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April 21, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of April 2014, to the following:

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: March 2014

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		(4) Actual	(5) Estimated	(6) Diff Amount	(7) Diff %	(8) Actual	(9) Estimated	(10) Diff Amount	(11) Diff %	(12) Actual	(13) Estimated	(14) Diff Amount	(15) Diff %
1	Fuel Cost of System Net Generation (A3)	276,728,131	257,918,712	18,809,419	7.3%	8,352,545	8,703,360	(350,815)	(4.0%)	3.3131	2.9634	0.3497	11.8%
2	Nuclear Fuel Disposal Costs	1,581,888	1,587,537	(5,649)	(0.4%)	1,684,820	1,691,208	(6,388)	(0.4%)	0.0939	0.0939	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(190,520)	0	(190,520)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	278,119,499	259,506,249	18,613,250	7.2%	8,352,545	8,703,360	(350,815)	(4.0%)	3.3298	2.9817	0.3481	11.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,152,295	9,398,040	4,754,255	50.6%	264,250	244,829	19,421	7.9%	5.3556	3.8386	1.5170	39.5%
7	Energy Cost of Economy/OS Purchases (A9)	199,473	86,206	113,267	131.4%	4,554	3,100	1,454	46.9%	4.3802	2.7808	1.5994	57.5%
8	Energy Payments to Qualifying Facilities (A8)	8,109,727	10,309,866	(2,200,139)	(21.3%)	238,118	246,666	(8,548)	(3.5%)	3.4058	4.1797	(0.7739)	(18.5%)
9	TOTAL COST OF PURCHASED POWER	22,461,495	19,794,111	2,667,384	13.5%	506,922	494,595	12,327	2.5%	4.4310	4.0021	0.4289	10.7%
10	TOTAL AVAILABLE (LINE 5+9)	300,580,994	279,300,360	21,280,634	7.6%	8,859,467	9,197,955	(338,488)	(3.7%)	3.3928	3.0365	0.3563	11.7%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(10,236,230)	(10,525,100)	288,870	(2.7%)	(311,531)	(305,000)	(6,531)	2.1%	3.2858	3.4509	(0.1651)	(4.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(445,924)	(368,820)	(77,104)	20.9%	(55,568)	(54,189)	(1,379)	2.5%	0.8025	0.6806	0.1219	17.9%
14	Gains from Off-System Sales (A6)	(3,185,661)	(1,948,750)	(1,236,911)	63.5%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(13,867,815)	(12,842,670)	(1,025,145)	8.0%	(367,099)	(359,189)	(7,910)	2.2%	3.7777	3.5755	0.2022	5.7%
16	Incremental Personnel, Software, and Hardware Costs	31,903	31,536	368	1.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	470,412	326,160	144,252	44.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	502,315	357,696	144,620	40.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	2,523	0	2,523	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	287,218,017	266,815,386	20,402,631	7.6%	8,492,368	8,838,766	(346,398)	(3.9%)	3.3821	3.0187	0.3634	12.0%
21													
22	Net Unbilled Sales ⁽¹⁾	14,676,868	15,526,887	(850,019)	(5.5%)	433,957	514,357	(80,399)	(15.6%)	0.1926	0.1974	(0.0048)	(2.4%)
23	Company Use ⁽¹⁾	314,886	292,661	22,225	7.6%	9,310	9,695	(385)	(4.0%)	0.0041	0.0037	0.0004	10.2%
24	T & D Losses ⁽¹⁾	14,485,800	13,590,302	895,498	6.6%	428,308	450,204	(21,896)	(4.9%)	0.1901	0.1728	0.0173	10.0%
25	SYSTEM SALES KWH	287,218,017	266,815,386	20,402,631	7.6%	7,620,792,541	7,864,510,325	(243,717,784)	(3.1%)	3.7689	3.3927	0.3762	11.1%
26	Wholesale Sales KWH	13,381,401	10,949,303	2,432,098	22.2%	355,050,303	322,736,279	32,314,024	10.0%	3.7689	3.3927	0.3762	11.1%
27	Jurisdictional KWH Sales	273,836,616	255,866,083	17,970,533	7.0%	7,265,742,238	7,541,774,046	(276,031,808)	(3.7%)	3.7689	3.3927	0.3762	11.1%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	274,299,400	256,298,497	18,000,903	7.0%	7,265,742,238	7,541,774,046	(276,031,808)	(3.7%)	3.7752	3.3984	0.3769	11.1%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	7,265,742,238	7,541,774,046	(276,031,808)	(3.7%)	0.1695	0.1633	0.0062	3.8%
31	TOTAL JURISDICTIONAL FUEL COST	286,613,201	268,612,298	18,000,903	6.7%	7,265,742,238	7,541,774,046	(276,031,808)	(3.7%)	3.9447	3.5617	0.3831	10.8%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.9476	3.5642	0.3834	10.8%
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	7,265,742,238	7,541,774,046	(276,031,808)	(3.7%)	0.0237	0.0229	0.0008	3.5%
35	Fuel Factor Including GPIF									3.9713	3.5871	0.3842	10.7%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.971	3.587	0.384	10.7%
37													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	788,131,525	704,071,464	84,060,061	11.9%	24,817,817	24,899,577	(81,760)	(0.3%)	3.1757	2.8276	0.3481	12.3%
2	Nuclear Fuel Disposal Costs	6,247,779	6,173,969	73,810	1.2%	6,658,553	6,577,149	81,404	1.2%	0.0938	0.0939	(0.0001)	(0.1%)
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(716,177)	0	(716,177)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	793,663,127	710,245,433	83,417,694	11.7%	24,817,817	24,899,577	(81,760)	(0.3%)	3.1980	2.8524	0.3456	12.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	41,928,705	27,054,757	14,873,948	55.0%	1,117,143	756,423	360,720	47.7%	3.7532	3.5767	0.1765	4.9%
7	Energy Cost of Economy/OS Purchases (A9)	1,521,933	368,945	1,152,988	312.5%	31,512	13,300	18,212	136.9%	4.8297	2.7740	2.0557	74.1%
8	Energy Payments to Qualifying Facilities (A8)	15,000,783	29,136,598	(14,135,815)	(48.5%)	479,426	707,782	(228,356)	(32.3%)	3.1289	4.1166	(0.9877)	(24.0%)
9	TOTAL COST OF PURCHASED POWER	58,451,421	56,560,300	1,891,121	3.3%	1,628,081	1,477,505	150,576	10.2%	3.5902	3.8281	(0.2379)	(6.2%)
10	TOTAL AVAILABLE (LINE 5+9)	852,114,548	766,805,733	85,308,815	11.1%	26,445,898	26,377,082	68,816	0.3%	3.2221	2.9071	0.3150	10.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(39,798,834)	(24,669,000)	(15,129,834)	61.3%	(1,164,320)	(730,000)	(434,320)	59.5%	3.4182	3.3793	0.0389	1.2%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,442,343)	(1,070,769)	(371,574)	34.7%	(184,757)	(157,324)	(27,433)	17.4%	0.7807	0.6806	0.1001	14.7%
14	Gains from Off-System Sales (A6)	(34,574,031)	(4,600,000)	(29,974,031)	651.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(75,815,208)	(30,339,769)	(45,475,439)	149.9%	(1,349,077)	(887,324)	(461,753)	52.0%	5.6198	3.4192	2.2006	64.4%
16	Incremental Personnel, Software, and Hardware Costs	93,746	94,247	(501)	(0.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	443,195	326,160	117,035	35.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	536,941	420,407	116,534	27.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	2,523	0	2,523	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	776,838,804	736,886,372	39,952,432	5.4%	25,096,821	25,489,758	(392,937)	(1.5%)	3.0954	2.8909	0.2045	7.1%
21													
22	Net Unbilled Sales ⁽¹⁾	(3,998,802)	(20,673,918)	16,675,116	(80.7%)	(129,185)	(715,138)	585,952	(81.9%)	(0.0168)	(0.0834)	0.0666	(79.9%)
23	Company Use ⁽¹⁾	859,519	808,054	51,465	6.4%	27,768	27,952	(184)	(0.7%)	0.0036	0.0033	0.0003	10.7%
24	T & D Losses ⁽¹⁾	42,178,897	39,859,050	2,319,847	5.8%	1,362,632	1,378,776	(16,145)	(1.2%)	0.1770	0.1607	0.0162	10.1%
25	SYSTEM SALES KWH	776,838,804	736,886,372	39,952,432	5.4%	23,835,607,134	24,798,167,463	(962,560,329)	(3.9%)	3.2592	2.9715	0.2876	9.7%
26	Wholesale Sales KWH	30,423,756	24,334,240	6,089,516	25.0%	894,056,480	803,478,233	90,578,247	11.3%	3.2592	2.9715	0.2876	9.7%
27	Jurisdictional KWH Sales	746,415,048	712,552,132	33,862,916	4.8%	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	3.2592	2.9715	0.2876	9.7%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	747,676,490	713,756,345	33,920,145	4.8%	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	3.2590	2.9746	0.2844	9.6%
30	TRUE-UP	36,941,403	36,941,403	0	N/A	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	0.1610	0.1540	0.0071	4.6%
31	TOTAL JURISDICTIONAL FUEL COST	784,617,893	750,697,748	33,920,145	4.5%	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	3.4201	3.1286	0.2915	9.3%
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.4225	3.1309	0.2917	0.093
34	GPIF ⁽³⁾	5,169,993	5,169,993	0	N/A	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	0.0225	0.0215	0.0010	4.6%
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.4451	3.1524	0.2927	9.3%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.445	3.152	0.293	9.3%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$276,728,131	\$257,918,712	\$18,809,419	7.3%	\$788,131,525	\$704,071,464	\$84,060,061	11.9%
3	Nuclear Fuel Disposal Costs	1,581,888	1,587,537	(5,649)	(0.4%)	6,247,779	6,173,969	73,810	1.2%
4	Fuel Cost of Power Sold (Per A6)	(10,682,154)	(10,893,920)	211,766	(1.9%)	(41,241,177)	(25,739,770)	(15,501,408)	60.2%
5	Gains from Off-System Sales (Per A6)	(3,185,661)	(1,948,750)	(1,236,911)	63.5%	(34,574,030)	(4,600,000)	(29,974,030)	651.6%
6	Fuel Cost of Purchased Power (Per A7)	14,152,295	9,398,040	4,754,256	50.6%	41,928,706	27,054,757	14,873,948	55.0%
7	Energy Payments to Qualifying Facilities (Per A8)	8,109,727	10,309,866	(2,200,139)	(21.3%)	15,000,780	29,136,598	(14,135,818)	(48.5%)
8	Energy Cost of Economy Purchases (Per A9)	199,473	86,206	113,267	131.4%	1,521,933	368,945	1,152,988	312.5%
9	Total Fuel Costs & Net Power Transactions	<u>\$286,903,697</u>	<u>\$266,457,690</u>	<u>\$20,446,007</u>	7.7%	<u>\$777,015,516</u>	<u>\$736,465,965</u>	<u>\$40,549,551</u>	5.5%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	31,903	31,536	368	1.2%	93,746	94,247	(501)	(0.5%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	470,412	326,160	144,252	44.2%	443,195	326,160	117,035	35.9%
14	Total	502,315	357,696	144,620	40.4%	536,941	420,407	116,534	27.7%
15									
16	Dodd Frank Fees ⁽⁴⁾	2,523	0	2,523	0.0%	2,523	0	2,523	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(127,853)	0	(127,853)	N/A	(354,149)	0	(354,149)	N/A
20	Inventory Adjustments	(62,667)	0	(62,667)	N/A	(22,771)	0	(22,771)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$287,218,016</u>	<u>\$266,815,386</u>	<u>\$20,402,630</u>	7.6%	<u>\$776,838,803</u>	<u>\$736,886,371</u>	<u>\$39,952,432</u>	5.4%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	7,265,742,238	7,541,774,046	(276,031,808)	(3.7%)	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)
26	Sale for Resale	355,050,303	322,736,279	32,314,024	10.0%	894,056,480	803,478,233	90,578,247	11.3%
27	Sub-Total Sales	<u>7,620,792,541</u>	<u>7,864,510,325</u>	<u>(243,717,784)</u>	(3.1%)	<u>23,835,607,134</u>	<u>24,798,167,463</u>	<u>(962,560,329)</u>	(3.9%)
28	Total Sales	<u>7,620,792,541</u>	<u>7,864,510,325</u>	<u>(243,717,784)</u>	(3.1%)	<u>23,835,607,134</u>	<u>24,798,167,463</u>	<u>(962,560,329)</u>	(3.9%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>95.34103%</u>	<u>95.89630%</u>	<u>(0.55527%)</u>	(0.6%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	240,098,894	254,954,516	(14,855,622)	(5.8%)	761,286,975	811,155,884	(49,868,909)	(6.1%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(36,941,403)	(36,941,403)	(0)	0.0%

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2014

Line No.		Current Month				Year To Date			
		(1) Actual	(2) Estimate	(3) \$ Diff	(4) % Diff	(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(5,166,270)	(5,166,270)	(0)	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$226,063,003	\$240,918,625	(\$14,855,622)	(6.2%)	\$719,179,302	\$769,048,210	(\$49,868,908)	(6.5%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$287,218,016	\$266,815,386	\$20,402,630	7.6%	\$776,838,803	\$736,886,372	\$39,952,431	5.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,218,016	266,815,386	20,402,630	7.6%	776,838,803	736,886,371	39,952,432	5.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.34103%	95.89630%	(0.55527%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$274,299,398	\$256,298,497	\$18,000,902	7.0%	\$747,676,489	\$713,756,344	\$33,920,145	4.8%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$48,236,395)	(\$15,379,872)	(\$32,856,523)	213.6%	(\$28,497,187)	\$55,291,866	(\$83,789,053)	(151.5%)
8	Interest Provision for the Month (Line 24)	(6,584)	0	(6,584)	N/A	(19,755)	0	(19,755)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(103,411,974)	(52,466,274)	(50,945,700)	97.1%	(147,765,613)	(147,765,614)	1	(0.0%)
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	36,941,403	36,941,403	(0)	(0.0%)
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$139,439,634)	(\$55,532,344)	(\$83,907,290)	151.1%	(\$139,439,634)	(\$55,532,345)	(\$83,907,289)	151.1%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$103,510,456)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$139,433,050)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$242,943,506)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$121,471,753)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$6,584)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		68					104	5.537	576	12,537	18.4636	120.55
3	Gas		189,631					1,581,540	1.018	1,610,008	8,851,375	4.6677	5.60
4	Plant Unit Info	448		59.2	89.2	62.4	8,490						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		202,325					1,669,259	1.018	1,699,306	9,342,311	4.6175	5.60
8	Plant Unit Info	448		63.2	92.2	66.2	8,399						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					4	6.386	26	299	0.0000	74.74
11	Gas		17,326					291,741	1.014	295,825	1,626,363	9.3868	5.57
12	Plant Unit Info	797		3.0	98	26.1	17,076						
13	<u>Manatee 2</u>												
14	Heavy Oil		(983)					4	6.386	26	299	0.0304	74.74
15	Gas		(983)					4,271	1.014	4,331	23,811	2.4222	5.57
16	Plant Unit Info	797		(0.3)	0.0	0.0	0						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		598,632					4,111,923	1.014	4,169,490	22,922,693	3.8292	5.57
20	Plant Unit Info	1,126		75.6	99.7	75.6	6,965						
21	<u>Martin 1</u>												
22	Heavy Oil		40,243					69,222	6.341	438,937	6,410,872	15.9302	92.61
23	Gas		43,499					499,415	1.018	508,404	2,795,063	6.4256	5.60
24	Plant Unit Info	815		14.1	31.9	45.1	11,313						
25	<u>Martin 2</u>												
26	Heavy Oil		2					3	6.341	19	278	18.5226	92.61
27	Gas		23,362					360,733	1.018	367,226	2,018,906	8.6420	5.60
28	Plant Unit Info	807		4.0	100.0	27.2	15,719						
29	<u>Martin 3</u>												
30	Gas		190,140					1,405,716	1.014	1,425,396	7,836,430	4.1214	5.57
31	Plant Unit Info	451		61.5	86.1	79.8	7,497						
32	<u>Martin 4</u>												
33	Gas		181,540					1,353,334	1.014	1,372,281	7,544,418	4.1558	5.57
34	Plant Unit Info	451		60.2	98.6	76.0	7,559						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	73,793
3	MCF	45,463,981
4	MMBTU (Coal - Scherer)	1,418
5	Tons (Coal - SJRPP)	32,392
6	MMBTU (Nuclear)	18,110,315
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,873
9	Fuel Cost Per KWH (Cents/KWH)	3.3131
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	MONTH OF MARCH 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	550,234	3,406,575	(2,856,341)	(84)	7,043,647	10,125,909	(3,082,262)	(30)
45 U. COST (\$/MMBTU)	3.6636	2.3423	1.3213	56.4000	2.6173	2.3354	0.2819	12.1000
46 AMOUNT (\$)	2,015,828	7,979,214	(5,963,386)	(75)	18,435,137	23,648,463	(5,213,326)	(22)
47 BURNED								
48 UNITS (MMBTU)	1,418	-	1,418	100	6,186,514	4,937,598	1,248,916	25
49 U. COST (\$/MMBTU)	2.5653	-	2.5653	100.0000	2.5521	2.3311	0.2210	9.5000
50 AMOUNT (\$)	3,638	-	3,638	100	15,788,642	11,509,842	4,278,800	37
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,943,287	766,807	4,176,480	>100.0	4,943,287	766,807	4,176,480	>100.0
53 U. COST (\$/MMBTU)	2.6877	2.3349	0.3528	15.1000	2.6877	2.3349	0.3528	15.1000
54 AMOUNT (\$)	13,285,942	1,790,454	11,495,488	>100.0	13,285,942	1,790,454	11,495,488	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	48,089,716	-	48,089,716	100	125,019,114	-	125,019,114	100
59 U. COST (\$/MMBTU)	5.6985	-	5.6985	100.0000	6.1248	-	6.1248	100.0000
60 AMOUNT (\$)	274,040,226	-	274,040,226	100	765,721,059	-	765,721,059	100
61 BURNED								
62 UNITS (MMBTU)	46,474,783	49,002,821	(2,528,038)	(5)	124,098,597	122,922,549	1,176,048	1
63 U. COST (\$/MMBTU)	5.7137	5.0210	0.6927	13.8000	6.1061	5.2046	0.9015	17.3000
64 AMOUNT (\$)	265,543,519	246,044,886	19,498,633	8	757,752,837	639,766,447	117,986,390	18
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,073,274	-	1,073,274	100	1,073,274	-	1,073,274	100
67 U. COST (\$/MMBTU)	4.1404	-	4.1404	100.0000	4.1404	-	4.1404	100.0000
68 AMOUNT (\$)	4,443,762	-	4,443,762	100	4,443,762	-	4,443,762	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,110,315	17,963,668	146,647	1	71,883,507	69,560,102	2,323,405	3
73 U. COST (\$/MMBTU)	0.6236	0.5131	0.1105	21.5000	0.6087	0.6121	(0.0034)	(0.6000)
74 AMOUNT (\$)	11,293,311	9,218,000	2,075,311	23	43,757,273	42,577,000	1,180,273	3
75 BURNED	PROPANE							
76 UNITS (GAL)	580	-	580	100	973	-	973	100
77 UNIT COST (\$/GAL)	2.0621	-	2.0621	100.0000	2.0267	-	2.0267	100.0000
78 AMOUNT (\$)	1,196	-	1,196	100	1,972	-	1,972	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$	-	CURRENT MONTH AND	(4,000) BARRELS,	\$	(339,257)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF PERIOD-TO-DATE.	\$	1,581,888	CURRENT MONTH AND	\$	6,247,779.01	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES
MARCH 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,019	\$95,261.99	
(1,359)	(\$126,704.10)	
265	\$24,542.34	
(75)	(\$6,899.77)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (75)	(\$6,899.77)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
482,781	\$ 3,268,139.15	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14		
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	176,756	0	176,756	176,756	0	176,756	3.867	\$6,835,040	\$0	\$6,835,040
3	SJRPP		65,075	0	65,075	65,075	0	65,075	3.939	\$2,563,000	\$0	\$2,563,000
4	St Lucie Reliability		2,998	0	2,998	2,998	0	2,998	0.000	\$0	\$0	\$0
5	Total Estimated		<u>244,829</u>	<u>0</u>	<u>244,829</u>	<u>244,829</u>	<u>0</u>	<u>244,829</u>	<u>3.839</u>	<u>\$9,398,040</u>	<u>\$0</u>	<u>\$9,398,040</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	1,807	(31)	1,776	1,807	(31)	1,776	0.644	\$12,820	(\$1,378)	\$11,442
9	Jacksonville Electric Authority UPS	UPS	100,631	0	100,631	100,631	0	100,631	7.264	\$3,718,858	\$3,591,232	\$7,310,090
10	OUC (SL 2)	SL 2	1,250	(22)	1,228	1,250	(22)	1,228	0.433	\$8,729	(\$3,410)	\$5,319
11	Southern Company - Franklin PPA	PPA	9,872	0	9,872	9,872	0	9,872	7.009	\$691,973	\$0	\$691,973
12	Southern Company - Harris PPA	PPA	28,440	0	28,440	28,440	0	28,440	8.600	\$2,445,765	\$0	\$2,445,765
13	Southern Company - Scherer3 PPA	PPA	122,303	0	122,303	122,303	0	122,303	3.015	\$3,687,706	\$0	\$3,687,706
14	Total Actual		<u>264,303</u>	<u>(53)</u>	<u>264,250</u>	<u>264,303</u>	<u>(53)</u>	<u>264,250</u>	<u>5.356</u>	<u>\$10,565,851</u>	<u>\$3,586,445</u>	<u>\$14,152,295</u>

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17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Current Month</u>				
2	Actual	264,250	264,250	5.356	\$14,152,295
3	Estimate	244,829	244,829	3.839	\$9,398,040
4	Difference	19,421	19,421	1.5170	\$4,754,256
5	Difference (%)	7.9%	7.9%	39.5%	50.6%
6					
7	<u>Year to Date</u>				
8	Actual	1,117,143	1,117,143	3.753	\$41,928,705
9	Estimate	756,423	756,423	3.577	\$27,054,757
10	Difference	360,720	360,720	0.1765	\$14,873,948
11	Difference (%)	47.7%	47.7%	4.9%	55.0%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2014

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	246,666	246,666	4.180	\$10,309,866
3	Total Estimated	246,666	246,666	4.180	\$10,309,866
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	10,674	10,674	2.883	\$307,777
7	Broward County Resource Recovery - North QF	8,173	8,173	2.882	\$235,510
8	Broward County Resource Recovery - South QF	2,590	2,590	2.883	\$74,674
9	Broward County Resource Recovery - South AA QF	15,312	15,312	2.928	\$448,346
10	Cedar Bay Generating Company QF	115,678	115,678	3.574	\$4,134,344
11	First Solar Inc. QF	41	41	3.293	\$1,350
12	Georgia Pacific Corporation QF	402	402	3.224	\$12,962
13	Indiantown Cogeneration LP. QF	22,009	22,009	7.437	\$1,636,754
14	MMA Bee Ridge QF	26	26	3.219	\$837
15	Okeelanta Power Limited Partnership QF	11,105	11,105	3.020	\$335,426
16	Solid Waste Authority of Palm Beach QF	31,585	31,585	2.924	\$923,552
17	Tropicana Products QF	325	325	3.116	\$10,126
18	WM-Renewable LLC QF	2,754	2,754	2.979	\$82,032
19	WM-Renewables LLC - Naples QF	2,081	2,081	3.027	\$62,982
20	Miami-Dade South District Water Treatment	15,363	15,363	(1.022)	(\$156,945)
21	Total Actual	238,118	238,118	3.406	\$8,109,727
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	238,118	238,118	3.406	\$8,109,727
3	Estimate	246,666	246,666	4.180	\$10,309,866
4	Difference	(8,548)	(8,548)	(0.774)	(\$2,200,139)
5	Difference (%)	(3.5%)	(3.5%)	(18.5%)	(21.3%)
6					
7	<u>Year to Date</u>				
8	Actual	479,426	479,426	3.129	\$15,000,783
9	Estimate	707,782	707,782	4.117	\$29,136,598
10	Difference	(228,356)	(228,356)	(0.988)	(\$14,135,815)
11	Difference (%)	(32.3%)	(32.3%)	(24.0%)	(48.5%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Mar-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	-	-	-	-	-	-	-	-	-
2	600	600	600	-	-	-	-	-	-	-	-	-
3	190	190	190	-	-	-	-	-	-	-	-	-
4	375	375	375	-	-	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	48,573,847
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