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March 21, 2014

Ann Cole, Commission Clerk

Florida Public Service Commission

2540 Shumard Oak Boulevard

Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Purchased Gas Cost Recovery Monthly for February 2014

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

	JANUARY 2014		Through		DECEMBER 2014		-F-	-G-	-H-
	-A-	-B-	-C-	-D-	-E-	PERIOD TO DATE			
	CURRENT MONTH:	REVISED ESTIMATE	FEBRUARY DIFFERENCE		ACTUAL	REVISED ESTIMATE			
	ACTUAL		AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$2.31	\$2.31	0	0.00	\$5.11	\$4.93	0	-3.65	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4 COMMODITY (Other)	\$67,627.91	\$67,913.44	286	0.42	\$166,448.59	\$128,130.67	-38,318	-29.91	
5 DEMAND	\$10,059.00	\$10,059.00	0	0.00	\$21,195.75	\$21,195.75	0	0.00	
6 OTHER	\$3,742.67	-\$11,815.00	-15,558	131.68	\$17,466.36	-\$8,167.00	-25,633	313.87	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$81,431.89	\$66,159.75	-15,272	-23.08	\$205,115.81	\$141,164.55	-63,951	-45.30	
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13 COMPANY USE	\$34.53	\$0.00	-35	0.00	\$71.91	\$0.00	-72	0.00	
14 TOTAL THERM SALES	\$89,474.77	\$66,159.75	-23,315	-35.24	\$182,643.92	\$141,164.55	-41,479	-29.38	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	115,640	115,640	0	0.00	255,850	246,740	-9,110	-3.69	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	118,530	119,000	470	0.39	325,078	253,880	-71,198	-28.04	
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00	
20 OTHER	0	-2,012	-2,012	0.00	0	-1,218	-1,218	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (15-21+23)	115,640	115,640	0	0.00	255,850	246,740	-9,110	-3.69	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	63	0	-63	0.00	131	0	-131	0.00	
27 TOTAL THERM SALES	163,499	115,640	-47,859	-41.39	333,749	246,740	-87,009	-35.26	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	\$0.00002	\$0.00002	\$0.00000	0.00	\$0.00002	\$0.00002	0	0.04	
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	\$0.57056	\$0.57070	\$0.00015	0.03	\$0.51203	\$0.50469	-0.00734	-1.45	
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00	
33 OTHER (6/20)	#DIV/0!	\$5.87227	#DIV/0!	#DIV/0!	#DIV/0!	\$6.70525	#DIV/0!	#DIV/0!	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	\$0.70418	\$0.57212	-\$0.13207	-23.08	\$0.61458	\$0.57212	-0.04246	-7.42	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	0.49806	0.57212	\$0.07406	12.94	0.61458	0.57212	-0.04246	-7.42	
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000	
42 TOTAL COST OF GAS (40+41)	\$0.47319	\$0.54725	\$0.07406	13.53	\$0.58971	\$0.54725	-0.04246	-7.76	
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.47557	\$0.55000	\$0.07443	13.53	\$0.59268	\$0.55000	-0.04268	-7.76	
45 PGA FACTOR ROUNDED TO NEAREST 001	0.476	\$0.550	\$0.074	13.45	\$0.593	\$0.550	-\$0.043	-7.82	

## COMPANY ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: Through JANUARY 2014 THROUGH: DECEMBER 2014  
CURRENT MONTH: FEBRUARY

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	115,640	\$2.31	0.00002
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	115,640	\$2.31	0.00002
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	119,000	\$67,913.44	0.57070
18 Imbalance Bookout - Other Shippers	-470	(\$285.53)	0.60751
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	118,530	\$67,627.91	0.57056
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,059.00	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$10,059.00	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,742.67	
39 Other			
40 TOTAL OTHER	0	\$3,742.67	0.00000

FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$67,628	\$67,913	286	0.004204	\$166,449	\$128,131	-38,318	-0.29905	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,804	-\$1,754	-15,558	8.871391	\$38,667	\$13,034	-25,634	-1.96672	
3 TOTAL	\$81,432	\$66,160	-15,272	-0.23084	\$205,116	\$141,165	-63,951	-0.45303	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$89,475	\$66,160	-23,315	-0.3524	\$182,644	\$141,165	-41,479	-0.29384	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$5,730	\$5,730	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$92,340	\$69,025	-23,315	-0.33778	\$188,374	\$146,894	-41,479	-0.28238	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$10,908	\$2,865	-8,043	-2.80745	-\$16,742	\$5,730	22,472	3.922024	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	0.951657	\$0	-\$7	-7	1.052699	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$6,901	(\$59,570)	-52,668	0.884148	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(5,730)	(5,730)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$1,141	-\$59,573	-60,714	1.019161	\$1,141	-\$59,573	-60,714	1.019161	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,901)	(59,570)	(52,668)	0.884148					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,142	(59,570)	(60,711)	1.019165					
14 TOTAL (12+13)	(5,760)	(119,139)	(113,380)	0.951657					
15 AVERAGE (50% OF 14)	(2,880)	(59,570)	(56,690)	0.951657					
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.13	0.13	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00542	0.00542	0	0					
21 INTEREST PROVISION (15x20)	0	-3	-3	0.951657					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF:		FEBRUARY							DECEMBER 2014			
PRESENT MONTH:		JANUARY 2014							Through			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT		0						
2	"	PRIOR	SJNG	FT	119,000	119,000	\$67,913.44	\$85.57	\$10,059.00	-\$83.26	57.07	
3	"	SJNG	TROPICANA	CO	-470	-470	-\$285.53				60.75	
4												
5												
6												
7												
8												
9												
10												
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28												
29												
30												
TOTAL					118,530	0	118,530	\$67,627.91	\$85.57	\$10,059.00	-\$83.26	65.54

COMPANY:		ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		JANUARY Through DECEMBER 2014					
MONTH:		FEBRUARY					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	425	413	11,900	11,564	5.71	5.87
2.							
3.							
4.							
5.							
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11.							
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13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	425	413	11,900	11,564		
20.					WEIGHTED AVERAGE	5.71	5.87
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES							

JANUARY 2014 THRU DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	98,821	67,628	0	0	0	0	0	0	0	0	0
2	Transportation costs	24,863	13,804	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	123,684	81,432	0	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	117,911	116,036	0	0	0	0	0	0	0	0	0
14	Commercial	52,407	47,526	0	0	0	0	0	0	0	0	0
15	Interruptible	0										
18	Total:	170,318	163,562	0	0	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.55	0.55									
20	Commercial	0.55	0.55									
21	Interruptible	0.00										
22												
23												
<b>PGA REVENUES</b>												
24	Residential	64,851	63,820	0	0	0	0	0	0	0	0	0
25	Commercial	28,824	26,139	0	0	0	0	0	0	0	0	0
26	Interruptible								0	0		
27	Adjustments*											
28												
29												
45	Total:	93,675	89,959	0	0	0	0	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,713	2,724									
47	Commercial	207	206									
48	Interruptible *	0										

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

