

Shawna Senko

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Thursday, March 20, 2014 9:23 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: February 2014 PGS PGA filing - Docket No. 140003-GU
Attachments: Peoples Gas System PGA February 2014 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 140003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 16 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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March 20, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 1 of 3				
		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: February 14				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$25,437	\$24,334	(\$1,103)	(4.53)	\$93,170	\$45,047	(\$48,123)	(106.83)	
2	NO NOTICE SERVICE	\$36,488	\$36,488	(\$0)	(0.00)	\$76,886	\$76,886	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$6,626,525	\$6,377,010	(\$249,515)	(3.91)	\$19,419,305	\$13,313,242	(\$6,106,063)	(45.86)	
5	DEMAND	\$4,911,972	\$4,072,035	(\$839,937)	(20.63)	\$9,982,477	\$8,754,834	(\$1,227,643)	(14.02)	
6	OTHER	\$89,230	\$229,785	\$140,555	61.17	\$318,899	\$459,570	\$140,671	30.61	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$387,783	\$299,782	(\$88,001)	(29.35)	\$786,323	\$610,173	(\$176,150)	(28.87)	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$11,301,870	\$10,439,870	(\$862,000)	(8.26)	\$29,104,413	\$22,039,406	(\$7,065,007)	(32.06)	
12	NET UNBILLED	\$346,218	\$0	(\$346,218)	0.00	\$2,781,947	\$0	(\$2,781,947)	0.00	
13	COMPANY USE	(\$1,759)	\$0	\$1,759	0.00	(\$6,791)	\$0	\$6,791	0.00	
14	TOTAL THERM SALES (11)	\$16,322,317	\$10,439,870	(\$5,882,447)	(56.35)	\$34,809,276	\$22,039,406	(\$12,769,870)	(57.94)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	14,016,620	17,144,490	3,127,870	18.24	42,270,310	28,924,439	(13,345,871)	(46.14)	
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	14,798,760	12,146,454	(2,652,306)	(21.84)	43,379,109	25,383,032	(17,996,077)	(70.90)	
19	DEMAND	96,303,890	82,399,655	(13,904,235)	(16.87)	195,778,110	177,920,234	(17,857,876)	(10.04)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,798,760	12,146,454	(2,652,306)	(21.84)	43,379,109	25,383,032	(17,996,077)	(70.90)	
25	NET UNBILLED	499,192	0	(499,192)	0.00	2,945,140	0	(2,945,140)	0.00	
26	COMPANY USE	15,306	0	(15,306)	0.00	27,236	0	(27,236)	0.00	
27	TOTAL THERM SALES (24)	18,757,618	12,146,454	(6,611,164)	(54.43)	39,882,678	25,383,032	(14,499,646)	(57.12)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00181	0.00142	(0.00040)	(27.86)	0.00220	0.00156	(0.00065)	(41.53)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	(0.00000)	(0.00)	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.44778	0.52501	0.07723	14.71	0.44766	0.52449	0.07683	14.65
32	DEMAND	(5/19)	0.05100	0.04942	(0.00159)	(3.21)	0.05099	0.04921	(0.00178)	(3.62)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.76370	0.85950	0.09580	11.15	0.67093	0.86827	0.19734	22.73
38	NET UNBILLED	(12/25)	0.69356	0.00000	(0.69356)	0.00	0.94459	0.00000	(0.94459)	0.00
39	COMPANY USE	(13/26)	(0.11493)	0.00000	0.11493	0.00	(0.24934)	0.00000	0.24934	0.00
40	TOTAL THERM SALES	(11/27)	0.60252	0.85950	0.25698	29.90	0.72975	0.86827	0.13852	15.95
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.60246	0.85944	0.25698	29.90	0.72969	0.86821	0.13852	15.95
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.60549	0.86376	0.25827	29.90	0.73336	0.87258	0.13922	15.95
45	PGA FACTOR ROUNDED TO NEAREST .001		60.549	86.376	25.82700	29.90	73.336	87.258	13.92200	15.95

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 2 of 3				
		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: February 14			PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$17,277	\$14,140	(\$3,137)	(22.19)	\$61,222	\$26,823	(\$34,399)	(128.24)	
2	NO NOTICE SERVICE	\$22,367	\$22,367	\$0	0.00	\$47,131	\$47,131	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,500,736	\$3,705,681	(\$795,055)	(21.46)	\$12,800,692	\$7,952,736	(\$4,847,956)	(60.96)	
5	DEMAND	\$3,011,039	\$2,496,157	(\$514,882)	(20.63)	\$6,119,258	\$5,366,713	(\$752,545)	(14.02)	
6	OTHER	\$60,605	\$133,528	\$72,923	54.61	\$209,614	\$274,225	\$64,611	23.56	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$237,711	\$183,766	(\$53,945)	0.00	\$482,016	\$374,036	(\$107,980)	0.00	
10										
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$7,374,313	\$6,188,107	(\$1,186,206)	(19.17)	\$18,755,901	\$13,293,592	(\$5,462,309)	(41.09)	
12	NET UNBILLED	\$479,164	\$0	(\$479,164)	0.00	\$2,263,078	\$0	(\$2,263,078)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$9,518,952	\$6,188,107	(\$3,330,845)	(53.83)	\$19,384,324	\$13,293,592	(\$6,090,732)	(45.82)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	9,520,088	9,962,663	442,575	4.44	27,851,082	17,175,526	(10,675,556)	(62.16)	
16	NO NOTICE SERVICE	5,749,940	5,749,940	0	0.00	12,115,945	12,115,945	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	10,051,318	7,058,304	(2,993,014)	(42.40)	28,594,248	15,163,061	(13,431,187)	(88.58)	
19	DEMAND	59,034,285	50,510,989	(8,523,296)	(16.87)	120,011,982	109,065,104	(10,946,878)	(10.04)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,051,318	7,058,304	(2,993,014)	(42.40)	28,594,248	15,163,061	(13,431,187)	(88.58)	
25	NET UNBILLED	546,586	0	(546,586)	0.00	2,490,760	0	(2,490,760)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	10,311,741	7,058,304	(3,253,437)	(46.09)	19,530,310	15,163,061	(4,367,249)	(28.80)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00181	0.00142	(0.00040)	(27.87)	0.00220	0.00156	(0.00064)	(40.76)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.44778	0.52501	0.07723	14.71	0.44767	0.52448	0.07681	14.65
32	DEMAND	(5/19)	0.05100	0.04942	(0.00159)	(3.21)	0.05099	0.04921	(0.00178)	(3.62)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.73367	0.87671	0.14305	16.32	0.65593	0.87671	0.22078	25.18
38	NET UNBILLED	(12/25)	0.87665	0.00000	(0.87665)	0.00	0.90859	0.00000	(0.90859)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.71514	0.87671	0.16158	18.43	0.96035	0.87671	(0.08364)	(9.54)
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.71508	0.87665	0.16158	18.43	0.96029	0.87665	(0.08364)	(9.54)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.71867	0.88106	0.16239	18.43	0.96512	0.88106	(0.08406)	(9.54)
45	PGA FACTOR ROUNDED TO NEAREST .001		71.867	88.106	16.23882	18.43	96.512	88.106	(8.40601)	(9.54)

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PEOPLES GAS SYSTEM
DOCKET NO. 140003-GU
MONTHLY PGA
FILED: MARCH 20, 2014

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 3 of 3				
		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: February 14			PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$8,160	\$10,194	\$2,034	19.95	\$31,948	\$18,224	(\$13,724)	(75.31)	
2	NO NOTICE SERVICE	\$14,121	\$14,121	\$0	0.00	\$29,755	\$29,755	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,125,789	\$2,671,329	\$545,540	20.42	\$6,618,613	\$5,360,506	(\$1,258,107)	(23.47)	
5	DEMAND	\$1,900,933	\$1,575,878	(\$325,055)	(20.63)	\$3,863,218	\$3,388,121	(\$475,097)	(14.02)	
6	OTHER	\$28,625	\$96,257	\$67,632	70.26	\$109,285	\$185,345	\$76,060	41.04	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$150,072	\$116,016	(\$34,056)	0.00	\$304,307	\$236,137	(\$68,170)	0.00	
10										
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$3,927,556	\$4,251,763	\$324,207	7.63	\$10,348,512	\$8,745,814	(\$1,602,698)	(18.33)	
12	NET UNBILLED	(\$132,946)	\$0	\$132,946	0.00	\$518,869	\$0	(\$518,869)	0.00	
13	COMPANY USE	(\$1,759)	\$0	\$1,759	0.00	(\$6,791)	\$0	\$6,791	0.00	
14	TOTAL THERM SALES (11)	\$6,803,366	\$4,251,763	(\$2,551,603)	(60.01)	\$15,424,951	\$8,745,814	(\$6,679,137)	(76.37)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	4,496,532	7,181,827	2,685,295	37.39	14,419,228	11,748,913	(2,670,315)	(22.73)	
16	NO NOTICE SERVICE	3,630,060	3,630,060	0	0.00	7,649,055	7,649,055	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	4,747,442	5,088,150	340,708	6.70	14,784,861	10,219,971	(4,564,890)	(44.67)	
19	DEMAND	37,269,605	31,888,666	(5,380,939)	(16.87)	75,766,128	68,855,130	(6,910,998)	(10.04)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	4,747,442	5,088,150	340,708	6.70	14,784,861	10,219,971	(4,564,890)	(44.67)	
25	NET UNBILLED	(47,394)	0	47,394	0.00	454,380	0	(454,380)	0.00	
26	COMPANY USE	15,306	0	(15,306)	0.00	27,236	0	(27,236)	0.00	
27	TOTAL THERM SALES (24)	8,445,877	5,088,150	(3,357,727)	(65.99)	20,352,368	10,219,971	(10,132,397)	(99.14)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00181	0.00142	(0.00040)	(27.85)	0.00222	0.00155	(0.00066)	(42.84)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.44778	0.52501	0.07723	14.71	0.44766	0.52451	0.07685	14.65
32	DEMAND	(5/19)	0.05100	0.04942	(0.00159)	(3.21)	0.05099	0.04921	(0.00178)	(3.62)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.82730	0.83562	0.00832	1.00	0.69994	0.85576	0.15582	18.21
38	NET UNBILLED	(12/25)	2.80512	0.00000	(2.80512)	0.00	1.14193	0.00000	(1.14193)	0.00
39	COMPANY USE	(13/26)	(0.11493)	0.00000	0.11493	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.46503	0.83562	0.37059	44.35	0.50847	0.85576	0.34729	40.58
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.46497	0.83556	0.37059	44.35	0.50841	0.85570	0.34729	40.59
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46731	0.83976	0.37246	44.35	0.51096	0.86000	0.34904	40.59
45	PGA FACTOR ROUNDED TO NEAREST .001		46.731	83.976	37.24583	44.35	51.096	86.000	34.90369	40.59

FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: February 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	9,133,090	\$7,209.34	\$0.00079
2 Commodity Pipeline (SNG)	2,130,500	\$11,696.00	\$0.00549
3 Commodity Pipeline (Gulfstream)	2,974,600	\$6,306.15	\$0.00212
4 Commodity Pipeline (FGT) - Jan'14 Accrual Adj.	(80,000)	(\$96.71)	\$0.00121
5 Commodity Pipeline (SNG) - Jan'14 Accrual Adj.	(141,570)	\$322.51	(\$0.00228)
6 TOTAL COMMODITY (Pipeline)	14,016,620	\$25,437.29	\$0.00181
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	15,598,720	\$7,053,827.56	\$0.45221
10	45,705	\$45,630.39	\$0.99837
11	0	\$448.11	\$0.00000
12	25,162	\$16,463.14	\$0.65429
13	0	\$39,000.00	\$0.00000
14	(1,097)	(\$4,530.39)	\$4.12980
15	14,440	\$6,281.40	\$0.43500
16	0	\$36.41	\$0.00000
17 Cashouts-Peoples' Transportation Customers	112,340	\$47,229.25	\$0.42041
18 Commodity Other (SNG)	500	\$280.50	\$0.56100
19 Commodity Other (SNG) - Jan'14 Accrual Adj.	58,090	\$24,092.61	\$0.41475
20 Commodity Other (Gulfstream)	(127,950)	(\$77,996.24)	\$0.60958
21 Imbalance Cashout (FGT)	(3,374,020)	(\$1,657,628.14)	\$0.49129
22 Imbalance Cashout (FGT)-Jan'14 Accrual Adj.	2,446,870	\$1,133,390.18	\$0.46320
23 TOTAL COMMODITY (Other)	14,798,760	\$6,626,524.78	\$0.44778
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	100,814,000	\$5,170,924.08	\$0.05129
25 Demand (SNG)	8,657,600	\$382,029.60	\$0.04413
26 Demand (Gulfstream)	9,800,000	\$546,056.00	\$0.05572
27 Temporary Relinquishment Credit - (FGT)	(37,562,990)	(\$1,874,455.96)	\$0.04990
28 Temporary Acquisition	13,825,280	\$648,958.63	\$0.04694
29 Capacity Release	560,000	\$9,060.00	\$0.01618
30	210,000	\$29,400.00	\$0.14000
31 TOTAL DEMAND	96,303,890	\$4,911,972.35	\$0.05100
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$88,565.71	\$0.00000
33 Legal	0	\$664.36	\$0.00000
34 LNG/CNG	0	\$0.00	\$0.00000
35 TOTAL OTHER	0	\$89,230.07	\$0.00000

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FOR THE PERIOD OF:

January-14 Through December-14

	CURRENT MONTH: Feb 14		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,628,284	6,377,010	(\$251,274)	(\$0.03940)	\$19,426,096	\$13,313,242	(\$6,112,854)	(\$0.45916)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,675,345	4,062,860	(612,485)	(0.15075)	\$9,685,108.37	\$8,726,164.00	(958,944)	(0.10989)	
3 TOTAL	11,303,629	10,439,870	(863,759)	(0.08274)	\$29,111,203.99	\$22,039,406.00	(7,071,798)	(0.32087)	
4 FUEL REVENUES (NET OF REVENUE TAX)	16,322,317	10,439,870	(5,882,447)	(0.56346)	\$34,809,275.53	\$22,039,406.00	(12,769,870)	(0.57941)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$1,206	\$1,206	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,322,920	10,440,473	(5,882,447)	(0.56343)	\$34,810,481.53	\$22,040,612.00	(12,769,870)	(0.57938)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,019,291	603	(5,018,688)	(8.322.86620)	\$5,699,277.54	\$1,206.00	(5,698,072)	(4,724.76910)	
8 INTEREST PROVISION-THIS PERIOD (21)	10	(26)	(36)	1.38080	(\$157.60)	(\$55.46)	102	(1.84162)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,328,315)	(400,660)	1,927,655	(4.81120)	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$1,206)	(\$1,206)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$1.68	\$0.00	(2)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,690,383	(400,686)	(3,091,069)	7.71445	\$2,668,943	(\$400,715)	(3,069,658)	7.66044	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$21,440.84	\$0.00	(21,441)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,690,383	(400,686)	(3,091,069)	7.71445	\$2,690,383	(\$400,686)	(3,091,069)	\$7.71445	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,328,315)	(400,660)	1,927,655	(4.81120)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,690,373	(400,660)	(3,091,033)	7.71485					
15 TOTAL (13+14)	362,058	(950,791)	(1,312,849)	1.38080					
16 AVERAGE (50% OF 15)	181,029	(475,395)	(656,425)	1.38080					
17 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000					
19 TOTAL (17+18)	0.130	0.130	0	0.00000					
20 AVERAGE (50% OF 19)	0.065	0.065	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	0	0.00000					
22 INTEREST PROVISION (16x21)	\$10	(\$26)	(\$36)	\$1.38080					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Feb'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Feb'14	FGT	PGS	FTS-1 COMM. PIPELINE	3,860,810		3,860,810		\$7,103.89			\$0.18
2	Feb'14	FGT	PGS	FTS-2 COMM. PIPELINE	5,272,280		5,272,280		105.45			\$0.00
3	Feb'14	FGT	PGS	FTS-1 DEMAND	63,930,290		63,930,290			\$3,000,816.51		\$4.69
4	Feb'14	FGT	PGS	FTS-2 DEMAND	13,146,000		13,146,000			944,610.24		\$7.19
5	Feb'14	FGT	PGS	NO NOTICE	9,380,000		9,380,000			36,488.20		\$0.39
6	Feb'14	CAPACITY RELEASE	PGS	DEMAND	560,000		560,000			9,060.00		\$1.62
7	Feb'14	SONAT	PGS	COMM. PIPELINE	2,130,500		2,130,500		11,696.00			\$0.55
8	Feb'14	SONAT	PGS	DEMAND	8,657,600		8,657,600			382,029.60		\$4.41
9	Feb'14	SONAT	PGS	COMM. OTHER	500		500	280.50				\$56.10
10	Feb'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,974,600		2,974,600		6,306.15			\$0.21
11	Feb'14	GULFSTREAM PIPELINE	PGS	DEMAND	9,800,000		9,800,000			546,056.00		\$5.57
12	Feb'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(127,950)		(127,950)	(77,996.24)				\$60.96
13	Feb'14		PGS	DEMAND	210,000		210,000			29,400.00		\$14.00
14	Feb'14		PGS	COMM. OTHER	45,705		45,705	45,630.39				\$99.84
15	Feb'14		PGS	COMM. OTHER	0		0	39,000.00				\$0.00
16	Feb'14		PGS	COMM. OTHER	25,162		25,162	16,463.14				\$65.43
17	Feb'14		PGS	COMM. OTHER	1,831,970		1,831,970	1,034,126.99				\$56.45
18	Feb'14		PGS	COMM. OTHER	1,042,600		1,042,600	592,950.60				\$56.87
19	Feb'14		PGS	COMM. OTHER	100,000		100,000	53,000.00				\$53.00
20	Feb'14		PGS	COMM. OTHER	560,000		560,000	300,720.00				\$53.70
21	Feb'14		PGS	COMM. OTHER	156,000		156,000	91,260.00				\$58.50
22	Feb'14		PGS	COMM. OTHER	1,958,190		1,958,190	1,090,500.58				\$56.69
23	Feb'14		PGS	COMM. OTHER	68,500		68,500	36,236.50				\$52.90
24	Feb'14		PGS	COMM. OTHER	100,000		100,000	48,400.00				\$48.40
25	Feb'14		PGS	COMM. OTHER	50,000		50,000	29,200.00				\$58.40
26	Feb'14		PGS	COMM. OTHER	425,000		425,000	237,875.00				\$55.97
27	Feb'14		PGS	COMM. OTHER	700,000		700,000	396,200.00				\$56.60
28	Feb'14		PGS	COMM. OTHER	420,080		420,080	239,865.68				\$57.10
29	Feb'14		PGS	COMM. OTHER	124,590		124,590	59,803.20				\$48.00
30	Feb'14		PGS	COMM. OTHER	114,260		114,260	63,699.95				\$55.75
31	Feb'14		PGS	COMM. OTHER	218,370		218,370	116,827.95				\$53.50
32	Feb'14		PGS	COMM. OTHER	405,880		405,880	215,498.60				\$53.09
33	Feb'14		PGS	COMM. OTHER	79,440		79,440	41,904.60				\$52.75
34	Feb'14		PGS	COMM. OTHER	241,790		241,790	135,348.79				\$55.98
35	Feb'14		PGS	COMM. OTHER	1,350,000		1,350,000	743,450.00				\$55.07
36	Feb'14		PGS	COMM. OTHER	150,000		150,000	75,000.00				\$50.00
37	Feb'14		PGS	COMM. OTHER	127,440		127,440	76,081.68				\$59.70
38	Feb'14		PGS	COMM. OTHER	2,798,690		2,798,690	1,558,816.56				\$55.70

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Feb'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
39	Feb'14		PGS	COMM. OTHER	2,215,920		2,215,920	1,229,170.88				\$55.47
40	Feb'14		PGS	COMM. OTHER	360,000		360,000	172,800.00				\$48.00
41	Feb'14		PGS	COMM. OTHER	0		0	(504,070.00)				\$0.00
42	Feb'14		PGS	COMM. OTHER	0		0	(170,900.00)				\$0.00
43	Feb'14		PGS	COMM. OTHER	0		0	(155,880.00)				\$0.00
44	Feb'14		PGS	COMM. OTHER	0		0	(185,550.00)				\$0.00
45	Feb'14		PGS	COMM. OTHER	0		0	(135,990.00)				\$0.00
46	Feb'14		PGS	COMM. OTHER	0		0	(171,400.00)				\$0.00
47	Feb'14		PGS	COMM. OTHER	0		0	(261,120.00)				\$0.00
48	Feb'14	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	112,340		112,340	47,229.25				\$42.04
49	Totals	**This report excludes prior month/period adjustments.			135,576,557	0	135,576,557	\$ 7,124,434.60	\$ 25,211.49	\$ 4,948,460.55	\$ -	\$8.92

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PEOPLES GAS SYSTEM
DOCKET NO. 140003-GU
MONTHLY PGA
FILED: MARCH 20, 2014

FOR THE PERIOD OF: January-14 Through December-14
PRESENT MONTH: February-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 716	357	347	10,000	9,711	5.30000	5.45773
2	DRN# 716	118	114	3,300	3,205	5.85000	6.02410
3	DRN# 12740	6,101	5,924	170,819	165,882	5.57200	5.73782
4	DRN# 23422	93	90	2,600	2,525	5.30500	5.46288
5	DRN# 23422	371	361	10,400	10,099	5.56000	5.72547
6	DRN# 12740	429	416	12,000	11,653	5.59000	5.75636
7	DRN# 1187589	245	238	6,850	6,652	5.29000	5.44743
8	DRN# 1187589	357	347	10,000	9,711	4.84000	4.98404
9	DRN# 742101	179	173	5,000	4,856	5.84000	6.01380
10	DRN# 716	89	87	2,500	2,428	5.87000	6.04469
11	DRN# 179851	1,429	1,387	40,000	38,844	5.58000	5.74606
12	DRN# 109188	1,500	1,457	42,008	40,794	5.71000	5.87993
13	DRN# 314571	445	432	12,459	12,099	4.80000	4.94285
14	DRN# 179851	204	198	5,713	5,548	5.85000	6.02410
15	DRN# 179851	204	198	5,713	5,548	5.30000	5.45773
16	DRN# 32606	780	757	21,837	21,206	5.35000	5.50922
17	DRN# 1378027	286	277	8,000	7,769	5.75000	5.92112
18	DRN# 1378027	357	347	10,000	9,711	5.28000	5.43713
19	DRN# 742101	221	214	6,179	6,000	5.91500	6.09103
20	DRN# 32606	714	694	20,000	19,422	5.90000	6.07558
21	SUBTOTAL	14,478	14,059	405,378	393,663	5.53811	5.70292

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 541,649 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 222,092 dth's moved on the Southern Natural Gas pipeline shown on lines 40 thru 48 and 303,197 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 32 thru 39

FOR THE PERIOD OF: January-14 Through December-14
PRESENT MONTH: February-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 32606	357	347	10,000	9,711	5.33000	5.48862
23	DRN# 32606	536	520	15,000	14,567	5.29000	5.44743
24	DRN# 32606	2,857	2,775	80,000	77,688	5.56000	5.72547
25	DRN# 32606	357	347	10,000	9,711	4.80000	4.94285
26	DRN# 12740	455	442	12,744	12,376	5.97000	6.14767
27	DRN# 12740	3,877	3,765	108,556	105,419	5.57200	5.73782
28	DRN# 179851	5,291	5,138	148,148	143,867	5.55750	5.72289
29	DRN# 314571	470	457	13,165	12,785	5.88000	6.05499
30	DRN# 314571	357	347	10,000	9,711	5.32000	5.47832
31	DRN# 50026	7,914	7,685	221,592	215,188	5.54700	5.71208
32	DRN# 1187589	5,471	5,313	153,197	148,770	5.67000	5.83874
33	DRN# 8205175	536	520	15,000	14,567	5.86500	6.03954
34	DRN# 8205175	536	520	15,000	14,567	5.97000	6.14767
35	DRN# 8205175	357	347	10,000	9,711	6.01000	6.18886
36	DRN# 8205177	2,500	2,428	70,000	67,977	5.66000	5.82844
37	DRN# 8205179	536	520	15,000	14,567	5.75000	5.92112
38	DRN# 8205179	357	347	10,000	9,711	4.85000	4.99434
39	DRN# 8205175	536	520	15,000	14,567	5.00000	5.14880
40	DRN# 696661	357	347	10,000	9,711	5.87000	6.04469
41	DRN# 696661	714	694	20,000	19,422	5.34000	5.49892
42	DRN# 696661	2,295	2,229	64,260	62,403	5.52950	5.69406
43	DRN# 050075	2,000	1,942	56,000	54,382	5.37000	5.52981
44	DRN# 696661	439	427	12,300	11,945	5.85000	6.02410
45	DRN# 696661	202	196	5,644	5,481	5.85000	6.02410
46	DRN# 696661	355	345	9,944	9,657	4.80000	4.94285
47	DRN# 696661	284	276	7,944	7,714	5.27500	5.43198
48	DRN# 696661	1,286	1,249	36,000	34,960	4.80000	4.94285
49	SUBTOTAL	41,232	40,040	1,154,494	1,121,129	5.53811	5.70292
50	TOTAL	55,710	54,100	1,559,872	1,514,792	5.53811	5.70292

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 541,649 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 222,092 dth's moved on the Southern Natural Gas pipeline shown on lines 40 thru 48 and 303,197 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 32 thru 39

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$13,205,130	\$8,211,435										\$21,416,565
2	Transportation Costs	\$4,909,568	\$4,586,115										\$9,495,683
3	Hedging Costs (settlement)	\$ (412,350.00)	\$ (1,584,910.00)										(\$1,997,260)
4	Company Use	\$5,032	\$1,759										\$6,791
5	Administrative Costs	\$115,696	\$88,566										\$204,261
6	Odorant Charges	\$0	\$0										\$0
7	Legal	(\$15,500)	\$664										(\$14,836)
8	Total	\$17,807,575	\$11,303,629	\$0	\$0	\$-	\$0	\$0	\$0	\$0	\$0	\$0	\$29,111,204
PGA THERM SALES													
9	Residential	9,218,569	10,311,741										19,530,310
10	Commercial	4,990,671	4,870,937										9,861,608
11	Off System Sales	6,915,820	3,574,940										10,490,760
12	Total	21,125,060	18,757,618	0	0	0	0	0	0	0	0	0	39,882,678
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88106	\$0.88106										\$0.88106
14	Commercial	\$0.88007	\$0.83976										\$0.85992
PGA REVENUES													
15	Residential	\$8,081,458	\$9,039,788										\$17,121,246
16	Commercial	\$4,291,392	\$4,024,338										\$8,315,730
17	Off System Sales	\$3,658,077	\$2,173,537										\$5,831,615
18	Cash Outs-Transportation Customers	\$75,302	\$793,436										\$868,738
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)										(\$110,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164										\$2,263,078
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)										\$518,869
22	Total	\$18,486,958	\$16,322,317	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,809,276
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	315,002	316,719										315,861
24	Commercial	14,648	14,590										14,619
25	Off System Sales	23	11										17
26	Total	329,673	331,320	0	0	0	0	0	0	0	0	0	330,497

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0207										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038										
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036										

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0187										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036										
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036										

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037										
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037										

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0184	1.0184										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043										
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187										
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036										

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0177	1.0187										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036										
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0197	1.0187										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036										