



April 1, 2014

Ms. Carlotta S. Stauffer, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 060038-EI
Routine Storm Charge True-Up Adjustment Request**

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of June 2, 2014, the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

Page 2
April 1, 2014

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on June 2, 2014, the first day of the billing cycle (i.e., 60 days after the filing of this routine storm charge true-up adjustment request).

FPL is also submitting for administrative approval the Twenty-Fifth Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,



Scott A. Goorland
Principal Attorney

Attachment

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Storm Charge True-Up Mechanism Form
For the period February 1, 2014 through July 31, 2014

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through May 31, 2014 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	<u>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</u>			
2				
3				
4	True-up for the Prior Remittance Period Beginning August 1, 2013 and Ending January 31, 2014:			
5	Prior Remittance Period Revenue Requirements	\$ 39,126,008		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (38,765,466)		
8	Interest Income on Subaccounts at FREC	(5,612)		
9	Funds Available in Excess Subaccount	(629,754)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(39,400,831)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (274,823)		
12				
13	True-up for the Current Remittance Period Beginning February 1, 2014 and Ending July 31, 2014:			
14	Principal	\$ 26,058,781		
15	Interest	9,341,755		
16	Servicing Costs	163,000		
17	Other On-Going Costs	137,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	(7,645,584)		
20	Interest Income on Subaccounts at FREC (B)	(3,662)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(7,649,245)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(274,823)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 27,776,968	\$ 17,733,987	\$ 10,042,981
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	34,504,335,397	22,181,455,689	12,322,879,708
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.081
27				
28				
29	<u>Storm Bond Tax Charge (retained at FPL)</u>			
30				
31				
32	True-up for the Prior Remittance Period Beginning August 1, 2013 and Ending January 31, 2014:			
33	Prior Remittance Period Revenue Requirements	\$ 17,938,370		
34	Prior Remittance Period Revenue	(18,282,663)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (344,293)		
36				
37	True-up for the Current Remittance Period Beginning February 1, 2014 and Ending July 31, 2014:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 16,231,714		
39	Current Remittance Period Revenue (A)	(3,618,290)		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	12,613,423		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 12,269,130	\$ 7,817,976	\$ 4,451,154
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	34,504,335,397	22,181,455,689	12,322,879,708
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.036
46				
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.118
49				
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes actual amounts for Feb 2014 and March 2014 and estimated amounts for April 2014 through July 2014.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for April and May 2014, and collected in June 2014 for amounts billed in May 2014.			
56	(E) Amounts represent what is expected to be billed and collected for June 2014 and July 2014.			

Change in Average Retail Storm Charges (A)

ATTACHMENT A-2

Estimated Amt to be Billed & Collected for Jun - Jul at Current Rates
 Forecasted kWh to be Billed & Collected for Jun - Jul
 Current Average Retail Storm Charges

Revenue Requirements for Jun - Jul
 Forecasted kWh to be Billed & Collected for Jun - Jul
 Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

	Storm Bond Repayment Charge	Storm Bond Tax Charge
\$	9,969,798	\$ 4,351,498
	12,322,879,708	12,322,879,708
	0.081	0.035
\$	10,042,981	\$ 4,451,154
	12,322,879,708	12,322,879,708
	0.081	0.036
	0.73%	2.29%

Allocation of Revised Storm Charges to Each Rate Class (A) (B)

Rate Schedule	Current Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.098	0.038	0.136	0.73%	2.29%	0.099	0.039	0.138
GS-1, GST-1, WIES-1	0.083	0.038	0.121	0.73%	2.29%	0.084	0.039	0.123
GSD-1, GSDT-1, HLFT (21-499 KW)	0.055	0.032	0.087	0.73%	2.29%	0.055	0.033	0.088
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	0.051	0.032	0.083	0.73%	2.29%	0.051	0.033	0.084
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	0.040	0.012	0.052	0.73%	2.29%	0.040	0.012	0.052
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007	0.73%	2.29%	0.007	0.000	0.007
OS-2	0.345	0.156	0.501	0.73%	2.29%	0.348	0.160	0.508
MET	0.061	0.032	0.093	0.73%	2.29%	0.061	0.033	0.094
CILC-1(G)	0.051	0.032	0.083	0.73%	2.29%	0.051	0.033	0.084
CILC-1(D)	0.040	0.012	0.052	0.73%	2.29%	0.040	0.012	0.052
CILC-1(T)	0.007	0.000	0.007	0.73%	2.29%	0.007	0.000	0.007
SL-1, PL-1	0.607	0.259	0.866	0.73%	2.29%	0.611	0.265	0.876
OL-1	0.617	0.259	0.876	0.73%	2.29%	0.622	0.265	0.887
SL-2, GSCU-1	0.040	0.012	0.052	0.73%	2.29%	0.040	0.012	0.052
SST-1(T), ISST-1(T)	0.007	0.000	0.007	0.73%	2.29%	0.007	0.000	0.007
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.131	0.056	0.187	0.73%	2.29%	0.132	0.057	0.189
TOTAL	0.081	0.035	0.116	0.73%	2.29%	0.081	0.036	0.118

NOTES:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

INPUT SHEET

Bond Repayment Charge	Prior Period	Prior Period	Aug 1, 2013 - Jan 31, 2014
		Prior Period Revenue Requirements	39,126,008.18
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL	Aug 1, 2013 - Jan 31, 2014 38,765,465.89
		Funds Available in Excess Subaccount	629,753.61
		Interest Income on Sub Accts for Actual Interest Income on Subaccounts	Aug 1, 2013 - Jan 31, 2014 5,611.58
	Current Rate	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	Jun 1, 2014 - Jul 31, 2014 9,969,798
	Current Period	Current Remittance Period	Feb 1, 2014 - Jul 31, 2014
		Principal	26,058,781
		Interest	9,341,755
		Servicing Costs (servicing fee)	163,000
Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)		137,500	
Daily Cash Receipts for Actual Cash Receipts at SPE from FPL		Feb 1, 2014 - Mar 31, 2014 7,645,583.69	
Interest Income on Sub Accts for Accumulated Actual Interest Income		Feb 1, 2014 - Mar 31, 2014 1,239	
Months for Estimated Interest Income on Sub Accts Estimated Interest Income		Apr 1, 2014 - Jul 31, 2014 2,422	
	Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	Apr 1, 2014 - May 31, 2014 17,733,987	

INPUT SHEET

Tax Charge	Prior Period	Prior Period Revenue Requirements	Aug 1, 2013 - Jan 31, 2014 17,938,370
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	Aug 1, 2013 - Jan 31, 2014 18,282,663
	Current Rate	Remainder of Remittance Period after new rate goes in effect	Jun 1, 2014 - Jul 31, 2014
		Estimated dollars "deemed received" per current rate	4,351,498
	Current Period	Current Remittance Period	Feb 1, 2014 - Jul 31, 2014
		Amortization of Debt Issuance Costs	212,170
Tax Rate		38.575%	
Current Period	Current Revenue Billed at FPL for Current Revenue Billed	Feb 1, 2014 - Mar 31, 2014 3,618,290.26	
	Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	Apr 1, 2014 - May 31, 2014 7,817,976	

Forecasted kWh	Current Period Forecasted kWh	Apr 1, 2014 - Jul 31, 2014
	Forecasted kWh for the Current Period	34,504,335,397
	Remainder of Current Period Forecasted kWh	Apr 1, 2014 - May 31, 2014
	Forecasted kWh for Remainder of Current Period	22,181,455,689
	Revised Period Forecasted kWh	Jun 1, 2014 - Jul 31, 2014
	Forecasted kWh for Upcoming Period	12,322,879,708

INPUT SHEET

	<u>Bond Charge</u>	<u>Tax Charge</u>	
Prior Period Storm Charges by Rate Class	RS-1, RST-1	0.098	0.038
	GS-1, GST-1, WIES-1	0.083	0.038
	GSD-1, GSDT-1, HLFT (21-499 KW)	0.055	0.032
	GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	0.051	0.032
	GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	0.040	0.012
	GSLD-3, GSLDT-3, CS-3, CST-3	0.007	-
	OS-2	0.345	0.156
	MET	0.061	0.032
	CILC-1(G)	0.051	0.032
	CILC-1(D)	0.040	0.012
	CILC-1(T)	0.007	-
	SL-1, PL-1	0.607	0.259
	OL-1	0.617	0.259
	SL-2, GSCU-1	0.040	0.012
	SST-1(T), ISST-1(T)	0.007	-
	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.131	0.056
	0.080	0.035	

Tranche	Interest Payment	Principal Payment
Series A, Tranche A-1	-	-
Series A, Tranche A-2	-	-
Series A, Tranche A-3	1,773,835	26,058,781
Series A, Tranche A-4	7,567,920	-
	9,341,755	26,058,781

Scheduled Amortization Requirement

Series A, Tranche A-3					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2013	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2013	100,000,000	2,563,650	1,988,330	4,551,980	98,011,670
2/1/2014	98,011,670	2,512,676	28,819,912	31,332,588	69,191,758
8/1/2014	69,191,758	1,773,835	26,058,781	27,832,616	43,132,977
2/1/2015	43,132,977	1,105,779	30,639,213	31,744,992	12,493,764
8/1/2015	12,493,764	320,296	12,493,764	12,814,060	-

Series A, Tranche A-4					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2015	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2015	288,000,000	7,567,920	15,327,439	22,895,359	272,672,561
2/1/2016	272,672,561	7,165,153	32,555,479	39,720,632	240,117,082
8/1/2016	240,117,082	6,309,677	29,822,666	36,132,343	210,294,416
2/1/2017	210,294,416	5,526,012	34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895	4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

Daily Wire Log Summary

Month	Bond AR From FPL	Bond Tax AR From FPL
AUG 2013	8,389,361.92	4,071,790
SEP 2013	7,960,820.13	3,419,177
OCT 2013	7,222,979.71	3,217,845
NOV 2013	5,249,279.93	2,778,753
DEC 2013	5,192,002.61	2,492,364
JAN 2014	4,751,021.59	2,302,733
	38,765,465.89	18,282,662.51
FEB 2014	3,585,775.17	1,716,627
MAR 2014	4,059,808.52	1,901,663
	7,645,583.69	3,618,290

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Effective Date
Days sales outstanding
Estimated Charge-off Rate
Net to send to SPE

03/01/14
22.21
0.103%
99.897%

Data is sourced from the daily CUCT212-201 CIS2 report
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date	
8	1	01/13/14	191,096.88	187.27	190,909.61	90,141.95	88.34	90,053.61	02/04/14	2	02/04/14	190,909.61	02/04/14	
9	2	01/14/14	184,330.55	180.64	184,149.91	88,673.18	86.90	88,586.28	02/05/14	3	02/05/14	184,149.91	02/04/14	
10	3	01/15/14	185,922.25	182.20	185,740.05	90,257.07	88.45	90,168.62	02/06/14	4	02/06/14	185,740.05	02/04/14	
11	4	01/16/14	170,465.04	167.06	170,297.98	82,859.21	81.20	82,778.01	02/07/14	5	02/07/14	170,297.98	02/04/14	
12	5	01/17/14	166,599.63	163.27	166,436.36	80,325.57	78.72	80,246.85	02/08/14	6	02/10/14	166,436.36	02/04/14	
												897,533.91	02/04/14	
	1	01/20/14	Company Holiday	0.00	0.00		0.00	0.00	02/11/14	2	02/11/14	0.00	02/11/14	
13	2	01/21/14	218,484.10	214.11	218,269.99	104,537.63	102.45	104,435.18	02/12/14	3	02/12/14	218,269.99	02/11/14	
14	3	01/22/14	163,005.65	159.75	162,845.90	79,181.28	77.60	79,103.68	02/13/14	4	02/13/14	162,845.90	02/11/14	
15	4	01/23/14	239,602.03	234.81	239,367.22	112,117.57	109.88	112,007.69	02/14/14	5	02/14/14	239,367.22	02/11/14	
16	5	01/24/14	203,840.48	199.76	203,640.72	97,511.65	95.56	97,416.09	02/15/14	6	02/17/14	203,640.72	02/11/14	
												824,123.83	02/11/14	
17	1	01/27/14	207,798.71	203.64	207,595.07	97,952.82	95.99	97,856.83	02/18/14	2	02/18/14	207,595.07	02/18/14	
18	2	01/28/14	206,749.06	202.61	206,546.45	99,490.90	97.50	99,393.40	02/19/14	3	02/19/14	206,546.45	02/18/14	
19	3	01/29/14	201,918.39	197.88	201,720.51	95,869.42	93.95	95,775.47	02/20/14	4	02/20/14	201,720.51	02/18/14	
20	4	01/30/14	195,191.95	191.29	195,000.66	93,218.05	91.35	93,126.70	02/21/14	5	02/21/14	195,000.66	02/18/14	
21	5	01/31/14	188,287.30	184.52	188,102.78	90,879.06	89.06	90,790.00	02/22/14	6	02/24/14	188,102.78	02/18/14	
												998,965.47	02/18/14	
1	1	02/03/14	182,467.00	178.82	182,288.18	88,077.23	86.32	87,990.91	02/25/14	2	02/25/14	182,288.18	02/25/14	
2	2	02/04/14	196,767.68	192.83	196,574.85	93,687.53	91.81	93,595.72	02/26/14	3	02/26/14	196,574.85	02/25/14	
3	3	02/05/14	158,838.85	155.66	158,683.19	75,771.15	74.26	75,696.89	02/27/14	4	02/27/14	158,683.19	02/25/14	
4	4	02/06/14	150,167.67	147.16	150,020.51	72,269.49	70.82	72,198.67	02/28/14	5	02/28/14	150,020.51	02/25/14	
5	5	02/07/14	177,759.43	174.20	177,585.23	85,490.63	83.78	85,406.85	03/01/14	6	03/03/14	177,585.23	02/25/14	
												865,151.96	02/25/14	
												Remittance Excess per Uncollectible Recon dated 3/1/2014	(2,030.00)	03/01/14
6	1	02/10/14	180,691.82	177.08	180,514.74	87,093.92	85.35	87,008.57	03/04/14	2	03/04/14	180,514.74	03/04/14	
7	2	02/11/14	182,989.01	179.33	182,809.68	87,134.57	85.39	87,049.18	03/05/14	3	03/05/14	182,809.68	03/04/14	
8	3	02/12/14	172,113.56	168.67	171,944.89	81,609.33	79.98	81,529.35	03/06/14	4	03/06/14	171,944.89	03/04/14	
9	4	02/13/14	154,267.15	151.18	154,115.97	74,658.11	73.16	74,584.95	03/07/14	5	03/07/14	154,115.97	03/04/14	
10	5	02/14/14	167,976.05	164.62	167,811.43	81,141.03	79.52	81,061.51	03/08/14	6	03/10/14	167,811.43	03/04/14	
11	6	02/15/14	172,238.73	168.79	172,069.94	83,594.72	81.92	83,512.80	03/09/14	7	03/10/14	172,069.94	03/04/14	
												1,027,236.65	03/04/14	
12	1	02/17/14	168,699.03	165.33	168,533.70	81,545.69	79.91	81,465.78	03/11/14	2	03/11/14	168,533.70	03/11/14	
13	2	02/18/14	202,624.49	198.57	202,425.92	96,768.04	94.83	96,673.21	03/12/14	3	03/12/14	202,425.92	03/11/14	
14	3	02/19/14	151,107.12	148.08	150,959.04	72,618.46	71.17	72,547.29	03/13/14	4	03/13/14	150,959.04	03/11/14	
15	4	02/20/14	177,479.37	173.93	177,305.44	84,438.64	82.75	84,355.89	03/14/14	5	03/14/14	177,305.44	03/11/14	
16	5	02/21/14	164,911.79	161.61	164,750.18	79,273.27	77.69	79,195.58	03/15/14	6	03/17/14	164,750.18	03/11/14	
												863,974.28	03/11/14	
17	1	02/24/14	167,758.10	164.40	167,593.70	79,611.95	78.02	79,533.93	03/18/14	2	03/18/14	167,593.70	03/18/14	

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
18	2	02/25/14	189,588.51	185.80	189,402.71	91,138.70	89.32	91,049.38	03/19/14	3	03/19/14	189,402.71	03/18/14
19	3	02/26/14	147,653.48	144.70	147,508.78	71,512.38	70.08	71,442.30	03/20/14	4	03/20/14	147,508.78	03/18/14
20	4	02/27/14	168,197.13	164.83	168,032.30	81,764.50	80.13	81,684.37	03/21/14	5	03/21/14	168,032.30	03/18/14
21	5	02/28/14	177,856.56	174.30	177,682.26	86,289.41	84.56	86,204.85	03/22/14	6	03/24/14	177,682.26	03/18/14
												850,219.75	03/18/14
1	1	03/03/14	292,152.13	300.92	291,851.21	130,339.36	134.25	130,205.11	03/25/14	2	03/25/14	291,851.21	03/25/14
2	2	03/04/14	269,035.93	277.11	268,758.82	119,196.76	122.77	119,073.99	03/26/14	3	03/26/14	268,758.82	03/25/14
3	3	03/05/14	242,103.56	249.37	241,854.19	105,447.92	108.61	105,339.31	03/27/14	4	03/27/14	241,854.19	03/25/14
4	4	03/06/14	244,683.33	252.02	244,431.31	107,601.24	110.83	107,490.41	03/28/14	5	03/28/14	244,431.31	03/25/14
5	5	03/07/14	271,762.23	279.92	271,482.31	120,779.45	124.40	120,655.05	03/29/14	6	03/31/14	271,482.31	03/25/14
												1,318,377.84	03/25/14

Estimated Interest

Month	Beginning Balance	Estimated Deposits	Estimated Interest	Note	Ending Balance
Feb 2014	274,823	3,585,775	1,161	B	3,861,759
Mar 2014	3,861,759	4,059,809	78	B	7,921,646
			1,239		
Apr 2014	7,921,646	6,010,559	246	A	13,932,450
May 2014	13,932,450	6,559,396	455	A	20,492,301
Jun 2014	20,492,301	7,217,876	717	A	27,710,895
Jul 2014	27,710,895	7,992,305	1,004	A	35,704,204
			2,422		

Actual Interest from Feb 2014 - Mar 2014	1,239
Estimated Interest from Apr 2014 - Jul 2014	2,422

Notes:

- (A) Estimated interest is based on the average rate for the month of **March 2014** as of **03/11/2014**:
- (B) As per the bank statements, actual interest earned in the prior month, but posted in current month

0.0500%

Date	Daily Factor
03/01/14	0.0002540%
03/03/14	0.0001270%
03/04/14	0.0001387%
03/05/14	0.0001379%
03/06/14	0.0001316%
03/07/14	0.0004590%
03/10/14	0.0001526%
03/11/14	0.0001378%
Average	0.0001923%

X	260 days	=	0.0500%
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Est kWh Collected

RATE SCHEDULE	March-14	April-14	May-14	June-14	July-14
Billed Sales Forecast - kWh					
RS-1, RST-1	3,646,498,880	4,007,577,965	4,517,778,205	5,229,990,234	5,578,374,207
GS-1, GST-1, WIES-1	440,469,642	486,124,169	503,117,402	548,789,325	566,577,121
GSD-1, GSDT-1, HLFT (21-499 KW)	1,878,062,937	2,064,064,829	2,124,386,776	2,296,203,498	2,346,099,971
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	784,198,453	853,149,559	878,594,957	932,316,299	927,996,007
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	189,821,289	204,241,081	205,246,011	222,432,591	223,961,269
GSLD-3, GSLDT-3, CS-3, CST-3	14,030,921	15,638,959	16,002,756	16,354,565	13,893,586
OS-2	1,077,376	940,664	828,253	798,952	736,208
MET	6,352,675	6,710,025	7,220,150	7,447,825	6,830,564
CILC-1(G)	15,006,819	16,134,569	15,887,687	16,815,442	16,898,901
CILC-1(D)	221,227,185	236,931,063	233,569,630	247,897,208	251,004,912
CILC-1(T)	103,270,470	113,418,603	110,259,952	122,323,827	114,456,778
SL-1, PL-1	42,741,417	42,804,021	44,007,705	42,830,886	37,058,793
OL-1	8,421,565	8,414,455	8,407,345	8,400,235	8,393,125
SL-2, GSCU-1	7,581,073	7,597,532	7,597,004	7,592,440	7,598,406
SST-1(T), ISST-1(T)	5,568,166	6,506,087	8,679,511	7,077,392	7,147,513
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	552,244	1,142,347	851,707	952,745	761,011
Retail Total	7,364,881,112	8,071,395,928	8,682,435,051	9,708,223,464	10,107,788,372

Write-off %	0.103%
% of Prior Month Billed Sales	74%
% of Current Month Billed Sales	26%

Estimated kWh collected in current month

		------(1)-----	------(1)-----	------(1)-----	------(1)-----
RS-1, RST-1		1,040,634,411.58	1,173,116,407	1,358,054,131	1,448,517,836
GS-1, GST-1, WIES-1		126,230,242.55	130,642,819	142,502,295	147,121,192
GSD-1, GSDT-1, HLFT (21-499 KW)		535,968,833.93	551,632,433	596,247,508	609,203,959
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1		221,534,502.15	228,141,824	242,091,466	240,969,630
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2		53,034,600.70	53,295,548	57,758,329	58,155,276
GSLD-3, GSLDT-3, CS-3, CST-3		4,060,916.35	4,155,382	4,246,735	3,607,701
OS-2		244,259.09	215,070	207,461	191,169
MET		1,742,369.83	1,874,832	1,933,952	1,773,670
CILC-1(G)		4,189,609.75	4,125,503	4,366,410	4,388,081
CILC-1(D)		61,523,099.36	60,650,247	64,370,642	65,177,609
CILC-1(T)		29,451,030.58	28,630,834	31,763,420	29,720,610
SL-1, PL-1		11,114,777.45	11,427,334	11,121,753	9,622,933
OL-1		2,184,953.48	2,183,107	2,181,261	2,179,415
SL-2, GSCU-1		1,972,825.81	1,972,689	1,971,504	1,973,053
SST-1(T), ISST-1(T)		1,689,413.92	2,253,780	1,837,763	1,855,971
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		296,629.44	221,160	247,396	197,609
Retail Total		2,095,872,476	2,254,538,968	2,520,902,026	2,624,655,714
		------(2)-----	------(2)-----	------(3)-----	------(3)-----

Est kWh Collected

RATE SCHEDULE	March-14	April-14	May-14	June-14	July-14
Estimated kWh collection of Prior Month's Sales					
		------(1)-----	------(1)-----	------(1)-----	------(1)-----
RS-1, RST-1		2,695,868,777	2,962,815,748	3,340,008,486	3,866,549,213
GS-1, GST-1, WIES-1		325,640,675	359,393,219	371,956,372	405,721,777
GSD-1, GSDT-1, HLFT (21-499 KW)		1,388,458,190	1,525,970,008	1,570,566,225	1,697,590,900
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1		579,760,530	630,736,313	649,548,180	689,264,548
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2		140,335,512	150,996,112	151,739,060	164,445,156
GSLD-3, GSLDT-3, CS-3, CST-3		10,373,107	11,561,935	11,830,891	12,090,984
OS-2		796,508	695,436	612,330	590,668
MET		4,696,554	4,960,744	5,337,881	5,506,202
CILC-1(G)		11,094,591	11,928,341	11,745,820	12,431,712
CILC-1(D)		163,553,995	175,163,925	172,678,806	183,271,232
CILC-1(T)		76,348,203	83,850,751	81,515,550	90,434,413
SL-1, PL-1		31,598,872	31,645,155	32,535,043	31,665,017
OL-1		6,226,091	6,220,835	6,215,578	6,210,322
SL-2, GSCU-1		5,604,713	5,616,881	5,616,490	5,613,116
SST-1(T), ISST-1(T)		4,116,564	4,809,972	6,416,791	5,232,339
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		408,276	844,541	629,670	704,368
Retail Total		5,444,881,156	5,967,209,914	6,418,953,175	7,177,321,968
		------(2)-----	------(2)-----	------(2)-----	------(3)-----

$\Sigma(1) = 34,504,335,397$

$\Sigma(2) = 22,181,455,689$

$\Sigma(3) = 12,322,879,708$

Est \$ Collected at current rate

RATE SCHEDULE	April-14	May-14	June-14	July-14
Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES				
	(1)	(1)	(2)	(2)
RS-1, RST-1	\$ 1,019,822	\$ 1,149,654	\$ 1,330,893	\$ 1,419,547
GS-1, GST-1, WIES-1	104,771	108,434	118,277	122,111
GSD-1, GSDT-1, HLFT (21-499 KW)	294,783	303,398	327,936	335,062
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	112,983	116,352	123,467	122,895
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	21,214	21,318	23,103	23,262
GSLD-3, GSLDT-3, CS-3, CST-3	284	291	297	253
OS-2	843	742	716	660
MET	1,063	1,144	1,180	1,082
CILC-1(G)	2,137	2,104	2,227	2,238
CILC-1(D)	24,609	24,260	25,748	26,071
CILC-1(T)	2,062	2,004	2,223	2,080
SL-1, PL-1	67,467	69,364	67,509	58,411
OL-1	13,481	13,470	13,458	13,447
SL-2, GSCU-1	789	789	789	789
SST-1(T), ISST-1(T)	118	158	129	130
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	389	290	324	259
Retail Total	\$ 1,666,813	\$ 1,813,771	\$ 2,038,276	\$ 2,128,296

RATE SCHEDULE	April-14	May-14	June-14	July-14
Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES				
	(1)	(1)	(1)	(2)
RS-1, RST-1	\$ 2,641,951	\$ 2,903,559	\$ 3,273,208	\$ 3,789,218
GS-1, GST-1, WIES-1	270,282	298,296	308,724	336,749
GSD-1, GSDT-1, HLFT (21-499 KW)	763,652	839,284	863,811	933,675
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	295,678	321,676	331,270	351,525
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	56,134	60,398	60,696	65,778
GSLD-3, GSLDT-3, CS-3, CST-3	726	809	828	846
OS-2	2,748	2,399	2,113	2,038
MET	2,865	3,026	3,256	3,359
CILC-1(G)	5,658	6,083	5,990	6,340
CILC-1(D)	65,422	70,066	69,072	73,308
CILC-1(T)	5,344	5,870	5,706	6,330
SL-1, PL-1	191,805	192,086	197,488	192,207
OL-1	38,415	38,383	38,350	38,318
SL-2, GSCU-1	2,242	2,247	2,247	2,245
SST-1(T), ISST-1(T)	288	337	449	366
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	535	1,106	825	923
Retail Total	\$ 4,343,745	\$ 4,745,625	\$ 5,164,032	\$ 5,803,226

Σ(1) = 17,733,986.66
 Σ(2) = 9,969,798.47

Est \$ Collected at current rate

RATE SCHEDULE	April-14	May-14	June-14	July-14
Estimated Storm Bond Tax Charges - CURRENT MONTH SALES				
	(3)	(3)	(4)	(4)
RS-1, RST-1	\$ 395,441	\$ 445,784	\$ 516,061	\$ 550,437
GS-1, GST-1, WIES-1	47,967	49,644	54,151	55,906
GSD-1, GSDT-1, HLFT (21-499 KW)	171,510	176,522	190,799	194,945
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	70,891	73,005	77,469	77,110
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	6,364	6,395	6,931	6,979
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-
OS-2	381	336	324	298
MET	558	600	619	568
CILC-1(G)	1,341	1,320	1,397	1,404
CILC-1(D)	7,383	7,278	7,724	7,821
CILC-1(T)	-	-	-	-
SL-1, PL-1	28,787	29,597	28,805	24,923
OL-1	5,659	5,654	5,649	5,645
SL-2, GSCU-1	237	237	237	237
SST-1(T), ISST-1(T)	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	166	124	139	111
Retail Total	\$ 736,685	\$ 796,497	\$ 890,305	\$ 926,384

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES				
	(3)	(3)	(3)	(4)
RS-1, RST-1	\$ 1,024,430	\$ 1,125,870	\$ 1,269,203	\$ 1,469,289
GS-1, GST-1, WIES-1	123,743	136,569	141,343	154,174
GSD-1, GSDT-1, HLFT (21-499 KW)	444,307	488,310	502,581	543,229
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	185,523	201,836	207,855	220,565
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	16,840	18,120	18,209	19,733
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-
OS-2	1,243	1,085	955	921
MET	1,503	1,587	1,708	1,762
CILC-1(G)	3,550	3,817	3,759	3,978
CILC-1(D)	19,626	21,020	20,721	21,993
CILC-1(T)	-	-	-	-
SL-1, PL-1	81,841	81,961	84,266	82,012
OL-1	16,126	16,112	16,098	16,085
SL-2, GSCU-1	673	674	674	674
SST-1(T), ISST-1(T)	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	229	473	353	394
Retail Total	\$ 1,919,634	\$ 2,097,434	\$ 2,267,726	\$ 2,534,809

Σ(3) = 7,817,975.91
 Σ(4) = 4,351,498.30

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Reconciliation of Factors

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-Up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))					
Principal	\$ 26,058,781	\$ 26,058,781	\$ -	0%	
Interest	9,341,755	9,341,755	-	0%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	137,500	137,500	-	0%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	-	(7,645,584)	(7,645,584)	#DIV/0!	(A)
Interest Income on Subaccounts at FREC	(3,476)	(3,662)	(186)	5%	
Total Current Period Daily Cash Receipts Transfers and Interest Income	(3,476)	(7,649,245)	(7,645,769)	219959%	(B)
(Over)/Under Collections of Prior Remittance Period Requirements	(64,641)	(274,823)	(210,182)	325%	(B)
Total Periodic Bond Revenue Requirements	\$ 35,632,919	\$ 27,776,968	\$ (7,855,951)	-22%	
Amount Forecasted to be Billed and Collected Under Current Charge	6,517,116	17,733,987	11,216,871	172%	(D)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 29,115,804	\$ 10,042,981	\$ (19,072,822)	-66%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	36,354,424,879	12,322,879,708	(24,031,545,171)	-66%	(C)
Average Retail Storm Bond Repayment Charge per kWh	0.080	0.081	0.001	2%	
Storm Bond Tax Charge (retained at FPL)					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 16,231,714	\$ 16,231,714	\$ -	0%	(A)
Current Remittance Period Revenue	-	(3,618,290)	(3,618,290)	#DIV/0!	(A)
(Over)/Under Collections of Prior Remittance Period Requirements	(244,823)	(344,293)	(99,470)	41%	(B)
Total Periodic Tax Requirement	\$ 15,986,891	\$ 12,269,130	\$ (3,717,761)	-23%	
Amount Forecasted to be Billed and Collected Under Current Charge	3,132,452	7,817,976	4,685,524	150%	(D)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 12,854,439	\$ 4,451,154	\$ (8,403,285)	-65%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	36,354,424,879	12,322,879,708	(24,031,545,171)	-66%	(C)
Average Retail Storm Bond Tax Charge per kWh	0.035	0.036	0.001	2%	
Total Average Retail Storm Charge per kWh	0.115	0.118	0.002	2%	

Notes:

- (1) Represents storm charge true-up filed on January 1, 2014, which became effective on March 1, 2014.
(2) Represents current storm charge true-up.

Variance Explanations - Prior True-up to Current True-up:

- (A) The current period true-up amount represents what was transferred to FREC for the months of February 2014 and March 2014. The prior period true-up only took into account one month of overlap with the date the principal and interest payments were made (Feb 1st) and the date the new rates became effective (Mar 1st). Since the storm charge true-up was filed January 1, 2014, nothing had been transferred to FREC for the bond obligations due on August 1, 2014.
- (B) The difference between prior period true-up and current period true-up is mainly due to forecasted kWh sales being higher than actuals for the prior period.
- (C) The prior period true-up only took into account one month of overlap with the date the principal and interest payments were made (Feb 1) and the date the new rates became effective (Mar 1st). Therefore, the prior period true-up amount represents forecasted kWh sales from March 2014 - July 2014 (5 months), while the current period true-up amount represents forecasted kWh sales from June 2014 - July 2014 (2 months).
- (D) The current period true-up amount represents what is expected to be billed and collected for April and May 2014 (2 months), and collected in June 2014 for amounts billed in May 2014. The prior period true-up amount represents what was expected to be billed and collected for February 2014 (1 month), and collected in March 2014 for amounts billed in February 2014.

Reconciliation

WITHOUT TRUE-UP ADJUSTMENT					
Actuals		Projected at Current Rates			
Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014

Beg Balance	274,823				
Collections					
Projected Collections					
Actual Month Billings	3,585,775.17	4,059,808.52			
Current Month Billings			1,666,813	1,813,771	2,038,276
Prior Month Billings			4,343,745	4,745,625	5,164,032
				2,128,296	5,803,226
Expenses					
Principal					26,058,781
Interest					9,341,755
Servicing Costs					163,000
Other On-Going Costs					137,500
(Over)/Under from prior prd					
Interest Income	1,161	78	246	455	717
					1,004
Net Activity	3,586,936	4,059,887	6,010,804	6,559,851	7,203,025
					(27,768,510)
Over/(Under) Balance	3,861,759	7,921,646	13,932,450	20,492,301	27,695,327
					(73,183)

WITH TRUE-UP ADJUSTMENT					
Actuals		Projected at Current Rates		Projected at Revised Rates	
Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014

Beg Balance	274,823				
Collections					
Projected Collections					
Actual Month Billings	3,585,775.17	4,059,808.52			
Current Month Billings			1,666,813	1,813,771	2,053,844
Prior Month Billings			4,343,745	4,745,625	5,164,032
					2,144,754
					5,847,550
Expenses					
Principal					26,058,781
Interest					9,341,755
Servicing Costs					163,000
Other On-Going Costs					137,500
Interest Income	1,161	78	246	455	717
					1,004
Net Activity	3,586,936	4,059,887	6,010,804	6,559,851	7,218,594
					(27,707,727)
Over/(Under) Balance	3,861,759	7,921,646	13,932,450	20,492,301	27,710,895
					3,168

Collections	
Month	Amount
February 2014	\$ 3,585,775
March 2014	4,059,809
April 2014	6,010,559
May 2014	6,559,396
June 2014	7,217,876
July 2014	7,992,305
	<u>\$35,425,720</u>

Reconciliation

WITHOUT TRUE-UP ADJUSTMENT					
Actuals		Projected at Current Rates			
Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014

Beg Balance	344,293					
Collections						
Projected Collections						
Actual Month Billings	1,716,627.45	1,901,662.81				
Current Month Billings			736,685	796,497	890,305	926,384
Prior Month Billings			1,919,634	2,097,434	2,267,726	2,534,809
Expenses						
Storm Bond Tax Charge						16,231,714
Net Activity	1,716,627	1,901,663	2,656,319	2,893,931	3,158,031	(12,770,520)
Over/(Under) Balance	2,060,920	3,962,583	6,618,902	9,512,833	12,670,864	(99,656)

WITH TRUE-UP ADJUSTMENT					
Actual		Projected at Current Rates		Projected at Revised Rates	
Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014

Beg Balance	344,293					
Collections						
Projected Collections						
Actual Month Billings	1,716,627.45	1,901,662.81				
Current Month Billings			736,685	796,497	914,566	951,621
Prior Month Billings			1,919,634	2,097,434	2,267,726	2,603,883
Expenses						
Storm Bond Tax Charge						16,231,714
Net Activity	1,716,627	1,901,663	2,656,319	2,893,931	3,182,292	(12,676,209)
Over/(Under) Balance	2,060,920	3,962,583	6,618,902	9,512,833	12,695,125	18,916

Collections	
Month	Amount
February 2014	\$ 1,716,627
March 2014	1,901,663
April 2014	2,656,319
May 2014	2,893,931
June 2014	3,182,292
July 2014	3,555,505
	<u>\$ 15,906,337</u>

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

RATE SCHEDULE	Jun 2014	Jul 2014
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Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES

RS-1, RST-1	\$ 1,344,474	\$ 1,434,033
GS-1, GST-1, WIES-1	119,702	123,582
GSD-1, GSDT-1, HLFT (21-499 KW)	327,936	335,062
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	123,467	122,895
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	23,103	23,262
GSLD-3, GSLDT-3, CS-3, CST-3	297	253
OS-2	722	665
MET	1,180	1,082
CILC-1(G)	2,227	2,238
CILC-1(D)	25,748	26,071
CILC-1(T)	2,223	2,080
SL-1, PL-1	67,954	58,796
OL-1	13,567	13,556
SL-2, GSCU-1	789	789
SST-1(T), ISST-1(T)	129	130
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	327	261
Retail Total	\$ 2,053,844	\$ 2,144,754

Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES

RS-1, RST-1		\$ 3,827,884
GS-1, GST-1, WIES-1		340,806
GSD-1, GSDT-1, HLFT (21-499 KW)		933,675
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1		351,525
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2		65,778
GSLD-3, GSLDT-3, CS-3, CST-3		846
OS-2		2,056
MET		3,359
CILC-1(G)		6,340
CILC-1(D)		73,308
CILC-1(T)		6,330
SL-1, PL-1		193,473
OL-1		38,628
SL-2, GSCU-1		2,245
SST-1(T), ISST-1(T)		366
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		930
Retail Total		\$ 5,847,550

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

RATE SCHEDULE	Jun 2014	Jul 2014
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Estimated Storm Bond Tax Charges - CURRENT MONTH SALES

RS-1, RST-1	\$ 529,641	\$ 564,922
GS-1, GST-1, WIES-1	55,576	57,377
GSD-1, GSDT-1, HLFT (21-499 KW)	196,762	201,037
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	79,890	79,520
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	6,931	6,979
GSLD-3, GSLDT-3, CS-3, CST-3	-	-
OS-2	332	306
MET	638	585
CILC-1(G)	1,441	1,448
CILC-1(D)	7,724	7,821
CILC-1(T)	-	-
SL-1, PL-1	29,473	25,501
OL-1	5,780	5,775
SL-2, GSCU-1	237	237
SST-1(T), ISST-1(T)	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	141	113
Retail Total	\$ 914,566	\$ 951,621

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES

RS-1, RST-1		\$ 1,507,954
GS-1, GST-1, WIES-1		158,231
GSD-1, GSDT-1, HLFT (21-499 KW)		560,205
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1		227,457
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2		19,733
GSLD-3, GSLDT-3, CS-3, CST-3		-
OS-2		945
MET		1,817
CILC-1(G)		4,102
CILC-1(D)		21,993
CILC-1(T)		-
SL-1, PL-1		83,912
OL-1		16,457
SL-2, GSCU-1		674
SST-1(T), ISST-1(T)		-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		401
Retail Total		\$ 2,603,883

Attachment 3

Tariff Sheet – Clean and Legislative Format

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.099	0.039	0.138
GS-1, GST-1	0.084	0.039	0.123
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.055	0.033	0.088
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.051	0.033	0.084
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.040	0.012	0.052
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	0.348	0.160	0.508
MET	0.061	0.033	0.094
CILC-1(G)	0.051	0.033	0.084
CILC-1(D)	0.040	0.012	0.052
CILC-1(T)	0.007	0.000	0.007
SL-1, PL-1	0.611	0.265	0.876
OL-1	0.622	0.265	0.887
SL-2, GSCU-1	0.040	0.012	0.052
SST-1(T), ISST-1(T)	0.007	0.000	0.007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.132	0.057	0.189

(Continued on Sheet No. 8.041)

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	<u>0.0980.099</u>	<u>0.0380.039</u>	<u>0.1360.138</u>
GS-1, GST-1	<u>0.0830.084</u>	<u>0.0380.039</u>	<u>0.1210.123</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.055	<u>0.0320.033</u>	<u>0.0870.088</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500-1,999 KW)	0.051	<u>0.0320.033</u>	<u>0.0830.084</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.040	0.012	0.052
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	<u>0.3450.348</u>	<u>0.1560.160</u>	<u>0.5010.508</u>
MET	0.061	<u>0.0320.033</u>	<u>0.0930.094</u>
CILC-1(G)	0.051	<u>0.0320.033</u>	<u>0.0830.084</u>
CILC-1(D)	0.040	0.012	0.052
CILC-1(T)	0.007	0.000	0.007
SL-1, PL-1	<u>0.6070.611</u>	<u>0.2590.265</u>	<u>0.8660.876</u>
OL-1	<u>0.6170.622</u>	<u>0.2590.265</u>	<u>0.8760.887</u>
SL-2, GSCU-1	0.040	0.012	0.052
SST-1(T), ISST-1(T)	0.007	0.000	0.007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	<u>0.1310.132</u>	<u>0.0560.057</u>	<u>0.1870.189</u>

(Continued on Sheet No. 8.041)