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March 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2014. Additionally, FPL is including the following revised Schedules:

- October & November 2013; A2 revised to reflect correction to commercial paper rate for the month of October 2013; from 0.06% AA non-financial to 0.05% AA financial. The interest rate correction in October 2013, also affects the interest provision for the month of November 2013.
- September 2013 through January 2014; A3 & A4 revised due to an incorrect heat rate assigned to the Martin Unit #8.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2014, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: September 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		235					346	5.537	1,916	41,709	17.7711	120.55
3	Gas		248,214					1,992,375	1.017	2,026,245	9,630,007	3.8797	4.83
4	Plant Unit Info	438		80.1	99.7	80.1	8,163						
5	<u>Lauderdale 5</u>												
6	Light Oil		176					257	5.537	1,423	30,980	17.6024	120.55
7	Gas		238,553					1,896,588	1.017	1,928,830	9,167,029	3.8428	4.83
8	Plant Unit Info	438		76.9	99.2	76.9	8,086						
9	<u>Manatee 1</u>												
10	Heavy Oil		3					5	6.386	32	368	13.1550	73.67
11	Gas		58,535					773,396	1.015	784,997	3,730,806	6.3737	4.82
12	Plant Unit Info	789		10.4	100	28.9	13,411						
13	<u>Manatee 2</u>												
14	Heavy Oil		3					6	6.386	38	442	13.3942	73.67
15	Gas		55,907					739,455	1.015	750,547	3,567,077	6.3804	4.82
16	Plant Unit Info	789		9.9	98.6	30.6	13,425						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		562,898					3,941,874	1.015	4,001,002	19,015,310	3.3781	4.82
20	Plant Unit Info	1,051		75.2	97.4	75.3	7,108						
21	<u>Martin 1</u>												
22	Heavy Oil		(444)					0	N/A	0	0	0.0000	0.00
23	Gas		(444)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	807		(0.2)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		3					5	6.319	32	469	16.7393	93.74
27	Gas		69,734					932,112	1.017	947,958	4,505,300	6.4607	4.83
28	Plant Unit Info	799		12.2	99.9	29.8	13,594						
29	<u>Martin 3</u>												
30	Gas		230,932					1,699,167	1.015	1,724,654	8,196,654	3.5494	4.82
31	Plant Unit Info	423		77.1	97.7	77.1	7,468						
32	<u>Martin 4</u>												
33	Gas		232,877					1,682,152	1.015	1,707,384	8,114,576	3.4845	4.82
34	Plant Unit Info	423		77.8	91.5	77.8	7,332						

FLORIDA POWER & LIGHT COMPANY
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FOR THE MONTH OF: September 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		857					938	5.874	5,510	101,361	11.8274	108.06
3	Gas		580,933					3,958,733	1.015	4,018,114	19,096,637	3.2872	4.82
4	Plant Unit Info	1,078		76.0	96.9	76.0	6,916						
5	<u>Putnam 1</u>												
6	Light Oil		16					28	5.809	163	2,643	16.8369	94.41
7	Gas		30,243					327,134	1.018	333,022	1,582,733	5.2334	4.84
8	Plant Unit Info	229		18.6	70.3	46.3	11,011						
9	<u>Putnam 2</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		31,447					322,648	1.018	328,456	1,561,032	4.9640	4.84
12	Plant Unit Info	229		19.3	58.3	42.1	10,445						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		2,236					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		401,251					2,928,790	1.018	2,981,508	14,170,025	3.5315	4.84
19	Plant Unit Info	941		61.2	84.9	72.1	7,431						
20	<u>Sanford 5</u>												
21	Gas		511,531					3,694,438	1.018	3,760,938	17,874,373	3.4943	4.84
22	Plant Unit Info	933		78.2	100.0	78.2	7,352						
23	<u>Scherer 4</u>												
24	Light Oil		343					614	5.817	3,572	84,079	24.5416	136.94
25	Coal ⁽¹⁾⁽⁵⁾		370,203					3,858,907	-	3,858,907	9,614,535	2.5971	2.49
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		81.6	93.4	87.5	10,424						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		54,066					24,400	21.860	533,380	1,733,623	3.2065	71.05
29	Gas		462					4,797	-	4,797	34,207	7.3994	7.13
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		59.4	91.3	62.4	9,870						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		57,830					25,864	21.870	565,650	1,836,907	3.1764	71.02
33	Gas		191					1,977	-	1,977	14,123	7.4059	7.14
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		63.3	100.0	63.4	9,783						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: September 2013

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	4,173
3	MCF	48,587,801
4	MMBTU (Coal)	3,858,907
5	Tons (Coal)	50,264
6	MMBTU (Nuclear)	27,489,025
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,589
9	Fuel Cost Per KWH (Cents/KWH)	2.7733
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$271,357,868	\$267,474,908	\$3,882,960	1.5%	\$2,603,364,283	\$2,629,838,894	(\$26,474,611)	(1.0%)
3	Nuclear Fuel Disposal Costs	1,713,969	1,675,564	38,405	2.3%	19,414,465	19,241,206	173,259	0.9%
4	Coal Cars Depreciation & Return	0	0	0	N/A	(153,744)	(100,655)	(53,089)	N/A
5	Fuel Cost of Power Sold (Per A6)	(2,535,310)	(1,792,000)	(743,310)	41.5%	(44,768,359)	(46,182,453)	1,414,094	(3.1%)
6	Gains from Off-System Sales (Per A6) ⁽¹⁾⁽⁵⁾	(689,423)	(312,500)	(376,923)	120.6%	(10,209,949)	(9,531,569)	(678,380)	7.1%
7	Fuel Cost of Purchased Power (Per A7)	21,478,113	14,461,104	7,017,009	48.5%	157,947,326	141,915,350	16,031,976	11.3%
8	Energy Payments to Qualifying Facilities (Per A8)	5,729,241	10,077,669	(4,348,428)	(43.1%)	76,959,767	90,109,073	(13,149,306)	(14.6%)
9	Energy Cost of Economy Purchases (Per A9)	1,746,818	1,225,000	521,818	42.6%	6,585,762	5,470,851	1,114,911	20.4%
10	Total Fuel Costs & Net Power Transactions	<u>\$298,801,276</u>	<u>\$292,809,745</u>	<u>\$5,991,531</u>	2.0%	<u>\$2,809,139,551</u>	<u>\$2,830,760,695</u>	<u>(\$21,621,144)</u>	(0.8%)
11									
12	Incremental Optimization Costs ⁽²⁾								
13	Incremental Personnel, Software, ad Hardware Costs	33,542	33,672	(130)	(0.4%)	199,846	200,336	(490)	(0.2%)
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽¹⁾	145,729	60,400	85,329	141.3%	1,594,734	1,415,492	179,242	12.7%
15	Total	179,271	94,072	85,199	90.6%	1,794,580	1,615,828	178,752	11.1%
16	Adjustments to Fuel Cost								
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%
18	Reactive and Voltage Control Fuel Revenue	(28,592)	0	(28,592)	N/A	526,120	423,684	102,436	N/A
19	Inventory Adjustments	(145,605)	0	(145,605)	N/A	(5,025,565)	(4,502,899)	(522,666)	N/A
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	1,863,522	1,397,630	465,892	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$298,806,350</u>	<u>\$292,903,816</u>	<u>\$5,902,534</u>	2.0%	<u>\$2,804,452,686</u>	<u>\$2,825,849,416</u>	<u>(\$21,396,730)</u>	(0.8%)
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	9,076,196,297	9,104,618,770	(28,422,473)	(0.3%)	86,621,899,748	85,842,207,357	779,692,391	0.9%
25	Sale for Resale (Excluding CKW)	183,181,514	192,550,041	(9,368,527)	(4.9%)	1,717,467,219	1,746,328,011	(28,860,792)	(1.7%)
26	Sub-Total Sales (Excluding CKW)	<u>9,259,377,811</u>	<u>9,297,168,811</u>	<u>(37,791,000)</u>	(0.4%)	<u>88,339,366,967</u>	<u>87,588,535,368</u>	<u>750,831,599</u>	0.9%
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%
28	Total Sales	<u>9,259,377,811</u>	<u>9,297,168,811</u>	<u>(37,791,000)</u>	(0.4%)	<u>88,441,651,967</u>	<u>87,690,820,368</u>	<u>750,831,599</u>	0.9%
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>98.02166%</u>	<u>97.92894%</u>	<u>0.09272%</u>	0.1%	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	266,585,140	268,392,872	(1,807,732)	(0.7%)	2,581,124,387	2,553,237,748	27,886,639	1.1%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	40,071,080	40,071,080	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2013

Line No.		(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Actual		Estimate		\$ Diff		% Diff		Actual		Estimate		\$ Diff		% Diff		Actual		Estimate		\$ Diff		% Diff		Actual		Estimate		\$ Diff		% Diff					
1	GPIF, Net of Revenue Taxes ⁽³⁾			(641,530)	(641,531)	1	(0.0%)			(6,415,300)	(6,415,303)	3	(0.0%)																								
2	Jurisdictional Fuel Revenues Applicable to Period	\$269,950,718	\$271,758,449			(\$1,807,731)	(0.7%)	\$2,614,780,167	\$2,586,893,526			\$27,886,641	1.1%																								
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 20)	\$298,806,350	\$292,903,816			\$5,902,534	2.0%	\$2,804,452,686	\$2,825,849,416			(\$21,396,730)	(0.8%)																								
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	298,806,350	292,903,816			5,902,534	2.0%	2,804,452,686	2,825,849,416			(21,396,730)	(0.8%)																								
5	Jurisdictional Sales % of Total kWh Sales(Pg 1, Ln 28)	98.02166%	97.92894%			0.09272%	N/A	N/A	N/A			N/A	N/A																								
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$293,132,189	\$287,069,941			\$6,062,249	2.1%	\$2,752,174,984	\$2,771,798,121			(\$19,623,137)	(0.7%)																								
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$23,181,471)	(\$15,311,492)			(\$7,869,980)	51.4%	(\$137,394,818)	(\$184,904,595)			\$47,509,777	(25.7%)																								
8	Interest Provision for the Month (Line 24)	(5,018)	(7,164)			2,145	(29.9%)	(10,777)	(13,506)			2,729	(20.2%)																								
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(102,197,781)	(157,578,123)			55,380,342	(35.1%)	48,085,296	48,085,296			0	0.0%																								
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)			0	N/A	(4,550,654)	(4,550,654)			0	N/A																								
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)			0	0.0%	(40,071,080)	(40,071,080)			0	0.0%																								
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$133,942,033)	(\$181,454,541)			\$47,512,508	(26.2%)	(\$133,942,033)	(\$181,454,540)			\$47,512,507	(26.2%)																								
13																																					
14	Interest Provision																																				
15	Beginning True-up Amount (Lines 9+10)	(\$106,748,435)	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$133,937,015)	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
17	Total of Beginning & Ending True-up Amount	(\$240,685,450)	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
18	Average True-up Amount (50% of Line 17)	(\$120,342,725)	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
19	Interest Rate - First Day Reporting Business Month	0.05000%	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
20	Interest Rate - First Day Subsequent Business Month	0.05000%	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
21	Total (Lines 19+20)	0.10000%	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
22	Average Interest Rate (50% of Line 21)	0.05000%	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
23	Monthly Average Interest Rate (Line 22/12)	0.00417%	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								
24	Interest Provision (Line 17 x Line 23)	(\$5,018)	N/A			N/A	N/A	N/A	N/A			N/A	N/A																								

26 ⁽¹⁾ Net gains from Off-System Sales as shown on A6 equals Page 1, Line 6 plus Line 14.

27 ⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

28 ⁽³⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

29 ⁽⁴⁾ Line 4 x Line 5 x 1.00081

30 ⁽⁵⁾ The sum of gains from off-system sales and variable power plant O&M costs does not agree to the total gains from off-system sales on Schedule A6. The Schedule A6-gains are offset by \$2,425 of transmission expense incurred by FPL related to economy

31 sales that is recoverable through FPL's capacity clause.

32

33 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to due to the reversal and correction of (\$20,532) for a fuel related entry

34 incorrectly booked in September 2013.

35

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		90					132	5.537	731	15,912	17.6604	120.55
3	Gas		245,939					1,961,689	1.017	1,995,038	9,311,853	3.7862	4.75
4	Plant Unit Info	438		76.7	91.4	77.2	8,112						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		252,717					2,000,738	1.017	2,034,751	9,497,213	3.7580	4.75
8	Plant Unit Info	438		78.8	98.5	78.8	8,052						
9	<u>Manatee 1</u>												
10	Heavy Oil		1,866					3,291	6.386	21,016	306,779	16.4431	93.22
11	Gas		99,385					1,190,093	1.015	1,207,944	5,638,086	5.6730	4.74
12	Plant Unit Info	789		17.4	95	32.7	12,138						
13	<u>Manatee 2</u>												
14	Heavy Oil		1,516					2,736	6.386	17,472	255,043	16.8279	93.22
15	Gas		83,181					1,029,872	1.015	1,045,320	4,879,038	5.8656	4.74
16	Plant Unit Info	789		14.6	99.9	30.9	12,548						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		629,871					4,377,792	1.015	4,443,459	20,739,873	3.2927	4.74
20	Plant Unit Info	1,051		81.5	98.9	81.5	7,055						
21	<u>Martin 1</u>												
22	Heavy Oil		(128)					0	N/A	0	0	0.0000	0.00
23	Gas		(128)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	807		(0.0)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		2,000					3,619	6.315	22,854	333,236	16.6593	92.08
27	Gas		89,476					1,113,356	1.017	1,132,283	5,284,938	5.9066	4.75
28	Plant Unit Info	799		15.5	97.4	34.7	12,628						
29	<u>Martin 3</u>												
30	Gas		139,425					1,022,035	1.015	1,037,366	4,841,912	3.4728	4.74
31	Plant Unit Info	423		45.0	56.3	77.0	7,440						
32	<u>Martin 4</u>												
33	Gas		243,077					1,751,152	1.015	1,777,419	8,296,115	3.4130	4.74
34	Plant Unit Info	423		78.5	94.5	78.6	7,312						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		745					810	5.874	4,758	87,529	11.7489	108.06
3	Gas		624,159					4,222,080	1.015	4,285,411	20,002,183	3.2047	4.74
4	Plant Unit Info	1,078		79.0	95.8	79.0	6,865						
5	<u>Pt Everglades 4</u>												
6	Heavy Oil		(25)					0	N/A	0	0	0.0000	0.00
7	Gas		(25)					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	0		0.0	100	0.0	0						
9	<u>Putnam 1</u>												
10	Light Oil		92					157	5.809	912	14,822	16.0584	94.41
11	Gas		57,279					583,954	1.019	595,049	2,777,395	4.8489	4.76
12	Plant Unit Info	229		34.1	91.0	60.8	10,388						
13	<u>Putnam 2</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		16,896					184,913	1.019	188,426	879,480	5.2054	4.76
16	Plant Unit Info	229		10.0	50.0	36.6	11,152						
17	<u>Riviera 5</u> ⁽⁶⁾												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		5,198					25,873	1.017	26,313	133,540	2.5691	5.16
20	Plant Unit Info	0		N/A	N/A	N/A	N/A						
21	<u>Sanford 4</u>												
22	Gas		515,573					3,712,927	1.019	3,783,473	17,659,385	3.4252	4.76
23	Plant Unit Info	941		76.2	99.0	76.2	7,338						
24	<u>Sanford 5</u>												
25	Gas		512,948					3,691,499	1.019	3,761,637	17,557,465	3.4229	4.76
26	Plant Unit Info	933		75.8	99.1	75.9	7,333						
27	<u>Scherer 4</u>												
28	Light Oil		18					33	5.817	192	4,558	25.6095	138.14
29	Coal ⁽¹⁾⁽⁵⁾		420,712					4,529,413	-	4,529,413	11,634,640	2.7655	2.57
30	Plant Unit Info ⁽³⁾⁽⁴⁾	632		89.3	99.6	89.3	10,766						
31	<u>St Johns #1</u>												
32	Coal ⁽¹⁾		58,380					27,562	21.938	604,655	1,959,297	3.3561	71.09
33	Gas		307					3,175	-	3,175	22,573	7.3649	7.11
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		62.0	99.1	62.2	10,357						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 01</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		630,214					4,257,656	1.015	4,321,521	20,170,727	3.2006	4.74
4	Plant Unit Info	1,219		70.5	97.3	70.5	6,857						
5	<u>WCEC 02</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		696,017					4,730,163	1.015	4,801,115	22,409,235	3.2196	4.74
8	Plant Unit Info	1,219		77.9	91.6	77.9	6,898						
9	<u>WCEC 03</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		460,821					3,159,117	1.015	3,206,504	14,966,378	3.2478	4.74
12	Plant Unit Info	1,219		51.6	66.4	51.6	6,958						
13	<u>System Totals</u>												
14	Total	23,630	9,231,516	-	-	-	8,510		-	78,557,422	271,337,337	2.9393	-
15													
16	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2013 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
17	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.												
18	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
19	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
20	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
21	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
22	⁽⁶⁾ DATA PROVIDED FOR RIVIERA REFLECTS DATA PRIOR TO COMMERCIAL OPERATION												
23													
24	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to due to the reversal and correction of (\$20,532) for a fuel related entry												
25	incorrectly booked in September 2013.												
26													
27													
28													
29													
30													
31													
32													
33													
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2013

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	15,630
3	MCF	51,024,818
4	MMBTU (Coal)	4,529,413
5	Tons (Coal)	55,441
6	MMBTU (Nuclear)	20,840,446
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,510
9	Fuel Cost Per KWH (Cents/KWH)	2.9393
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$227,446,862	\$214,522,470	\$12,924,392	6.0%	\$2,830,811,145	\$2,844,361,364	(\$13,550,219)	(0.5%)
3	Nuclear Fuel Disposal Costs	2,032,223	2,260,197	(227,974)	(10.1%)	21,446,688	21,501,403	(54,715)	(0.3%)
4	Coal Cars Depreciation & Return	0	0	0	N/A	(153,744)	(100,655)	(53,089)	N/A
5	Fuel Cost of Power Sold (Per A6)	(4,702,354)	(3,741,229)	(961,125)	25.7%	(49,470,713)	(49,923,683)	452,970	(0.9%)
6	Gains from Off-System Sales (Per A6) ⁽¹⁾⁽⁵⁾	(1,258,111)	(675,000)	(583,111)	86.4%	(11,468,060)	(10,206,569)	(1,261,491)	12.4%
7	Fuel Cost of Purchased Power (Per A7)	12,128,752	9,027,553	3,101,199	34.4%	170,076,078	150,942,903	19,133,175	12.7%
8	Energy Payments to Qualifying Facilities (Per A8)	7,446,607	5,485,671	1,960,936	35.7%	84,406,374	95,594,743	(11,188,369)	(11.7%)
9	Energy Cost of Economy Purchases (Per A9)	174,561	56,000	118,561	211.7%	6,760,323	5,526,851	1,233,472	22.3%
10	Total Fuel Costs & Net Power Transactions	<u>\$243,268,540</u>	<u>\$226,935,661</u>	<u>\$16,332,879</u>	7.2%	<u>\$3,052,408,091</u>	<u>\$3,057,696,357</u>	<u>(\$5,288,266)</u>	(0.2%)
11									
12	Incremental Optimization Costs ⁽²⁾								
13	Incremental Personnel, Software, ad Hardware Costs	30,658	30,904	(246)	(0.8%)	230,504	231,239	(735)	(0.3%)
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽¹⁾	262,136	151,000	111,136	73.6%	1,856,870	1,566,492	290,378	18.5%
15	Total	292,794	181,904	110,890	61.0%	2,087,374	1,797,731	289,643	16.1%
16	Adjustments to Fuel Cost								
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%
18	Reactive and Voltage Control Fuel Revenue	26,696	0	26,696	N/A	552,816	423,684	129,132	N/A
19	Inventory Adjustments	188,446	0	188,446	N/A	(4,837,119)	(4,502,899)	(334,220)	N/A
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	1,863,522	1,397,630	465,892	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$243,776,476</u>	<u>\$227,117,565</u>	<u>\$16,658,911</u>	7.3%	<u>\$3,048,229,162</u>	<u>\$3,052,966,981</u>	<u>(\$4,737,819)</u>	(0.2%)
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	94,849,351,098	94,097,435,923	751,915,175	0.8%
25	Sale for Resale (Excluding CKW)	181,301,034	174,526,607	6,774,427	3.9%	1,898,768,253	1,920,854,618	(22,086,365)	(1.1%)
26	Sub-Total Sales (Excluding CKW)	<u>8,408,752,384</u>	<u>8,429,755,173</u>	<u>(21,002,789)</u>	(0.2%)	<u>96,748,119,351</u>	<u>96,018,290,541</u>	<u>729,828,810</u>	0.8%
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%
28	Total Sales	<u>8,408,752,384</u>	<u>8,429,755,173</u>	<u>(21,002,789)</u>	(0.2%)	<u>96,850,404,351</u>	<u>96,120,575,541</u>	<u>729,828,810</u>	0.8%
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>97.84390%</u>	<u>97.92964%</u>	<u>(0.08574%)</u>	(0.1%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	240,723,076	243,353,902	(2,630,826)	(1.1%)	2,821,847,462	2,796,591,650	25,255,813	0.9%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	44,078,188	44,078,188	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2013

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽³⁾	(641,530)	(641,531)	1	(0.0%)	(7,056,830)	(7,056,834)	4	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$244,088,654	\$246,719,479	(\$2,630,825)	(1.1%)	\$2,858,868,820	\$2,833,613,005	\$25,255,815	0.9%
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$243,776,476	\$227,117,565	\$16,658,911	7.3%	\$3,048,229,162	\$3,052,966,981	(\$4,737,819)	(0.2%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	243,776,476	227,117,565	16,658,911	7.3%	3,048,229,162	3,052,966,981	(4,737,819)	(0.2%)
5	Jurisdictional Sales % of Total kWh Sales(Pg 1, Ln 29)	97.84390%	97.92964%	(0.08574%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$238,713,613	\$222,595,570	\$16,118,043	7.2%	\$2,990,888,597	\$2,994,393,691	(\$3,505,094)	(0.1%)
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	\$5,375,041	\$24,123,909	(\$18,748,868)	(77.7%)	(\$132,019,777)	(\$160,780,686)	\$28,760,909	(17.9%)
8	Interest Provision for the Month (Line 24)	(6,103)	(7,147)	1,044	(14.6%)	(16,880)	(20,654)	3,773	(18.3%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(129,391,379)	(176,903,887)	47,512,508	(26.9%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(44,078,188)	(44,078,188)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$132,580,203)	(\$161,344,888)	\$28,764,685	(17.8%)	(\$132,580,203)	(\$161,344,888)	\$28,764,685	(17.8%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	(\$133,942,033)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$132,574,100)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$266,516,133)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$133,258,066)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.05500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$6,103)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Net gains from Off-System Sales as shown on A6 equals Page 1, Line 6 plus Line 14.

(2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

(3) Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

(4) Line 4 x Line 5 x 1.00081

(5) The sum of gains from off-system sales and variable power plant O&M costs does not agree to the total gains from off-system sales on Schedule A6. The Schedule A6-gains are offset by \$4,342 of transmission expense incurred by FPL related to economy sales that is recoverable through FPL's capacity clause

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: November 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		236,459					1,923,658	1.017	1,956,360	9,357,836	3.9575	4.86
4	Plant Unit Info	448		76.1	100.0	76.1	8,274						
5	<u>Lauderdale 5</u>												
6	Light Oil		73					106	5.537	587	12,778	17.4561	120.55
7	Gas		8,351					65,816	1.017	66,935	320,169	3.8340	4.86
8	Plant Unit Info	448		2.7	3.4	78.4	8,015						
9	<u>Manatee 1</u>												
10	Heavy Oil		298					695	6.386	4,438	64,671	21.7235	93.05
11	Gas		13,752					253,528	1.015	257,331	1,230,889	8.9504	4.86
12	Plant Unit Info	797		2.5	100	26.3	18,631						
13	<u>Manatee 2</u>												
14	Heavy Oil		1					3	6.386	19	279	19.9396	93.05
15	Gas		17,035					261,820	1.015	265,747	1,271,145	7.4621	4.86
16	Plant Unit Info	797		3.0	90.6	32.5	15,600						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		589,661					4,040,889	1.015	4,101,502	19,618,670	3.3271	4.86
20	Plant Unit Info	1,117		78.7	97.4	79.3	6,956						
21	<u>Martin 1</u>												
22	Heavy Oil		(198)					0	N/A	0	0	0.0000	0.00
23	Gas		(198)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		5					9	6.341	57	772	16.7774	85.75
27	Gas		42,513					565,587	1.017	575,202	2,751,358	6.4717	4.86
28	Plant Unit Info	807		7.5	100.0	35.1	13,530						
29	<u>Martin 3</u>												
30	Gas		0					0	N/A	0	0	0.0000	0.00
31	Plant Unit Info	451		0.0	0.0	0.0							
32	<u>Martin 4</u>												
33	Gas		202,154					1,467,115	1.015	1,489,122	7,122,901	3.5235	4.86
34	Plant Unit Info	451		67.4	95.1	80.1	7,366						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: November 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		1,717					1,896	5.874	11,137	204,883	11.9333	108.06
3	Gas		530,273					3,643,436	1.015	3,698,088	17,689,025	3.3358	4.86
4	Plant Unit Info	1,147		69.4	88.2	69.4	6,972						
5	<u>Putnam 1</u>												
6	Light Oil		82					149	5.809	866	14,067	17.0919	94.41
7	Gas		32,391					353,985	1.019	360,711	1,725,385	5.3267	4.87
8	Plant Unit Info	249		19.9	99.8	58.5	11,135						
9	<u>Putnam 2</u>												
10	Light Oil		69					125	5.809	726	11,801	17.0779	94.41
11	Gas		24,879					273,347	1.019	278,541	1,332,342	5.3552	4.87
12	Plant Unit Info	249		15.3	91.7	55.4	11,194						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		5,342					28,045	2.034	57,044	275,028	5.1484	9.81
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		372,032					2,685,990	1.019	2,737,024	13,091,977	3.5190	4.87
19	Plant Unit Info	1,002		56.7	82.7	78.7	7,357						
20	<u>Sanford 5</u>												
21	Gas		517,768					3,712,351	1.019	3,782,886	18,094,638	3.4947	4.87
22	Plant Unit Info	1,005		79.0	99.7	79.7	7,306						
23	<u>Scherer 4</u>												
24	Light Oil		286					530	5.817	3,083	72,498	25.3134	136.79
25	Coal ⁽¹⁾⁽⁵⁾		367,005					3,950,780	-	3,950,780	10,237,859	2.7896	2.59
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		81.8	93.1	88.0	10,765						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		62,413					29,170	21.586	629,664	2,081,192	3.3345	71.35
29	Gas		250					2,522	-	2,522	18,097	7.2389	7.18
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		68.3	100.0	68.3	10,089						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		63,283					29,621	21.262	629,806	2,113,384	3.3396	71.35
33	Gas		133					1,319	-	1,319	9,462	7.1414	7.18
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		69.1	100.0	69.2	9,952						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: November 2013

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	25,046
3	MCF	40,136,586
4	MMBTU (Coal)	3,950,780
5	Tons (Coal)	58,791
6	MMBTU (Nuclear)	24,207,676
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,620
9	Fuel Cost Per KWH (Cents/KWH)	2.7852
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: December 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		222,466					1,835,917	1.018	1,868,964	9,600,973	4.3157	5.23
4	Plant Unit Info	448		69.4	97.9	69.4	8,401						
5	<u>Lauderdale 5</u>												
6	Light Oil		193					293	5.537	1,622	35,320	18.3290	120.55
7	Gas		132,449					1,098,411	1.018	1,118,182	5,744,164	4.3369	5.23
8	Plant Unit Info	448		41.4	63.3	62.8	8,442						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
11	Gas		3,974					74,457	1.014	75,499	387,843	9.7595	5.21
12	Plant Unit Info	797		0.7	82	31.1	19,000						
13	<u>Manatee 2</u>												
14	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
15	Gas		171					31,783	1.014	32,228	165,557	96.8170	5.21
16	Plant Unit Info	797		0.0	100.0	21.5	188,503						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		551,996					3,800,657	1.014	3,853,866	19,797,526	3.5865	5.21
20	Plant Unit Info	1,117		71.4	93.9	71.8	6,982						
21	<u>Martin 1</u>												
22	Heavy Oil		(234)					0	N/A	0	0	0.0000	0.00
23	Gas		(234)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		1,231					2,240	6.341	14,204	206,299	16.7573	92.10
27	Gas		1,834					39,582	1.018	40,294	206,993	11.2870	5.23
28	Plant Unit Info	807		0.5	67.8	39.6	17,781						
29	<u>Martin 3</u>												
30	Gas		2,430					37,553	1.014	38,079	195,614	8.0500	5.21
31	Plant Unit Info	451		0.8	9.5	18.7	15,670						
32	<u>Martin 4</u>												
33	Gas		95,445					707,111	1.014	717,011	3,683,326	3.8591	5.21
34	Plant Unit Info	451		30.8	94.9	75.5	7,512						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: December 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		636					708	5.874	4,159	76,507	12.0370	108.06
3	Gas		537,013					3,725,421	1.014	3,777,577	19,405,625	3.6136	5.21
4	Plant Unit Info	1,147		68.0	96.1	68.4	7,034						
5	<u>Putnam 1</u>												
6	Light Oil		56					106	5.809	616	10,007	17.7431	94.41
7	Gas		18,643					212,974	1.022	217,659	1,118,126	5.9976	5.25
8	Plant Unit Info	249		11.1	100.0	58.0	11,673						
9	<u>Putnam 2</u>												
10	Light Oil		58					110	5.809	639	10,385	18.0605	94.41
11	Gas		16,084					186,560	1.022	190,664	979,452	6.0896	5.25
12	Plant Unit Info	249		9.6	100.0	56.0	11,852						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		11,855					27,933	2.036	56,872	267,545	2.2568	9.58
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		175,263					1,322,665	1.022	1,351,764	6,944,087	3.9621	5.25
19	Plant Unit Info	1,002		25.9	68.0	61.7	7,713						
20	<u>Sanford 5</u>												
21	Gas		379,749					2,822,743	1.022	2,884,843	14,819,600	3.9025	5.25
22	Plant Unit Info	1,005		56.2	95.5	58.3	7,597						
23	<u>Scherer 4</u>												
24	Light Oil		57					105	5.817	611	14,326	25.0459	136.44
25	Coal ⁽¹⁾⁽⁵⁾		425,286					4,539,111	-	4,539,111	11,993,443	2.8201	2.64
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		91.9	99.8	91.9	10,673						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		34,584					15,960	21.194	338,248	1,161,221	3.3577	72.76
29	Gas		435					4,258	-	4,258	33,211	7.6295	7.80
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		35.9	51.0	72.6	9,781						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		70,606					32,232	21.312	686,920	2,345,171	3.3215	72.76
33	Gas		60					584	-	584	4,558	7.5848	7.80
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		74.7	100.0	74.7	9,729						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: December 2013

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	49,788
3	MCF	38,594,442
4	MMBTU (Coal)	4,539,111
5	Tons (Coal)	48,191
6	MMBTU (Nuclear)	26,737,254
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,622
9	Fuel Cost Per KWH (Cents/KWH)	2.8773
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FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 3/20/14
SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		881					2,687	5.537	14,878	243,010	27.5834	90.44
3	Gas		18,286					335,829	1.017	341,516	1,629,417	8.9107	4.85
4	Plant Unit Info	359		0.6	96.0	25.0	18,594						
5													
6	<u>Lauderdale 4</u>												
7	Light Oil		721					1,078	5.537	5,969	123,471	17.1249	114.54
8	Gas		2,571,462					21,050,879	1.017	21,400,337	103,313,227	4.0177	4.91
9	Plant Unit Info	442		68.1	93.0	73.1	8,322						
10													
11	<u>Lauderdale 5</u>												
12	Light Oil		785					1,156	5.537	6,401	133,953	17.0641	115.88
13	Gas		2,146,936					17,267,473	1.016	17,550,964	84,831,457	3.9513	4.91
14	Plant Unit Info	442		56.9	80.3	69.3	8,175						
15													
16	<u>Manatee 1</u>												
17	Heavy Oil		41,587					77,381	6.368	492,761	7,204,715	17.3244	93.11
18	Gas		374,633					4,733,019	1.014	4,799,399	22,873,621	6.1056	4.83
19	Plant Unit Info	794		6.1	49.6	33.3	12,715						
20													
21	<u>Manatee 2</u>												
22	Heavy Oil		4,857					9,521	6.397	60,904	882,200	18.1635	92.66
23	Gas		521,209					6,670,366	1.013	6,759,351	32,766,202	6.2866	4.91
24	Plant Unit Info	792		7.7	88.3	32.4	12,965						
25													
26	<u>Manatee 3</u>												
27	Light Oil		0					0	N/A	0	0	0.0000	0
28	Gas		6,571,690					45,562,838	1.013	46,170,649	222,763,820	3.3897	4.89
29	Plant Unit Info	1,079		72.2	93.3	73.4	7,026						
30													
31	<u>Martin 1</u>												
32	Heavy Oil		4,339					10,964	6.360	69,736	1,007,500	23.2196	91.89
33	Gas		296,233					3,518,940	1.016	3,573,835	17,866,704	6.0313	5.08
34	Plant Unit Info	810		4.3	44.5	36.1	12,122						
35													
36	<u>Martin 2</u>												
37	Heavy Oil		6,392					11,483	6.341	72,815	1,056,274	16.5249	91.99

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4: YEAR TO DATE 2013

(1) (2)

Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLs	304,896
3	MCF	550,349,701
4	MMBTU (Coal)	49,629,561
5	Tons (Coal)	621,264
6	MMBTU (Nuclear)	273,897,430
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,413
9	Fuel Cost Per KWH (Cents/KWH)	2.8780
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		149					231	5.537	1,279	27,846	18.7516	120.55
3	Gas		164,063					1,388,519	1.018	1,413,512	7,775,494	4.7393	5.60
4	Plant Unit Info	448		51.2	92.8	63.4	8,616						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		150,153					1,270,789	1.018	1,293,663	7,116,225	4.7393	5.60
8	Plant Unit Info	448		46.8	89.4	62.1	8,616						
9	<u>Manatee 1</u>												
10	Heavy Oil		54					121	6.386	773	11,235	20.9218	92.85
11	Gas		11,913					212,957	1.014	215,938	1,187,839	9.9711	5.58
12	Plant Unit Info	797		2.1	97	28.0	18,110						
13	<u>Manatee 2</u>												
14	Heavy Oil		28					110	6.386	702	10,214	36.2186	92.85
15	Gas		2,361					82,292	1.014	83,444	459,012	19.4447	5.58
16	Plant Unit Info	797		0.4	97.8	24.9	\$35,227						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		489,163					3,416,295	1.014	3,464,123	19,055,565	3.8955	5.58
20	Plant Unit Info	1,126		61.7	93.1	65.0	7,082						
21	<u>Martin 1</u>												
22	Heavy Oil		(139)					0	N/A	0	0	0.0000	0.00
23	Gas		(139)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.0)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		135					263	6.341	1,668	24,366	18.0756	92.65
27	Gas		11,216					178,182	1.018	181,389	997,791	8.8960	5.60
28	Plant Unit Info	807		1.9	100.0	24.3	16,127						
29	<u>Martin 3</u>												
30	Gas		65,232					491,074	1.014	497,949	2,739,135	4.1991	5.58
31	Plant Unit Info	451		21.1	45.0	45.2	7,634						
32	<u>Martin 4</u>												
33	Gas		82,591					636,394	1.014	645,304	3,549,710	4.2979	5.58
34	Plant Unit Info	451		27.3	99.3	66.3	7,813						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		615					688	5.874	4,041	74,346	12.0868	108.06
3	Gas		460,505					3,207,901	1.014	3,252,812	17,893,178	3.8856	5.58
4	Plant Unit Info	1,153		57.8	79.8	59.2	7,063						
5	<u>Putnam 1</u>												
6	Light Oil		61					128	5.809	744	12,084	19.6809	94.41
7	Gas		20,961					263,613	1.022	269,412	1,481,991	7.0701	5.62
8	Plant Unit Info	242		12.5	100.0	44.2	12,851						
9	<u>Putnam 2</u>												
10	Light Oil		160					337	5.809	1,958	31,815	19.8349	94.41
11	Gas		11,024					142,281	1.022	145,411	799,882	7.2557	5.62
12	Plant Unit Info	242		6.7	90.3	43.2	13,176						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		189,516					62,544	2.036	127,340	635,910	0.3355	10.17
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		254,402					1,943,775	1.022	1,986,538	10,927,615	4.2954	5.62
19	Plant Unit Info	1,020		36.3	98.2	53.0	7,809						
20	<u>Sanford 5</u>												
21	Gas		241,648					1,836,167	1.022	1,876,563	10,322,661	4.2718	5.62
22	Plant Unit Info	1,020		34.7	72.8	50.6	7,766						
23	<u>Scherer 4</u>												
24	Light Oil		590					1,204	5.817	7,004	164,203	27.8216	136.38
25	Coal ⁽¹⁾⁽⁵⁾		277,067					3,287,989	-	3,287,989	8,540,375	3.0824	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		60.5	70.1	86.9	11,867						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		70,854					32,284	21.696	700,442	2,381,330	3.3609	73.76
29	Gas		246					2,433	-	2,433	19,144	7.7788	7.87
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.1	99.8	75.1	9,886						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		71,641					32,861	21.274	699,081	2,423,845	3.3833	73.76
33	Gas		186					1,820	-	1,820	14,318	7.6772	7.87
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.9	100.0	75.9	9,758						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: January 2014

Line No.	(1) A4.1 Schedule	(2) FPL
1	System Totals:	
2	BBLs	6,603
3	MCF	38,965,948
4	MMBTU (Coal - Scherer)	3,287,989
5	Tons (Coal - SJRPP)	65,145
6	MMBTU (Nuclear)	27,822,208
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,387
9	Fuel Cost Per KWH (Cents/KWH)	2.8992
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: February 2014

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3) ⁽³⁾	261,698,473	213,044,367	48,654,106	22.8%	7,852,254	7,719,490	132,764	1.7%	3.3328	2.7598	0.5730	20.8%
2	Nuclear Fuel Disposal Costs	2,206,487	2,176,613	29,874	1.4%	2,350,979	2,318,753	32,226	1.4%	0.0939	0.0939	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(83,247)	0	(83,247)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	263,821,713	215,220,980	48,600,733	22.6%	7,852,254	7,719,490	132,764	1.7%	3.3598	2.7880	0.5718	20.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,965,752	8,624,221	3,341,531	38.7%	384,760	247,007	137,753	55.8%	3.1099	3.4915	(0.3816)	(10.9%)
7	Energy Cost of Economy/OS Purchases (A9)	1,307,551	85,278	1,222,273	1,433.3%	26,313	3,100	23,213	748.8%	4.9692	2.7509	2.2183	80.6%
8	Energy Payments to Qualifying Facilities (A8)	3,211,874	8,880,867	(5,668,993)	(63.8%)	101,668	219,252	(117,584)	(53.6%)	3.1592	4.0505	(0.8913)	(22.0%)
9	TOTAL COST OF PURCHASED POWER	16,485,177	17,590,366	(1,105,189)	(6.3%)	512,741	469,359	43,382	9.2%	3.2151	3.7477	(0.5326)	(14.2%)
10	TOTAL AVAILABLE (LINE 5+9)	280,306,890	232,811,346	47,495,544	20.4%	8,364,995	8,188,849	176,146	2.2%	3.3510	2.8430	0.5080	17.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(12,615,909)	(8,772,950)	(3,842,959)	43.8%	(348,485)	(265,000)	(83,485)	31.5%	3.6202	3.3105	0.3097	9.4%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(391,417)	(333,129)	(58,288)	17.5%	(50,599)	(48,945)	(1,654)	3.4%	0.7736	0.6806	0.0930	13.7%
14	Gains from Off-System Sales (A6)	(3,489,981)	(1,657,500)	(1,832,481)	110.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,497,307)	(10,763,579)	(5,733,728)	53.3%	(399,084)	(313,945)	(85,139)	27.1%	4.1338	3.4285	0.7053	20.6%
16	Incremental Personnel, Software, and Hardware Costs	28,764	29,280	(516)	(1.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	17,182	0	17,182	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	45,946	29,280	16,666	56.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	263,855,529	222,077,047	41,778,482	18.8%	7,965,911	7,874,904	91,007	1.2%	3.3123	2.8201	0.4922	17.5%
20													
21	Net Unbilled Sales ⁽¹⁾	(10,639,258)	(14,353,946)	3,714,688	(25.9%)	(321,205)	(508,987)	187,783	(36.9%)	(0.1352)	(0.1806)	0.0454	(25.1%)
22	Company Use ⁽¹⁾	298,837	243,492	55,345	22.7%	9,022	8,634	388	4.5%	0.0038	0.0031	0.0007	24.0%
23	T & D Losses ⁽¹⁾	13,540,829	12,056,430	1,484,399	12.3%	408,804	427,518	(18,713)	(4.4%)	0.1721	0.1517	0.0204	13.5%
24	SYSTEM SALES KWH	263,855,529	222,077,047	41,778,482	18.8%	7,869,289,084	7,947,738,744	(78,449,660)	(1.0%)	3.3530	2.7942	0.5588	20.0%
25	Wholesale Sales KWH	12,738,998	9,532,302	3,206,696	33.6%	379,930,801	341,144,103	38,786,698	11.4%	3.3530	2.7942	0.5588	20.0%
26	Jurisdictional KWH Sales	251,116,531	212,544,745	38,571,786	18.1%	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	3.3530	2.7942	0.5588	20.0%
27	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	251,540,918	212,903,946	38,636,972	18.1%	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	3.3586	2.7989	0.5597	20.0%
29	TRUE-UP	12,313,801	12,313,801	0	N/A	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	0.1644	0.1619	0.0025	1.6%
30	TOTAL JURISDICTIONAL FUEL COST	263,854,719	225,217,747	38,636,972	17.2%	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	3.5231	2.9608	0.5622	19.0%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.5256	2.9630	0.5626	19.0%
33	GPIF ⁽⁴⁾	1,723,331	1,723,331	0	N/A	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	0.0230	0.0227	0.0003	1.3%
34	Fuel Factor Including GPIF									3.5486	2.9857	0.5629	18.9%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.549	2.986	0.563	18.9%

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$43, correction to be made in March 2014.

⁽⁴⁾ Generating Performance Incentive Factor is (20,679,970 / 12)

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2014

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽³⁾	511,403,394	446,152,752	65,250,642	14.6%	16,465,272	16,196,217	269,055	1.7%	3.1060	2.7547	0.3513	12.8%																																								
2	Nuclear Fuel Disposal Costs	4,665,891	4,586,432	79,459	1.7%	4,973,733	4,885,941	87,792	1.8%	0.0938	0.0939	(0.0001)	(0.1%)																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(525,657)	0	(525,657)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	515,543,628	450,739,184	64,804,444	14.4%	16,465,272	16,196,217	269,055	1.7%	3.1311	2.7830	0.3481	12.5%																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,776,410	17,656,717	10,119,693	57.3%	852,893	511,594	341,299	66.7%	3.2567	3.4513	(0.1946)	(5.6%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	1,322,460	282,739	1,039,721	367.7%	26,958	10,200	16,758	164.3%	4.9056	2.7720	2.1336	77.0%																																								
8	Energy Payments to Qualifying Facilities (A8)	6,891,056	18,826,732	(11,935,676)	(63.4%)	241,308	461,116	(219,808)	(47.7%)	2.8557	4.0829	(1.2272)	(30.1%)																																								
9	TOTAL COST OF PURCHASED POWER	35,989,926	36,766,189	(776,263)	(2.1%)	1,121,159	982,910	138,249	14.1%	3.2101	3.7405	(0.5304)	(14.2%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	551,533,554	487,505,373	64,028,181	13.1%	17,586,431	17,179,127	407,304	2.4%	3.1361	2.8378	0.2983	10.5%																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,562,604)	(14,143,900)	(15,418,704)	109.0%	(852,789)	(425,000)	(427,789)	100.7%	3.4666	3.3280	0.1386	4.2%																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(996,419)	(701,949)	(294,470)	42.0%	(129,189)	(103,135)	(26,054)	25.3%	0.7713	0.6806	0.0907	13.3%																																								
14	Gains from Off-System Sales (A6)	(31,388,370)	(2,651,250)	(28,737,120)	1,083.9%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(61,947,393)	(17,497,099)	(44,450,294)	254.0%	(981,978)	(528,135)	(453,843)	85.9%	6.3084	3.3130	2.9954	90.4%																																								
16	Incremental Personnel, Software, and Hardware Costs	61,842	62,711	(869)	(1.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	(27,217)	0	(27,217)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	34,625	62,711	(28,086)	(44.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	489,620,787	470,070,986	19,549,801	4.2%	16,604,453	16,650,992	(46,539)	(0.3%)	2.9487	2.8231	0.1256	4.4%																																								
20																																																					
21	Net Unbilled Sales ⁽¹⁾	(16,605,384)	(34,709,860)	18,104,476	(52.2%)	(563,143)	(1,229,495)	666,352	(54.2%)	(0.1024)	(0.2050)	0.1026	(50.0%)																																								
22	Company Use ⁽¹⁾	544,249	515,406	28,843	5.6%	18,457	18,257	201	1.1%	0.0034	0.0030	0.0003	10.3%																																								
23	T & D Losses ⁽¹⁾	27,550,403	26,214,536	1,335,867	5.1%	934,324	928,573	5,751	0.6%	0.1699	0.1548	0.0151	9.8%																																								
24	SYSTEM SALES KWH	489,620,787	470,070,986	19,549,801	4.2%	16,214,814,593	16,933,657,138	(718,842,545)	(4.2%)	3.0196	2.7760	0.2436	8.8%																																								
25	Wholesale Sales KWH	17,042,355	13,384,937	3,657,418	27.3%	539,006,177	480,741,954	58,264,223	12.1%	3.0196	2.7760	0.2436	8.8%																																								
26	Jurisdictional KWH Sales	472,578,432	456,686,049	15,892,383	3.5%	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	3.0196	2.7760	0.2436	8.8%																																								
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A																																								
28	Jurisdictional KWH Sales Adjusted for Line Losses	473,377,090	457,457,848	15,919,242	3.5%	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	3.0198	2.7804	0.2394	8.6%																																								
29	TRUE-UP	24,627,602	24,627,602	0	N/A	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	0.1571	0.1497	0.0074	5.0%																																								
30	TOTAL JURISDICTIONAL FUEL COST	498,004,692	482,085,450	15,919,242	3.3%	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	3.1769	2.9301	0.2468	8.4%																																								
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
32	Fuel Factor Adjusted for Taxes									3.1792	2.9322	0.2470	0.084																																								
33	GPIF ⁽⁴⁾	3,446,662	3,446,662	0	N/A	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	0.0220	0.0209	0.0010	5.0%																																								
34	Fuel Factor Including GPIF									3.2012	2.9531	0.2480	8.4%																																								
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.201	2.953	0.248	8.4%																																								

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$43, correction to be made in March 2014.

⁽⁴⁾ Generating Performance Incentive Factor is (20,679,970 / 12)

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁴⁾	\$261,698,473	\$213,044,367	\$48,654,106	22.8%	\$511,403,395	\$446,152,752	\$65,250,643	14.6%
3	Nuclear Fuel Disposal Costs	2,206,487	2,176,613	29,874	1.4%	4,665,891	4,586,432	79,459	1.7%
4	Fuel Cost of Power Sold (Per A6)	(13,007,326)	(9,106,079)	(3,901,248)	42.8%	(30,559,023)	(14,845,849)	(15,713,174)	105.8%
5	Gains from Off-System Sales (Per A6)	(3,489,980)	(1,657,500)	(1,832,480)	110.6%	(31,388,369)	(2,651,250)	(28,737,119)	1,083.9%
6	Fuel Cost of Purchased Power (Per A7)	11,965,752	8,624,221	3,341,530	38.7%	27,776,410	17,656,718	10,119,693	57.3%
7	Energy Payments to Qualifying Facilities (Per A8)	3,211,873	8,880,867	(5,668,994)	(63.8%)	6,891,054	18,826,732	(11,935,679)	(63.4%)
8	Energy Cost of Economy Purchases (Per A9)	1,307,551	85,278	1,222,273	1,433.3%	1,322,461	282,739	1,039,722	367.7%
9	Total Fuel Costs & Net Power Transactions	<u>\$263,892,830</u>	<u>\$222,047,768</u>	<u>\$41,845,062</u>	18.8%	<u>\$490,111,819</u>	<u>\$470,008,274</u>	<u>\$20,103,544</u>	4.3%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	28,764	29,280	(516)	(1.8%)	61,842	62,711	(869)	(1.4%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	17,182	0	17,182	0.0%	(27,217)	0	(27,217)	0.0%
14	Total	45,946	29,280	16,666	56.9%	34,625	62,711	(28,086)	(44.8%)
15	Adjustments to Fuel Cost								
16	Reactive and Voltage Control Fuel Revenue	(131,614)	0	(131,614)	N/A	(226,296)	0	(226,296)	N/A
17	Inventory Adjustments	48,367	0	48,367	N/A	39,896	0	39,896	N/A
18	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N/A
19	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$263,855,528</u>	<u>\$222,077,047</u>	<u>\$41,778,481</u>	18.8%	<u>\$489,620,787</u>	<u>\$470,070,985</u>	<u>\$19,549,802</u>	4.2%
20									
21	kWh Sales								
22	Jurisdictional kWh Sales	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)
23	Sale for Resale	379,930,801	341,144,103	38,786,698	11.4%	539,006,177	480,741,954	58,264,223	12.1%
24	Sub-Total Sales	<u>7,869,289,084</u>	<u>7,947,738,744</u>	<u>(78,449,660)</u>	(1.0%)	<u>16,214,814,593</u>	<u>16,933,657,138</u>	<u>(718,842,545)</u>	(4.2%)
25	Total Sales	<u>7,869,289,084</u>	<u>7,947,738,744</u>	<u>(78,449,660)</u>	(1.0%)	<u>16,214,814,593</u>	<u>16,933,657,138</u>	<u>(718,842,545)</u>	(4.2%)
26	Jurisdictional % of Total kWh Sales (Line 22 / Line 25)	<u>95.17198%</u>	<u>95.70766%</u>	<u>(0.53568%)</u>	(0.6%)	N/A	N/A	N/A	N/A
27									
28	True-up Calculation								
29	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	248,228,786	257,145,818	(8,917,032)	(3.5%)	521,188,081	556,201,367	(35,013,287)	(6.3%)
30									
31	Fuel Adjustment Revenues Not Applicable to Period								
32	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(24,627,602)	(24,627,602)	(0)	0.0%
33	GPIF, Net of Revenue Taxes ⁽²⁾	<u>(1,722,090)</u>	<u>(1,722,090)</u>	<u>(0)</u>	0.0%	<u>(3,444,180)</u>	<u>(3,444,180)</u>	<u>(0)</u>	0.0%
34	Jurisdictional Fuel Revenues Applicable to Period	<u>\$234,192,895</u>	<u>\$243,109,927</u>	<u>(\$8,917,032)</u>	(3.7%)	<u>\$493,116,298</u>	<u>\$528,129,585</u>	<u>(\$35,013,287)</u>	(6.6%)
35	Adjusted Total Fuel Costs & Net Power Transactions (Line 19)	<u>\$263,855,528</u>	<u>\$222,077,047</u>	<u>\$41,778,481</u>	18.8%	<u>\$489,620,787</u>	<u>\$470,070,986</u>	<u>\$19,549,801</u>	4.2%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2014

Line No.	(1)	(2)				(3)			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	263,855,528	222,077,047	41,778,481	18.8%	489,620,787	470,070,985	19,549,802	4.2%
2	Jurisdictional Sales % of Total kWh Sales (P1, Line 26)	95.17198%	95.70766%	(0.53568%)	N/A	N/A	N/A	N/A	N/A
3	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	<u>\$251,540,918</u>	<u>\$212,903,946</u>	<u>\$38,636,972</u>	18.1%	<u>\$473,377,090</u>	<u>\$457,457,847</u>	<u>\$15,919,243</u>	3.5%
4	True-up Provision for the Month-Over/(Under) Recovery(P.1, Ln 34-Ln 3)	(\$17,348,022)	\$30,205,981	(\$47,554,004)	(157.4%)	\$19,739,208	\$70,671,738	(\$50,932,530)	(72.1%)
5	Interest Provision for the Month (Line 21)	(5,474)	(3,075)	(2,399)	78.0%	(13,171)	(8,136)	(5,035)	61.9%
6	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(98,372,279)	(94,991,118)	(3,381,161)	3.6%	(147,765,613)	(147,765,614)	1	(0.0%)
7	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A
8	Prior Period True-up (Collected)/Refunded This Period	<u>12,313,801</u>	<u>12,313,801</u>	<u>(0)</u>	(0.0%)	<u>24,627,602</u>	<u>24,627,602</u>	<u>(0)</u>	(0.0%)
9	End of Period Net True-up Amount Over/(Under) Recovery (Lines 4 through 8)	<u>(\$103,510,456)</u>	<u>(\$52,474,410)</u>	<u>(\$51,036,046)</u>	97.3%	<u>(\$103,510,456)</u>	<u>(\$52,474,411)</u>	<u>(\$51,036,045)</u>	97.3%
10									
11	Interest Provision								
12	Beginning True-up Amount (Lines 6+7)	(\$98,470,761)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Ending True-up Amount Before Interest (Lines 4+6+7+8)	(\$103,504,982)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Total of Beginning & Ending True-up Amount	(\$201,975,744)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Average True-up Amount (50% of Line 14)	(\$100,987,872)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total (Lines 16+17)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average Interest Rate (50% of Line 18)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Monthly Average Interest Rate (Line 19/12)	<u>0.00542%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Provision (Line 15 x Line 20)	<u>(\$5,474)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 1 x Line 2 x 1.00169

⁽⁴⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$43, correction to be made in March 2014.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		162,243					1,351,149	1.018	1,375,470	8,486,523	5.2307	6.28
4	Plant Unit Info	448		56.0	97.6	68.4	8,478						
5	<u>Lauderdale 5</u>												
6	Light Oil		71					113	5.537	626	13,622	19.2125	120.55
7	Gas		129,680					1,076,957	1.018	1,096,342	6,764,329	5.2162	6.28
8	Plant Unit Info	448		44.8	85.8	67.9	8,454						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					1	6.386	6	62	15.4150	61.66
11	Gas		8,424					128,698	1.014	130,500	805,173	9.5585	6.26
12	Plant Unit Info	797		1.6	83	35.7	15,492						
13	<u>Manatee 2</u>												
14	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
15	Gas		(546)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	35.9	0.0	\$0						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		416,907					2,918,697	1.014	2,959,559	18,260,206	4.3799	6.26
20	Plant Unit Info	1,126		58.2	92.2	61.8	7,099						
21	<u>Martin 1</u>												
22	Heavy Oil		(182)					0	N/A	0	0	0.0000	0.00
23	Gas		(182)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		12,406					173,368	1.018	176,489	1,088,921	8.7775	6.28
28	Plant Unit Info	807		2.3	100.0	28.9	14,226						
29	<u>Martin 3</u>												
30	Gas		83,345					619,304	1.014	627,974	3,874,542	4.6488	6.26
31	Plant Unit Info	451		29.8	72.0	69.8	7,535						
32	<u>Martin 4</u>												
33	Gas		76,266					593,461	1.014	601,769	3,712,859	4.8683	6.26
34	Plant Unit Info	451		28.0	83.9	64.5	7,890						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		495					595	5.874	3,495	64,296	12.9970	108.06
3	Gas		449,025					3,128,882	1.014	3,172,686	19,575,180	4.3595	6.26
4	Plant Unit Info	1,153		62.4	82.4	62.4	7,066						
5	<u>Putnam 1</u>												
6	Light Oil		53					106	5.809	616	10,007	18.9889	94.41
7	Gas		24,900					302,295	1.022	308,945	1,906,162	7.6553	6.31
8	Plant Unit Info	242		16.4	100.0	45.4	12,406						
9	<u>Putnam 2</u>												
10	Light Oil		54					111	5.809	645	10,479	19.3343	94.41
11	Gas		12,328					155,060	1.022	158,471	977,751	7.9312	6.31
12	Plant Unit Info	242		8.2	100.0	49.8	12,850						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		74,058					649,360	2.036	1,322,096	7,086,249	9.5685	10.91
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		203,031					1,538,077	1.022	1,571,915	9,698,571	4.7769	6.31
19	Plant Unit Info	1,020		32.1	78.9	56.1	7,742						
20	<u>Sanford 5</u>												
21	Gas		372,047					2,753,815	1.022	2,814,399	17,364,582	4.6673	6.31
22	Plant Unit Info	1,020		59.1	100.0	62.5	7,565						
23	<u>Scherer 4</u>												
24	Light Oil		363					673	5.817	3,915	92,301	25.4414	137.15
25	Coal ⁽¹⁾⁽⁵⁾		268,466					2,897,107	-	2,897,107	7,526,692	2.8036	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		64.2	75.0	85.8	10,791						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		73,300					33,329	21.508	716,836	2,478,463	3.3813	74.36
29	Gas		447					4,371	-	4,371	39,626	8.8650	9.07
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.3	99.8	86.3	9,780						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		73,625					33,193	21.402	710,405	2,468,394	3.3527	74.36
33	Gas		202					1,954	-	1,954	17,712	8.7468	9.07
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.4	100.0	86.4	9,649						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	8,382
3	MCF	36,647,308
4	MMBTU (Coal - Scherer)	2,897,107
5	Tons (Coal - SJRPP)	66,522
6	MMBTU (Nuclear)	25,950,984
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,693
9	Fuel Cost Per KWH (Cents/KWH)	3.3328
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	MONTH OF FEBRUARY 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,422,404	3,358,193	(935,789)	(28)	6,493,413	6,719,334	(225,921)	(3)
45 U. COST (\$/MMBTU)	2.6333	2.3380	0.2953	12.6000	2.5286	2.3320	0.1966	8.4000
46 AMOUNT (\$)	6,378,885	7,851,328	(1,472,443)	(19)	16,419,309	15,669,249	750,060	5
47 BURNED								
48 UNITS (MMBTU)	2,897,107	2,116,078	781,029	37	6,185,096	4,937,598	1,247,498	25
49 U. COST (\$/MMBTU)	2.5652	2.3323	0.2329	10.0000	2.5521	2.3311	0.2210	9.5000
50 AMOUNT (\$)	7,431,752	4,935,418	2,496,334	51	15,785,005	11,509,842	4,275,163	37
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,394,471	566,420	3,828,051	>100.0	4,394,471	566,420	3,828,051	>100.0
53 U. COST (\$/MMBTU)	2.5654	2.3323	0.2331	10.0000	2.5654	2.3323	0.2331	10.0000
54 AMOUNT (\$)	11,273,751	1,321,088	9,952,663	>100.0	11,273,751	1,321,088	9,952,663	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	37,049,175	-	37,049,175	100	76,929,398	-	76,929,398	100
59 U. COST (\$/MMBTU)	6.7774	-	6.7774	100.0000	6.3913	-	6.3913	100.0000
60 AMOUNT (\$)	251,098,139	-	251,098,139	100	491,680,833	-	491,680,833	100
61 BURNED								
62 UNITS (MMBTU)	37,934,296	35,717,664	2,216,632	6	77,623,814	73,919,728	3,704,086	5
63 U. COST (\$/MMBTU)	6.7417	5.3053	1.4364	27.1000	6.3410	5.3263	1.0147	19.1000
64 AMOUNT (\$)	255,739,890	189,491,935	66,247,955	35	492,209,318	393,721,561	98,487,757	25
65 ENDING INVENTORY								
66 UNITS (MMBTU)	918,683	-	918,683	100	918,683	-	918,683	100
67 U. COST (\$/MMBTU)	4.0923	-	4.0923	100.0000	4.0923	-	4.0923	100.0000
68 AMOUNT (\$)	3,759,571	-	3,759,571	100	3,759,571	-	3,759,571	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,950,984	24,486,449	1,464,535	6	53,773,192	51,596,434	2,176,758	4
73 U. COST (\$/MMBTU)	0.5851	0.6465	(0.0614)	(9.5000)	0.6037	0.6465	(0.0428)	(6.6000)
74 AMOUNT (\$)	15,184,666	15,831,000	(646,334)	(4)	32,463,962	33,359,000	(895,038)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	53	-	53	100	393	-	393	100
77 UNIT COST (\$/GAL)	1.9811	-	1.9811	100.0000	1.9746	-	1.9746	100.0000
78 AMOUNT (\$)	105	-	105	100	776	-	776	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -		CURRENT MONTH AND	(4,000)	BARRELS,	\$ (339,257)
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,206,487		CURRENT MONTH AND	\$ 4,665,891.23		PERIOD-TO-DATE.

**SCHEDULE A - NOTES
FEBRUARY 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(4)	(\$373.94)	
1,294	\$120,643.94	
709	\$65,644.06	
1,999	\$185,914.06	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,999	\$185,914.06	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
1,322,096	\$ 7,878,839.41	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14		
Feb-14		
Mar-14		
Apr-14		
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	90,469	0	90,469	90,469	0	90,469	4.106	\$3,714,827	\$0	\$3,714,827
3	SJRPP		114,571	0	114,571	114,571	0	114,571	4.047	\$4,637,000	\$0	\$4,637,000
4	St Lucie Reliability		41,967	0	41,967	41,967	0	41,967	0.649	\$272,395	\$0	\$272,395
5	Total Estimated		247,007	0	247,007	247,007	0	247,007	3.491	\$8,624,221	\$0	\$8,624,221
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	30,006	135	30,141	30,006	135	30,141	0.724	\$213,526	\$4,800	\$218,326
9	Jacksonville Electric Authority UPS	UPS	224,910	0	224,910	224,910	0	224,910	2.572	\$4,331,242	\$1,454,112	\$5,785,355
10	OUC (SL 2)	SL 2	20,750	94	20,844	20,750	94	20,844	0.709	\$148,197	(\$355)	\$147,842
11	Southern Company - Franklin PPA	PPA	(189)	0	(189)	(189)	0	(189)	(141.254)	\$266,969	\$0	\$266,969
12	Southern Company - Harris PPA	PPA	10,722	0	10,722	10,722	0	10,722	20.368	\$2,183,814	\$0	\$2,183,814
13	Southern Company - Scherer3 PPA	PPA	98,332	0	98,332	98,332	0	98,332	3.420	\$3,363,446	\$0	\$3,363,446
14	Total Actual		384,531	229	384,760	384,531	229	384,760	3.110	\$10,507,194	\$1,458,558	\$11,965,752

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Current Month</u>				
2	Actual	384,760	384,760	3.110	\$11,965,752
3	Estimate	247,007	247,007	3.491	\$8,624,221
4	Difference	137,753	137,753	(0.3816)	\$3,341,530
5	Difference (%)	55.8%	55.8%	(10.9%)	38.7%
6					
7	<u>Year to Date</u>				
8	Actual	852,893	852,893	3.257	\$27,776,410
9	Estimate	511,594	511,594	3.451	\$17,656,718
10	Difference	341,299	341,299	(0.1946)	\$10,119,692
11	Difference (%)	66.7%	66.7%	(5.6%)	57.3%
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Feb-14**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	-	-	-	-	-	-	-	-	-	-
2	600	600	-	-	-	-	-	-	-	-	-	-
3	190	190	-	-	-	-	-	-	-	-	-	-
4	375	375	-	-	-	-	-	-	-	-	-	-
Total	1,328	1,328	-	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	32,215,134
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