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March 21, 2014

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Revised Purchased Gas Cost Recovery Monthly for February 2014

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Revised Schedules A-1 and supporting detail, A-2 and A-3 for the month of February 2014. SJNG failed to report gas invoices on supporting detail, therefore other schedules also changed.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$2.31	\$2.31	0	0.00	\$5.11	\$4.93	0	-3.65
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$62,957.66	\$67,913.44	4,956	7.30	\$161,778.34	\$128,130.87	-33,647	-26.26
5 DEMAND	\$10,059.00	\$10,059.00	0	0.00	\$21,195.75	\$21,195.75	0	0.00
6 OTHER	\$3,742.67	-\$11,815.00	-15,558	131.68	\$17,466.36	-\$8,167.00	-25,633	313.87
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$76,761.64	\$66,159.75	-10,602	-16.02	\$200,445.56	\$141,164.55	-59,281	-41.99
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$34.53	\$0.00	-35	0.00	\$71.91	\$0.00	-72	0.00
14 TOTAL THERM SALES	\$89,474.77	\$66,159.75	-23,315	-35.24	\$182,643.92	\$141,164.55	-41,479	-29.38
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	115,640	115,640	0	0.00	255,850	246,740	-9,110	-3.69
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	109,512	119,000	9,488	7.97	316,060	253,880	-62,180	-24.49
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20 OTHER	0	-2,012	-2,012	0.00	0	-1,218	-1,218	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	115,640	115,640	0	0.00	255,850	246,740	-9,110	-3.69
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	63	0	-63	0.00	131	0	-131	0.00
27 TOTAL THERM SALES	163,499	115,640	-47,859	-41.39	333,749	246,740	-87,009	-35.28
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00002	\$0.00002	\$0.00000	0.00	\$0.00002	\$0.00002	0	0.04
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.57489	\$0.57070	-\$0.00419	-0.73	\$0.51186	\$0.50469	-0.00717	-1.42
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$5.87227	#DIV/0!	#DIV/0!	#DIV/0!	\$6.70525	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.68380	\$0.57212	-\$0.09168	-16.02	\$0.60059	\$0.57212	-0.02847	-4.98
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.46949	0.57212	\$0.10262	17.94	0.60059	0.57212	-0.02847	-4.98
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.44462	\$0.54725	\$0.10262	18.75	\$0.57572	\$0.54725	-0.02847	-5.20
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44686	\$0.55000	\$0.10314	18.75	\$0.57861	\$0.55000	-0.02861	-5.20
45 PGA FACTOR ROUNDED TO NEAREST 001	0.447	\$0.550	\$0.103	18.73	\$0.579	\$0.550	-0.029	-5.27

REVISED

REVISED

COMPANY ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2014	THROUGH:	DECEMBER 2014
CURRENT MONTH:		FEBRUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	115,640	\$2.31		0.00002
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMMODITY (Pipeline)	115,640	\$2.31		0.00002
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	119,000	\$67,913.44		0.57070
18 Imbalance Bookout - Other Shippers	-470	(\$285.53)		0.60751
19 Imbalance Cashout - FGT	-14,640	(\$7,581.47)		
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	5,622	\$2,911.22		0.51786
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	109,512	\$62,957.66		0.57489
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,059.00		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	140,000	\$10,059.00		0.07185
<b>OTHER</b>				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$3,742.67		
39 Other				
40 TOTAL OTHER	0	\$3,742.67		0.00000

FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

REVISED

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST      LINE 4, A/1	\$62,958	\$67,913	4,956	0.072972	\$161,778	\$128,131	-33,647	-0.2626
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$13,804	-\$1,754	-15,558	8.871391	\$38,667	\$13,034	-25,634	-1.96672
3 TOTAL	\$76,762	\$66,160	-10,602	-0.16025	\$200,446	\$141,165	-59,281	-0.41994
4 FUEL REVENUES (NET OF REVENUE TAX)	\$89,475	\$66,160	-23,315	-0.3524	\$182,644	\$141,165	-41,479	-0.29384
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$5,730	\$5,730	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$92,340	\$69,025	-23,315	-0.33778	\$188,374	\$146,894	-41,479	-0.28238
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$15,578	\$2,865	-12,713	-4.43765	-\$12,072	\$5,730	17,802	3.106924
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	0.990856	\$0	-\$7	-7	1.0709
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$6,901	(\$59,570)	-52,668	0.884148	\$23,613	(\$59,566)	-83,179	1.396417
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(5,730)	(5,730)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$5,812	-\$59,573	-65,385	1.097559	\$5,812	-\$59,573	-65,385	1.097559
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,901)	(59,570)	(52,668)	0.884148	If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	5,812	(59,570)	(65,382)	1.097564				
14 TOTAL (12+13)	(1,089)	(119,139)	(118,050)	0.990856				
15 AVERAGE (50% OF 14)	(545)	(59,570)	(59,025)	0.990856				
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0				
18 TOTAL (16+17)	0.13	0.13	0	0				
19 AVERAGE (50% OF 18)	0.07	0.07	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.00542	0.00542	0	0				
21 INTEREST PROVISION (15x20)	0	-3	-3	0.990856				

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		FEBRUARY			JANUARY 2014			Through			DECEMBER 2014	
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT	0	0			\$85.57	\$10,059.00	-\$83.26	
2	"	PRIOR	SJNG	FT	119,000	119,000	\$67,913.44					57.07
3	"	SJNG	TROPICANA	CO	-470	-470	-\$285.53					60.75
4	"	SJNG	FGT	CO	-14,640	-14,640	-\$7,581.47					51.79
5	"	INFINITE	SJNG	BO	5,622	5,622	\$2,911.22					51.79
6												
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30												
TOTAL					109,512	0	109,512	\$62,957.66	\$85.57	\$10,059.00	-\$83.26	66.68

REVISED