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April 17, 2014

Carlotta Stauffer, Commission Clerk
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of March, 2014.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

COM
AFD 2+1CD
APA 1
ECO 1
ENG 1
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CLK
DMT/emc
Enclosures

Sincerely,

Dianne M. Triplett
Associate General Counsel

cc: Parties of record.

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

MARCH 2014

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	117,896,602	102,409,303	15,487,299	15.1	2,656,968	2,479,226	177,742	7.2	4,437.3	4,130.7	0.3066	7.4
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	24,401	(10,801,583)	10,825,983	(100.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	117,921,003	91,607,721	26,313,282	28.7	2,656,968	2,479,226	177,742	7.2	4,438.2	3,695.0	0.7432	20.1
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,137,281	13,494,162	(9,356,881)	(69.3)	78,301	230,041	(151,740)	(66.0)	5,283.8	5,866.0	(0.5822)	(9.9)
7	ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	5,852	0	5,852	0.0	98	0	98	0.0	5,971.0	0.0000	5,971.0	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	896,292	1,061,389	(165,097)	(15.6)	16,980	19,166	(2,186)	(11.4)	5,278.6	5,537.9	(0.2593)	(4.7)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,717,751	11,080,558	(362,807)	(3.3)	226,949	239,285	(12,336)	(5.2)	4,722.5	4,630.7	0.0918	2.0
12	TOTAL COST OF PURCHASED POWER	15,757,176	25,636,109	(9,878,933)	(38.5)	322,327	488,492	(166,165)	(34.0)	4,888.6	5,248.0	(0.3594)	(6.9)
13	TOTAL AVAILABLE MWH					2,979,296	2,967,718	11,578	0.4				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(732,117)	(27,975)	(704,142)	2,517.0	(22,235)	(999)	(21,236)	2,125.7	3,292.6	2,800.3	0.4923	17.6
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(336,332)	(5,875)	(330,457)	5,624.8	(22,235)	(999)	(21,236)	2,125.7	1,512.6	0,588.1	0,924.5	157.2
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	67,266	0	67,266	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(3,170,850)	(1,539,442)	(1,631,408)	106.0	(83,883)	(37,355)	(46,528)	124.6	3,780.1	4,121.1	(0.3410)	(8.3)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(4,172,032)	(1,573,292)	(2,598,740)	165.2	(106,118)	(38,354)	(67,764)	176.7	3,931.5	4,102.0	(0.1705)	(4.2)
19	NET INADVERTENT AND WHEELED INTERCHANGE					20,005	0	20,005					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	129,506,146	115,670,538	13,835,608	12.0	2,893,183	2,929,364	(36,181)	(1.2)	4,476.3	3,948.7	0.5276	13.4
21	NET UNBILLED	10,861,357	4,948,135	5,913,222	119.5	(242,644)	(125,312)	(117,332)	93.6	0,419.7	0,188.0	0,231.7	123.2
22	COMPANY USE	449,042	473,839	(24,797)	(5.2)	(10,032)	(12,000)	1,968	(16.4)	0,017.4	0,018.0	(0.0006)	(3.3)
23	T & D LOSSES	2,363,416	6,343,919	(3,980,503)	(62.8)	(52,799)	(160,660)	107,861	(67.1)	0,091.3	0,241.1	(0.1498)	(62.1)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	129,506,146	115,670,538	13,835,608	12.0	2,587,708	2,631,392	(43,684)	(1.7)	5,004.7	4,395.8	0.6089	13.9
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(815,889)	(566,786)	(249,103)	44.0	(15,238)	(12,889)	(3,349)	26.0	5,024.6	4,397.4	0.6272	14.3
26	JURISDICTIONAL KWH SALES	128,690,258	115,103,752	13,586,505	11.8	2,571,470	2,618,503	(47,033)	(1.8)	5,004.5	4,395.8	0.6087	13.9
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	128,880,719	115,276,408	13,604,311	11.8	2,571,470	2,618,503	(47,033)	(1.8)	5,011.9	4,402.4	0.6095	13.8
28	PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,571,470	2,618,503	(47,033)	(1.8)	0,107.6	0,105.6	0.0020	1.9
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,571,470	2,618,503	(47,033)	(1.8)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,571,470	2,618,503	(47,033)	(1.8)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	131,646,984	118,042,673	13,604,311	11.5	2,571,470	2,618,503	(47,033)	(1.8)	5,119.5	4,508.0	0.6115	13.6
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5,123.2	4,511.2	0.6120	13.6
32	GPIF	271,871	271,871			2,571,470	2,618,503			0.0106	0.0104	0.0002	1.9
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.134	4.522	0.612	13.5

*Line 15a - MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	360,195,266	310,162,160	50,033,106	16.1	8,008,088	7,560,260	447,828	5.9	4.4979	4.1025	0.3954	9.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,793)	(31,346,186)	31,342,393	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	360,191,474	278,815,974	81,375,499	29.2	8,008,088	7,560,260	447,828	5.9	4.4978	3.6879	0.8099	22.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,019,213	32,591,421	(14,572,208)	(44.7)	332,924	521,089	(188,165)	(36.1)	5.4124	6.2545	(0.8421)	(13.5)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	39,920	0	39,920	0.0	842	0	842	0.0	4.7411	0.0000	4.7411	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,973,051	2,252,140	1,720,911	76.4	64,434	33,266	31,168	93.7	6.1660	6.7701	(0.6041)	(8.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	29,293,499	34,536,544	(5,243,045)	(15.2)	665,434	764,561	(99,127)	(13.0)	4.4022	4.5172	(0.1150)	(2.6)
12 TOTAL COST OF PURCHASED POWER	51,325,683	69,380,105	(18,054,422)	(26.0)	1,063,635	1,318,916	(255,281)	(19.4)	4.8255	5.2604	(0.4349)	(8.3)
13 TOTAL AVAILABLE MWH					9,071,723	8,879,176	192,547	2.2				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,765,561)	(1,183,318)	(2,582,243)	218.2	(95,980)	(26,968)	(69,012)	255.9	3.9233	4.3879	(0.4646)	(10.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,338,145)	(248,497)	(5,089,648)	2,048.2	(95,980)	(26,968)	(69,012)	255.9	5.5617	0.9215	4.6402	503.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	990,207	0	990,207	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(9,332,930)	(6,149,725)	(3,183,206)	51.8	(238,336)	(163,273)	(75,063)	46.0	3.9159	3.7665	0.1494	4.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(17,446,430)	(7,581,540)	(9,864,890)	130.1	(334,316)	(190,241)	(144,075)	75.7	5.2185	3.9852	1.2333	31.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					55,854	0	55,854					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	394,070,727	340,614,539	53,456,188	15.7	8,793,261	8,688,935	104,326	1.2	4.4815	3.9201	0.5614	14.3
21 NET UNBILLED	6,169,424	(333,206)	6,502,630	(1,951.5)	(137,664)	11,250	(148,914)	(1,323.7)	0.0753	(0.0041)	0.0794	(1,936.6)
22 COMPANY USE	1,931,963	1,410,702	521,261	37.0	(43,110)	(36,000)	(7,110)	19.8	0.0236	0.0172	0.0064	37.2
23 T & D LOSSES	18,957,990	18,826,424	131,566	0.7	(423,027)	(480,273)	57,246	(11.9)	0.2315	0.2300	0.0015	0.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	394,070,727	340,614,539	53,456,188	15.7	8,189,460	8,183,912	5,548	0.1	4.8119	4.1620	0.6499	15.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,871,472)	(1,950,253)	(1,921,219)	98.5	(82,823)	(47,092)	(35,731)	75.9	4.6744	4.1414	0.5330	12.9
26 JURISDICTIONAL KWH SALES	390,199,254	338,664,286	51,534,968	15.2	8,106,637	8,136,820	(30,183)	(0.4)	4.8133	4.1621	0.6512	15.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	390,779,496	339,172,283	51,607,213	15.2	8,106,637	8,136,820	(30,183)	(0.4)	4.8205	4.1684	0.6521	15.6
28 PRIOR PERIOD TRUE-UP	8,298,796	8,298,795	1	0.0	8,106,637	8,136,820	(30,183)	(0.4)	0.1024	0.1020	0.0004	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,106,637	8,136,820	(30,183)	(0.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,106,637	8,136,820	(30,183)	(0.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	399,078,292	347,471,078	51,607,214	14.9	8,106,637	8,136,820	(30,183)	(0.4)	4.9229	4.2704	0.6525	15.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.9264	4.2735	0.6530	15.3
32 GPIF	815,612	815,613			8,106,637	8,136,820			0.0101	0.0100	0.0001	99.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.937	4.284	0.653	15.2

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$117,896,602	102,409,303	\$15,487,299	15.1	\$360,195,266	\$310,162,160	\$50,033,106	16.1
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(732,117)	(27,975)	(704,142)	2,517.0	(3,765,561)	(1,183,318)	(2,582,243)	218.2
2a GAIN ON POWER SALES	(269,066)	(5,875)	(263,191)	4,479.8	(4,347,938)	(248,497)	(4,099,441)	1,649.7
3 FUEL COST OF PURCHASED POWER	4,137,281	13,494,162	(9,356,881)	(69.3)	18,019,213	32,591,421	(14,572,208)	(44.7)
3a ENERGY PAYMENTS TO QUALIFYING FAC	10,717,751	11,080,558	(362,807)	(3.3)	29,293,499	34,536,544	(5,243,045)	(15.2)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	902,144	1,061,389	(159,245)	(15.0)	4,012,971	2,252,140	1,760,831	78.2
5 TOTAL FUEL & NET POWER TRANSACTIONS	132,652,595	128,011,563	4,641,033	3.6	403,407,450	378,110,450	25,297,000	6.7
6 ADJUSTMENTS TO FUEL COST								
6a FUEL COST OF STRATIFIED SALES	(3,170,850)	(1,539,442)	(1,631,408)	106.0	(9,332,930)	(6,149,725)	(3,183,206)	51.8
6b OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	24,401	(10,801,583)	10,825,983	(100.2)	(3,793)	(31,346,186)	31,342,393	(100.0)
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$129,506,146	\$115,670,538	\$13,835,608	12.0	\$394,070,727	\$340,614,539	\$53,456,188	15.7

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	(\$1)	\$0	(\$1)		\$4	\$0	\$4	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	630	0	630		2,970	0	2,970	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	1,052,374	(1,052,374)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
NEIL Replacement Power Reimbursement	0	(10,786,754)	10,786,754		0	(32,388,494)	32,388,494	
Interest Amortized for Fuel Refund	(17,094)	(14,828)	(2,266)		(49,521)	(10,066)	(39,455)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	40,166	0	40,166		40,166	0	40,166	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	700	0	700		2,588	0	2,588	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$24,401	(\$10,801,583)	\$10,825,983		(\$3,793)	(\$31,346,186)	\$31,342,393	

B KWH SALES								
1 JURISDICTIONAL SALES	2,567,620,186	2,618,503,000	(50,882,814)	(1.9)	8,106,636,500	8,136,820,000	(30,183,500)	(0.4)
2 NON JURISDICTIONAL (WHOLESALE) SALES	16,237,751	12,889,000	3,348,751	26.0	82,823,390	47,092,000	35,731,390	75.9
3 TOTAL SALES	2,583,857,937	2,631,392,000	(47,534,063)	(1.8)	8,189,459,890	8,183,912,000	5,547,890	0.1
4 JURISDICTIONAL SALES % OF TOTAL SALES	99.37	99.51	(0.14)	(0.1)	98.99	99.42	(0.43)	(0.4)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2014

	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
C TRUE UP CALCULATION									
1	JURISDICTIONAL FUEL REVENUE	\$109,339,746	\$112,587,206	(\$3,247,461)	(2.9)	\$347,339,862	\$349,857,087	(\$2,517,226)	(0.7)
2	ADJUSTMENTS	10,750,000	0	10,750,000	0.0	32,250,000	0	32,250,000	0.0
2a	REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	2,500,000	0	2,500,000	0.0
2b	INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,567,620)	0	(2,567,620)	0.0	(8,106,637)	0	(8,106,637)	0.0
2c	TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(8,298,796)	(8,298,795)	(1)	0.0
2d	INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(815,612)	(815,613)	1	0.0
2e	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	115,317,323	109,549,070	5,768,253	5.3	364,868,818	340,742,679	24,126,138	7.1
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	129,506,146	115,670,538	13,835,608	12.0	394,070,727	340,614,539	53,456,188	15.7
5	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.37	99.51	(0.14)	(0.1)	98.99	99.42	(0.43)	(0.4)
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	128,880,719	115,276,408	13,604,311	11.8	390,779,496	339,172,283	51,607,213	15.2
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(13,563,396)	(5,727,338)	(7,836,058)	136.8	(25,910,678)	1,570,397	(27,481,075)	(1,749.9)
8	INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,108)	(1,090)	(18)	1.6	(2,887)	(3,963)	1,076	(27.2)
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(12,777,620)	(20,367,792)	7,590,172	(37.3)	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10	TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	8,298,796	8,298,795	1	0.0
11	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(23,575,859)	(23,329,955)	(245,904)	1.1	(23,575,859)	(23,329,955)	(245,904)	1.1
12	OTHER	(588,930)				(588,930)		(588,930)	
13	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$24,164,789)	(23,329,955)	(834,834)	3.6	(\$24,164,789)	(23,329,955)	(834,834)	3.6
D INTEREST PROVISION									
1	BEGINNING TRUE UP (LINE C9)	(\$12,777,620)	N/A	--	--				
2	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(24,163,681)	N/A	--	--				
3	TOTAL OF BEGINNING & ENDING TRUE UP	(36,941,301)	N/A	--	--		NOT		
4	AVERAGE TRUE UP (50% OF LINE D3)	(18,470,651)	N/A	--	--				
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.070	N/A	--	--				
7	TOTAL (LINE D5 + LINE D6)	0.140	N/A	--	--				
8	AVERAGE INTEREST RATE (50% OF LINE D7)	0.070	N/A	--	--				
9	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10	INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,108)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:04:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,401,862	1,203,703	198,159	16.5%
3 - COAL	38,152,248	31,000,046	7,152,202	23.1%
4 - GAS	78,342,492	70,205,554	8,136,938	11.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	117,896,602	102,409,303	15,487,299	15.1%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	5,144	414	4,730	1,142.5%
11 - COAL	864,818	842,117	22,701	2.7%
12 - GAS	1,787,006	1,636,695	150,311	9.2%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,656,968	2,479,226	177,742	7.2%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	10,116	8,685	1,431	16.5%
19 - COAL (TON)	382,186	371,496	10,690	2.9%
20 - GAS (MCF)	12,785,402	12,472,278	313,124	2.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	58,517	50,334	8,183	16.3%
26 - COAL	8,905,990	8,807,998	97,992	1.1%
27 - GAS	12,992,143	12,472,278	519,865	4.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	21,956,650	21,330,610	626,040	2.9%

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:04:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.02	0.2	1059.4%
34 - COAL	32.5	33.97	(1.4)	(4.2%)
35 - GAS	67.3	66.02	1.2	1.9%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	138.58	138.60	(0.02)	0.0%
42 - COAL (\$/TON)	99.83	83.45	16.38	19.6%
43 - GAS (\$/MCF)	6.13	5.63	0.50	8.9%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.96	23.91	0.04	0.2%
49 - COAL	4.28	3.52	0.76	21.7%
50 - GAS	6.03	5.63	0.40	7.1%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.37</u>	<u>4.80</u>	<u>0.57</u>	<u>11.8%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,376	121,580	(110,204)	(90.6%)
57 - COAL	10,298	10,459	(161)	(1.5%)
58 - GAS	7,270	7,620	(350)	(4.6%)
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,264</u>	<u>8,604</u>	<u>(340)</u>	<u>(4.0%)</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida

FINAL

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:04:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.25	290.75	(263.50)	(90.6%)
65 - COAL	4.41	3.68	0.73	19.8%
66 - GAS	4.38	4.29	0.09	2.2%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.44</u>	<u>4.13</u>	<u>0.31</u>	<u>7.4%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		92,206.00					Gas	1,075,354	1.020	1,096,861	6,077,200	6.591	5.651
TOTAL UNIT 2	511	92,206.00	24			11,896				1,096,861	6,077,200	6.591	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		142,417.00					Coal	62,532	24.078	1,505,645	6,995,368	4.912	111.869
		0.00					No 2	380	5.794	2,202	56,817	0.000	149.519
TOTAL UNIT 1	372	142,417.00	51			10,588				1,507,847	7,052,185	4.952	
		184,532.00					Coal	79,163	24.078	1,906,087	8,855,855	4.799	111.869
		0.00					No 2	292	5.794	1,692	43,659	0.000	149.519
TOTAL UNIT 2	503	184,532.00	49			10,338				1,907,779	8,899,514	4.823	
Crystal River 4 & 5													
		335,143.00					Coal	151,501	22.846	3,461,192	14,048,873	4.192	92.731
		0.00					No 2	2,700	5.777	15,599	426,141	0.000	157.830
TOTAL UNIT 4	721	335,143.00	62			10,374				3,476,791	14,475,014	4.319	
		206,286.00					Coal	88,990	22.846	2,033,066	8,252,152	4.000	92.731
		0.00					No 2	2,897	5.777	16,737	457,233	0.000	157.830
TOTAL UNIT 5	721	206,286.00	38			9,937				2,049,803	8,709,385	4.222	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014

Run Date: 4/14/2014 1:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	7,983.00	38			14,254	Gas	111,559	1.020	113,790	630,202	7.894	5.649
TOTAL UNIT 2	28	10,814.00	52			14,546	Gas	154,216	1.020	157,300	871,174	8.056	5.649
TOTAL UNIT 3	73	15,572.00	29			11,540	Gas	176,180	1.020	179,704	995,250	6.391	5.649
TOTAL Steam:	2,957	994,953.00				10,543				10,489,874	47,709,924	4.795	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		8.55					No 2	30	5.816	174	3,181	37.198	106.031
		5.45					Gas	109	1.020	111	620	11.373	5.685
TOTAL APP	70	14.00	0			20,405				286	3,801	27.147	
Bartow Combined Cycle													
		607,064.00					Gas	4,377,557	1.015	4,443,220	27,265,388	4.491	6.228
TOTAL BCC	1,185	607,064.00	69			7,319				4,443,220	27,265,388	4.491	
Bartow Peaker													
		437.60					No 2	1,121	5.793	6,494	120,099	27.445	107.135
		124.40					Gas	1,810	1.020	1,846	10,206	8.204	5.638
TOTAL BAP	57	562.00	1			14,841				8,341	130,304	23.186	
Bayboro Peaker													
		0.00					No 2	10	5.434	54	1,306	0.000	130.571
TOTAL BYP	232	0.00	0			0				54	1,306	0.000	
Debary Peaker													
		937.74					No 2	2,254	5.793	13,057	246,730	26.311	109.463
		1,272.26					Gas	17,402	1.018	17,715	98,012	7.704	5.632
TOTAL DEP	763	2,210.00	0			13,924				30,773	344,743	15.599	
Higgins Peaker													
		69.00					Gas	1,324	1.020	1,350	7,470	10.826	5.642
TOTAL HGP	116	69.00	0			19,572				1,350	7,470	10.826	
Hines Energy													
		1,025,498.86					Gas	6,559,075	1.016	6,664,020	40,865,122	3.985	6.230
TOTAL HEP	2,199	1,025,498.86	63			6,498				6,664,020	40,865,122	3.985	
Intercession City Peaker													
		136.49					No 2	321	5.807	1,864	33,459	24.514	104.234
		4,711.34					Gas	63,387	1.015	64,338	395,589	8.397	6.241
TOTAL ICP	746	4,847.83	1			13,656				66,202	429,048	8.850	
Rio Pinar Peaker													
		11.00					No 2	37	5.833	216	4,086	37.145	110.431
TOTAL RPP	15	11.00	0			19,620				216	4,086	37.145	
Suwannee Peaker													
		129.00					Gas	1,995	1.020	2,035	11,339	8.790	5.684
TOTAL SRP	127	129.00	0			15,774				2,035	11,339	8.790	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		32.00					No 2	74	5.780	428	9,151	28.597	123.663
TOTAL TUP	78	32.00	0			13,367				428	9,151	28.597	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		21,577.60					Gas	245,434	1.018	249,852	1,114,921	5.167	4.543
TOTAL UFP	47	21,577.60	62			11,579				249,852	1,114,921	5.167	
TOTAL Gas Turbine:													
	5,635	1,662,015.29				6,899				11,466,776	70,186,678	4.223	
SYSTEM TOTAL:													
	9,381	2,656,968.29				8,264				21,956,650	117,896,602	4.437	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:25:13PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.11	0.00	54.11	0.0%
15 - AMOUNT (\$)	1,868,167	0	1,868,167	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	3,547	8,685	(5,138)	(59.2%)
20 - UNIT COST (\$/BBL)	177.26	138.60	38.66	27.9%
21 - AMOUNT (\$)	628,741	1,203,703	(574,962)	(47.8%)
22 - BURNED				
23 - UNITS (BBL)	10,116	8,685	1,431	16.5%
24 - UNIT COST (\$/BBL)	138.58	138.60	(0.02)	0.0%
25 - AMOUNT (\$)	1,401,862	1,203,703	198,159	16.5%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(4)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,039,335	1,062,688	(23,353)	(2.2%)
31 - UNIT COST (\$/BBL)	113.84	138.60	(24.76)	(17.9%)
32 - AMOUNT (\$)	118,318,294	147,288,557	(28,970,263)	(19.7%)
33 -				
34 - DAYS SUPPLY	3,185	3,671	(486)	(13.2%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:25:13PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	486,266	371,496	114,770	30.9%
37 - UNIT COST (\$/TON)	91.09	83.45	7.65	9.2%
38 - AMOUNT (\$)	44,295,223	31,000,046	13,295,177	42.9%
39 - BURNED				
40 - UNITS (TON)	382,186	371,496	10,690	2.9%
41 - UNIT COST (\$/TON)	99.83	83.45	16.38	19.6%
42 - AMOUNT (\$)	38,152,248	31,000,046	7,152,202	23.1%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	5			
46 - ENDING INVENTORY				
47 - UNITS (TON)	837,186	954,458	(117,272)	(12.3%)
48 - UNIT COST (\$/TON)	94.39	83.45	10.95	13.1%
49 - AMOUNT (\$)	79,023,666	79,646,179	(622,513)	(0.8%)
50 -				
51 - DAYS SUPPLY	68	77	(9)	(11.9%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida

Report Period: 3/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:25:13PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	12,785,402	12,472,278	313,124	2.5%
68 - UNIT COST (\$/MCF)	6.13	5.63	0.50	8.9%
69 - AMOUNT (\$)	78,342,492	70,205,554	8,136,938	11.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
MARCH 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Non recoverable expense of fuel additives.
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$3.58)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
0	(\$3.58)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	4.70	Non recoverable expense of inspection reports.
0	\$4.70	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:27:57PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	4,207,225	3,296,231	910,994	27.6%
3 - COAL	120,324,644	95,213,836	25,110,808	26.4%
4 - GAS	235,663,397	211,652,092	24,011,305	11.3%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	360,195,266	310,162,159	50,033,107	16.1%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	15,860	1,792	14,068	785.0%
11 - COAL	2,739,406	2,623,670	115,736	4.4%
12 - GAS	5,252,822	4,934,798	318,024	6.4%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	8,008,088	7,560,260	447,828	5.9%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	32,732	23,524	9,208	39.1%
19 - COAL (TON)	1,193,182	1,157,527	35,655	3.1%
20 - GAS (MCF)	39,994,341	37,665,930	2,328,411	6.2%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	188,870	136,354	52,516	38.5%
26 - COAL	27,748,354	27,409,309	339,045	1.2%
27 - GAS	40,626,925	37,665,930	2,960,995	7.9%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	68,564,149	65,211,593	3,352,556	5.1%

A-3 Generating System Comparative Data Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:27:57PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.02	0.2	735.5%
34 - COAL	34.2	34.70	(0.5)	(1.4%)
35 - GAS	65.6	65.27	0.3	0.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	128.54	140.12	(11.59)	(8.3%)
42 - COAL (\$/TON)	100.84	82.26	18.59	22.6%
43 - GAS (\$/MCF)	5.89	5.62	0.27	4.9%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.28	24.17	(1.90)	(7.9%)
49 - COAL	4.34	3.47	0.86	24.8%
50 - GAS	5.80	5.62	0.18	3.2%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.25</u>	<u>4.76</u>	<u>0.50</u>	<u>10.5%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,909	76,090	(64,181)	(84.3%)
57 - COAL	10,129	10,447	(318)	(3.0%)
58 - GAS	7,734	7,633	102	1.3%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,562</u>	<u>8,626</u>	<u>(64)</u>	<u>(0.7%)</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:27:57PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
	0.00	0.00	0.00	0.0%
63 - HEAVY OIL	26.53	183.94	(157.41)	(85.6%)
64 - LIGHT OIL	4.39	3.63	0.76	21.0%
65 - COAL	4.49	4.29	0.20	4.6%
66 - GAS	0.00	0.00	0.00	0.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.50</u>	<u>4.10</u>	<u>0.40</u>	<u>9.6%</u>

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:29:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	88,130.00	8			11,699	Gas	1,011,803	1.019	1,031,027	5,343,016	6.063	5.281
TOTAL UNIT 2	511	254,883.00	23			11,556	Gas	2,889,541	1.019	2,945,518	15,745,052	6.177	5.449
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	442,704.00	55			10,385	Coal No 2	189,444 1,985	24.207 5.804	4,585,921 11,521	20,682,048 295,275	4.672 0.000	109.172 148.753
TOTAL UNIT 2	503	539,522.00	50			10,182	Coal No 2	226,682 1,609	24.192 5.806	5,483,830 9,342	24,786,313 238,870	4.594 0.000	109.344 148.459
Crystal River 4 & 5													
TOTAL UNIT 4	721	811,366.00	52			10,378	Coal No 2	368,534 5,366	22.765 5.774	8,389,533 30,984	35,305,397 818,756	4.351 0.000	95.800 152.582
TOTAL UNIT 5	721	953,707.00	61			9,770	Coal No 2	408,522 4,920	22.738 5.775	9,289,070 28,415	39,550,886 754,137	4.147 0.000	96.815 153.280

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:29:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	21,942.00	36			13,701	Gas	294,902	1.019	300,617	1,679,747	7.655	5.696
		24,272.00								300,617	1,679,747	7.655	
TOTAL UNIT 2	28	24,272.00	40			14,407				349,677	1,817,340	7.487	5.298
		70,064.00								349,677	1,817,340	7.487	
TOTAL UNIT 3	73	70,064.00	44			11,699	Gas	804,255	1.019	819,712	4,373,481	6.242	5.438
										819,712	4,373,481	6.242	
TOTAL Steam:	2,957	3,206,590.00				10,377				33,275,167	151,390,318	4.721	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:29:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		106.01					No 2	310	5.803	1,799	32,824	30.963	105.884
		61.49					Gas	1,024	1.019	1,044	5,786	9.410	5.650
TOTAL APP	70	167.50	0			16,971				2,843	38,610	23.051	
Bartow Combined Cycle													
		1,997,818.00					Gas	14,270,305	1.014	14,469,864	85,950,364	4.302	6.023
TOTAL BCC	1,185	1,997,818.00	78			7,243				14,469,864	85,950,364	4.302	
Bartow Peaker													
		590.64					No 2	1,569	5.793	9,090	168,095	28.460	107.135
		713.36					Gas	10,772	1.019	10,978	58,456	8.194	5.427
TOTAL BAP	165	1,304.00	0			15,390				20,068	226,551	17.374	
Bayboro Peaker													
		562.50					No 2	1,325	5.434	7,200	169,404	30.116	127.852
TOTAL BYP	232	562.50	0			12,801				7,200	169,404	30.116	
Debary Peaker													
		2,282.47					No 2	5,450	5.788	31,542	596,576	26.137	109.463
		4,243.53					Gas	57,575	1.019	58,643	316,123	7.450	5.491
TOTAL DEP	763	6,526.00	0			13,819				90,185	912,699	13.986	
Higgins Peaker													
		15.90					No 2	56	5.825	326	5,539	34.837	98.919
		101.30					Gas	2,038	1.020	2,078	11,610	11.461	5.697
TOTAL HGP	116	117.20	0			20,514				2,404	17,149	14.632	
Hines Energy													
		2,621,939.96					Gas	18,684,225	1.016	18,983,173	112,302,257	4.283	6.011
TOTAL HEP	2,199	2,621,939.96	55			7,240				18,983,173	112,302,257	4.283	
Intercession City Peaker													
		3,381.25					No 2	7,700	5.785	44,543	842,984	24.931	109.478
		20,950.36					Gas	272,119	1.014	275,992	1,636,695	7.812	6.015
TOTAL ICP	1,188	24,331.61	1			13,174				320,535	2,479,679	10.191	
Rio Pinar Peaker													
		36.00					No 2	115	5.832	671	12,700	35.277	110.431
TOTAL RPP	15	36.00	0			18,629				671	12,700	35.277	
Suwannee Peaker													
		196.57					No 2	485	5.848	2,837	44,525	22.651	91.804
		1,391.19					Gas	19,699	1.019	20,075	109,170	7.847	5.542
TOTAL SRP	193	1,587.76	0			14,430				22,912	153,695	9.680	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:29:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	116	55,811.00	22			7,665	Gas	419,842	1,019	427,819	2,126,280	3.810	5.064
		55,811.00								427,819	2,126,280	3.810	
Turner Peaker													
TOTAL TUP	181	662.00	0			16,012	No 2	1,840	5.761	10,600	227,540	34.372	123.663
		662.00								10,600	227,540	34.372	
Univ of Florida Cogen													
TOTAL UFP	47	90,634.50	89			10,269	No 2 Gas	0 913,235	0.000 1.019	0 930,708	0 4,188,021	0.000 4.621	0.000 4.586
		0.00								0	0	0.000	0.000
		90,634.50								930,708	4,188,021	4.621	4.586
		90,634.50								930,708	4,188,021	4.621	
TOTAL Gas Turbine:													
	6,470	4,801,498.03				7,350				35,288,982	208,804,949	4.349	
SYSTEM TOTAL:													
	10,216	8,008,088.03				8,562				68,564,149	360,195,266	4.498	

A-5 System Generation Fuel Cost Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:31:11PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.11	0.00	54.11	0.0%
15 - AMOUNT (\$)	1,868,167	0	1,868,167	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	17,378	23,524	(6,146)	(26.1%)
20 - UNIT COST (\$/BBL)	160.92	140.12	20.80	14.8%
21 - AMOUNT (\$)	2,796,552	3,296,231	(499,679)	(15.2%)
22 - BURNED				
23 - UNITS (BBL)	32,732	23,524	9,208	39.1%
24 - UNIT COST (\$/BBL)	128.54	140.12	(11.58)	(8.3%)
25 - AMOUNT (\$)	4,207,225	3,296,141	911,084	27.6%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(75)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,039,335	1,062,688	(23,353)	(2.2%)
31 - UNIT COST (\$/BBL)	113.84	138.60	(24.76)	(17.9%)
32 - AMOUNT (\$)	118,318,294	147,288,557	(28,970,263)	(19.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:31:11PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,282,483	1,157,527	124,956	10.8%
37 - UNIT COST (\$/TON)	98.09	82.26	15.83	19.2%
38 - AMOUNT (\$)	125,793,605	95,213,836	30,579,769	32.1%
39 - BURNED				
40 - UNITS (TON)	1,193,182	1,157,527	35,655	3.1%
41 - UNIT COST (\$/TON)	100.84	82.26	18.59	22.6%
42 - AMOUNT (\$)	120,324,644	95,213,836	25,110,808	26.4%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	64			
46 - ENDING INVENTORY				
47 - UNITS (TON)	837,186	954,458	(117,272)	(12.3%)
48 - UNIT COST (\$/TON)	94.39	83.45	10.95	13.1%
49 - AMOUNT (\$)	79,023,666	79,646,179	(622,513)	(0.8%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Duke Energy Florida

Report Period: 1/1/2014 to 3/1/2014
Run Date: 4/14/2014 1:31:11PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	39,994,341	37,665,930	2,328,411	6.2%
68 - UNIT COST (\$/MCF)	5.89	5.62	0.27	4.9%
69 - AMOUNT (\$)	235,663,397	211,652,092	24,011,305	11.3%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida
Schedule A6
Power Sold for the Month of
March 2014

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		999		999	2.800	3.388	27,975.00	33,850.00	5,875.00
ACTUAL									
Reedy Creek Improvement District	Schedule C	20		20	3.194	4.115	638.80	823.00	184.20
City of New Smyrna Beach, FL	Schedule H	-		-	0.000	0.000	-	-	-
City of New Smyrna Beach, FL	Schedule I	-		-	0.000	0.000	14,332.47	14,332.47	-
EDF Trading North America, LLC	EEl	119		119	2.688	3.803	3,175.04	4,525.10	1,351.06
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	355		355	3.354	5.510	11,906.70	19,560.33	7,653.63
Morgan Stanley Capital Group, Inc	EEl	100		100	2.984	3.875	2,983.50	3,874.74	891.24
Ogiehorpe Power Corp	EEl	75		75	2.980	4.779	2,235.16	3,584.12	1,348.96
Pennsylvania-New Jersey-Maryland Int	MR1	3,867		3,867	4.145	8.839	160,273.37	341,816.44	181,543.07
Reedy Creek Improvement District	CR-1	11,125		11,125	2.806	3.459	312,171.35	384,850.70	72,679.35
Tampa Electric Company	CR-1	4,178		4,178	3.557	4.453	148,625.87	186,043.05	37,417.18
Tennessee Valley Authority	MR1	1,631		1,631	3.282	4.892	53,528.00	79,785.97	26,257.97
The Energy Authority, Inc.	EEl	290		290	2.738	3.281	7,940.21	9,515.69	1,575.48
The Energy Authority, Inc.	Schedule OS	475		475	3.012	4.156	14,306.27	19,742.09	5,435.82
City of Homestead, FL	Schedule C	-		-	0.000	0.000	-	(5.64)	(5.64)
Subtotal - Gain on Other Power Sales		22,235		22,235	3.293	4.805	732,116.74	1,068,449.06	336,332.32
CURRENT MONTH TOTAL		22,235		22,235	3.293	4.805	732,116.74	1,068,449.06	336,332.32
DIFFERENCE		21,236		21,236	0.493	1.417	704,141.74	1,034,599.06	330,457.32
DIFFERENCE %		2,125.7		2,125.7	17.6	41.8	2,517.0	3,056.4	5,624.8
CUMULATIVE ACTUAL		95,980		95,980	3.923	9.485	3,765,561.22	9,103,705.78	5,338,144.56
CUMULATIVE ESTIMATED		26,968		26,968	4.388	5.309	1,183,318.00	1,431,815.00	248,497.00
DIFFERENCE		69,012		69,012	(0.465)	4.176	2,582,243.22	7,671,890.78	5,089,647.56
DIFFERENCE %		255.9		255.9	(10.6)	78.7	218.2	535.8	2,048.2

DUKE ENERGY FLORIDA
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
MARCH, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		230,041			230,041	5.866	5.866	13,494,162.00	13,494,162.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	17,854			17,854	7.510	7.510	1,340,845.90	1,340,845.90
Southern Company Services, Inc	Franklin	16,950			16,950	7.352	7.352	1,246,225.57	1,246,225.57
Southern Company Services, Inc	Scherer3	42,678			42,678	3.150	3.150	1,344,175.64	1,344,175.64
Vandolah Power Co. LLC (Northern Star)	TOLL	830			830	20.286	20.286	168,373.39	168,373.39
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	3,456.68	3,456.68
Southern Company Services, Inc	Franklin	-			-	0.000	0.000	(18,299.91)	(18,299.91)
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	44,541.52	44,541.52
Vandolah Power Co. LLC (Northern Star)	TOLL	(11)			(11)	(72.380)	(72.380)	7,961.81	7,961.81
CURRENT MONTH TOTAL		78,301			78,301	5.284	5.284	4,137,280.60	4,137,280.60
DIFFERENCE		(151,740)			(151,740)	(0.582)	(0.582)	(9,356,881.40)	(9,356,881.40)
DIFFERENCE %		(66.0)			(66.0)	(9.9)	(9.9)	(69.3)	(69.3)
CUMULATIVE ACTUAL		332,924			332,924	5.412	5.412	18,019,212.72	18,019,212.72
CUMULATIVE ESTIMATED		521,089			521,089	6.254	6.254	32,591,421.00	32,591,421.00
DIFFERENCE		(188,165)			(188,165)	(0.842)	(0.842)	(14,572,208.28)	(14,572,208.28)
DIFFERENCE %		(36.1)			(36.1)	(13.5)	(13.5)	(44.7)	(44.7)

DUKE ENERGY FLORIDA
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		239,285	0	0	239,285	4.631	13.047	11,080,558.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Central Power & Lime (FLACRUSH)	CO-GEN	18,924	-	-	18,924	4.257	4.257	805,594.68
ADJ		-	-	-	-	-	-	81,157.70
Citrus World (CITRUS)	CO-GEN	21	-	-	21	3.423	3.423	705.48
ADJ		12	-	-	12	-	-	310.95
Lake County (LAKCOUNT)	CO-GEN	8,087	-	-	8,087	3.223	3.223	260,644.01
ADJ		-	-	-	-	-	-	9,024.51
Lake Cogen Limited (LAKORDER)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDADE)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDDAS)	CO-GEN	-	-	-	-	3.979	3.979	-
ADJ		6,044	-	-	6,044	-	-	240,541.21
Orange Cogen (ORANGEAS)	CO-GEN	3,504	-	-	3,504	4.482	4.482	157,049.28
ADJ		-	-	-	-	-	-	25,211.20
Ornage Cogen (ORANGEEO)	CO-GEN	17,451	-	-	17,451	4.333	4.333	756,151.83
ADJ		-	-	-	-	-	-	(42,634.22)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	82,668	-	-	82,668	5.508	5.508	4,553,353.44
ADJ		22,080	-	-	22,080	-	-	1,199,756.81
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		(22,080)	-	-	(22,080)	-	-	(813,648.00)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	459	-	-	459	3.218	3.218	14,770.62
ADJ		-	-	-	-	-	-	18,601.42
PCS Phosphate (OCSWFCRK)	CO-GEN	35	-	-	35	4.249	4.249	1,488.42
ADJ		28	-	-	28	-	-	1,220.54
PCS Phosphate (OCWHSPRS)	CO-GEN	15	-	-	15	3.572	3.572	535.80
ADJ		15	-	-	15	-	-	535.84
Perpetual Energy (PRPETUAL)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Pinellas County Resource Recovery	CO-GEN	39,292	-	-	39,292	3.219	3.219	1,264,809.48
ADJ		-	-	-	-	-	-	44,139.47
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	34,007	-	-	34,007	3.538	3.538	1,203,167.66
ADJ		-	-	-	-	-	-	15,794.64
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,387	-	-	16,387	5.653	5.653	926,357.11
ADJ		-	-	-	-	-	-	(6,888.40)
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORANCEEO)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORNAGEEO)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
CURRENT MONTH TOTAL		226,949			226,949	4.723	4.723	10,717,751.48
DIFFERENCE		(12,336)			(12,336)	0.092	-8.324	(362,806.52)
DIFFERENCE %		(5.2)			(5.2)	2.0	(179.8)	(3.3)
CUMULATIVE ACTUAL		665,434			665,434	4.402	4.402	29,293,498.97
CUMULATIVE ESTIMATED		764,561			764,561	4.517	4.517	34,536,543.00
CUMULATIVE DIFFERENCE		(99,127)			(99,127)	(0.115)	(0.115)	(5,243,044.03)
CUMULATIVE DIFFERENCE %		(13.0)			(13.0)	(2.5)	(2.5)	(15.2)

DUKE ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MARCH, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		19,166	5.538	1,061,389.00	7.357	1,410,110.00	348,721.00
ACTUAL:							
Florida Power & Light Company	Schedule C	98	5.971	5,851.58	6.762	6,626.76	775.18
SubTotal - Energy Purchases (Broker)		98	5.971	5,851.58	6.762	6,626.76	775.18
SEPA	Hydro	4,257	4.686	199,471.59	4.686	199,471.59	-
City of Tallahassee, FL	Transmission Purchase	-	-	2,760.40	-	-	(2,760.40)
Duke Electric Transmission	Transmission Purchase	-	-	-	-	-	-
Duke Power	Transmission Purchase	-	-	(33.37)	-	-	33.37
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	4,707	3.891	183,130.00	5.042	237,335.19	54,205.19
Florida Power & Light Company	Transmission Purchase	1,200	4.263	51,150.00	4.961	59,535.00	8,385.00
Florida Power & Light Company	Transmission Purchase	-	-	3,075.50	-	-	(3,075.50)
Jacksonville Electric Authority	Transmission Purchase	-	-	140,048.00	-	-	(140,048.00)
Morgan Stanley Capital Group, Inc	EEI	238	3.800	9,044.00	5.984	14,241.92	5,197.92
Orlando Utilities Commission	Schedule OS	3,200	4.181	133,800.00	5.928	189,694.00	55,894.00
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	-	-	-	-	-
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	1,488.30	-	-	(1,488.30)
Southern Company Services, Inc	EEI	1,514	3.939	59,632.00	6.171	93,429.65	33,797.65
Southern Company Services, Inc	Transmission Purchase	-	-	79,283.45	-	-	(79,283.45)
Tampa Electric Company	EEI2	1,700	4.253	72,300.00	5.812	98,805.00	26,505.00
Tennessee Valley Authority	Transmission Purchase	-	-	30,289.83	-	-	(30,289.83)
The Energy Authority, Inc.	EEI	164	3.578	5,868.00	4.288	7,032.00	1,164.00
ADJUSTMENTS							
Duke Power	Transmission Purchase	-	-	(75,694.33)	-	-	75,694.33
Florida Power & Light Company	Transmission Purchase	-	-	659.31	-	-	(659.31)
Tampa Electric Company	Transmission Purchase	-	-	19.72	-	-	(19.72)
SubTotal - Energy Purchases (Non-Broker)		16,980	5.279	896,292.40	5.298	899,544.35	3,251.95
CURRENT MONTH TOTAL		17,078	5.283	902,143.98	5.306	906,171.11	4,027.13
DIFFERENCE		(2,088)	(0.255)	(159,245.02)	(2.051)	(503,938.89)	(344,693.87)
DIFFERENCE %		(10.9)	(4.6)	(15.0)	(27.9)	(35.7)	(98.8)
CUMULATIVE ACTUAL		65,276	6.148	4,012,970.95	5.943	3,879,096.55	(133,874.40)
CUMULATIVE ESTIMATED		33,266	6.770	2,252,140.00	8.891	2,957,711.00	705,571.00
DIFFERENCE		32,010	(0.622)	1,760,830.95	(2.949)	921,385.55	(839,445.40)
DIFFERENCE %		96.2	(9.2)	78.2	(33.2)	31.2	(119.0)

DUKE ENERGY FLORIDA
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2014

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	0	0	0	0	0	0	0	0	0	2,466,743
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	0	0	0	0	0	0	0	0	0	8,956,327
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	0	0	0	0	0	0	0	0	0	13,185,234
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	0	0	0	0	0	0	0	0	0	4,449,810
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	0	0	0	0	0	0	0	0	0	10,592,483
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	0	0	0	0	0	0	0	0	0	17,997,777
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	0	0	0	0	0	0	0	0	0	2,114,740
12 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	0	0	0	0	0	0	0	0	0	5,202,224
13 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	0	0	0	0	0	0	0	0	0	9,358,374
14 Retail Wheeling				(183,230)	(122,235)	(76,146)	0	0	0	0	0	0	0	0	0	(381,610)
15 Levy Projected Expense				9,297,660	10,346,712	8,857,433	0	0	0	0	0	0	0	0	0	28,501,805
16 CR-3 Projected Expense				5,879,367	5,849,741	5,819,965	0	0	0	0	0	0	0	0	0	17,549,073
SUBTOTAL				39,583,656	40,949,390	39,459,933	0	0	0	0	0	0	0	0	0	119,992,979
Confidential Capacity Contracts (Aggregated):																
Total		1,176	4	4,907,605	4,840,609	3,357,493	0	0	0	0	0	0	0	0	0	13,105,707
TOTAL				44,491,261	45,789,999	42,817,426	0	0	0	0	0	0	0	0	0	133,098,686