

**Shawna Senko**

---

**From:** Miguel Bustos <mbustos@aglresources.com>  
**Sent:** Friday, April 18, 2014 3:37 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** FCG PGA March 2014  
**Attachments:** FCG PGA 03-14.pdf

Miguel Bustos  
Energy Conservation Manager

955 E. 25th St.  
Hialeah, Fl. 33013

305-835-3605 office  
305-968-5372 mobile  
305-835-6491 fax  
[mbustos@aglresources.com](mailto:mbustos@aglresources.com) <<mailto:mbustos@aglresources.com>>

Docket no. 140003-GU Purchase Gas Adjustment / March 2014

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for March 2014



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL 33013

April 18 2014

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
F: (305) 835-6491

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

JANUARY 2014 THROUGH DECEMBER 2014

	CURRENT MONTH: 03/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,849	9,849	100.00	-	30,575	30,575	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,632,353	1,848,384	216,031	11.69	5,205,292	5,738,134	532,842	9.29
5	DEMAND (Line 32 A-1 support detail)	1,276,530	1,543,915	267,385	17.32	3,715,029	4,492,181	777,152	17.30
6	OTHER (Line 40 A-1 support detail)	85,246	19,219	(66,027)	(343.55)	722,943	85,722	(637,221)	(743.36)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,994,129	3,421,367	427,238	12.49	9,643,264	10,346,612	703,348	6.80
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(169)	(875)	(706)	80.63	(691)	(2,559)	(1,868)	73.00
14	TOTAL THERM SALES	2,868,977	3,420,492	551,515	16.12	8,563,992	10,344,053	1,780,061	17.21
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,910,492	3,908,475	997,983	25.53	10,655,508	12,132,797	1,477,289	12.18
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,836,461	3,883,975	1,047,514	26.97	10,255,567	12,022,297	1,766,730	14.70
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,093,300	24,225,880	132,580	0.55	65,742,440	70,333,200	4,590,760	6.53
20	OTHER Commodity (Line 40 A-1 support detail)	369,325	25,500	(343,825)	(1,348.33)	1,132,376	113,500	(1,018,876)	(897.69)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,205,786	3,909,475	703,689	18.00	11,387,943	12,135,797	747,854	6.16
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(368)	(1,000)	(632)	63.16	(1,502)	(3,000)	(1,498)	49.94
27	TOTAL THERM SALES (24-26 Estimated only)	3,813,792	3,908,475	94,683	2.42	12,014,699	12,132,797	118,098	0.97
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.57549	0.47590	(0.09959)	(20.93)	0.50756	0.47729	(0.03027)	(6.34)
32	DEMAND (5/19)	0.05298	0.06373	0.01075	16.87	0.05651	0.06387	0.00736	11.52
33	OTHER (6/20)	0.23082	0.75369	0.52287	69.38	0.63843	0.75526	0.11683	15.47
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.93398	0.87515	(0.05883)	(6.72)	0.84680	0.85257	0.00577	0.68
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.87500	0.41500	47.43	0.46000	0.85300	0.39300	46.07
40	TOTAL THERM SALES (11/27)	0.78508	0.87537	0.09029	10.31	0.80262	0.85278	0.05016	5.88
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.78283	0.87312	0.09029	10.34	0.80037	0.85053	0.05016	5.90
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78677	0.87751	0.09074	10.34	0.80440	0.85481	0.05041	5.90
45	PGA FACTOR ROUNDED TO NEAREST .001	0.787	0.87800	0.091	10.36	0.804	0.855	0.051	5.96

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12	
		JANUARY 2014 THROUGH			DECEMBER 2014				
		CURRENT MONTH: 03/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,669	7,669	100.00	-	23,403	23,403	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,632,353	2,080,799	448,446	21.55	5,205,292	5,746,844	541,552	9.42
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,276,530	939,248	(337,282)	(35.91)	3,715,029	2,730,116	(984,913)	(36.08)
6	OTHER (Line 40 A-1 support detail)	85,246	19,219	(66,027)	(343.54)	722,943	85,723	(637,220)	(743.35)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,994,129	3,046,935	52,806	1.73	9,643,264	8,586,086	(1,057,178)	(12.31)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(169)	(758)	(589)	77.65	(691)	(2,156)	(1,465)	67.95
14	TOTAL THERM SALES	2,868,977	3,046,177	177,200	5.82	8,563,992	8,583,930	19,938	0.23
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,910,492	3,992,800	1,082,308	27.11	10,655,508	11,834,060	1,178,552	9.96
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,836,461	3,992,800	1,156,339	28.96	10,255,567	11,834,060	1,578,493	13.34
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,093,300	16,785,880	(7,307,420)	(43.53)	65,742,440	48,733,200	(17,009,240)	(34.90)
20	OTHER Commodity (Line 40 A-1 support detail)	369,325	25,500	(343,825)	(1,348.33)	1,132,376	113,500	(1,018,876)	(897.69)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,205,786	4,018,300	812,514	20.22	11,387,943	11,947,560	559,617	4.68
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(368)	(1,000)	(632)	-	(1,502)	(3,000)	(1,498)	49.94
27	TOTAL THERM SALES (24-26 Estimated only)	3,813,792	4,017,300	203,508	5.07	12,014,699	11,944,560	(70,139)	(0.59)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00192	0.00192	100.00	-	0.00198	0.00198	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.57549	0.52114	(0.05435)	(10.43)	0.50756	0.48562	(0.02194)	(4.52)
32	DEMAND (5/19)	0.05298	0.05595	0.00297	5.31	0.05651	0.05602	(0.00049)	(0.87)
33	OTHER (6/20)	0.23082	0.75370	0.52288	69.38	0.63843	0.75527	0.11684	15.47
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.93398	0.75826	(0.17572)	(23.17)	0.84680	0.71865	(0.12815)	(17.83)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.75845	0.29845	39.35	0.46000	0.71865	0.25865	35.99
40	TOTAL THERM SALES (11/27)	0.78508	0.75845	(0.02663)	(3.51)	0.80262	0.71883	(0.08379)	(11.66)
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.78283	0.7562	-0.02663	(3.52)	0.80037	0.71658	(0.08379)	(11.69)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78677	0.76000	(0.02677)	(3.52)	0.80440	0.72018	(0.08422)	(11.69)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.787	0.760	(0.027)	(3.55)	0.804	0.720	(0.084)	(11.67)



PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 03/14

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,693,720	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(782,860)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(368)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,910,492	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,910,860	1,773,395.17	0.60923
18 Bay Gas Storage	0	366.50	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(74,030)	(86,588.24)	
22 Other Shippers (Line 85 Page 10)	0.00	(54,650.85)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(368)	(169.48)	0.46000
24 TOTAL COMMODITY (Other)	2,836,461	1,632,353.10	0.57549
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	22,490,320	1,172,780.18	0.05215
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,602,980	33,750.00	
32 TOTAL DEMAND	24,093,300	1,276,530.18	0.05298
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,015	33,267.88	1.00765
34 Storage Purchases	0	50,366.28	
35 Storage withdrawal	336,310	1,247.62	
36 Storage Acitivity	0	364.55	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	369,325	85,246.33	0.23082
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	CURRENT MONTH: 03/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,717,599	2,100,018	382,419	18.21%	5,928,235	5,832,567	(95,668)	-1.64%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,276,530	946,917	(329,613)	-34.81%	3,715,029	2,753,519	(961,510)	-34.92%
3	TOTAL	2,994,129	3,046,935	52,806	1.73%	9,643,264	8,586,086	(1,057,178)	-12.31%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,868,977	3,046,177	177,200	5.82%	8,563,992	8,583,930	19,938	0.23%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	23,964	23,964	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,876,965	3,054,165	177,200	5.80%	8,587,956	8,607,894	19,938	0.23%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(117,164)	7,229	124,394	1720.67%	(1,055,309)	21,808	1,077,116	4939.19%
8	INTEREST PROVISION-THIS PERIOD (21)	21	(26)	(47)	180.77%	68	(62)	(130)	209.68%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	472,913	(514,563)	(987,475)	191.91%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(23,964)	(23,964)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	347,782	(515,347)	(863,129)	167.48%	347,782	(515,347)	(863,129)	167.48%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	472,913	(514,563)	(987,475)	191.91%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	347,761	(515,321)	(863,082)	167.48%				
14	TOTAL (12+13)	820,673	(1,029,884)	(1,850,557)	179.69%				
15	AVERAGE (50% OF 14)	410,337	(514,942)	(925,279)	179.69%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00110	0.00110	-	0.00%				
19	AVERAGE (50% OF 18)	0.00055	0.00055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	21	(26)	(47)	180.77%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**  
JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

CURRENT MONTH: 03/14

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(C)	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
								(G) THIRD PARTY	(H) PIPELINE			
1	FGT			FTS-1						1,172,780.18		31.87
2	Sequent Energy Management	System Supply	FTS		3,693,720		3,693,720	1,773,395.17			4,432.46	48.01
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
<b>TOTAL</b>					<b>3,693,720</b>	<b>-</b>	<b>3,693,720</b>	<b>1,773,395</b>	<b>-</b>	<b>1,172,780</b>	<b>4,432</b>	<b>79.88</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



**TRANSPORTATION SYSTEM SUPPLY**

**COMPANY: FLORIDA CITY GAS**  
**FOR THE PERIOD:**

**JANUARY 2014 THROUGH DECEMBER 2014**

**SCHEDULE A-4**  
**(REVISED 8/19/93)**  
**PAGE 7 OF 12**

**CURRENT MONTH: 03/14**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	11,915	11,588	369,372	359,214	4.8011	4.9369
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	11,915	11,588	369,372	359,214	4.8011	4.9369
				<b><u>WEIGHTED AVERAGE</u></b>		4.8011	4.9369

**NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.**

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
FLORIDA CITY GAS	FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014								(REVISED 8/19/93)
	CURRENT MONTH: 03/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		PAGE 8 OF 12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,551,329	7,639,257	6,087,928	392.43%	5,315,728	11,499,275	6,183,547	116.33%	
2 GAS LIGHTS	1,260	1,900	640	50.79%	3,851	5,700	1,849	48.00%	
3 COMMERCIAL	2,174,661	2,182,252	7,591	0.35%	6,422,516	6,391,329	(31,187)	-0.49%	
4 LARGE COMMERCIAL	86,173	84,766	(1,407)	-1.63%	271,700	235,593	(36,107)	-13.29%	
5 NATURAL GAS VEHICLES	369	300	(69)	-18.61%	905	900	(5)	-0.51%	
<b>6 TOTAL FIRM</b>	<b>3,813,792</b>	<b>9,908,475</b>	<b>6,094,683</b>	<b>159.81%</b>	<b>12,014,699</b>	<b>18,132,797</b>	<b>6,118,098</b>	<b>50.92%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	4,305,683	2,373,969	(1,931,714)	-44.86%	12,847,251	7,035,024	(5,812,227)	-45.24%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,366,880	2,057,855	(309,025)	-13.06%	7,065,936	6,362,795	(703,141)	-9.95%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	3,000	3,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	947,620	125,400	(822,220)	-86.77%	4,217,186	560,250	(3,656,936)	-86.72%	
<b>19 TOTAL TRANSPORTATION</b>	<b>7,620,182</b>	<b>4,558,224</b>	<b>(3,061,958)</b>	<b>-40.18%</b>	<b>24,130,373</b>	<b>13,961,069</b>	<b>(10,169,304)</b>	<b>-42.14%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>11,433,975</b>	<b>14,466,699</b>	<b>3,032,724</b>	<b>26.52%</b>	<b>36,145,072</b>	<b>32,093,866</b>	<b>(4,051,206)</b>	<b>-11.21%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
	AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	97,983	97,772	(211)	-0.22%	97,865	97,279	(586)	-0.60%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	5,031	4,885	(146)	-2.90%	5,042	4,875	(167)	-3.31%	
23 LARGE COMMERCIAL	8	11	3	37.50%	8	11	3	37.50%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>103,023</b>	<b>102,866</b>	<b>(157)</b>	<b>-0.15%</b>	<b>102,916</b>	<b>102,363</b>	<b>(553)</b>	<b>-0.54%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
	AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
	AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	90	323	233	258.89%	88	323	235	267.05%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,935	1,402	(533)	-27.55%	1,914	1,402	(512)	-26.75%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	2,026	1,750	(276)	-13.62%	2,003	1,750	(253)	-12.63%	
<b>TOTAL CUSTOMERS</b>	<b>105,049</b>	<b>104,616</b>	<b>(433)</b>	<b>-0.41%</b>	<b>104,919</b>	<b>104,113</b>	<b>(806)</b>	<b>-0.77%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	16	78	62	387.50%	18	39	21	116.67%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	432	447	15	3.47%	425	437	12	2.82%	
42 LARGE COMMERCIAL	10,772	7,706	(3,066)	-28.46%	11,321	7,139	(4,182)	-36.94%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	47,841	7,350	(40,491)	-84.64%	48,664	7,260	(41,404)	-85.08%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,223	1,468	245	20.03%	1,231	1,513	282	22.91%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	947,620	5,700	(941,920)	-99.40%	1,405,729	8,489	(1,397,240)	-99.40%	



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 03/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

FGT FTS - Contract 5034						MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	<b>Commodity costs</b>										
2	Contract #5034	FTS 1	3,693,720		0.00000		0.00				
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000		0.00				
3A	Back to Back / No Notice										
4	<b>Total Firm:</b>		<b>3,693,720</b>		n/a		<b>0.00</b>			( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>											
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.04694		346,177.81			( )	
6	" Capacity release		0	0	---						
7	" System supply	Treasure Coast	331,080	0.03001259	0.04694		15,540.90			( )	
8	" System supply	Brevard	4,360,150	0.24000387	0.04694		204,665.44			( )	
9	" " "	Merritt Sq.	0		0.04694		0.00			( )	
10	<b>Total FTS-1 demand</b>		<b>12,066,130</b>				<b>566,384</b>				
11											
12	FTS-2 Demand - System supply	Miami	4,719,750		0.07185		339,114			( )	
13	FTS-2 Demand		3,720,000		---		267,282				
14											
15	<b>Total FTS-2 demand</b>		<b>8,439,750</b>				<b>606,396.04</b>				
16											
17	TECO - Peoples Gas - 08/11 Usage Adj										
18	FGT Storage Demand		0				0				
19											
20											
21	<b>Total fixed charges</b>		<b>20,505,880</b>				<b>1,172,780.18</b>			( )	
22											
23	<b>OTHER SUPPLIERS:</b>										
24			<b>THERMS</b>				<b>AMOUNT</b>				
25	Sequent Energy Management		3,693,720				1,773,395.17			( )	
26	Bay Gas Storage - Injection									( )	
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44	<b>Total costs:</b>		<b>3,693,720</b>				<b>1,773,395.17</b>			( )	
45											
46											
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>							<b>2,946,175.35</b>			( )

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 03/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	FGT -	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
			therms received	This month					
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 3/14		3,693,720.0			-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 02/14		(4,162,920.0)			-	-		
3	FTS-1 & FTS-2 Commodity 02/14		3,380,060.0			-	-		
4			2,910,860.0				-		
5									
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 3/14	20,505,880.0				1,172,780.18	1,172,780.18		
7	Reverse FTS-1 & FTS-2 Demand accr 02/14	(18,521,440.0)				(1,059,285.32)	(1,059,285.32)		
8	FTS-1 & FTS-2 Demand 02/14	20,505,880.0			1,059,285.32		1,059,285.32		<b>B1 (1)</b>
9							-		
10	TOTAL FGT DEMAND	22,490,320.0					1,172,780.18		
11	No-Notice Demand						-		
12							-		
13							-		
14							-		
15							-		
16	TOTAL NO-NOTICE DEMAND						-		
17							-		
18							-		
19	FGT - Special Fuel Surcharge						-		
20	Marlin - Capacity Fellsmere						-		
21	FPU - Capacity Indian River				70,000.00		70,000.00		
22	TECO - Peoples Gas		5,789		6,054.58		6,054.58		<b>B2 &amp; B3</b>
23	TECO - Peoples Gas - Miramar Hosp.		27,226		27,213.30		27,213.30		<b>B4</b>
24	Reverse Sequent - 02/14	(4,162,920.0)				(1,880,685.81)	(1,880,685.81)		
25							-		
26	Sequent - 03/14	3,480,500.0			1,826,034.96		1,826,034.96		<b>B1 (2)</b>
27	Sequent - - Adjustment						-		
28							-		
29							-		
30	Bay Gas Storage Activity				(50,366.28)		(50,366.28)		
31	Bay Gas Storage Activity				50,730.83		50,730.83		
32	Bay Gas Storage Activity				0.00		-		
33	Bay Gas Storage Activity				0.00		-		
34	Bay Gas Storage Activity				0.00		-		
35	Bay Gas Storage Activity				-		-		
36							-		
37							-		
38							-		
39							-		
40							-		
41							-		
42							-		
43							-		
44							-		
45							-		
46							-		
47	<b>Net Activity</b>	(682,420.00)					(54,286.30)		
48									
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,693,720.0				1,773,395.17	1,773,395.17		
50									
51	<b>Total purchases &amp; accruals -</b>		<b>2,943,875.3</b>		<b>2,988,952.71</b>	<b>6,204.22</b>	<b>2,995,156.93</b>		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	thems billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	(74,030.4)	(86,588.24)		(86,588.24)	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>(74,030.4)</b>	<b>(86,588.24)</b>	<b>0.00</b>	<b>(86,588.24)</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout	-	0.00		-	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Reimbursement	-			-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	102,980		50,366.28	50,366.28	B1 (9)		
33	Storage Injections Purch - Bay Gas	98,500		98.50	98.50	B1 (4)		
34	Storage Injections Transp - Bay Gas	100,000		268.00	268.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	346,310		346.31	346.31	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		336,310	901.31	901.31	B1 (7)		
37	<b>Total storage costs</b>	<b>2,147,790.0</b>		<b>85,730.40</b>	<b>0.00</b>	<b>85,730.40</b>		
38								
39			<b>3,206,154.9</b>	<b>2,988,094.87</b>	<b>6,204.22</b>	<b>2,994,299.09</b>		
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,994,299.09</b>				
43				<b>0.00</b>				
44								
45	<b>Company Use</b>		(368.4)	(169.48)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,205,786.47</b>	<b>2,994,129.61</b>				