Kwh:	0 0.00	Total Kwh:	252 1.55
		BDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwh:	0 0.00	Maximum Kwh:	0 0.00
On-Peak Kwh:	0 0.00	On-Peak Kwh:	0 0.00
		Contract Kwh:	251 655.11
		Demand Charge:	127 (A) 109.22
		CSP-Max On-Pk Kwh	251 (B) 124 (C) 104.64
		10 On-Pk-Pim Kwh	(D) 0 0.00
		23 Nch-Max Kwh:	0 0.00
		15ea On-Pk Kwh:	0 0.00
		Total Demand:	0.00
		Max Demand Credit:	0.00
	0.00	CDR Credit:	0.00
	0.00	Transformer Credit:	0.00
	0.00	Curtailemt Credit:	0.00
	0.00	LNES Credit:	0.00
	5.50	Base Bill Amount:	947.65
	0.00	Regular Fuel Adjustment:	0.00
	0.00	On-Peak Fuel Adjustment:	6.63
	0.00	Off-Peak Fuel Adjustment:	4.63
		Coop Charge:	0.00
		Coop On-Pk Kwh:	0
		Coop Off-Pk Kwh:	0
	0.00	ERC Charge (Kwh or Kwd):	27.61
	0.00	ORC Charge (Kwh):	0.00
	0.00	ORC Charge (Kwh):	0.32
	0.00	ORC Charge (Kwd):	05.34 (D)
	0.00	Green Power:	0.00
	0.00	Storm Recovery Charge (Kwh):	0.00
		St Bad Re Ch (Kwh)	7,359.27
		St Bad TW Ch (Kwh)	3,102.44
		Int St Auxoh (Kwh)	0.00
		StormChg4	0.00
		StormChg5	0.00
		StormChg6	0.00
		StormChg7	0.00
		StormChg8	0.00
		StormChg9	0.00
		StormChg11	0.00
		StormChg12	0.00
		StormChg13	0.00
		StormChg14	0.00
		StormChg15	0.00
		StormChg16	0.00
		StormChg17	0.00
		StormChg18	0.00
		StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charges	16,461.71

Question:  
Why are all the Kwhs charged @ 0.34/kwh?  
I thought the demand charge Kwhs were charged @ 0.16/kwh for the month of September.

The month of April charged kwh for demand @ the DDC rate. See page 4  
Response on 4/12/12

(A) x 0.16 = 20.32  
(B) x 0.34 = 42.16  
62.48  
(C) x 0.34 = 85.34 (D)  
41-2  
4-2 P4

# CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

February 27 2012 - Page 1

POWER Billing Bill Detail Report - #9100

RAB: XXXXXXXXXX  
 Old RAB: XXXXXXXXXX

SVC to Date: 9/23/2011  
 Bill Code: billed  
 Bill Days: 30

Same question as page 1

Rev/Inst/Order: 2 / 151 /  
 Franchise Code: 1770  
 Tax Code: 5  
 Area Code: Franchise Factor: 0.000 &  
 Controllable: COB#: Firm KM: 0  
 Billing Tariff: 889-01 - 651

Comparison Tariff:		CUSTOMER CHARGES:	
CUSTOMER CHARGES:		75.13	
Administrative Adcart:	0.00	Administrative Adcart:	0.00
Energy Charges:	0.00	Energy Charges:	4.05
On-Peak Kwh:	0.00	On-Peak Kwh:	1,358 7.71
Off-Peak Kwh:	0.00	Off-Peak Kwh:	1,118 11.77
Total Kwh:	0.00	Total Kwh:	0.00
		Energy Credit:	0.00
Demand Charges:	0.00	Demand Charges:	0.00
Maximum Kwh:	0.00	Maximum Kwh:	0.00
On-Peak Kwh:	0.00	On-Peak Kwh:	0.00
		Contract Kwh:	202 527.22
		Demand Charge:	161 155.66
		CSO-Max On-Pk Kwh:	202 21 10.06
		LC On-Pk-Firm Kwh:	0 0.00
		23 Mwh Max Kwh:	0 0.00
		Firm On-Pk Kwh:	0 0.00
		Total Demand:	0.00
		EMA Demand Credit:	0.00
		CDR Credit:	0.00
		Transformer Credit:	0.00
		Containment Credit:	0.00
		ISD Credit:	0.00
WDR Credit:	0.00	Base Bill Amount:	787.04
Transformer Credit:	0.00	Regular Fuel Adjustment:	0.00
Containment Credit:	0.00	On-Peak Fuel Adjustment:	11.71
EMIS Credit:	0.00	Off-Peak Fuel Adjustment:	43.49
Comparison Base Bill Amount:	0.00	Comp Charge:	0.00
Regular Fuel Adjustment:	0.00	Comp On-Pk Kwh:	0
On-Peak Fuel Adjustment:	0.00	Comp Off-Pk Kwh:	0
Off-Peak Fuel Adjustment:	0.00	ECC Charge (Kwh or Kwh):	22.22
		On-Pk Charge (Kwh):	0.00
		Off-Pk Charge (Kwh):	2.40
		CRAC Charge (Kwh):	68.68
		Green Power:	0.00
		Storm Recovery Charge (Kwh):	0.00
		St End Sp Ch (Kwh):	0.00
		St End Tx Ch (Kwh):	0.00
		Int St Surch (Kwh):	0.00
		StormChg1:	0.00
		StormChg2:	0.00
		StormChg3:	0.00
		StormChg4:	0.00
		StormChg5:	0.00
		StormChg6:	0.00
		StormChg7:	0.00
		StormChg8:	0.00
		StormChg9:	0.00
		StormChg10:	0.00
		StormChg11:	0.00
		StormChg12:	0.00
		StormChg13:	0.00
		StormChg14:	0.00
		StormChg15:	0.00
		StormChg16:	0.00
		StormChg17:	0.00
		StormChg18:	0.00
		StormChg19:	0.00
Total Storm Additional Charges:	0.00	Total Storm Additional Charge:	4,888.59

202  
 161  
 21

A x 0.16 = 28.96  
 B x 0.34 = 7.14  
 36.10

C x 0.24 = 68.68

41-2  
 4-1

# CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - 928100

February 03 2012 - Page 1

1  
2  
3

Bill # [REDACTED] Old Bill # [REDACTED]	SVR To Date: 9/8/2011 Bill Code: Billed Bill Days: 30
Day/Rate/Rider: 2 / B51 / Franchise Code: 2090 Tax Code: A	Franchise Factor: 0.000 % Area Code: Controllables: COMP: Firm RW: 0

Same question as page 2

Comparison Tariff:		Billing Tariff:	AST-D1 - 051
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges:		Energy Charges:	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	36 0.56
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	167 1.03
Total Kwh:	0 0.00	Total Kwh:	203 1.57
		SEA Energy Credit:	0.00
Demand Charges:		Demand Charges:	
Maximum Kwh:	0 0.00	Maximum Kwh:	0 0.00
On-Peak Kwh:	0 0.00	On-Peak Kwh:	0 0.00
		Contract Kwh:	178 464.58
		Demand Charge:	73 64.50
		CSM-Max On-Pk Kwh:	178 101 60.58
		20 On-Pk-Firm Kwh:	0 0.00
		23 Kwh Max Kwh:	0 0.00
		Fixed On-Pk Kwh:	0 0.00
		Total Demand:	0.00
		EPR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
EMIS Credit:	0.00	EMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	694.38
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	4.22
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	6.45
		Coop Charge:	0.00
		Coop On-Pk Kwh:	0
		Coop Off-Pk Kwh:	0
ECC Charge (Kwh or Kwd):	0.00	ECC Charge (Kwh or Kwd):	19.50
ERC Charge (Kwh):	0.00	ERC Charge (Kwh):	0.00
ERCO Charge (Kwh):	0.00	ERCO Charge (Kwh):	0.32
ERFC Charge (Kwh):	0.00	ERFC Charge (Kwh):	60.52
Green Power:	0	Green Power:	0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bad Rp Ch (Kwh):	0.00	St Bad Rp Ch (Kwh):	2,263.55
St Bad Tx Ch (Kwh):	0.00	St Bad Tx Ch (Kwh):	952.98
Int St Surch (Kwh):	0.00	Int St Surch (Kwh):	0.00
StormChg1:	0.00	StormChg1:	0.00
StormChg2:	0.00	StormChg2:	0.00
StormChg3:	0.00	StormChg3:	0.00
StormChg4:	0.00	StormChg4:	0.00
StormChg5:	0.00	StormChg5:	0.00
StormChg6:	0.00	StormChg6:	0.00
StormChg7:	0.00	StormChg7:	0.00
StormChg8:	0.00	StormChg8:	0.00
StormChg9:	0.00	StormChg9:	0.00
StormChg10:	0.00	StormChg10:	0.00
StormChg11:	0.00	StormChg11:	0.00
StormChg12:	0.00	StormChg12:	0.00
StormChg13:	0.00	StormChg13:	0.00
StormChg14:	0.00	StormChg14:	0.00
StormChg15:	0.00	StormChg15:	0.00
StormChg16:	0.00	StormChg16:	0.00
StormChg17:	0.00	StormChg17:	0.00
StormChg18:	0.00	StormChg18:	0.00
StormChg19:	0.00	StormChg19:	0.00
Total Storm Additional Charges:	0.00	Total Storm Additional Charge:	3,213.53

(A) x 0.16 = 12.00  
 (B) x 0.34 = 35.02  
47.02  
  
 (C) x 0.34 = 60.52 (D)  

 41-2  
 4-2  
 P4

# CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

February 22, 2012 - Page 1

Power Billing Bill Detail Report - \$100

1  
2  
3

SVC To Date: 4/7/2011  
 Bill Code: Billed  
 Bill Days: 30  
 Rev/Rate/Rider: 2 / 851 /  
 Franchise Code: 2030  
 Tax Code: A  
 Franchise Factor: 0.000  
 Area Code:                      Contractable:  
 COST:                      Plan KH)                      0

Comparison Tariff:		Billing Tariff:	SST-01 - 851
CUSTOMER CHARGES:			75.33
Administrative Address:	0.00	Administrative Address:	6.00
Energy Charges:	0.00	Energy Charges:	
On-Peak kWh:	0	On-Peak kWh:	173      1.06
Off-Peak kWh:	0	Off-Peak kWh:	301      2.34
Total kWh:	0	Total kWh:	554      3.40
		BDR Energy Credit:	0.00
Demand Charges:	0.00	Demand Charges:	
Maximum Kwh:	0	Maximum Kwh:	0      0.00
On-Peak Kwh:	0	On-Peak Kwh:	0      0.00
		Contract Kwh:	170      64.50
		Demand Charge:	237      97.17
		OSD-Max OnPk Kwh:	87      74.62
		LC OnPk-Efsm Kwh:	0      0.00
		23 Kwh Max Kwh:	0      0.00
		Flrm On-PK Kwh:	0      0.00
		Total Demand:	0.00
		BDR Demand Credit:	0.00
CPA Credit:	0.00	CPA Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
IMIS Credit:	0.00	IMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	715.10
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	9.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	0.56
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	15.28
		Comp Charge:	0.00
		Comp OnPk Kwh:	0
		Comp OffPk Kwh:	0
		FCC Charge (Kwh or Kwh):	21.32
		Doc Charge (Kwh):	0.00
		EMC Charge (Kwh):	0.69
		GRAC Charge (Kwh):	69.43
		Green Power:	0.00
		Storm Recovery Charge (Kwh):	0.00
		St Bnd Rp Ch (Kwh):	1,328.37
		St Bnd Ex Ch (Kwh):	690.86
		Int St Burch (Kwh):	0.00
		StormChg4:	0.00
		StormChg5:	0.00
		StormChg6:	0.00
		StormChg7:	0.00
		StormChg8:	0.00
		StormChg9:	0.00
		StormChg11:	0.00
		StormChg12:	0.00
		StormChg13:	0.00
		StormChg14:	0.00
		StormChg15:	0.00
		StormChg16:	0.00
		StormChg17:	0.00
		StormChg18:	0.00
		StormChg19:	0.00
Total Storm Additional Charges:	0.00	Total Storm Additional Charges:	2,526.83

(A) X 0.14 = 33.18  
 (B) X 0.29 = 25.23  
 58.41

41-2  
 4-1

CAPACITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

BILLING HISTORY  
 [REDACTED] PWB ACT  
 ELEC/OL BILL DETAIL 01/07/03 2/072/ SEL5817  
 PH [REDACTED] S  
 S/T# XX-XXXXXXX  
 02/22/12 09:10:43  
 ABP  
 POL CCIN

FL 33155 M OLDBA: [REDACTED] R/R/R 2 072 READ TYPE A

SVC FROM	03/14/11	SVC TO	04/13/11	ACTUAL	DEMAND	BILLING ON-PEAK
BASE AMT	681.78	RTP CHGS	0.00	64	0	0
CURT/CDR CR	0.00	GROSS RCT TAX	42.73			0
TRANS CR	0.00	FRANCHISE FEE	76.92			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	112.74			0
ECC ADJ	49.92	FL SALES TAX	142.90			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	21.80	ELECTRIC AMT	2,041.79			
FUEL CHG	775.41	BILL COMP AMT	0.00			
CAPACITY CHG	124.80	BB AMOUNT	1,935.05			
COSP CHG	0.00	BB DEFER BAL	1,708.68			
STM REC CHGS	12.79	TOT FAC RNTL	0.00			
PPL AMT	1,666.50	RTP ADMIN CHG	0.00			

THIS YEAR  
 SVC DYS 30 BIL DYS 30  
 LMS CRDT DYS  
 KWH/DAY 600  
 KWH USAGE 18016  
 CNST USE KWH  
 GWA 90

- NEXT TYPE A FIND
- 13-MRDG HIST
  - 15-COMPNT DTL
  - 16-BUS BRKDN
  - 17-HI BILL
  - 18-READ/VERIFY NEWS FACT
  - 20-MKT SVC DTL
  - 21-OL BRKDN
  - 22-STRM RECOV

Question:  
 Why is this customer being charged at actual demand?  
 I thought billing demand was used to calculate the capacity charge.

Response on 4-2/4-2

**CONFIDENTIAL**

Date: 2/22/2012 Time: 9:10:46 AM

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 2,  
 ITEM #APRIL 2011 BILLING

4-2  
 4-1P5

CA CITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

BIRTH BILLING HISTORY ELEC/OL BILL DETAIL 02/22/12 09:16:18  
 PWB ACT 06/01/76 2/073/ RV733V0 ASCA  
 PH [REDACTED] K S SPEC  
 [REDACTED] CDPD EDI CCTN

1234

SVC FROM 08/18/11		SVC TO 09/20/11		R/R/R	2 073	READ TYPE	L
BILL DETAIL				DEMAND			
BASE AMT	5,752.80	RTP CHGS		0.00	ACTUAL BILLING	ON-PEAK	0
CURT/CDR CR	860.00	GROSS RCT TAX		411.68	320	500	500
TRANS CR	0.00	FRANCHISE FEE		741.03	CURTAILMENT		0
LOAD CNTRL CR	0.00	MUNICIPAL TAX		985.53	MAXIMUM		0
RCC ADJ	500.00	FL SALES TAX		1,254.59	----- THIS YEAR -----		
STRM SURCHG	0.00	GRN PWR CHG		0.00	SVC DYS	33 BIL DYS	30
ECRC CHG	245.98	ELECTRIC AMT		19,448.45	LMIS CRDT DYS		
FUEL CHG	8,722.86	BILL COMP AMT		0.00	KWH/DAY		6,371
CAPACITY CHG	1,530.00	BB AMOUNT		0.00	KWH USAGE		210240
COSP CHG	0.00	BB DEFER BAL		0.00	CNST USE KWH		
STM REC CHGS	163.98	TOT FAC RNTL		0.00			
FPL AMT	16,055.62	RTP ADMIN CHG		0.00			GWA 90

NEXT TYPE A FIND  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV FACT

question:  
 Why is this customer being billed  
 for more than actual demand?

CONFIDENTIAL

Date: 2/22/2012 Time: 9:16:20 AM

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 2  
 ITEM #SEPTEMBER 2011 BILLING

41-2  
 4-1 PV



CONFIDENTIAL

BILL DATE : 04/13/11

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2011

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/11  
STANDBY CHARGES RATE 85

CUSTOMER CHARGE	\$ 75.13	
CONTRACT KW CHARGE	\$ 464.38	(178 @ \$2.61)
DEMAND CHARGE	\$ 97.17	(GREATER OF A OR B)
		<del>A) SUMMARY DEMAND CHRG</del> \$97.17 (237 @ \$0.41)
		B) RESERVATION DEMAND CHRG \$78.26 (91 @ \$0.86)
CSD - MAX ON PK KW	\$ 74.82	(87 @ \$0.86)
ON PK KWH CHARGE	\$ 1.06	(173 @ \$0.00614)
OFF PK KWH CHARGE	\$ 2.34	(381 @ \$0.00614)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)
ON PK FUEL	\$ 8.55	(173 @ \$0.04941)
OFF PK FUEL	\$ 15.28	(381 @ \$0.04011)

TOTAL (BASE + FUEL)	\$ 738.93
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 738.93
COMBINED CHARGES	\$ 738.93

SUPPLEMENTAL CHARGES				\$738.93
Total Base & Fuel Charges				
Standby		X	0.05	\$11.85
ECOR DDC	237	X	0.11	\$10.01
ECOR RDD	91	X	\$0.00128	\$0.89
ECRC	554	X	0.11	\$9.67
ECOR CSD	87	X		
CPRC				
	DDC		RDD	
	237		91	
		X		\$26.39
CSD	87	X		\$22.13
OBC	237	X		\$23.29
Storm Chg	554	X	0.00000	\$0.00
Storm Bond Repay Chrg	554	X	0.00116	\$0.84
Storm Bond Chrg Tx	554	X	0.00035	\$0.20
Electric Service Amount				\$820.29

58.41  
41-2  
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P4

CAP TTY AUDIT REQUEST NO. 9

TOTAL FPL CHARGES: \$715.10 TOTAL ON PK KWH: 173 TOTAL FUEL CHARGES: \$23.83

41-2  
41-3  
41-4

**CONFIDENTIAL**

DATE : 09/13/11

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

SERVICE TO : 09/12/11

METER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) RATE 85

STANDBY CHARGES

STOMER CHARGE	\$ 75.13	
TRACT KW CHARGE	\$ 655.11	(251 @ \$2.61)
MAND CHARGE	\$ 109.22	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG :
		* B) RESERVATION DEMAND CHRG :
MAX ON PK KW	\$ 106.64	(124 @ \$0.86)
PK KWH CHARGE	\$ 0.76	(127 @ \$0.00614)
FF PK KWH CHARGE	\$ 0.77	(125 @ \$0.00614)
ANSFORMER RIDER CREDIT	\$ 0.00	
DEL CHARGES :		
PK FUEL	\$ 6.08	(127 @ \$0.04790)
FF PK FUEL	\$ 4.83	(125 @ \$0.03860)

\$71.34 (174 @ \$0.41)  
\$109.22 (127 @ \$0.86)

(BASED ON GSDT-1 FUEL CHARGES)

SUPPLEMENTAL CHARGES

(BASE + FUEL)	\$ 958.56
PK KW CHARGE	\$ 0.00
PK KWH CHARGE	\$ 0.00
FF PK KWH CHARGE	\$ 0.00
EGULAR KWH CHARGE	\$ 0.00
AX DEMAND CHARGE	\$ 0.00
ANSFORMER RIDER CREDIT	\$ 0.00
URTAIL CREDIT	\$ 0.00
DEL CHARGES :	
N PK FUEL	\$ 0.00
FF PK FUEL	\$ 0.00
EGULAR FUEL	\$ 0.00
L (BASE + FUEL)	\$ 958.56
INED CHARGES	\$ 0.00

\*\* INCLUDES:

Total Base & Fuel Charges				\$958.56
Standby			0.05	\$8.70
ECCR DDC	174	X	0.11	\$13.97
ECCR RDD	252	X	\$0.00125	\$0.32
ECRC	124	X	0.11	\$13.64
ECCR CSD				
CPRC				
	DDC		RDD	
	174		127	
	0.15	X	0.00125	\$43.18
	\$27.84			\$42.16
CSD	124	X	0.00000	\$9.00
OCG	174	X	0.00000	\$0.00
Stand Chg	252	X	0.00102	\$0.25
Stm Bond Repty Chrg	252	X	0.00043	\$0.11
Stm Bond Chrg Tx	252	X		
Electric Service Amount				\$1,072.20

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL FUEL CHARGES: \$10.91

TOTAL FPL CHARGES: \$947.65

TOTAL ON PK KWH: 127

CAI CIVY AUDIT REQUEST NO. 9

P-17  
L KWH: 252

**CONFIDENTIAL**

DATE: 09/23/11

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

SERVICE TO: 09/23/11

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY)

STANDBY CHARGES		RATE
CUSTOMER CHARGE	75.13	
CONTRACT KWH CHARGE	527.22	(202 @ \$2.61)
DEMAND CHARGE	155.66	(GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG :		\$129.97 (317 @ \$0.41)
* B) RESERVATION DEMAND CHRG :		\$155.66 (181 @ \$0.86)
CSD - MAX ON PK KWH	18.06	(21 @ \$0.86)
ON PK KWH CHARGE	4.06	(662 @ \$0.00614)
OFF PK KWH CHARGE	7.71	(1,256 @ \$0.00614)
TRANSFORMER RIDER CREDIT	0.00	
(BASED ON GSDT-1 FUEL CHARGES)		
FUEL CHARGES :		
ON PK FUEL	51.71	(662 @ \$0.04790)
OFF PK FUEL	48.48	(1,256 @ \$0.03860)
<b>TOTAL (BASE + FUEL)</b>	<b>868.03</b>	

SUPPLEMENTAL CHARGES	
ON PK KWH CHARGE	0.00
ON PK KWH CHARGE	0.00
OFF PK KWH CHARGE	0.00
REGULAR KWH CHARGE	0.00
MAX DEMAND CHARGE	0.00
TRANSFORMER RIDER CREDIT	0.00
CURTAIL CREDIT	0.00
FUEL CHARGES :	
ON PK FUEL	0.00
OFF PK FUEL	0.00
REGULAR FUEL	0.00
<b>TOTAL (BASE + FUEL)</b>	<b>868.03</b>
COMBINED CHARGES	868.03

Total Base & Fuel Charges				\$868.03
Standby	317	X	0.05	\$15.85
ECCR DDC	181	X	0.11	\$19.91
ECCR RDD	1818	X	50.00125	\$24.00
EDRC	21	X	0.11	\$2.31
ECCR CSD				
CPRC	DDC		RDD	
	317		181	
X	0.16	X	30.34	\$87.54
	\$80.72		\$61.54	\$149.26
CSD	21	X	34.000	\$714
DDC	317	X	0.00000	\$0.00
Storn Chg	1818	X	0.00000	\$0.00
Stm Bond Repay Chrg	1918	X	0.00102	\$1.96
Stm Bond Chrg Tx	1918	X	0.00043	\$0.82
Electric Service Amount				\$864.11

TOTALS (STANDBY AND SUPPLEMENTAL)  
TOTAL ON PK KWH: 662

TOTAL FUEL CHARGES: \$60.19

TOTAL FPL CHARGES: \$787.84

TOTAL KWH: 1,918

CAI CIVIC AUDIT REQUEST NO. 9

05  
4-2  
4/17  
21

68.68  
41-2  
4-1 12

CONFIDENTIAL

CONFIDENTIAL

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

DATE: 09/09/11

SERVICE TO: 09/08/11

CUSTOMER NUMBER



NAME: [REDACTED]

TYPE: SST-I (STANDBY ONLY)

RATE 85

STANDBY CHARGES

CUSTOMER CHARGE	\$ 75.13	(178 @ \$2.61)
CONTRACT KM CHARGE	\$ 464.58	
DEMAND CHARGE	\$ 64.50	
CSD - MAX ON PK KM	\$ 88.58	(103 @ \$0.86)
ON PK KWH CHARGE	\$ 0.54	(88 @ \$0.00614)
OFF PK KWH CHARGE	\$ 1.03	(167 @ \$0.00614)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES:		(BASED ON GSDT-1 FUEL CHARGES)
ON PK FUEL	\$ 4.22	(88 @ \$0.04790)
OFF PK FUEL	\$ 6.45	(167 @ \$0.03860)

GREATER OF A OR B:  
 A) SUMM DAILY DEMAND CHRG : \$60.68 (148 @ \$0.41)  
 B) RESERVATION DEMAND CHRG : \$64.50 (75 @ \$0.86)

SUPPLEMENTAL CHARGES

TOTAL (BASE + FUEL)	\$ 705.03
ON PK KM CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES:	\$ 0.00
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 705.03
COMBINED CHARGES	\$ 705.03

Total Base & Fuel Charges		\$705.03
Standby	148 X 0.05	\$7.40
ECCR ODC	148 X 0.11	\$16.28
ECCR RDD	148 X \$0.00125	\$0.18
ECCR	255 X 0.11	\$28.05
ECCR CSD	103 X	\$11.33
CPRC	DDG 148 X RDD 78	
	0.16 X 25.50	\$4.14
	\$23.68	
CSD	103 X	\$0.00
OSC	148 X 0.00000	\$0.00
Storm Chg	255 X 0.00000	\$0.00
Storm Bond Repay Chrg	255 X 0.00102	\$0.26
Storm Bond Chrg Tx	255 X 0.00043	\$0.11
Total Electric Service Amount		\$789.82

60.52  
 41-2 P3  
 4-1 P3

TOTAL FPL CHARGES: \$694.36

TOTAL ON PK KWH: 88

TOTAL FUEL CHARGES: \$10.67

ACTIVITY AUDIT REQUEST NO. 9

4-2  
 4-1  
 10

FPL  
 Recoverable Security Cost  
 TYE 12/31/11  
 B. Maitre

Florida Power & Light  
 Capacity Clause Audit  
 Dk# 120001-EI, ACN 12-013-4-1  
 TYE 12/31/2011

506.075 Jan-Jun 11

**CONFIDENTIAL**

- Attributes Tested
1. Correct Amount
  2. Correct Account
  3. Correct Period
  4. Incremental Security Related

1  
 4/19/12  
 BM

A  
 Title: Act 506075 Testing

B

C

No.	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC.	1	2	3	4
1	201101	506.075	926	[REDACTED]	CV	51450	694	[REDACTED] 5000007144	5958-92-000.000-926	Security guard service to fuel oil storage tank and bulk marine unloading facility to comply with Maritime Transportation Security Act	Y	Y	Y	Y
2	201103	506.075	917	[REDACTED]	CV	51450	662	[REDACTED] 5000044652	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NERC requirements	Y	Y	Y	Y
3	201103	506.075	889	[REDACTED]	CV	52450	694	QTRLY MAINT POC TER [REDACTED] 1900021230	5810-92-000.000-988	Maintenance on Automatic Gates - Quarterly Invoice for four gates	Y	Y	Y	Y
4	201104	506.075	635	[REDACTED]	CV	52459	618	[REDACTED] 041711-36 [REDACTED] TL00258698	3428-93-000.410-635	1/2 of Invoice for the temp services of a Technical Service Specialist whose duties supported the NERC CIP requirements	Y	Y	Y	Y
5	201104	506.075	917	[REDACTED]	CV	51450	632	[REDACTED] 5000058861	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NERC requirements	Y	Y	Y	Y
6	201104	506.075	979	[REDACTED]	CV	52450	654	PORT ID BADGES BROWARD COUNTY 1900030004	5829-92-000.000-979	ID badges for 9 employees working at the Port Everglades plant, located in a restricted area. Badges are required by Broward County Department of Port Everglades to comply with Maritime Trans Security Act.	Y	Y	Y	Y
7	201104	506.075	635	[REDACTED]	PY	36000	603	[REDACTED]	3428-93-000.350-635	Payroll - 40 hrs for the Power Generation Division Sr. Production Assurance Specialist. Compiled audit report for CIP.	Y	Y	Y	Y
8	201104	506.075	635	[REDACTED]	CV	52450	831	[REDACTED] chg back Mar 11 [REDACTED] 1900032892	3428-93-000.350-635	Intercompany: 50% of a payroll chargeback for NEER System Specialist, for 40 hours	Y	Y	Y	Y
9	201105	506.075	918	[REDACTED]	CV	50000	662	4500348516 [REDACTED]	9875-92-000.000-918	Revised May 2010 O&M charges for gates 465 repairs that should not have been part of the capacity clause	Y	Y	Y	Y
10	201105	506.075	917	[REDACTED]	CV	52450	670	Visa - Maxwell [REDACTED] 1900034371	0742-93-000.000-917	3 fixed camera for control room door; it included material and labor. This is part of the NERC-CIP plan	Y	Y	Y	Y
11	201105	506.075	635	[REDACTED]	CV	51450	684	[REDACTED] 5000062529	3689-93-000.860-635	Intercompany: 50% of a relocation cost. Interest on disbursements. Lump sum Exploratory Trip and Misc Allowance [REDACTED] NEER System Specialist	Y	Y	Y	Y

BR

NO COPY

47

Source: Reg 7

4/16/12  
 BM

906,075 Jan-Jun 11

No	DATE	ACCOUNT	LCGN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC.	1	2	3	4
12	201106	506.075	926	[REDACTED]	CV	51450	694	[REDACTED] 5000062428	6959-92-000.000-925	Security guard services to fuel oil storage tank and bulk marine unloading facility to comply with Maritime Transportation Security Act	Y	Y	Y	Y
				532,472.97	Grand Total									
				41,834.50	\$ Sampled									
				7.83%	% Sampled									

Annual Amt  
 Total 1,004,602.50  
 Total Tested 187,480.10  
 % Tested 14.37%

14430



FPL  
Security Costs  
TYE 12/31/11  
B Maitre

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

549.075 Jan-Jun 11

Attributes Tested  
1 Correct Amount  
2 Correct Account  
3 Correct Period  
4 Incremental Security Related

A  
Title Reg Act 549.075 Testing

B

C

D

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	FEEDER ID	GL ACCT	STAFF DESC.	1	2	3	4
1A 1	201101	549.075	935	[REDACTED]	CV	52459	618	21910-81.5 REV 1 TL00249064	3218-93-000.000-935	SA01	549.075	Contractors pay for serving as liaison between plant and installation contractors and contract enforcement to meet CIP requirement	Y	Y	Y	Y
2A 2	201101	549.075	935	[REDACTED]	CV	51450	662	SO5000004616	3218-93-000.000-935	SA01	549.075	Software and hardware upgrade and initial maintenance agreement pymt for the gas turbine generators control system upgrade to add/meet additional security requirements	Y	Y	Y	Y
3A 3	201101	549.075	935	[REDACTED]	CV	51450	662	5000007325	3218-93-000.000-935	SA01	549.075	15% installment pymt for designing and installing physical security elements (locks, readers, cameras, etc)	Y	Y	Y	Y
4A 4	201103	549.075	935	[REDACTED]	CV	51450	662	5000038759	3218-93-000.000-935	SA01	549.075	Installation pymt for SR05 to SR07 control system software and hardware upgrade, compliance, and 1-yr maintenance for TPN #5	Y	Y	Y	Y
5A 5	201104	549.075	935	[REDACTED]	CV	51450	662	MANA5000053556	3218-93-000.000-935	SA01	549.075	Installation pymt for software and hardware changes to the Ovation system to allow security oversight	Y	Y	Y	Y
6A 6	201102	549.075	935	[REDACTED]	CV	51450	676	6000022869	3218-93-000.000-935	SA01	549.075	Replaced 5 ton split system AC units to keep the new and upgraded equipment from overheating/malfunctioning	Y	Y	Y	Y
7A 7	201105	549.075	935	[REDACTED]	CV	51450	693	SO5000078528	3218-93-000.000-935	SA01	549.075	Quarterly pymt for HMI Software Maintenance - 5 yr contract for cyber security software patches and anti-virus software definitions updates	Y	Y	Y	Y
8A 8	201108	549.075	635	[REDACTED]	PY	36000	803	9605927 12/31/11	3659-93-000.660-635	PY42	549.075	Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
9A 9	201104	549.075	935	[REDACTED]	CV	51450	813	9605927 12/31/11 5000057948	3218-93-000.000-935	SA01	549.075	Cabling install/termination for the security control equipments and firewall	Y	Y	Y	Y
10A 10	201101	549.075	935	[REDACTED]	CV	52450	831	chg back Dec 10 900007143	3218-93-000.000-935	SA01	549.075	Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
11	201103	549.075	935	[REDACTED]	JV	60000	841	C&A - IBM FPL120A	3218-93-000.000-935	CA01	549.075	Transceiver hardware purchase	Y	Y	Y	Y
				985,361.23	Grand Total											
				987,602.33	\$ Sampled											
				102.90%	% Sampled											

Annual Amts  
Total 1,254,948.90  
Total Tested 1,103,807.66  
% Tested 87.94%

**CONFIDENTIAL**

Source: Reg # 8

11/12/12

10S-111



FPL  
Security Cost Sample Selection Jul - Dec  
1 YE 12/31/2011  
B Native

C D  
Activities Tested  
1. Control Amount  
2. Control Address  
3. Control Period  
4. International Security Related

A

B

2a  
2b  
5a  
6a  
7a  
7b  
7c

No	Trans Fiscal year/period	Account Regulatory	Account	Account Text	Source Internal Order Text	FPL WBS Element	Department Number	Vendor Text	Amount	Staff's Description	1	2	3	4
1	2011011	854975	660700	BUSINESS TRAVEL: Occasional Use 328898	NTSA EQUIPMENT, REQUIRED BY USCG (PRM)	UPGD.00000333.01.01.01	180004372			Expense reimbursement for fuel expense for employee's temp assignment to Oconee substation. This item should not have been included in the claim, the utility made a correction Feb 2012				
2	2011008	854975	5340000	EDUCATION AND TRAINING	NERC CIP PROCESS SUPPORT	UPGD.00000463.01.01.02	180001530			Onsite training (NERC VI Troubleshooting with Operations Training) cost for the Sr. Engineer	Y	Y	Y	Y
3	2011012	854975	5609100	MATERIALS & SUPPLIES: General	PTF NDF Alternate power feed	UPGD.00000728.01.01.01	540014834			Alternate power installed at fully point fence system to allow protection of the critical cyber assets and for both physical and electric access	Y	Y	Y	Y
4	2011012	854975	5750459	OUTSIDE SERVICES: Information Technology	NERC 13600	UPGD.00000728.01.01.01	707045418			Consulting services to perform the Cyber Vulnerability Assessment of electronic fence to point and mobility exercises to comply with NRC requirements	Y	Y	Y	Y
5	2011008	854975	5750700	OUTSIDE SERVICES: Other	NERC 13600	UPGD.00000728.01.01.01	540004142			Contract price for NRC Software Maintenance - 5 yr contract for cyber security software patches and anti-virus software definitions updates	Y	Y	Y	Y
6	2011011	854975	5760700	OUTSIDE SERVICES: Other	NERC CIP PROCESS SUPPORT	UPGD.00000463.01.01.02	5400110478			exam as on 806.075 (Jul-Dec) (NERC security card readers, electric locks, request to exit motion and door status switches on the	Y	Y	Y	Y
7	2011011	854975	5750700	OUTSIDE SERVICES: Other	SECURITY EQUIPMENT MAINTENANCE	UPGD.00000333.01.01.01	5400100583							
									287,217.27					
									115,008.33					
									40,674					

CONFIDENTIAL

WSP

PBC

KW  
BPM  
3/12/12

Qualifying Facility Monthly Billing Statement  
Billing Month: February, 2011

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Billing Stmt.

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours in Month: 672
- 4 Number of Peak Hours in Month: 224
- 5 Number of Available Run Hours: 672
- 6 Number of Available Run On-Peak Hours: 224
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]

**CONFIDENTIAL**

9 46-3p2 Committed Capacity: 250,000 MW

*X = Agrees to Filing*

10 Excess Energy, All Hours: [REDACTED]

11 Excess Energy, All Peak Hours: [REDACTED]

12 Energy Received, All Hours: 104,118.127 MWH 46-1/2

13 Energy Received, All Dispatch Hours: [REDACTED]

14 Energy Received, All Peak Hours: [REDACTED]

15 Energy Received, All Peak Dispatch Hours: [REDACTED]

16 Maximum Hourly Energy: [REDACTED]

17 Monthly Capacity Factor: [REDACTED] 12

18 Monthly Peak Capacity Factor: [REDACTED]

19 Annual Capacity Factor: [REDACTED]

20 Annual Peak Capacity Factor: [REDACTED]

*Monthly Cap Pymt  
recalculated using  
formula on WP 46-3p2.*

21 46-3p2 Billing Capacity Factor: [REDACTED] 15

22 Unit Fuel Cost: [REDACTED]

23 Monthly Energy Payment: \$4,152,817.18 2 46-1/2

24 46-3p2 Monthly Capacity Payment: \$11,281,573.00 1 46-1/2

25 Computation Date/Time 03/17/11 at 15:04:58 [REDACTED]

26 [REDACTED] 3

46-1  
2-1

PAC

W  
3/2/12  
BY  
4/1/12

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2011

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 672
- 4 Number of Peak Hours in Month: 224
- 5 Number of Available Run Hours: 672
- 6 Number of Available Run On-Peak Hours: 224
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: ~~90.000~~ MW (A)
- 9 Excess Energy, All Hours: [REDACTED]
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: [REDACTED] (46-1/3)
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED]
- 14 Capacity Billing Factor: [REDACTED] (8)
- 15 Annual Capacity Factor: [REDACTED] (8)
- 16 Annual Peak Capacity Factor: [REDACTED] (8)
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: \$5,297,584.36 (46-1/3)
- 19 Monthly Capacity Payment: \$11,271,817.92 (46-1/3)
- 20 ICL Fuel Cost for Month: [REDACTED]
- 21 ICL Fuel Cost for Year: [REDACTED]

**CONFIDENTIAL**

X = Agrees to filing

Computation Date/Time: 03/09/11 at 15:45:15

22  
23

[REDACTED] (46-1/3) [REDACTED] (46-1/3)

✓ = Agrees to contract terms (w/ 46-1/3)  
A = Recalculated

PBL

kw  
3/21/12

Qualifying Facility Monthly Billing Statement  
Billing Month: September, 2011

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours In Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]
- 9 46-3 p2 Committed Capacity: 250,000 MW ✓
- 10 Excess Energy, All Hours: [REDACTED]
- 11 Excess Energy, All Peak Hours: [REDACTED]
- 12 Energy Received, All Hours: 107,555.749 MWH ✓ Pa 1/3 46-2/2
- 13 Energy Received, All Dispatch Hours: [REDACTED]
- 14 Energy Received, All Peak Hours: [REDACTED]
- 15 Energy Received, All Peak Dispatch Hours: [REDACTED]
- 16 Maximum Hourly Energy: [REDACTED]
- 17 Monthly Capacity Factor: [REDACTED]
- 18 Monthly Peak Capacity Factor: [REDACTED]
- 19 Annual Capacity Factor: [REDACTED]
- 20 Annual Peak Capacity Factor: [REDACTED]
- 21 46-3 p2 Billing Capacity Factor: [REDACTED]
- 22 Unit Fuel Cost: [REDACTED]
- 23 Monthly Energy Payment: \$4,774,997.73 ✓ Pa 1/3
- 24 46-3 p2 Monthly Capacity Payment: \$11,545,709.94 ✓ Pa 1/3

**CONFIDENTIAL**

BEU Demand  
✓ = Agrees to filing

NCA  
monthly Cap - Pymt  
was recalculated using  
the contract on WP  
46-3 p2.

25 Computation Date/Time 10/25/11 at 11:24:26

26 [REDACTED]

46-2  
2-1

PAC

Qualifying Facility Monthly Billing Statement

Billing Month: September, 2011

kw  
2/21/12  
8m  
4/16/12

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EJ, ACN 12-013-4-1  
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: 330,000 MW
- 9 Excess Energy, All Hours: [REDACTED]
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: 107,576.605 MWH
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED]
- 14 Capacity Billing Factor: [REDACTED]
- 15 Annual Capacity Factor: [REDACTED]
- 16 Annual Peak Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: \$6,992,685.06
- 19 Monthly Capacity Payment: \$11,349,096.99
- 20 ICL Fuel Cost for Month: [REDACTED]
- 21 ICL Fuel Cost for Year: [REDACTED]

**CONFIDENTIAL**

Bill Demand

A = Agrees to filing

PIB 107,576.605 MWH

NCP

46-2/3  
PIB (46-2/3)

2/a Computation Date/Time : 10/20/11 at 09:41:48

22 [REDACTED]

23 [REDACTED]  
✓ = Formula agrees to contract (w/ 46-4 pi)  
A = Recalculated

46-2  
3-1

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 46-3**

**[Pages 1 through 3]**

**Cedar Bay Contract Excerpt**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 46-3/1**

**[Page 1]**

**Base and O&M Credits**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 46-4**

**[Pages 1 through 3]**

**Indiantown Contract Excerpt**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 46-4/1**

**[Pages 1 through 2]**

**O&M Credits**

PBC

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Kw  
3/21/12  
3/21/12

Fin. JV Detail (mini) # 4 By Date / GL / Loc / Src / JV / Page / Desc

File Views Report Options Window Help Title June LT Capacity Detail

Transactions  
Total 12 10,066,796.44  
Retrieved 12 10,066,796.44  
Selection 9

Company 01 As Of 07/12/2011  
Current Ledger Month  
Journal Voucher

GL Acct	Ledger Date	Charge Location	Source	EAC	Amount	JV Month	JV Number	Page Number	Worksheet	FE Interface Id
From	555.441	201106								
To	555.441	201106								

**CONFIDENTIAL**

Ledger Date	Account	Chg Locn	Amount	Source Code	JV Mo/ JV #	Page	Description	EAC	Bud Distri
201106	555.441	0611	[REDACTED]	65000	0609G 001		FRANKLIN CAPACITY 47-2/1	710	3272-93-44
201106	555.441	0611	[REDACTED]	65000	0609G 001		FRANKLIN CPCTY AVAIL ADJ 47-2/2	710	3272-93-44
201106	555.441	0611	[REDACTED]	65000	0609G 001		HARRIS CAPACITY 47-2/3	710	3276-93-44
201106	555.441	0611	[REDACTED]	65000	0609G 001		HARRIS CPCTY AVAIL ADJ 47-2/4	710	3276-93-44
201106	555.441	0611	[REDACTED]	65000	0609G 001		DLEANDER CAPACITY 47-2/5	710	7704-92-44
201106	555.441	0611	[REDACTED]	65000	0609G 001		SCHERER CPCTY AVAIL ADJ 47-2/6	710	3278-93-44
201106	555.441	0611	[REDACTED]	65000	0609G 001		SCHERER 3 CAPACITY 47-2/7	710	3278-93-44
201106	555.441	0611	[REDACTED]	65000	0609G 001		SCHERER 3 CHANGE IN LAW 1	710	3278-93-44
201106	555.441	0611	[REDACTED]	65000	0609H 001		ACT FRANKLIN CAPA	710	3272-93-44
201106	555.441	0611	[REDACTED]	65000	0609H 001		ACT HARRIS CAPA 47-2/8	710	3276-93-44
201106	555.441	0611	[REDACTED]	65000	0609H 001		ACT SCHERER CAPA	710	3278-93-44
201106	555.441	0611	[REDACTED]	65000	0609H 001		ACT SCHERER CHANGE IN LAW	710	3278-93-44
Total			[REDACTED]						

Footnote A →

Σ ⊕ to ⊖

Σ ⊕ to ⊕ =

2-2

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INV001448

Florida Power & Light  
Capacity Clause Audit  
DK# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

162  
3/21/12  
3/22/12

Invoice

Title Invoices

Florida Power & Light - Franklin 1 PPA  
Southern Power Company



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

CONFIDENTIAL

COPY

Invoice Date: July 06, 2011  
Invoice For: June 2011

Due Date: July 20, 2011

If you have questions, please contact Keshé Hicks at 205-257-3759 or Christine Ericson at 1-205-257-5732.

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	Quantity	Rate	Amounts	Totals
		A	B	C
FPL Franklin 1 Official Invoice June 2011				
Capacity Charge	3100070	Order 6370000257	Vendor 266055	
Capacity:		190 MW 47-2/1-1		(A) 47-2
CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11		
Fixed Fuel Transportation	PHONE: 561-625-7089	COMPANY CODE: 1001		
	AUTHORIZED BY:			
		REQUIRED IF UNDER \$2500		
Energy Charge	SAP DOCUMENT #(S): 1900002436 1500			
Facility Energy Charge	70123 MWh			
VOM	ACOT NUMBER: Capacity			
Fuel Adjustment	Fuel Transport			
Alternate Delivery	Energy			
Starts	Fuel Adj 17139 MWh			
FPL Franklin 1 Official Invoice June 2011 Total				\$4,757,455.65
Total Due Southern Power Company				P2 \$4,757,455.65

Melanie Ladd 7/12/11  
Manager, Power & Price Accounting

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

47-2  
1

**Purchase Statement**



Florida Power & Light Company  
Tax ID# 59-0247775

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Purchase Details

Purchase Statement: 139214

Counterparty: Southern Company Svcs, Inc.

Date: Jul 13, 2011

Period Jun 01, 2011 - Jun 30, 2011

Amount: \$4,776,498.30

Due Date: Jul 20, 2011

*KW*  
*3/2/12*  
*BM*  
*3/2/12*

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
<b>POWER</b>											
Buy											
881801	Deal	06/29/11	06/29/11 - 06/29/11		A	MW	SERC-SOCO	B		USD	
881803	Deal	08/30/11	08/30/11 - 08/30/11		A1	MW	SERC-SOCO	C		USD	
									Buy Subtotal	\$ (3,393,626.04)	USD
									POWER Subtotal	\$ (3,393,626.04)	USD
									TOTAL	\$ (3,393,626.04)	USD

**CONFIDENTIAL**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>CAPCTY</b>											
Buy											
583340	08/11/04	08/30/11	08/30/11		ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	47-7/1	MW	47-2/1-2 pi	47-5 pi	USD
									Buy Subtotal	A	USD
									CAPCTY Subtotal		USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>POWER</b>											
Buy											
894825	07/08/11	06/01/11	06/30/11		ELECTRIC	Microturbines Fuel Adj Rel MW	0.00	MW			USD
									Buy Subtotal		USD
									POWER Subtotal		USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>TPORT</b>											
Buy											
582496	05/24/10	06/01/11	06/30/11		GAS	Demand Charge		MMBTU			USD
									Buy Subtotal		USD
									TPORT Subtotal		USD
									TOTAL	\$ (1,382,872.26)	USD

CONFIDENTIAL CAPACITY AUDIT R. QUEST No. 4

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**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-2/1-2**

**[Pages 1 through 3]**

**Contract Calculation Excerpt**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-2/2**

**[Page 1]**

**Accrual Schedule**

voice

Florida Power & Light  
Capacity Clause Audit  
DK# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

KW  
3/21/12  
3/21/12

Florida Power & Light - Harris 1  
Southern Power Company



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

CONFIDENTIAL COPY

Invoice Date: July 07, 2011      Due Date: July 20, 2011  
Invoice For: June 2011

If you have questions, please contact Kaslo Hicks at 205-267-3753 or Christina Ericson at 1-205-267-5732.

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	Quantity	Rate	Amounts	Totals
Official Billing FPL Harris June 2011				
Capacity Charge				
Capacity	31000 To Order	6310000237	Vendor 266055	
CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11	(C) 47-2	
Fixed Fuel Transportation	PHONE: 881-825-7080	COMPANY CODE: 1031		
	AUTHORIZED BY:			
		REQUIRED IF UNDER \$2000		
Energy Charge				
Facility Energy Charge	SAP DOCUMENT #1(S): 1900002491	1500		
VOM	ACCT NUMBER: Capacity			
State	Fuel Transport			
Fuel Adjustment	Energy			
Alternate Delivery	Fuel Adj	36395 MWh		
Official Billing FPL Harris June 2011 Total				\$15,395,718.68
Total Due Southern Power Company				P2 \$10,395,718.68

Melanie Ladd 7/12/11  
Director, Power & Fuels Accounting

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

472  
3

Purchase Statement



Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Purchase Statement: 139155  
Counterparty: Southern Company Svcs, Inc.  
Date: Jul 12, 2011  
Period Jun 01, 2011 - Jun 30, 2011  
Amount: \$15,396,718.88  
Due Date: Jul 20, 2011

Florida Power & Light Company  
Tax ID # 69-0247775

Title: Purchase Detail

*KW*  
*3/21/12*  
*BTM*  
*3/21/12*

*A*      *B*      *C*      *D*

Deal #    Type    Trade Dt    Term    Index    Volume    UoM    Source-Location    Price    Amount Due    Currency

POWER

Buy										
881753	Deal	05/29/11	06/29/11 - 06/29/11		MW	SERC-SOCO			USD	1
881754	Deal	05/30/11	06/30/11 - 06/30/11		MW	SERC-SOCO			USD	2

Buy Subtotal \$(10,555,610.41) USD 3  
POWER Subtotal \$(10,555,610.41) USD 4  
TOTAL \$(10,555,610.41) USD 5

**CONFIDENTIAL**

Type    Deal #    Trade Dt    Start Dt    End Dt    Commodity    Description    Volume    UoM    Price    Amount Due    Curr

CAPCTY

Buy										
593529		08/11/04	05/30/11 - 06/30/11		ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011			USD	6

*47-2/3*      *47-2/32*      *47-2/3*  
*47-5p2*      *47-5p2*

Buy Subtotal USD 7  
CAPCTY Subtotal USD 8

POWER

Buy										
884817		07/08/11	06/01/11 - 06/30/11		ELECTRIC	Miscellaneous Energy Flat MW			USD	9
884820		07/08/11	06/01/11 - 06/30/11		ELECTRIC	Miscellaneous Fuel Adj Fuel MW			USD	10

Buy Subtotal \$(147,108.27) USD 11  
POWER Subtotal \$(147,108.27) USD 12

TPORT

Buy										
882495		08/11/04	06/01/11 - 06/30/11		GAS	Demand Charge			USD	13

Buy Subtotal USD 14  
TPORT Subtotal USD 15

*3-1*  
*47-2*

CONFIDENTIAL CAPACITY AUDIT R. QUEST No. 4

Source



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47 2/3-2**

**[Pages 1 through 3]**

**Contract Calculation Excerpt**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-2/4**

**[Page 1]**

**Accrual Schedule**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-2/6**

**[Page 1]**

**Accrual Schedule**

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-E, ACN 12-013-4-1  
TYE 12/31/2011

100  
3/21/12

INV001421

Invoice Title  
Florida Power & Light - Scherer3 PPA  
Southern Company Services



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

COPY

Bm  
9/18/12

Invoice Date: July 07, 2011  
Invoice Fbr: June 2011

Due Date: July 21, 2011

CONFIDENTIAL

A

B

If you have questions, please contact Erin Waldron at 205-257-5969 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
1	3100070	Order 6370000237		Vendor 58319
FPL Scherer3 PPA 10 June 2011 Preliminary		ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11	
2	CAPA	PHONE: 881-825-7089	COMPANY CODE: 1001	
3	Capacity	AUTHORIZED BY:		
4	Energy	REQUIRED IF UNDER \$2500		
5	Starts	SAP DOCUMENT #(S): 1900002437 1500		
6	Fuel Cost Adjustment	ACCT NUMBER: Capacity		
7	Change-in-Law Amount	Energy		
8	FPL Scherer3 PPA 10 June 2011 Preliminary Total	Change in Law		
9	FPL Scherer3 2010 Annual CIL True-up Total	2010 Ann VOM + FH TH		
10	FPL Scherer3 2010 Annual CIL True-up Total			
11	FPL Scherer3 Adjustment to 2010 Annual VOM&FH True-up Total			
12	FPL Scherer3 PPA 10 May 2011 True-up Total			
13	Total Due Southern Company Services			\$2,581,997.51
14				
15				

Delivered 7/10/11  
POWER PLANTS ACCOUNTING

Photo

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

58319

47-2  
7

PBC

Purchase Statement



Florida Power & Light Company  
Tax ID # 59-0247775

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, AON 12-013-4-1  
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 139154  
Counterparty: Southern Company Svcs, Inc.  
Date: Jul 12, 2011  
Period: Jun 01, 2011 - Jun 30, 2011  
Amount: \$8,725,553.77  
Due Date: Jul 21, 2011

KW  
3/24/12  
Bm  
4/18/12

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency  
POWER  
Buy

CONFIDENTIAL

Buy Subtotal	\$3,239,619.35	USD
POWER Subtotal	\$3,239,619.35	USD
TOTAL	\$3,239,619.35	USD

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr  
CAPCTY  
Buy

47-2  
7-2 P1

47-2/7

47-5  
P4

Buy Subtotal		USD
CAPCTY Subtotal		USD

POWER  
Buy

892086	07/01/11	06/30/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW				USD
894753	07/08/11	06/30/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW				USD
894796	07/08/11	06/30/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW				USD
Buy Subtotal								USD
POWER Subtotal								USD
TOTAL								\$5,485,834.42 USD

47-5 P4

47-2/7

CONFIDENTIAL CAPACITY AUDIT RI TEST No. 4

47-2  
7-1

Source:

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-277-2**

**[Pages 1 through 2]**

**Contract- Calculation Excerpt**

pkc

**CONFIDENTIAL**

FLORIDA POWER & LIGHT  
PPA RECAP  
ACTUAL  
5/31/2011

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title True-Up Cap

*kw*  
*3/21/12*  
*Bm*  
*4/18/12*

K:\Act\PPAs\Closing Information\May 2011 PPA Recap.xls\MAY 11 ACTUAL

Provider	5/31/11 Actual	5/31/11 Estimate	Adjustment	Mwh	Mwh	Mwh
<u>Oleander/Southern Capacity - 555.440 7704-92-000-97-0-611 EAC 710</u>						
1 Southern Company - Long Term			-	-	-	-
2 Southern Company (Fixed Payment Adj)			-	-	-	-
3						
<u>Oleander/Constellation Purchases - 555.141 7700-92-000-97-0-611 EAC 710</u>						
4 Variable O&M			-	31,011	31,170	(159)
5 Start Charges						
6 Credit to Start Charges						
7 Credit to Start Charges (Prior Period Adj)						
8 Test Energy						
9 Escalation Adjustment						
10 Prior Period Gas Burn Adj						
11 Gas Burn						
12 Oil Burn (6223-92-151-20-0-611 EAC 604)						
13				31,011	31,170	(159)
14						
<u>Scherer 3-3278-93-441-970-611-710</u>						
15 Capacity - Scherer 3						
16 Change in Law - Scherer 3						
17 Capacity Availability Adj						
18						
19						
<u>Scherer 3-3277-93-141-970-611-710</u>						
20 Energy - Scherer 3				121,247	121,247	-
21 Start Charges - Scherer 3						
22 Emissions Adj						
23 Fuel Cost Adjustment						
24 Steamblock VOM & Fuel Handling True Up 2010						
25						
26						
27				121,247.00	121,247.00	-
28						
<u>Franklin 3-3272-93-441-970-611-710</u>						
29 Capacity						
30						

$\frac{47-2}{8-1}$   
3

L2 (472)  
K3

id-8  
2017

CONFIDENTIAL CAPACITY AUDIT R QUEST No. 4  
Source:

CONFIDENTIAL - SECURITY INFORMATION

	A	B	C		
1 Capacity Availability Adjustment:	472			I (472)	-
2					
3 <u>Franklin-3271-93-141-970-611-710</u>			472/81		
4 Energy					69,883
5 Starts					69,883
6 Gas Transportation - 3273					-
7 Fuel Cost Adjustment					-
8 Transmission - Utilized					-
9 Transmission - Unutilized					-
10					69,883.00
11 <u>Harris-3276-93-441-970-611-710</u>					
12 Capacity					-
13 Capacity Availability Adjustment	472/8-1/2		472/81	J (472)	-
14 <u>Harris - 3275-93-141-970-611-710</u>					
15 Energy					158,779
16 Starts					158,779
17 Gas Transportation - 3274					-
18 Fuel Cost Adjustment					-
19 Transmission - Utilized					-
20 Transmission - Unutilized					-
21					158,779.00
TOTAL	26,844,725.52	27,161,668.75	(316,943.23)		380,520.00
					381,079
					(159)

CONFIDENTIAL CAPACITY AUDIT R. QUEST No. 4

CONFIDENTIAL

472  
8/2/81



3/21/12  
 Bm  
 4/17/12

Fin. JV Detail (mini) # 5 By Date / GL / Loc / Src / JV / Page / Desc

File Views Report Options Window Help Title Estimate Per Books

Transactions  
 Total \$ 9,530,592.30  
 Retrieved \$ 9,530,592.30  
 Selection

Company 01 As Of 07/12/2011  
 Current Ledger Month  
 Journal Voucher

Financial  
 From 555.441 201105  
 To 555.441 201105

Charge Location Source EAC Amount  
 A

Journal Voucher  
 JV Month JV Number Page Number Worksheet FE Interface Id

**CONFIDENTIAL**

Ledger Date	Account	Chg Locn	Amount	Source Code	JV Mo/ JV #	Page	Description	E
201105	555.441	0611		65000	0509G	001	FRANKLIN CAPACITY	7
201105	555.441	0611		65000	0509G	001	FRANKLIN CPCTY AVAIL ADJ (47-2/8 pz)	7
201105	555.441	0611		65000	0509G	001	HARRIS CAPACITY	7
201105	555.441	0611		65000	0509G	001	HARRIS CPCTY AVAIL ADJ (47-2/8 pz)	7
201105	555.441	0611		65000	0509G	001	OLEANDER CAPACITY	7
201105	555.441	0611		65000	0509G	001	SCHERER CPCTY AVAIL ADJ (47-2/8 pl)	7
201105	555.441	0611		65000	0509G	001	SCHERER 3 CAPACITY	7
201105	555.441	0611		65000	0509G	001	SCHERER 3 CHANGE IN LAW (47-2/8 pl)	7

CONFIDENTIAL, CAPACITY AUDIT REQUEST NO. 4

47-2  
 8-1

INV001402

CONFIDENTIAL

1472/112  
3/21/12  
8m 4/17/12

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011



Title Invoice

Invoice Date: June 03, 2011

Due Date: June 20, 2011

Invoice For: May 2011

If you have questions, please contact Kasi Hicks at 205-257-3753 or Christine Ericson at 1-205-257-6732.

	Quantity	Rate	Amounts	Totals
			B	C
FPL Franklin Official Billing May 2011				
1	Capacity Charge			
	Capacity	100 Mw		
2	CAPA			
3	Fixed Fuel Transportation	440000238 ✓		7-2/8pd
4	Energy Charge	ENTERED BY: JUDITH STEFFEN DATE: 6/14/11 PHONE: 561-625-7089 COMPANY CODE: 1001		
5	Facility Energy Charge	AUTHORIZED BY: _____ REQUIR 239 MIN WINDER \$3500		
6	VOM			
7	Fuel Adjustment	SAP DOCUMENT #(9): 5105033502 ✓		
8	Alternate Delivery	ACCT NUMBER: 242.130.611.790 Capacity		
9	Starts	242.130.611.790 Fuel Transport		
10		242.130.611.790 Energy		
11		242.130.611.790 Starts		
12				
13				
14	FPL Franklin Official Billing May 2011 Total	242.130.611.790 Fuel Rely		\$4,294,317.73
Total Due Southern Power Company:				P2 \$4,284,317.73

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

2012-05-14  
MARTIN, POWER & FLUIDS ACCOUNTING  
6/14/11

472  
8-1

KW  
3/21/12

INV001390

**Invoice**  
**Florida Power & Light - Harris 1 PPA**  
**Southern Power Company**



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

**CONFIDENTIAL**  
B.M.  
4/18/12

Title Invoice

Invoice Date: June 02, 2011      Due Date: June 20, 2011  
Invoice For: May 2011

If you have questions, please contact Kaele Hicks at 205-257-3783 or Christino Erlson at 1-205-257-5732.

	Quantity	Rate	Amount	Totals	
			A	B	C
FPL Harris Official Billing May 2011					
Capacity Charge					
1	Capacity	600			
2	CAPA				
3	Flood Fuel Transportation				
4	ENTERED BY: JUDITH STEFFEN      DATE: 6/14/11				
	PHONE: 561-825-7088      COMPANY CODE: 1001				
	AUTHORIZED BY: _____				
Energy Charge					
5	Facility Energy Charge	RECAPITULATED UNDER \$2500			
6	VOM	Credit Memo 5105033506 ✓			
7	Starts	SAP DOCUMENT #(S): 5105033505 ✓			
8	Fuel Adjustment	ACCT NUMBER: 242.130.611.790 Capacity			
9	Alternate Delivery	242.130.611.790 Fuel Transport			
10		242.130.611.790 Energy			
11		242.130.611.790 Starts			
12	FPL Harris Official Billing May 2011 Total	242.130.611.790 Fuel Adj			
13	FPL Harris CAPA Adjustment April 2011 Total				
Total Due Southern Power Company			242.130.611.790 CAPA Adj (6,686.32) ✓	32	472-812
				12	\$11,069,401.50

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid for:

*Judith Steffen*  
6/14/11  
Southern Power & FPL's Accounting

472  
81  
7

PK

MW 3/21/12

INV001392

Invoice

Florida Power & Light - Scherer3 PPA  
Southern Company Services



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

BM 4/18/12

Title Invoice

CONFIDENTIAL CAPACITY REQUEST NO. 4

Invoice Date: June 02, 2011 Due Date: June 17, 2011  
Invoice For: May 2011

CONFIDENTIAL

If you have questions, please contact Erin Waldren at 205-257-5969 or Chirlene Erlson at 1-208-257-5732.

B

C

Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 May 2011 Preliminary			
1	CAPA	4400002239 ✓	
2	Capacity		
3	Energy		
4	Starts		
	Fuel Cost Adjustment		
	Change in Law Amount		
FPL Scherer3 PPA 10 May 2011 Preliminary Total 242,130,611,790 CAPA			
FPL Scherer3 PPA 10 April 2011 True-up Total 242,130,611,790 Energy			
Scherer3 PPA 10 March 2011 Additional Tag True-up Total 242,130,611,790 Fuel Adj			
Total Due Southern Company Services			P2 \$8,497,070.27

ENTERED BY: JUDITH STEFFEN DATE: 6/14/11  
PHONE: 561-625-7089 COMPANY CODE: 1001  
AUTHORIZED BY: \_\_\_\_\_  
REQUIRED IF UNDER \$2500  
SAP DOCUMENT #(S): 5105033503 ✓

ACCT NUMBER: 242,130,611,790 CAPA

In March, there was an additional tag used that CES did not pick up. As a result, there were 34 MWhs delivered to FPL that were not originally billed. The "March 2011 Additional Tag True-up" is a charge for these MWhs.

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

TT16  
A

Delivered 6/14/11  
Accounting

Accrued

OVER ACCRUED

K2 (47-2/8 pt)

B

month

472  
81  
3

13  
14  
15  
16  
17

not included  
19

PBC

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-El, ACN 12-013-4-1  
TYE 12/31/2011

Nov 3/21/12

Brn 4/17/12



Source

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

G/L Account Line Item Display

Title Aug LT Cap Pymt

S/L Account: 5014033 PDR PWR: Capacity Clgs - Mtr Pwr L-T Dcmt - Other  
Company Code: Y508

LINE	ACCOUNT	DATE	AMOUNT	CURRENCY	DESCRIPTION	DEBIT	CREDIT	AMOUNT	CURRENCY	DESCRIPTION
20110831	188488300	AD5 SA		USD	08/31/2011	08/31/2011	48		USD	47-3/1 Harris Capacity
20110831	188488300	AD5 SA		USD	08/31/2011	08/31/2011	48		USD	47-3/2 Scherer 3 Capacity
20110831	188488300	AD5 SA		USD	08/31/2011	08/31/2011	48		USD	47-3/3 Scherer 3 GIL
20110831	188488300	AD5 SA		USD	08/31/2011	08/31/2011	48		USD	47-3/4 Ozonecap Capacity
20110831	188488300	AD5 SA		USD	08/31/2011	08/31/2011	48		USD	47-3/5 Franklin Capacity
20110831	188488300	AD5 SA		USD	08/31/2011	08/31/2011	48		USD	47-3/6 Scherer 3 CAPA
20110831	188488300	AD5 SA		USD	08/31/2011	08/31/2011	48		USD	47-3/7 Harris CAPA
								18,745,218.59	USD	

18,745,218.59 USD

47-1

2-2

CONFIDENTIAL

9 items displayed

D: FS10N | sapas1002 | CWR

188488300

47-3

PBC

INV001606

CONFIDENTIAL

KW  
3/21/12

Invoice

Florida Power & Light - Harris 1 PPA  
Southern Power Company



Florida Power & Light  
Judith Steffen  
9250 West Flagler St.  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-ET, ACN 12-013-4-1  
TYE 12/31/2011

Bm  
4/18/12

Title Invoice

Invoice Date: September 06, 2011  
Invoice For: August 2011

Due Date: September 20, 2011

A

B

C

If you have questions, please contact Sadaka Hall at 205-267-7635 or Christina Erlson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing August 2011 ENTERED BY: JUDITH STEFFEN DATE: 9/9/11				
PHONE: 561-823-7069 COMPANY CODE: 7880				
AUTHORIZED BY: [Redacted] 308 REQUIRED IF UNDER \$2500 (A) (473)				
1 Capacity Charge				
2 CAPA				
3 Fixed Fuel Transportation		SAP DOCUMENT #(S): 1900020590 ✓		
4		ACCT NUMBER: 3100070 ✓ 266055 ✓		
5 Energy Charge		Order 6370000337 ✓		
6 Facility Energy Charge		5175 MWh		
7 VOM		Capacity		
8		Fuel Transp		
9 Starts		Starts		
10 Fuel Adjustment		Energy		
11 Alternate Delivery		6941 MWh Fuel Adj		
12				
FPL Harris Official Billing August 2011 Total				\$16,074,937.21
Total Due Southern Power Company				\$16,074,937.21

Phoenix

Melanie Ladd 9/9/11

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

47-3  
1

Purchase Statement



Florida Power & Light Company  
Tax ID # 59-0247775

Florida Power & Light  
Capacity Clause Audit  
DK# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 142293  
Counterparty: Southern Company Svcs, Inc.  
Date: Sep 08, 2011  
Period Aug 01, 2011 - Aug 31, 2011  
Amount \$15,074,937.21  
Due Date: Sep 20, 2011

*FW*  
*3/24/12*  
*BYM*  
*3/21/12*

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal#	Type	TradeDt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
953619	Deal	08/29/11	08/29/11 - 08/29/11			MW	SERC-SOCO			USD 1
953620	Deal	08/30/11	08/30/11 - 08/30/11			MW	SERC-SOCO			USD 2
953621	Deal	08/31/11	08/31/11 - 08/31/11			MW	SERC-SOCO			USD 3

**CONFIDENTIAL**

Buy Subtotal	\$9,662,419.94	USD 4
POWER Subtotal	\$9,662,419.94	USD 5
TOTAL	\$9,662,419.94	USD 6

Type	Deal#	TradeDt	StartDt	EndDt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
563528	08/11/04	08/31/11 - 08/31/11	ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011							USD 7
										Buy Subtotal	USD 8
										CAPCTY Subtotal	USD 9

*47-3/1*

*47-5pc*

*47-5pc*

Type	Deal#	TradeDt	StartDt	EndDt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy											
956685	08/31/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, GT Start Flat MW							USD 10
957739	09/08/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Energy Flat MW							USD 11
957740	09/08/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW							USD 12
										Buy Subtotal	\$718,517.27 USD 13
										POWER Subtotal	\$718,517.27 USD 14

Type	Deal#	TradeDt	StartDt	EndDt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
Buy											
582495	08/11/04	08/01/11 - 08/31/11	GAS	Derivat Change							USD 15

*47-3*

INV001491

3/21/12

Invoice  
Florida Power & Light - Scherer3 PPA  
Southern Company Services



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

4/18/12

Title Invoice

Invoice Date: September 08, 2011  
Invoice For: August 2011

Due Date: September 20, 2011

If you have questions, please contact Erin Waldron at 205-267-5069 or Christine Erickson at 1-205-267-5732.

A

Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 August 2011 Preliminary			
CAPA		(473)	[REDACTED]
Capacity			
Energy			
Starts			
Fuel Cost Adjustment			
Change in Law Amount		(473)	
FPL Scherer3 PPA 10 August 2011 Preliminary Total			
FPL Scherer3 PPA 10 July 2011 True-up Total			
Total Due Southern Company Services			\$7,165,147.64

CONFIDENTIAL

*Christine Erickson 9/9/11*  
[Handwritten notes and signatures]

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid for:

ENTERED BY: JUDITH STEFFEN DATE: 9/9/11  
PHONE: 561-625-7089 COMPANY CODE: 1000  
AUTHORIZED BY: \_\_\_\_\_  
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1900020586

ACCT NUMBER: 3800090 U=58317

Order 6370000237  
✓

Capacity [REDACTED]  
Energy [REDACTED]  
CIL [REDACTED]  
Fuel Adj [REDACTED]

47-3  
2



7BC  
Purchase Statement



Florida Power & Light Company  
Tax ID # 59-0247775

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Purchase Determin

Purchase Statement: 142294  
Counterparty: Southern Company Svcs, Inc.  
Date: Sep 08, 2011  
Period Aug 01, 2011 - Aug 31, 2011  
Amount: \$7,165,147.64  
Due Date: Sep 20, 2011

16W  
3/21/12  
BM  
4/18/12

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
583585	Deal	08/31/11	08/31/11-08/31/11			MW	SERC-SOCO			USD	
									Buy Subtotal	\$(3,251,277.36)	USD
									POWER Subtotal	\$(3,251,277.36)	USD
									TOTAL	\$(3,251,277.36)	USD

CONFIDENTIAL

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
583338	08/11/04	08/31/11-08/31/11	ELECTRIC	OPERATING CAPACITY for 08/01/2011-08/31/2011							
									Buy Subtotal	47-3/2	USD 5
									CAPCTY Subtotal	47-5 P4	USD 6
										47-3/2	USD 7

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy											
953701	08/31/11	08/01/11-08/31/11	ELECTRIC	Miscellaneous, Adjustment Flat MW							
957735	09/08/11	08/01/11-08/31/11	ELECTRIC	Miscellaneous, Energy Flat MW							
957734	09/08/11	08/01/11-08/31/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW							
									Buy Subtotal	47-3/2	USD 8
									POWER Subtotal	47-3/2	USD 9
									TOTAL	47-3/2	USD 10
									Buy Subtotal	\$(1,794,650.28)	USD
									POWER Subtotal	\$(1,794,650.28)	USD
									TOTAL	\$(3,903,870.28)	USD

47-3  
2-1

ABC INV001492

100 3/21/12

Invoice  
Florida Power & Light - Franklin 1 PPA  
Southern Power Company



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

BM 4/18/12

Title Invoice

Invoice Date: September 02, 2011  
Invoice For: August 2011

Due Date: September 20, 2011

**CONFIDENTIAL**

If you have questions, please contact Sadaka Hall at 206-267-7635 or Christine Ericson at 1-206-267-5732.

FPL Franklin Official Billing August 2011

- Capacity Charge
- 1 Capacity
- 2 CAPA
- 3 Fixed Fuel Transportation
- 4
- Energy Charge
- 5 Facility Energy Charge
- 6 VOM
- 7 Fuel Adjustment
- 8 Alternate Delivery
- 9 Starts
- 10
- 11
- 12

ENTERED BY: JUDITH STEFFEN DATE: 9/19/11  
 PHONE: 561-625-7089 COMPANY CODE: 1800  
 AUTHORIZED BY: \_\_\_\_\_  
 REQUIRED IF UNDER \$2000  
 SAP DOCUMENT #(S): 1900020593 ✓  
 ACCT NUMBER: 3100070 ✓ N=266055  
84470 MWh Order 6370000237

47-3/4-1

4378 MWh  
*Capacity*  
*Fuel Trans*  
*Starts*  
*Energy*

*Phonix*

\$4,043,803.00  
 \$4,043,803.00

Total Due Southern Power Company

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

*Melinda*  
*9/19/11*  
*Accounting*

47-3  
4

**Purchase Statement**



Florida Power & Light Company  
Tax ID # 59-0247775

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 142292

Counterparty: Southern Company Svcs, Inc.

Date: Sep 08, 2011

Period Aug 01, 2011 - Aug 31, 2011

Amount \$4,643,803.06

Due Date: Sep 20, 2011

*3/21/12*  
*Bm*  
*9/12/12*

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
<b>POWER</b>											
Buy											
953616	Deal	08/29/11	08/29/11 - 08/29/11			MW	SERC-SOCO			USD	
953617	Deal	08/30/11	08/30/11 - 08/30/11			MW	SERC-SOCO			USD	
953618	Deal	08/31/11	08/31/11 - 08/31/11			MW	SERC-SOCO			USD	
									Buy Subtotal	\$(3,116,540.32)	USD
									POWER Subtotal	\$(3,116,540.32)	USD
									TOTAL	\$(3,116,540.32)	USD

**CONFIDENTIAL**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>CAPCTY</b>											
Buy											
	583340	08/11/04	08/31/11 - 08/31/11		ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011					USD
									Buy Subtotal		USD
									CAPCTY Subtotal		USD

*47-3/4*

*47-5 p1*

*47-5 p1*

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>POWER</b>											
Buy											
	953686	08/31/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, CT Start, End MW					USD
	957737	09/08/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Energy Fed MW					USD
									Buy Subtotal	\$(145,162.74)	USD
									POWER Subtotal	\$(145,162.74)	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>TPORT</b>											
Buy											
	552496	05/24/10	08/01/11 - 08/31/11		GAS	Demand Charge					USD
									Buy Subtotal		USD

*47-3*  
*4-1*

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-3/5**

**[Page 1]**

**Accrual Schedule**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-3/6**

**[Page 1]**

**Accrual Schedule**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-3/7**

**[Page 1]**

**Accrual Schedule**

PBC

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

10w  
3/21/12



Title Sept LT Cap Pymt

Bm  
9/18/12

Dist. EOL Sub Extras Environment Settings System Help

GL Account Line Item Display

Selections Extended Document Change Dispute Case

S/L Account 591433 PUR PWR: Capacity Clau - Min Pat L-T Conc - Other  
 Company Code 1099

A

Item	Account	Unit	Contract	Start Date	End Date	Quantity	Unit Price	Amount	Description
29110930	109923998	AS5	SA	05/30/2011	09/30/2011	49		USD	47-4/1 Harris Capacity
29110930	109923998	AS5	SA	05/30/2011	09/30/2011	48		USD	47-4/2 Scherer 3 Capacity
29110930	109923998	AS5	SA	05/30/2011	09/30/2011	49		USD	47-4/3 Scherer 3 CIL
29110930	109923998	AS5	SA	05/30/2011	09/30/2011	48		USD	47-4/4 Franklin Capacity
29110930	109923998	AS5	SA	05/30/2011	09/30/2011	48		USD	47-4/5 Scherer 3 CAPA
29110930	109923998	AS5	SA	05/30/2011	09/30/2011	44		USD	47-4/6 Harris CAPA
29110930	109923998	AS5	SA	05/30/2011	09/30/2011	48		USD	47-4/7 Franklin CAPA
							18,748,319.58	USD	

123456789

47-1  
2-2

CONFIDENTIAL

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

47-4

INV001532

100  
3/21/12

**Invoice**  
**Florida Power & Light - Harris 1 PPA**  
**Southern Power Company**



BM  
4/18/10

Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dk# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title Invoice

Invoice Date: October 04, 2011      Due Date: October 20, 2011  
Invoice For: September 2011

**CONFIDENTIAL**

A

B

C

If you have questions, please contact Sadaka Hall at 205-257-7635 or Rosemary Greaves at 205-257-7417.

FPL Harris Official Billing September 2011

	Quantity	Rate	Amounts	Totals
Capacity Charge				
1	Capacity	600		
2	CAPA			
3	Fixed Fuel Transportation			
4				
Energy Charge				
5	Facility Energy Charge			
6	VOM			
7	Starts			
8	Fuel Adjustment			
9	Alternate Delivery			
10				
11	FPL Harris Official Billing September 2011 Total			\$14,733,290.60
12				
13	Total Due Southern Power Company			\$14,733,290.60

ENTERED BY: JUDITH STEFFEN      DATE: 10/12/2011  
PHONE: 561-625-7089      COMPANY CODE: 15000  
AUTHORIZED BY: \_\_\_\_\_

REQUIRED IF UNDER \$2500  
SAP DOCUMENT #(S): 190003265  
220542 MWh  
ACCT NUMBER: 3100070      V = 366255  
Order 6370000237

Capacity [Redacted]  
CAPA [Redacted] 38426 MWh  
Fuel Transport [Redacted]  
Starts [Redacted]  
Energy [Redacted]  
Fuel Adj [Redacted]

474  
47-4/1-1

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

Melissa 10/11/11

474  
1



*PL*  
Purchase Statement

Purchase Statement: 144208  
 Counterparty: Southern Company Svcs, Inc.  
 Date: Oct 12, 2011  
 Period: Sep 01, 2011 - Sep 30, 2011  
 Amount: \$(14,740,132.31) USD  
 Due Date: Oct 20, 2011

*3/21/12*  
*BM*  
*4/18/12*

Florida Power & Light  
 Capacity Clause Audit  
 Dkt# 120001-EL ACN 12-013-4-1  
 TYE 12/31/2011

Florida Power & Light Company  
 Tax ID # 59-0247775

Title Purchase Detail

CONFIDENTIAL: CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
<b>POWER</b>										
Buy										
969503	Deal	09/28/11	09/28/11 - 09/28/11		<b>A</b>	MW	SERC-SOCO			USD <b>1</b>
969505	Deal	09/28/11	09/29/11 - 09/29/11			MW	SERC-SOCO			USD <b>2</b>
969509	Deal	09/30/11	09/30/11 - 09/30/11			MW	SERC-SOCO			USD <b>3</b>
									Buy Subtotal	\$(8,825,100.07) USD <b>4</b>
									POWER Subtotal	\$(8,825,100.07) USD <b>5</b>
									TOTAL	\$(8,825,100.07) USD <b>6</b>

**CONFIDENTIAL**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>CAPCTY</b>											
Buy											
	583529	08/11/04	09/30/11	09/30/11	ELECTRIC	OPERATING CAPACITY for 09/01/2011 - 09/30/2011					USD <b>7</b>
									Buy Subtotal	USD <b>8</b>	
									CAPCTY Subtotal	USD <b>9</b>	

*47-4/1*

*47-5p2*

*47-5p2*

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>POWER</b>											
Buy											
	969472	09/30/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, GT Start Flat MW					USD <b>10</b>
	973129	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Capacity Premium					USD <b>11</b>
	973190	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW					USD <b>12</b>
									Buy Subtotal	\$(1,221,032.24) USD	
									POWER Subtotal	\$(1,221,032.24) USD	

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>TPOINT</b>											
Buy											
	582495	08/11/04	09/01/11	09/30/11	GAS	Demand Charge	100,000.00	MMBTU	\$8.4400	\$(844,000.00)	USD

*47-4*  
*1-1*

KW  
3/21/12

INV001549

Invoice

Florida Power & Light - Scherer3 PPA  
Southern Company Services



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

BM  
4/17/12

Title Invoice

Invoice Date: October 05, 2011  
Invoice For: September 2011

Due Date: October 17, 2011

**CONFIDENTIAL**

A

B

If you have questions, please contact Erin Waldron at 205-257-5969 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Scherer 3 PPA 10 September 2011 Preliminary				
1	CAPA			
2	Capacity			
3	Energy			
4	Starts			
5	Fuel Cost Adjustment			
6	Change in Law Amount			
7	FPL Scherer 3 PPA 10 September 2011 Preliminary Total			
8	FPL Scherer 3 PPA 10 August 2011 True-up Total			
9				
10	Total Due Southern Company Services			\$7,144,276.44
11				

ENTERED BY: JUDITH STEFFEN DATE: 10/12/2011

PHONE: 661-625-7089 COMPANY CODE: 1300

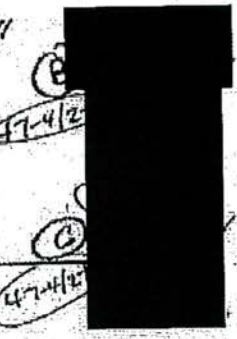
AUTHORIZED BY: \_\_\_\_\_ REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1900031250 ✓

ACCT NUMBER: 3100070 V=58317

Order 6370000257

Capacity  
Energy  
CIL  
Fuel Adj



47-4/2  
Phoenix

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

*Delana Ladd 10/11/11*

47-4  
2

Purchase Statement

Purchase Statement: 144177

Counterparty: Southern Company Svcs, Inc.

Date: Oct 11, 2011

Period Sep 01, 2011 - Sep 30, 2011

Amount: \$(7,144,276.44) USD

Due Date: Oct 17, 2011

*KW*  
*3/21/12*  
*800*  
*3/21/12*

Florida Power & Light  
Capacity Clause Audit  
DKT# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Florida Power & Light Company  
Tax ID # 58-0247775

Title Purchase Detail

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

**CONFIDENTIAL**

Buy Subtotal	\$(3,140,267.20)	USD
POWER Subtotal	\$(3,140,267.20)	USD
TOTAL	\$(3,140,267.20)	USD

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

583338 08/11/04 09/30/11 - 09/30/11 ELECTRIC OPERATING CAPACITY for 09/01/2011 - 09/30/2011

*A*

*B*

*47-4/2*

*47-5p4*

Buy Subtotal		USD 1
CAPCTY Subtotal		USD 2
		USD 3

*47-5p4*

POWER

Buy

969303 09/30/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Adjustment Flat MW  
878173 10/1/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Fuel Adj Flat MW  
878174 10/1/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Energy Flat MW

*47-4/2*

Buy Subtotal	\$(1,894,789.24)	USD
POWER Subtotal	\$(1,894,789.24)	USD
TOTAL	\$(4,004,009.24)	USD

*4*  
*5*  
*6*

*47-4*  
*2-1*

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

VBC

KW  
3/21/12  
BM  
4/17/12

Title Invoice



Energy to Serve Your World<sup>SM</sup>

# INVOICE

**Oleander Power Project, LP  
Energy Services Agreement**

**CONFIDENTIAL**

Florida Power & Light Company  
Energy Marketing & Trading  
11770 U.S. Highway One  
North Palm Beach, FL 33408

INVOICE DATE: October 6, 2011 MONTH: September 2011  
DUE DATE: October 25, 2011

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Brian Sylvester at 205.257.3932.

1	Fixed Payment	474/3-1	D	474
2	Variable Payment			
3	Start Up Payment			
4	Test Energy			
5	Test Fuel			
6	Heat Rate Bonus/Penalty			
7	Interconnection Costs			
8	Gas Imbalance			
9	Start of Non-Dedicated Unit			
10	Miscellaneous			
<b>TOTAL AMOUNT DUE</b>				<b>\$1,574,268.81</b>

ENTERED BY: JUDITH STEFFEN DATE: 10/10/2011  
PHONE: 561-825-7088 COMPANY CODE: 1500  
AUTHORIZED BY: \_\_\_\_\_  
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 190003124  
ACCT NUMBER: 3100070 V=218670  
Order 6370000237

NOTE: (1) Unit generation for this month =  
24,717 Generation on gas  
0 Generation on oil  
24,717 Total Generation

*Phoenix*  
*Judith Steffen 10/11/11*

11 Capacity  
12 Starts

47-4  
3



INV001531

Invoice

Florida Power & Light - Franklin 1 PPA  
Southern Power Company

Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011



kup  
3/21/12  
BTJ  
4/17/12

Title Invoice

Invoice Date: October 04, 2011  
Invoice For: September 2011

Due Date: October 20, 2011

CONFIDENTIAL

If you have questions, please contact Sadaka Hall at 205-257-7635 or Rosemary Greaves at 205-267-7417.

	Quantity	Rate	Amounts	Totals
	A		B	C
FPL Franklin Official Billing September 2011				
1	Capacity Charge		47-4	
1	Capacity	ENTERED BY: JUDITH STEFFEN		47-4
2	CAPA	PHONE: 561-625-7089		
3	Fixed Fuel Transportation	AUTHORIZED BY		
4		REQUIRED IF UNDER \$2500		
	Energy Charge	SAP DOCUMENT #(S): 1900031358 ✓		
5	Facility Energy Charge	AGGT NUMBER: 80917 MWh 3100070 ✓ = 3600		
6	VOM	Order 6310000737		
7	Fuel Adjustment	Capacity ✓		
8		CAPA ✓		
9	Alternate Delivery	7089 MWh ✓		
10		Fuel Transport ✓		
11	Starts	Starts # ✓		
12		Energy # ✓		
13				\$4,668,104.88
FPL Franklin Official Billing September 2011 Total				

Total Due Southern Power Company \$4,668,104.88

Intended for 10/1/11

Phoenix

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

47-4  
4

**Purchase Statement**

*JPLC*

Florida Power & Light Company  
Tax ID # 59-0247775

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

Title: Purchase Detail

Purchase Statement: 144211

Counterparty: Southern Company Svcs, Inc.

Date: Oct 12, 2011

Period Sep 01, 2011 - Sep 30, 2011

Amount: \$(4,678,236.02) USD

Due Date: Oct 20, 2011

*144211*  
*3/21/12*  
*om*  
*3/21/12*

CAPACITY AUDIT REQUEST No. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
<b>POWER</b>										
Buy										
969497	Deal	09/28/11	09/28/11 - 09/28/11			MW	SERC-SOCO			USD 1
969498	Deal	09/29/11	09/29/11 - 09/29/11			MW	SERC-SOCO			USD 2
969499	Deal	09/30/11	09/30/11 - 09/30/11			MW	SERC-SOCO			USD 3
									Buy Subtotal	\$(2,981,090.80) USD 4
									POWER Subtotal	\$(2,981,090.80) USD 5
									TOTAL	\$(2,981,090.80) USD 6

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>CAPCTY</b>											
Buy											
	583340	08/11/04	09/30/11 - 09/30/11		ELECTRIC OPERATING CAPACITY						USD 7
									Buy Subtotal		USD 8
									CAPCTY Subtotal		USD 9

**CONFIDENTIAL**

<b>POWER</b>											
Buy											
	969486	09/30/11	09/01/11 - 09/30/11		ELECTRIC	Miscellaneous, OT Start Fee/MW					USD 10
	973177	10/11/11	09/01/11 - 09/30/11		ELECTRIC	Miscellaneous, Capacity Premium					USD 11
									Buy Subtotal	\$(315,045.22) USD 12	
									POWER Subtotal	\$(315,045.22) USD 13	

<b>TPORT</b>											
Buy											
	582496	05/24/10	09/01/11 - 09/30/11		GAS	Demand Charge					USD 14
									Buy Subtotal		USD 15

*4-1*  
*47-4*

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-4/5**

**[Page 1]**

**Accrual Schedule**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-4/6**

**[Page 1]**

**Accrual Schedule**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-4/7**

**[Page 1]**

**Accrual Schedule**

PBL

Florida Power & Light  
Capacity Clause Audit  
DK# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

KW  
3/21/12  
5m  
3/21/12

Title Deal

You are not authorized to edit this data

Start Date	End Date	Volume	Month	Charge Method	Charge
05/01/2010	06/30/2010	190.0 KW	Month		190.0
07/01/2010	07/31/2010	190.0 KW	Month		190.0
08/01/2010	08/31/2010	190.0 KW	Month		190.0
09/01/2010	09/30/2010	190.0 KW	Month		190.0
10/01/2010	10/31/2010	190.0 KW	Month		190.0
11/01/2010	11/30/2010	190.0 KW	Month		190.0
12/01/2010	12/31/2010	190.0 KW	Month		190.0
01/01/2011	01/31/2011	190.0 KW	Month		190.0
02/01/2011	02/28/2011	190.0 KW	Month		190.0
03/01/2011	03/31/2011	190.0 KW	Month		190.0
04/01/2011	04/30/2011	190.0 KW	Month		190.0
05/01/2011	05/31/2011	190.0 KW	Month		190.0
06/01/2011	06/30/2011	190.0 KW	Month		190.0
07/01/2011	07/31/2011	190.0 KW	Month		190.0
08/01/2011	08/31/2011	190.0 KW	Month		190.0
09/01/2011	09/30/2011	190.0 KW	Month		190.0
10/01/2011	10/31/2011	190.0 KW	Month		190.0
11/01/2011	11/30/2011	190.0 KW	Month		190.0
12/01/2011	12/31/2011	190.0 KW	Month		190.0
01/01/2012	01/31/2012	190.0 KW	Month		190.0
02/01/2012	02/29/2012	190.0 KW	Month		190.0
03/01/2012	03/31/2012	190.0 KW	Month		190.0
04/01/2012	04/30/2012	190.0 KW	Month		190.0
Totals					12,730.0

(47-21-1)  
(47-3/4)  
(47-4/4)

Banker Commissions Deal Charges Notes Back to Back Deals Exercises

Contract: FPL-055-09-020

Exec Method: Phone

Currency: USD

Bookable: Yes

Shops: No

Co-ops: No

CONFIDENTIAL

Close

PBC

You are not authorized to edit this deal

Start Date	End Date	Volume	Unit	Change Period	Volume	Charge
16/01/2010 Tue	05/30/2010 Wed	600.0 KW	Month			600.0
27/01/2010 Thu	07/31/2010 Sat	600.0 KW	Month			600.0
07/01/2010 Sun	07/31/2010 Sun	600.0 KW	Month			600.0
19/01/2010 Wed	09/30/2010 Thu	600.0 KW	Month			600.0
09/01/2010 Fri	10/31/2010 Sun	600.0 KW	Month			600.0
10/01/2010 Mon	11/30/2010 Tue	600.0 KW	Month			600.0
21/01/2010 Wed	12/31/2010 Fri	600.0 KW	Month			600.0
31/01/2011 Sat	01/31/2011 Mon	600.0 KW	Month			600.0
02/01/2011 Tue	02/28/2011 Mon	600.0 KW	Month			600.0
13/01/2011 Tue	03/31/2011 Thu	600.0 KW	Month			600.0
14/01/2011 Fri	04/30/2011 Sat	600.0 KW	Month			600.0
15/01/2011 Sun	05/31/2011 Tue	600.0 KW	Month			600.0
26/01/2011 Wed	06/30/2011 Thu	600.0 KW	Month			600.0
07/01/2011 Fri	07/31/2011 Sun	600.0 KW	Month			600.0
18/01/2011 Mon	08/31/2011 Wed	600.0 KW	Month			600.0
29/01/2011 Tue	09/30/2011 Fri	600.0 KW	Month			600.0
10/01/2011 Sat	10/31/2011 Mon	600.0 KW	Month			600.0
21/01/2011 Tue	11/30/2011 Wed	600.0 KW	Month			600.0
32/01/2011 Tue	12/31/2011 Sat	600.0 KW	Month			600.0
01/01/2012 Sun	01/31/2012 Tue	600.0 KW	Month			600.0
12/01/2012 Wed	02/29/2012 Wed	600.0 KW	Month			600.0
23/01/2012 Thu	03/31/2012 Sat	600.0 KW	Month			600.0
04/01/2012 Sun	04/30/2012 Mon	600.0 KW	Month			600.0
Totals					40,200.0	

47-2/3-1  
47-3/1-1  
47-4/1-1

475 p2

67 You are not authorized to edit this cost

Start Date	End Date	Volume	Unit	Charge Period	Volume	Charge
06/01/2010 Tue	06/30/2010 Wed	163.0 KW		Month		163.0
07/01/2010 Thu	07/31/2010 Sat	163.0 KW		Month		163.0
08/01/2010 Sun	08/31/2010 Sun	163.0 KW		Month		163.0
09/01/2010 Wed	09/30/2010 Thu	163.0 KW		Month		163.0
10/01/2010 Fri	10/31/2010 Sat	163.0 KW		Month		163.0
11/01/2010 Mon	11/30/2010 Tue	163.0 KW		Month		163.0
12/01/2010 Wed	12/31/2010 Fri	163.0 KW		Month		163.0
01/01/2011 Sat	01/31/2011 Mon	163.0 KW		Month		163.0
02/01/2011 Tue	02/28/2011 Mon	163.0 KW		Month		163.0
03/01/2011 Wed	03/31/2011 Thu	163.0 KW		Month		163.0
04/01/2011 Fri	04/30/2011 Sat	163.0 KW		Month		163.0
05/01/2011 Sun	05/31/2011 Tue	163.0 KW		Month		163.0
06/01/2011 Wed	06/30/2011 Thu	163.0 KW		Month		163.0
07/01/2011 Fri	07/31/2011 Sat	163.0 KW		Month		163.0
08/01/2011 Mon	08/31/2011 Wed	163.0 KW		Month		163.0
09/01/2011 Thu	09/30/2011 Fri	163.0 KW		Month		163.0
10/01/2011 Sat	10/31/2011 Mon	163.0 KW		Month		163.0
11/01/2011 Tue	11/30/2011 Wed	163.0 KW		Month		163.0
12/01/2011 Thu	12/31/2011 Sat	163.0 KW		Month		163.0
01/01/2012 Sun	01/31/2012 Tue	163.0 KW		Month		163.0
02/01/2012 Wed	02/29/2012 Wed	163.0 KW		Month		163.0
03/01/2012 Thu	03/31/2012 Sat	163.0 KW		Month		163.0
04/01/2012 Sun	04/30/2012 Mon	163.0 KW		Month		163.0
<b>Totals</b>					10	1630.0

47-2/2-1  
47-3/2-1  
47-4/2-1

Bank Commissions   
  Dual Charges   
  Hides   
  Back to Back Deals   
  Exercises

Net Rate   
  Yes   
  Slips   
  No   
  Custom   
  No

Upr/Vol   
  Phone   
  Fax   
  Email   
  Web

**Power Deal Review by Hour**

FLSEM0005

B2B Flow Data from: 2011-01-14 to 2011-01-14

Trader: David Dowdell - DBDCM97

B2B Flow Hour End: 24

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
711159	711128	FPL Sales	PGBU		FPL	JEA	50.00	(50.00)	50.00	(50.00)				Hourly	FPL-ADM-02-176	T157-033	711137	75112475
							50.00	(50.00)	50.00	(50.00)								
							200.00	(200.00)	200.00	(200.00)								

Trader: Luther Mall - LXR05BM

B2B Flow Hour End: 1

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS59-016	708056	75095617
708532	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T157-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS59-015	708056	75095617
708532	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T157-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS59-016	708056	75095617
708532	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T157-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS59-016	708056	75095617

Mar 26, 2012

/ = Agreed to Invoice

-2-

x = Agreed to Deal Ticket

9:57:35 AM

26  
1-1  
1-3

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13

### Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-01-13 to 2011-01-13

Trader: Luther Hall - LXH05BM

B2B Flow Hour End: 1

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MERS99-016	708056	75095617
705533	705532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

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B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MERS99-016	708055	75095617
705533	705532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

4  
5

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MERS99-016	708056	75095617
705533	705532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

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B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MERS99-016	708056	75095617
705533	705532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

10  
11  
12

B2B Flow Hour End: 5

Σ (A) = 400 (Volume)

9:49:24 AM

1-1  
1-87

Mar 26, 2012

Power Deal Review by Hour

FLSPK0003

B2B Flow Date from: 2011-01-21 to 2011-01-21

Trader: Lufker Half - LKH05BM

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	B2B Buy Portfolio Description	B2B Sell Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Buy Volume Validation	B2B Sell Volume Validation	B2B Buy Hour Type Name	B2B Sell Contract Number	B2B Buy Contract Number	B2B Sell Contract Number	B2B Buy Trans Deal Key	B2B Sell Trans Deal Key
713377	713376	FXL S&K	FXBL	FXL	FXL	FXL	FXL	200.00	200.00	200.00	200.00					7204	FXL-ADM-02-176	MSR999-01E	713828	75128494	

1  
2  
2

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	B2B Buy Portfolio Description	B2B Sell Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Buy Volume Validation	B2B Sell Volume Validation	B2B Buy Hour Type Name	B2B Sell Contract Number	B2B Buy Contract Number	B2B Sell Contract Number	B2B Buy Trans Deal Key	B2B Sell Trans Deal Key
713377	713376	FXL S&K	FXBL	FXL	FXL	FXL	FXL	200.00	200.00	200.00	200.00					7205	FXL-ADM-02-176	MSR999-01E	713829	75128494	

3  
4

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	B2B Buy Portfolio Description	B2B Sell Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Buy Volume Validation	B2B Sell Volume Validation	B2B Buy Hour Type Name	B2B Sell Contract Number	B2B Buy Contract Number	B2B Sell Contract Number	B2B Buy Trans Deal Key	B2B Sell Trans Deal Key
713377	713376	FXL S&K	FXBL	FXL	FXL	FXL	FXL	200.00	200.00	200.00	200.00					7204	FXL-ADM-02-176	MSR999-01E	713828	75128494	

5

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	B2B Buy Portfolio Description	B2B Sell Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Buy Volume Validation	B2B Sell Volume Validation	B2B Buy Hour Type Name	B2B Sell Contract Number	B2B Buy Contract Number	B2B Sell Contract Number	B2B Buy Trans Deal Key	B2B Sell Trans Deal Key
713377	713376	FXL S&K	FXBL	FXL	FXL	FXL	FXL	200.00	200.00	200.00	200.00					7205	FXL-ADM-02-176	MSR999-01E	713829	75128494	

7  
8

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	B2B Buy Portfolio Description	B2B Sell Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Buy Volume Validation	B2B Sell Volume Validation	B2B Buy Hour Type Name	B2B Sell Contract Number	B2B Buy Contract Number	B2B Sell Contract Number	B2B Buy Trans Deal Key	B2B Sell Trans Deal Key
713377	713376	FXL S&K	FXBL	FXL	FXL	FXL	FXL	200.00	200.00	200.00	200.00					7204	FXL-ADM-02-176	MSR999-01E	713828	75128494	

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B2B Flow Hour End: 7

Volume: 400 Weekly

4 = Approval to Deal Tickets

9:55:08 AM

48-1-1  
2

Mar 25, 2012

Σ(A) = 400 Weekly  
Σ(B) = 400 Weekly  
800 Total



**Power Deal Review by Hour**

FLSEHQ003

B2B Flow Date from: 2011-01-22 to 2011-01-22

Trader: Luther Hall - LKH05BM

B2B Flow Hour End: 1

A B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713805	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129430
714293	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75129772
							340.00	(340.00)	340.00	(340.00)								

1  
2  
3

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	260.00	(200.00)	260.00	(200.00)				7x24	FPL-ADM-02-176	MRS99-015	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129830
714293	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

4  
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B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MRS99-015	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129830
714293	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

8  
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10A

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MRS99-015	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129830
714293	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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12  
13  
14

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
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Mar 26, 2012

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**Power Deal Review by Hour**

FLSEM0003

B2B Flow Date from: 2011-01-23 to 2011-01-23

Trader: Luther Hall - LXM058M

B2B Flow Hour End: 1

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PG&U		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MER599-016	713629	75128494
713806	713805	FPL Sales	PG&U		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MER598-033	713809	75129830
714298	714297	FPL Sales	PG&U		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PG&U		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MER599-016	713629	75128494
713806	713805	FPL Sales	PG&U		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MER598-033	713809	75129830
714298	714297	FPL Sales	PG&U		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PG&U		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MER599-016	713629	75128494
713806	713805	FPL Sales	PG&U		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MER598-033	713809	75129830
714298	714297	FPL Sales	PG&U		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PG&U		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MER599-016	713629	75128494
713806	713805	FPL Sales	PG&U		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MER598-033	713809	75129830
714298	714297	FPL Sales	PG&U		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
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Mar 26, 2012

10:02:18 AM

01/1/12

**Power Deal Review by Hour**

FLSEM0003

B2B Flow Date from: 2011-01-24 to 2011-01-24

Trader: Luther Hall - LXH05BM

B2B Flow Hour End: 2

A B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	S000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8R599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	S000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8R599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	S000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8R599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	S000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8R599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 6

Mar 26, 2012

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**Power Deal Review by Hour**

RSEM0003

B2B Flow Date from: 2011-01-25 to 2011-01-25

Trader: Luther Hall - LXH05BM

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71774	71771	FPL Sales	PGSU		FPL	SOCQ	44.00	(44.00)	44.00	(44.00)				Hourly	FPL-ADM-02-176	M5R00-016	717877	75156186
							44.00	(44.00)	44.00	(44.00)								

B2B Flow Hour End: 7

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71778	71775	FPL Sales	PGSU		FPL	SEA	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156183
							150.00	(150.00)	150.00	(150.00)								

B2B Flow Hour End: 8

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71776	71763	FPL Sales	PGSU		FPL	FPC	40.00	(40.00)	40.00	(40.00)				Hourly	FPL-ADM-02-176	T190-005	717662	75155528
71780	71775	FPL Sales	PGSU		FPL	SEA	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							190.00	(190.00)	190.00	(190.00)								

B2B Flow Hour End: 9

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71766	71763	FPL Sales	PGSU		FPL	FPC	40.00	(40.00)	40.00	(40.00)				Hourly	FPL-ADM-02-176	T190-005	717662	75155528
71780	71775	FPL Sales	PGSU		FPL	SEA	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							190.00	(190.00)	190.00	(190.00)								

B2B Flow Hour End: 10

10:04:22 AM

Mar 26, 2012

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10





A B C D E F

You are not authorized to edit this deal

Status:  Saved  Locked  Confirmed  Sent  Confirmed  Executed  Divested Modified: 2011-09-06 13:07:39 Created: 2011-09-03 11:06:26

Number: [redacted] Ticket: [redacted]

Trade Data: [redacted] Trader: Jerry H&S 01

Direction: Sell Term: [redacted]

Start Date: [redacted] End Date: [redacted]

ISO: FRCC

Product: [redacted]

Point Code: SEC

Time Zone: Chicago New York: 2:25

Priority: CAPCY, 2501, 2502, 2503, 2504

Schedule: [redacted]

Counterparty: [redacted]

Contact: [redacted] Time Contact: [redacted]

Portfolio: [redacted]

Agent For: [redacted]

Strategy: [redacted]

Contract: [redacted]

Exec Method: [redacted] Exec Time: 11:07

Currency: USD

Heat Rate: No Shape: No Order: No

Start Date	End Date	Volume	BoM	Charge Period	Rollback Volume	Charge \$	Charge
00/09/2011 Sat	08/06/2011 Sat	[redacted]	NW	Day	[redacted]	[redacted]	[redacted]
Totals						112	16,800

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Broker	Commissions	Notes	Back to Back Deals	Divested
Broker	Fee	Cur	Int	

Close

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**Invoice**

Invoice: 145331  
 Counterparty: Seminole Electric Cooperative, Inc.  
 Date: Nov 02, 2011  
 Period: Oct 01, 2011 - Oct 31, 2011  
 Amount: \$127,465.25 USD  
 Due Date: Nov 21, 2011

Florida Power & Light Company  
 Tax ID #: 58-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency	
<b>POWER</b>											
Sell											
		A	B		C			D	E		
975016	Deal					MW	FRCC-FPC		USD	1	
975077	Deal					MW	FRCC-FPC		USD	2	
975080	Deal					MW	FRCC-FPC		USD	3	
975618	Deal					MW	FRCC-FPL		USD	4	
975657	Deal					MW	FRCC-FPL		USD	5	
975699	Deal					MW	FRCC-FPL		USD	6	
975765	Deal					MW	FRCC-FPL		USD	7	
975818	Deal					MW	FRCC-FPL		USD	8	
975851	Deal					MW	FRCC-FPL		USD	9	
982080	Deal					MW	FRCC-FPL		USD	10	
980085	Deal					MW	FRCC-FPL		USD	11	
Sell Subtotal									\$94,089.25	USD	12
POWER Subtotal									\$94,089.25	USD	13
TOTAL									\$94,089.25	USD	14

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
<b>CAPCTY</b>											
Sell											
							C1	D	E P1		
973911	10/12/11	10/13/11 - 10/13/11	10/13/11	10/13/11	ELECTRIC	THIRTY MINUTE SPINNING RESERVES for 10/13/2011 - 10/13/2011		MW		USD	15
974188	10/13/11	10/14/11 - 10/14/11	10/14/11	10/14/11	ELECTRIC	THIRTY MINUTE SPINNING RESERVES for 10/14/2011 - 10/14/2011		MW		USD	16
Sell Subtotal									\$33,376.00	USD	
CAPCTY Subtotal									\$33,376.00	USD	
TOTAL									\$33,376.00	USD	

I - Agree to Deal Tickets  
 48-2  
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48-2  
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 P1



PBC

Florida Power & Light  
Capacity Clause Audit  
Dkt# 120001-EI, ACN 12-013-4-1  
TYE 12/31/2011

KW  
4/16/12  
BM  
4/16/12

Title Deal

A B C D E

You are not authorized to edit this deal

Status:  Saved  Locked  Confirmed  Sent  Confirmed  Executed  Invoiced  Modified: 12/03/2011 11:02:14 AM EST Created: 04/06/2011 10:12:13 AM EST

Number: 482311 Ticket: [ ] Standard Tier: [ ] Shared Tier: [ ]

Trade Date: [ ] Trader: [ ] Start Date: 10/13/2011 Thu End Date: 10/13/2011 Thu Volume: [ ] UoM: [ ] Charge Period: [ ] NoBids: [ ] Volume: [ ] Charge \$: [ ] Charge: [ ]

Direction: [ ] Term: [ ] ISO Price: [ ] Product: [ ]

Point Code: [ ] Time Zone: [ ] Hour Type: [ ] Priority: [ ] Schedule: [ ]

Counterparty: [ ] Contact: [ ] Host Contact: [ ] Portfolio: [ ] Agent For: [ ] Strategy: [ ] Contract: [ ]

Unit/Inst: [ ] Exec Time: [ ] Currency: [ ] Unit: [ ] Heat Rate: [ ] Shape: [ ] Control: [ ]

		Totals	1.12	16,688

Broker Commissions: [ ] Hold: [ ] Back to Back Deals: [ ] EverDeal: [ ]

Dealer: [ ] Fee: [ ] Cur: [ ] Inv: [ ]

CONFIDENTIAL

Close

V = Agrees to Invoice

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48-2  
1-3  
1 PD

Source

You are not authorized to edit this deal

Status:  Saved  Locked  Confirmed  Self Confirmed  Executed  Traded  Modified  Portfolio 2011-11-02 14:01:58 Created  Logbook 2011-10-13 10:57:31

Number: 474022 Ticket: [Redacted]  
Trade Date: [Redacted] Trader: Jory Heston  
Direction: S/D Term: [Redacted]  
Start Date: [Redacted] End Date: [Redacted]

Start Date	End Date	Volume	Unit	Charge Period	Netting/Volume	Charge \$	Charge
10/14/2011 Fri	10/14/2011 Fri	[Redacted]	MM	Day	[Redacted]		

ISO: FRCC  
Product: [Redacted]  
Point Code: SMC  
Time Zone: Eastern Hour Type: 7:54  
Priority: CAPACTY AUDIT REQUEST FORM  
Schedule: Best Price (Market)

Counterparty: [Redacted]  
Contact: PETERS, JASON (New Contact)  
Portfolio: SMC Sales  
Agent For: [Redacted]  
Strategy: W/NO/SEPARATE  
Contract: TWT-017  
Exec Method: FIRM Exec Time: 10:47  
Currency: USD Unit: 1000  
Heat Rate: No Strip: No Custom: No

Totals	112	10,608
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Broker	Commissions	Fees	Cur	Inv

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**Power Deal Review by Hour**

FL9EMQ003

EZB Flow Date From: 2011-12-19 to 2011-12-19

Trader: Jerry Hildreth - SGH0WPK

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995666	995667	FPL Sales	PGSU		FPL	SOCD	125.00	(125.00)	125.00	(125.00)				Hourly	FPL-ADM-02-176	FPL-EEF-05-023	995664	76463875
995665	995664	FPL Sales	PGSU		FPL	FPL	75.00	(75.00)	0.00	(0.00)				Hourly	FPL-ADM-02-176	T197-012		
							375.00	(375.00)	300.00	(300.00)								

B2B Flow Hour End: 7

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995668	995667	FPL Sales	PGSU		FPL	SOCD	100.00	(100.00)	100.00	(100.00)				Hourly	FPL-ADM-02-176	FPL-EEF-10-201	995666	76464561
							100.00	(100.00)	100.00	(100.00)								
							1,800.00	(1,800.00)	1,725.00	(1,725.00)								

Trader: Luther Hall - LXH05EM

B2B Flow Hour End: 8

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995216	995215	FPL Sales	PGSU		FPL	GV	10.00	(10.00)	10.00	(10.00)				Hourly	FPL-ADM-02-176	T197-033	995217	76457880
							10.00	(10.00)	10.00	(10.00)								

B2B Flow Hour End: 9

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995216	995215	FPL Sales	PGSU		FPL	GV	10.00	(10.00)	10.00	(10.00)				Hourly	FPL-ADM-02-176	T197-033	995217	76457880
							10.00	(10.00)	10.00	(10.00)								

B2B Flow Hour End: 10

X = Agreed to Deal Detail

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C-8h

Mar 26, 2012

10:05:53 AM

## Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Nov 1, 2011 12:00 AM and Nov 29, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

A	B	C	D		
Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Oleander Power Project, L.P.	FPL-PPAU1-02-28				1
					2
					3
					4
					5
	FPL-PPAU1-02-28		5,746		6
Oleander Power Project, L.P.			5,746		7
Southern Company Svcs, Inc.	FPL-UPSH-08-030				8
					9
					10
					11
	FPL-UPSH-08-030		(P1) 17,216		12
	FPL-UPSS-08-031				13
					14
					15
					16
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					31
					32
					33
	FPL-UPSS-08-031		(P1) 59,816		34
Southern Company Svcs, Inc.			77,032		35
Summary			82,778		36

Nov 29, 2011

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50-4ps