

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 140009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 1, 2014

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
JANUARY 2014 - DECEMBER 2015

Nuclear Filing Requirements Book

JGK-10
EPU NFR Schedules

SDS-7
Turkey Point 6 & 7 Site Selection and Pre-Construction NFRs

**Docket No. 140009-EI
EPU NFR Schedules
Exhibit JGK-10, Pages 1-25**

**Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFRs)
2014 AE-Schedules (Actual/Estimated)
2015 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2014 - December 2015**

Uprate

Nuclear Filing Requirements (NFRs)
EPU 2014 AE-Schedules (Actual/Estimated)
EPU 2015 P-Schedules (Projection)
EPU TOR-Schedules (True-Up to Original)
Exhibit JGK-10

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Actual/Estimated

2014

St. Lucie and Turkey Point Uprate Project
 Carrying Costs on Prior Year (Over)/Under Recoveries
 Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$163,053	\$160,526	\$142,034	\$123,603	\$105,173	\$86,744	\$781,132
3	Interest on Recoverable O&M Revenue Requirements (Schedule AE-4, Page 1, Line 19)	(\$85)	(\$86)	(\$72)	(\$59)	(\$45)	(\$31)	(\$379)
4	DTA/(DTL) Carrying Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Adjustments (Appendix C, Line 8) (a)	(\$55,882)	(\$56,342)	(\$56,768)	(\$57,198)	(\$57,630)	(\$58,066)	(\$341,887)
6	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>\$107,085</u>	<u>\$104,098</u>	<u>\$85,193</u>	<u>\$66,346</u>	<u>\$47,497</u>	<u>\$28,647</u>	<u>\$438,866</u>
7	Total Projected Return Requirements (b)	\$213,828	\$195,234	\$176,640	\$158,046	\$139,453	\$120,859	\$1,004,060
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (c)	<u>(\$106,743)</u>	<u>(\$91,136)</u>	<u>(\$91,447)</u>	<u>(\$91,700)</u>	<u>(\$91,955)</u>	<u>(\$92,213)</u>	<u>(\$565,193)</u>

*Totals may not add due to rounding

See Notes on Page 2 of 2

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Year (Over)/Under Recoveries
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$68,317	\$49,891	\$31,466	\$13,043	(\$5,379)	(\$23,799)	\$914,670
3	(\$18)	(\$4)	\$10	\$23	\$37	\$51	(\$279)
4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	(\$58,505)	(\$58,948)	(\$59,394)	(\$59,843)	(\$60,296)	(\$60,752)	(\$699,624)
6	<u>\$9,794</u>	<u>(\$9,061)</u>	<u>(\$27,918)</u>	<u>(\$46,776)</u>	<u>(\$65,637)</u>	<u>(\$84,500)</u>	<u>\$214,768</u>
7	\$102,265	\$83,672	\$65,078	\$46,484	\$27,891	\$9,297	\$1,338,746
8	<u>(\$92,472)</u>	<u>(\$92,733)</u>	<u>(\$92,996)</u>	<u>(\$93,261)</u>	<u>(\$93,528)</u>	<u>(\$93,797)</u>	<u>(\$1,123,979)</u>

Notes:

9 (a) Other Adjustments Line 5 includes 2014 Actual/Estimated Base Rate Revenue Requirements related to 2012 and 2013 reduction of plant placed in service including reduction of carrying charges and carrying charges on the
10 Incremental 2012 and 2013 Net Book Value of Retirements, Removal and Salvage calculated on Appendix C.

11 (b) Line 7 - Total Projected Return Requirements in this schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

14	2014 Projected Construction Carrying Costs (P-3, Line 9)	\$1,339,801	
15	2014 Projected Carrying Costs on DTA/(DTL)	\$0	
16	2014 Interest on Recoverable O&M from Prior Years (P-4, Line 36)	(\$1,055)	
17	2014 Projected Base Rate Revenue Requirements	\$0	
18	2014 EPU Total Projected Recovery	<u>\$1,338,746</u>	JGK-7, Column 4, Line 37, Docket No 140009-EI

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20 (c) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following:

22	2014 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	(\$425,131)	
23	2014 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL)	\$0	
24	2014 (Over)/Under Recovery of Interest on Recoverable O&M from Prior Years (AE-4, Line 25)	\$776	
25	2014 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10)	(\$699,624)	
26	2014 Actual/Estimated (Over)/Under Recovery for the Period	<u>(\$1,123,979)</u>	JGK-7, Column 6, Line 37, Docket No 140009-EI
27	Less: Interest on Recoverable O&M from Prior Years (AE-4, Line 25)	\$776	
28	(Over)/Under Recovery Net of Interest on Recoverable O&M from Prior Years (See P-3 Note (e))	<u>(\$1,124,755)</u>	

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of carrying costs on prior year (over)/under recoveries, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional Dollars				
1	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Adjustments (i)	(\$64,856)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Unamortized Carrying Charge Eligible for return (d) (f)	\$24,823,375	\$22,430,519	\$20,037,663	\$17,644,808	\$15,251,952	\$12,859,096	\$10,466,240	\$10,466,240
5	Amortization of Carrying Charge (e)	\$28,714,269	\$2,392,856	\$2,392,856	\$2,392,856	\$2,392,856	\$2,392,856	\$2,392,856	\$14,357,135
6	Prior Year (Over)/Under Recoveries Eligible for Return (Lines 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 10)	<u>\$24,758,519</u>	<u>\$22,365,663</u>	<u>\$19,921,864</u>	<u>\$17,494,147</u>	<u>\$15,066,545</u>	<u>\$12,639,121</u>	<u>\$10,211,875</u>	<u>\$10,177,665</u>
7	Average Prior Year (Over)/Under Recoveries from Prior Years Additions		\$23,562,091	\$21,143,763	\$18,708,005	\$16,280,346	\$13,852,833	\$11,425,498	
	Return on Average Net Prior Year (Over)/Under Recoveries								
a.	Equity Component (Line 7b x .61425) (a)		\$92,139	\$82,682	\$73,157	\$63,664	\$54,171	\$44,679	\$410,493
b.	Equity Component grossed up for taxes (Line 7 x 0.00636626) (a) (b) (c)	(\$12,632)	\$150,003	\$134,607	\$119,100	\$103,645	\$88,191	\$72,738	\$668,283
c.	Debt Component (Line 7 x 0.00122587) (c)	(\$3,202)	\$28,884	\$25,920	\$22,934	\$19,958	\$16,982	\$14,006	\$128,683
8	Actual/Estimated Carrying Costs for the Period (Line 7b + Line 7c) (h)	<u>(\$15,834)</u>	<u>\$163,053</u>	<u>\$160,526</u>	<u>\$142,034</u>	<u>\$123,603</u>	<u>\$105,173</u>	<u>\$86,744</u>	<u>\$781,132</u>
9	Projected Carrying Costs for the Period (g)		\$213,996	\$195,388	\$176,779	\$158,171	\$139,563	\$120,954	\$1,004,851
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)	<u>(\$50,943)</u>	<u>(\$34,861)</u>	<u>(\$34,746)</u>	<u>(\$34,568)</u>	<u>(\$34,390)</u>	<u>(\$34,210)</u>	<u>(\$34,210)</u>	<u>(\$223,719)</u>

*Totals may not add due to rounding

See Notes on Pages 3 and 4 of 4

**St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Actual & Estimated Filing: Carrying Costs**

[Section (6)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of carrying costs on prior year (over)/under recoveries, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.	(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
				Jurisdictional Dollars					
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		\$8,073,385	\$5,680,529	\$3,287,673	\$894,817	(\$1,498,038)	(\$3,890,894)		
5		\$2,392,856	\$2,392,856	\$2,392,856	\$2,392,856	\$2,392,856	\$2,392,856	\$28,714,269	
6	Prior Year (Over)/Under Recoveries Eligible for Return (Lines 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 10)	<u>\$10,211,875</u>	<u>\$7,784,809</u>	<u>\$5,357,924</u>	<u>\$2,931,221</u>	<u>(\$1,921,631)</u>	<u>(\$4,347,778)</u>	<u>(\$4,380,881)</u>	<u>(\$425,131)</u>
7	Average Prior Year (Over)/Under Recoveries from Prior Years Additions		\$8,998,342	\$6,571,367	\$4,144,573	\$1,717,962	(\$708,464)	(\$3,134,705)	
	Return on Average Net Prior Year (Over)/Under Recoveries								
a.	Equity Component (Line 7b x .61425) (a)		\$35,188	\$25,697	\$16,207	\$6,718	(\$2,770)	(\$12,258)	\$479,275
b.	Equity Component grossed up for taxes (Line 7 x 0.00636626) (a) (b) (c)		\$57,286	\$41,835	\$26,385	\$10,937	(\$4,510)	(\$19,956)	\$780,260
c.	Debt Component (Line 7 x 0.00122587) (c)		\$11,031	\$8,056	\$5,081	\$2,106	(\$868)	(\$3,843)	\$150,245
8	Actual/Estimated Carrying Costs for the Period (Line 7b + Line 7c)		<u>\$68,317</u>	<u>\$49,891</u>	<u>\$31,466</u>	<u>\$13,043</u>	<u>(\$5,379)</u>	<u>(\$23,799)</u>	<u>\$914,670</u>
9	Projected Carrying Costs for the Period (g)		\$102,346	\$83,738	\$65,129	\$46,521	\$27,913	\$9,304	\$1,339,801
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>(\$34,029)</u>	<u>(\$33,847)</u>	<u>(\$33,663)</u>	<u>(\$33,478)</u>	<u>(\$33,291)</u>	<u>(\$33,103)</u>	<u>(\$425,131)</u>

*Totals may not add due to rounding

See Notes on Pages 3 and 4 of 4

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of carrying costs on prior year (over)/under recoveries, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
- 4 (d) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2014. This amount will be reduced by 2014 collections (Line 5) and a carrying charge will be calculated on the unrecovered balance.

	Docket No. 120009-EI	Docket No. 140009-EI	2013-2014
	2013	2013	
	<u>Projection</u>	<u>True-ups</u>	<u>(Over)/Under Recovery</u>
9 Line 4 Beginning Balances include:			
10 2012 (Over)/Recovery (2013 T-3 Line 4 Ending Balance)		\$11,224,662	\$11,224,662
11 2013 EPU Carrying Costs (Revised P-3 Line 9/T-3 Line 9)	\$15,449,079	\$19,889,321	\$4,440,243
12 2013 DTA(DTL) Carrying Cost (Revised P-3A Line 8/T-3A Line 8)	(\$15,200)	(\$21,436)	(\$6,236)
13 2013 Base Rate Revenue Requirements (Revised P-Appendix B Line 33/T- Appendix C, Line 8)	<u>\$64,738,202</u>	<u>\$73,902,908</u>	<u>\$9,164,706</u>
	<u>\$80,172,080</u>	<u>\$104,995,455</u>	<u>\$24,823,375</u>

- 15 (e) Line 5 (Column A) - Amortization of carrying charge is the amount that will be recovered over 12 months in 2014 per the terms of the stipulation as approved by the Commission in Order No. PSC 13-0493-FOF-EI (Attachment A, Issue 1).

17 Line 4 Beginning Balance includes:			
18 2012 (Over)/Under Recovery of Carrying Costs (July 3, 2013 Revised Exhibit WP-1, Col 1, Line 16)		\$5,938,623	
19 2012 (Over)/Under Recovery of Carrying Costs on DTA(DTL) (July 3, 2013 Revised Exhibit WP-1, Col 1, Line 17)		(\$233,218)	
20 2012 (Over)/Under Recovery of Carrying Cost (July 3, 2013 Revised Exhibit WP-1, Col 1, Line 24)		\$5,519,255	
21 2013 (Over)/Under Recovery of Carrying Cost (Exhibit WP-5, Col 6, Line 27)		\$4,767,782	
22 2013 (Over)/Under Recovery of Carrying Costs on DTA(DTL) (Exhibit WP-5, Col 6, Line 28)		(\$5,952)	
23 2013 (Over)/Under Recovery of Base Rate Revenue Requirements (Exhibit WP-5, Col 6, Line 35)		<u>\$12,727,779</u>	
		<u>\$28,714,269</u>	<u>\$2,392,856</u> Monthly Amortization

- 24 (f) Line 4 (Column O) - Ending Balance of 2014 consists of the 2013 final true-up amount which will be recovered over 12 months in 2015. This amount will be included in the Capacity Cost Recovery Clause (CCRC) charge paid by customers when the CCRC is re-set in 2015. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the AA Financial 30-day rate posted on the Federal Reserve website.

	Docket No. 130009-EI	Docket No. 140009-EI	2013
	2013 Actual/Estimated	2013 True-ups	(Over)/Under Recovery
33 2012 EPU Carrying Costs (Revised AE-3 Line 8/T-3 Line 9)	\$20,216,861	\$19,889,321	(\$327,540)
34 2012 DTA(DTL) Carrying Cost (Revised AE-3A Line 8/T-3A Line 8)	(\$21,153)	(\$21,436)	(\$284)
35 2012 Base Rate Revenue Requirements (Revised AE-Appendix C Line 8/T-Appendix C Line 8)	<u>\$77,465,981</u>	<u>\$73,902,908</u>	<u>(\$3,563,073)</u>
	<u>\$97,661,689</u>	<u>\$93,770,793</u>	<u>(\$3,890,896)</u>

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of carrying costs on prior year (over)/under recoveries, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Notes:

1 (g) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

3 (h) Beginning balance adjustments for Column (A), Line 8 has been calculated at the AFUDC rates effective at the time:

5	<u>Prior Years Carrying Charge Adjustments for 2012 R&D Tax Deduction True-Up Doc #: 105988020</u>	
6	8b. Equity Component grossed up for taxes	(\$9,733)
7	8c. Debt Component	(\$1,745)
8		(\$11,478)
9	<u>Base Rate Rev Req for Prior Year Overheads removed from EPU Doc #:105984032</u>	
10	8b. Equity Component grossed up for taxes	(\$256)
11	8c. Debt Component	(\$131)
12		(\$387)
13	<u>Carrying Charge on (Over)/Under recovery for Prior Year Overheads removed from EPU Doc #:105984032</u>	
14	8b. Equity Component grossed up for taxes	(\$8)
15	8c. Debt Component	(\$2)
16		(\$10)
17	<u>Base Rate Rev Req for Prior Year Charges Removed from EPU Doc #: 105984034</u>	
18	8b. Equity Component grossed up for taxes	(\$258)
19	8c. Debt Component	(\$209)
20		(\$467)
21	<u>Carrying Charge on (Over)/Under recovery for Prior Year Charges removed from EPU Doc #: 105984034</u>	
22	8b. Equity Component grossed up for taxes	(\$19)
23	8c. Debt Component	(\$4)
24		(\$23)
25	<u>Carrying Charge on Prior Year Loader Overhead Rate Adjustment removed from EPU Doc #: 105987029</u>	
26	8b. Equity Component grossed up for taxes	(\$504)
27	8c. Debt Component	(\$145)
28		(\$649)
29	<u>Carrying Charge on Prior Year Retention Agreement Reclass removed from EPU Doc #: 105990130</u>	
30	8b. Equity Component grossed up for taxes	(\$1,853)
31	8c. Debt Component	(\$967)
32		(\$2,820)
33	<u>TOTAL Beginning Balance Adjustments for Column (A), Line 8</u>	
34	8b. Equity Component grossed up for taxes	(\$12,632)
35	8c. Debt Component	(\$3,202)
36		(\$15,834)

37 (i) Line 2 Beginning balance includes adjustments for prior years' construction costs

39	<u>Prior Year Engineering Overheads removed from EPU Doc #:105984032</u>	
40	Adjustment to expenditures	(\$6,046)
41	Participant Credit	\$0
42	Total Company	(\$6,046)
43	Jurisdictional Factor	0.98194011
44	Jurisdictional Adjustment	(\$5,937)

46	<u>Prior Year Charges removed from EPU Doc #: 105984034</u>	
47	Adjustment to expenditures	(\$13,217)
48	Participant Credit	\$1,969
49	Total Company	(\$11,248)
50	Jurisdictional Factor	0.98194011
51	Jurisdictional Adjustment	(\$11,045)

53	<u>Prior Year Loader Overhead Rate Adjustment removed from EPU Doc #: 105987029</u>	
54	Adjustment to expenditures	(\$5,465)
55	Participant Credit	\$246
56	Total Company	(\$5,219)
57	Jurisdictional Factor Various	(\$5,219)
58	Jurisdictional Adjustment	(\$5,125)

60	<u>Prior Year Retention Agreement Reclass removed from EPU Doc #: 105990130</u>	
61	Adjustment to expenditures	(\$47,361)
62	Participant Credit	\$3,827
63	Total Company	(\$43,534)
64	Jurisdictional Factor Various	(\$43,534)
65	Jurisdictional Adjustment	(\$42,749)

67	<u>Total of Beginning Balance Adjustments</u>	
68	Adjustment Amount	(\$72,089)
69	Participant Credit	\$6,042
70	Total Capital Adjustment	(\$66,047)
71	Jurisdictional Factor Various	(\$66,047)
72	Jurisdictional Adjustment (Line 2, Column A)	(\$64,856)

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Actual & Estimated Filing: Interest on Recoverable O&M from Prior Years

[Section 6(c)1.b.]
 [Section 9(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Interest on Recoverable O&M actual/estimated on prior years.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2															
3	Participant Credit (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4															
5	Total Jurisdictional Recoverable O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6															
7	Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d)	(\$1,826,045)	(\$1,591,553)	(\$1,357,060)	(\$1,122,568)	(\$888,075)	(\$653,583)	(\$419,090)	(\$184,598)	\$49,894	\$284,387	\$518,879	\$753,372	\$987,864	\$987,864
8															
9	Prior Period O&M Costs Recovered (c)	(\$2,813,909)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)
10															
11	Prior Month (Over)/Under Recovery (Prior Month Line 25)		\$0	\$83	\$68	\$67	\$66	\$65	\$64	\$63	\$62	\$61	\$60	\$59	
12															
13	Balance Eligible for Interest	(\$1,826,045)	(\$1,591,553)	(\$1,356,977)	(\$1,122,417)	(\$887,857)	(\$653,299)	(\$418,742)	(\$184,185)	\$50,370	\$284,925	\$519,478	\$754,031	\$988,582	
14															
15	Average Unamortized Balance		(\$1,708,799)	(\$1,474,265)	(\$1,239,697)	(\$1,005,137)	(\$770,578)	(\$536,020)	(\$301,463)	(\$66,908)	\$167,647	\$402,201	\$636,754	\$871,306	
16															
17	AA Financial 30 Day rate (e)		0.005000%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	
18															
19	Interest Provision (Line 15 x Line 17)		(\$85)	(\$86)	(\$72)	(\$59)	(\$45)	(\$31)	(\$18)	(\$4)	\$10	\$23	\$37	\$51	(\$279)
20															
21	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest		(\$85)	(\$86)	(\$72)	(\$59)	(\$45)	(\$31)	(\$18)	(\$4)	\$10	\$23	\$37	\$51	(\$279)
22															
23	Projected O&M Costs for the period (Order No. PSC 13-0493-FOF-EI)		(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$81)	(\$66)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)
24															
25	(Over)/Under Recovery of O&M costs including interest (Line 21 - Line 23)		\$83	\$68	\$67	\$66	\$65	\$64	\$63	\$62	\$61	\$60	\$59	\$58	\$776
26															
27															
28	Notes:														
29	(a) Adjusted for participant ownership rates of 6.08951% for Orlando Utilities Commission (OUC) & 8.806% for Florida Municipal Power Agency (FMPA) for St. Lucie Unit 2.														
30	(b) Line 7 (Column A) - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrefunded balance beginning in 2014. This amount will be reduced by 2014 amounts refunded (Line 9) and interest will be calculated on the unrefunded/unrecovered balance.														
31															
32	2012 (Over)/Under Recovery (2013 T-4 Line 5, Column N, Page 2 of 2)		(\$7,347,934)												
33	2013 Recoverable O&M (2013 T-4, Line 23, Column O, Page 2 of 2)		\$5,521,889												
34			(\$1,826,045)												
35															
36	(c) Line 9 (Column A) - Prior Period O&M Costs Recovered is the amount that will be refunded over 12 months in 2014 as approved by the Commission in Order No. PSC 13-0493-FOF-EI. Revised Exhibit WP-5 Column 8, Line 30 (July 3, 2013 Errata Filing).														
37	2012 (Over)/Under Recovery (2013 T-4, Line 5, Column N, Page 2 of 2)		(\$7,347,934)												
38	2013 Recoverable O&M (2013 AE-4, Line 42, Page 1 of 2)		\$4,534,025												
39			(\$2,813,909)												
40															
41	(d) Line 7 (Column N) - Ending Balance consists of the 2013 final true-up amount which will be collected over 12 months in 2015. This amount will increase the CCRC charge paid by customers when the CCRC is re-set in 2015.														
42															
43															
44															
45															
46	2013 Recoverable O&M and interest (AE-4, Line 38, Page 1/T-4, Line 38, Page 1)		\$9,611,895												
47			\$9,611,895												
48															
49	(e) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.														
50															
51															
52	*Totals may not add due to rounding														

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements

[Section (6)(c)1.b.]

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual/estimated carrying costs on the over/under recovery of the base rate revenue requirements (projected vs. actual/estimated).

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Actual Base Rate Revenue Requirements (f)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$783,511)
2	Projected Base Rate Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	(Over)/Under Recovery (Line 1 - Line 2)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$65,293)	(\$783,511)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7) (e)	\$1,272,134	\$1,206,841	\$1,150,959	\$1,094,617	\$1,037,848	\$980,651	\$923,020	\$864,954	\$806,449	\$747,501	\$688,107	\$628,264	\$567,969
5	Average Net Base Rate Revenue Requirements	\$1,239,487	\$1,178,900	\$1,122,788	\$1,066,232	\$1,009,250	\$951,836	\$893,987	\$835,702	\$776,975	\$717,804	\$658,186	\$598,117	N/A
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b x .61425) (a)	\$4,847	\$4,610	\$4,391	\$4,169	\$3,947	\$3,722	\$3,496	\$3,268	\$3,038	\$2,807	\$2,574	\$2,339	\$43,208
b.	Equity Comp. grossed up for taxes (Line 5 x 0.00636626) (a) (b) (c)	\$7,891	\$7,505	\$7,148	\$6,788	\$6,425	\$6,060	\$5,691	\$5,320	\$4,946	\$4,570	\$4,190	\$3,808	\$70,343
c.	Debt Component (Line 5 x 0.00122587) (c)	\$1,519	\$1,445	\$1,376	\$1,307	\$1,237	\$1,167	\$1,096	\$1,024	\$952	\$880	\$807	\$733	\$13,545
7	Total Return Requirements (Line 6b + Line 6c)	\$9,410	\$8,950	\$8,524	\$8,095	\$7,662	\$7,226	\$6,787	\$6,345	\$5,899	\$5,450	\$4,997	\$4,541	\$83,888
8	2014 Base Revenue Requirements (Line 1 + Line 7) (d)	(\$55,882)	(\$56,342)	(\$56,768)	(\$57,198)	(\$57,630)	(\$58,066)	(\$58,505)	(\$58,948)	(\$59,394)	(\$59,843)	(\$60,296)	(\$60,752)	(\$699,624)
9	Projected Base Rate Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	(Over)/Under Recovery (Line 8 - Line 9)	(\$55,882)	(\$56,342)	(\$56,768)	(\$57,198)	(\$57,630)	(\$58,066)	(\$58,505)	(\$58,948)	(\$59,394)	(\$59,843)	(\$60,296)	(\$60,752)	(\$699,624)

*Totals may not add due to rounding

See Notes on Page 2 of 2

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements

[Section (6)(c)1.b.]

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated carrying costs on the over/under recovery of the base rate revenue requirements (projected vs. actual/estimated).

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

Notes:

- (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
 (d) The actual/estimated base rate revenue requirements on Line 8 are reflected on Schedule AE-1, Line 5 "Other Adjustments".
 (e) The amount represents the true-up of 2012 and 2013 Actual Net Book Value of Retirements, Removal & Salvage as of December 31, 2013. FPL previously included in its 2013 Base Rate Increase (which includes the 2012 Base Rate Increase True-up) filing, Docket No. 130245-EI, Actual/Estimated 2013 & 2012 Net Book Value of Retirements, Removal and Salvage amount of (\$3,962,023) and \$7,702,768, respectively. The actual NBV of Retirements, Removal and Salvage for 2013 is (\$3,862,565), which requires a true-up of \$99,458. The actual true-up of 2012 NBV of Retirements, Removal and Salvage is \$8,875,444 as shown in FPL's March 2013 True-up Filing, Docket No. 140009-EI. This creates an additional true-up of 2012 NBV of Retirements, Removal and Salvage of \$1,172,676. The related carrying charges are shown below:

	NBV of Retirements, Removal & Salvage	Carrying Charges on Incremental NBV of Retirements, Removal and Salvage												
		January	February	March	April	May	June	July	August	September	October	November	December	2014 Total
2013 Incremental NBV	\$99,458	\$755	\$758	\$764	\$769	\$775	\$781	\$787	\$793	\$799	\$805	\$811	\$817	\$9,415
2012 Incremental NBV	\$1,172,676	\$8,903	\$8,937	\$9,005	\$9,073	\$9,141	\$9,211	\$9,280	\$9,350	\$9,421	\$9,492	\$9,564	\$9,636	\$111,014
	\$1,272,134	\$9,658	\$9,695	\$9,768	\$9,842	\$9,917	\$9,992	\$10,067	\$10,143	\$10,220	\$10,297	\$10,375	\$10,454	\$120,429

Shown below are the carrying charges for the Base Rate Revenue Requirement flowback associated with the reduction in Plant in Service as a result of the true-up of the 2012 and 2013 Base Rate Increase filing, as filed in Docket 130245-EI. (see footnote (f))

	Revenue Requirements on Plant in Service	Carrying Charges on Reduction in Plant in Service												
		January	February	March	April	May	June	July	August	September	October	November	December	2014 Total
2013 Reduction in Plant in Service	(\$777,159)	(\$248)	(\$738)	(\$1,234)	(\$1,733)	(\$2,236)	(\$2,743)	(\$3,253)	(\$3,768)	(\$4,286)	(\$4,808)	(\$5,335)	(\$5,865)	(\$36,245)
2012 Reduction in Plant in Service	(\$6,353)	(\$2)	(\$6)	(\$10)	(\$14)	(\$19)	(\$22)	(\$27)	(\$31)	(\$35)	(\$39)	(\$44)	(\$48)	(\$296)
	(\$783,511)	(\$248)	(\$745)	(\$1,244)	(\$1,747)	(\$2,254)	(\$2,765)	(\$3,280)	(\$3,799)	(\$4,321)	(\$4,848)	(\$5,378)	(\$5,913)	(\$36,542)
Total Carrying Charges on Base Rate Increase (Over)/Under Recovery		\$9,410	\$8,950	\$8,524	\$8,095	\$7,662	\$7,226	\$6,787	\$6,345	\$5,899	\$5,450	\$4,997	\$4,541	\$83,888

(f) The true-up of Revenue Requirements of the 2012 and 2013 Base Rate Increase/(Decrease) as of December 31, 2013 are shown below:

	Revenue Requirements on Reduction in Plant in Service												
	January	February	March	April	May	June	July	August	September	October	November	December	2014 Total
2013 Reduction in Plant in Service	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$4,763)	(\$777,159)
2012 Reduction in Plant in Service	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$529)	(\$6,353)
2014 Total Base Rate Revenue Requirements	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$5,292)	(\$841,512)

*Totals may not add due to rounding

Projections

2015

**St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Year (Over)/Under Recoveries
Projection Filing: Retail Revenue Requirements Summary**

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	(\$36,493)	(\$33,320)	(\$30,146)	(\$26,973)	(\$23,800)	(\$20,626)	(\$171,358)
3	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 21)	\$55	\$50	\$46	\$41	\$36	\$31	\$260
4	DTA/(DTL) Carrying Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	<u>(\$36,438)</u>	<u>(\$33,269)</u>	<u>(\$30,101)</u>	<u>(\$26,932)</u>	<u>(\$23,764)</u>	<u>(\$20,595)</u>	<u>(\$171,098)</u>

*Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Year (Over)/Under Recoveries
Projection Filing: Retail Revenue Requirements Summary**

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	(\$17,453)	(\$14,280)	(\$11,107)	(\$7,933)	(\$4,760)	(\$1,587)	(\$228,477)
3	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 21)	\$26	\$22	\$17	\$12	\$7	\$2	\$346
4	DTA(DTL) Carrying Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	(\$17,427)	(\$14,258)	(\$11,090)	(\$7,921)	(\$4,753)	(\$1,584)	(\$228,131)

*Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Projection Filing: Carrying Costs**

[Section (9)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected carrying costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Unamortized Carrying Charge Eligible for Return (d) (e)	(\$5,015,651)	(\$4,597,680)	(\$4,179,709)	(\$3,761,738)	(\$3,343,767)	(\$2,925,796)	(\$2,507,825)	(\$2,507,825)
5	Amortization of Carrying Charge (e)		(\$417,971)	(\$417,971)	(\$417,971)	(\$417,971)	(\$417,971)	(\$417,971)	(\$2,507,825)
6	Prior Year (Over)/Under Recoveries Eligible for Return (Lines 1 + 2 - 3 - 5) + Prior Month Line 6	<u>(\$5,015,651)</u>	<u>(\$4,597,680)</u>	<u>(\$4,179,709)</u>	<u>(\$3,761,738)</u>	<u>(\$3,343,767)</u>	<u>(\$2,925,796)</u>	<u>(\$2,507,825)</u>	<u>(\$2,507,825)</u>
7	Average Prior Year (Over)/Under Recoveries from Prior Years Additions		(\$4,806,666)	(\$4,388,695)	(\$3,970,724)	(\$3,552,753)	(\$3,134,782)	(\$2,716,811)	N/A
8	Return on Average Net Prior Year (Over)/Under Recoveries								
a.	Equity Component (Line 7b x .61425) (a)		(\$18,796)	(\$17,162)	(\$15,527)	(\$13,893)	(\$12,258)	(\$10,624)	(\$88,261)
b.	Equity Component grossed up for taxes (Line 7 x 0.00636626) (a) (b) (c)		(\$30,601)	(\$27,940)	(\$25,279)	(\$22,618)	(\$19,957)	(\$17,296)	(\$143,689)
c.	Debt Component (Line 7 x 0.00122587) (c)		(\$5,892)	(\$5,380)	(\$4,868)	(\$4,355)	(\$3,843)	(\$3,330)	(\$27,668)
9	Projected Carrying Costs for the Period (Line 8b + Line 8c)		<u>(\$36,493)</u>	<u>(\$33,320)</u>	<u>(\$30,146)</u>	<u>(\$26,973)</u>	<u>(\$23,800)</u>	<u>(\$20,626)</u>	<u>(\$171,358)</u>

*Totals may not add due to rounding

See Notes on Page 2 of 2

**St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Projection Filing: Carrying Costs**

[Section (6)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected carrying costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2015

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

Line No.	(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		(\$2,089,855)	(\$1,671,884)	(\$1,253,913)	(\$835,942)	(\$417,971)	(\$0)	(\$0)	
5		(\$417,971)	(\$417,971)	(\$417,971)	(\$417,971)	(\$417,971)	(\$417,971)	(\$5,015,651)	
6		<u>(\$2,507,825)</u>	<u>(\$2,089,855)</u>	<u>(\$1,671,884)</u>	<u>(\$835,942)</u>	<u>(\$417,971)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>\$0</u>
7		(\$2,298,840)	(\$1,880,869)	(\$1,462,898)	(\$1,044,927)	(\$626,956)	(\$208,985)	N/A	
8									
a.		(\$8,990)	(\$7,355)	(\$5,721)	(\$4,086)	(\$2,452)	(\$817)	(\$117,682)	
b.		(\$14,635)	(\$11,974)	(\$9,313)	(\$6,652)	(\$3,991)	(\$1,330)	(\$191,586)	
c.		(\$2,818)	(\$2,306)	(\$1,793)	(\$1,281)	(\$769)	(\$256)	(\$36,891)	
9		<u>(\$17,453)</u>	<u>(\$14,280)</u>	<u>(\$11,107)</u>	<u>(\$7,933)</u>	<u>(\$4,760)</u>	<u>(\$1,587)</u>	<u>(\$228,477)</u>	

Notes:

- 10 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 11 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 12 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
- 13 (d) Line 4 (Column A) - Unamortized Carrying Charge Eligible for Return consists of the total over recovered balance beginning in 2015. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrefunded balance.
- 14
- 15
- 16 (e) Line 5, amortized over a 12 month period, includes:
- 17
- 18 2013 EPU Carrying Costs (T-3, Line 13) (\$327,540)
- 19 2013 Carrying Costs on DTA/DTL (T-3A, Line 12) (\$284)
- 20 2013 Base Rate Revenue Requirements (Appendix C, Line 12) (\$3,563,073)
- 21 2014 EPU Carrying Costs (AE-3, Line 10) (\$425,131)
- 22 2014 Carrying Costs on DTA/DTL \$0
- 23 2014 Base Rate Revenue Requirements (Appendix C, Line 10) (\$699,624)
- 24 Total (Over)/Under recovery beginning in 2015 (\$5,015,651) (\$417,971) Monthly Amortization

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Carrying Costs on Prior Years (Over)/Under Recoveries
Projection Filing: Interest on Recoverable O&M for Subsequent Year

[Section (6)(c)1.c.]
 [Section (9)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the CCRC interest on recoverable O&M projected for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2															
3	Participant Credit (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4															
5	Total Jurisdictional Recoverable O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6															
7	Prior Period Unrecovered O&M Balance Eligible for Interest (c)	\$988,640	\$906,254	\$823,867	\$741,480	\$659,094	\$576,707	\$494,320	\$411,933	\$329,547	\$247,160	\$164,773	\$82,387	\$0	\$0
8															
9	Prior Period O&M Costs Recovered (c)	\$988,640	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387	\$82,387
10															
11	Prior Month (over)/under Recovery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12															
13	Balance Eligible for Interest (b)	\$988,640	\$906,254	\$823,867	\$741,480	\$659,094	\$576,707	\$494,320	\$411,933	\$329,547	\$247,160	\$164,773	\$82,387	\$0	\$0
14															
15	Average Unamortized Balance		\$947,447	\$865,060	\$782,674	\$700,287	\$617,900	\$535,514	\$453,127	\$370,740	\$288,353	\$205,967	\$123,580	\$41,193	
16															
17	AA Financial 30 Day rate (d)		0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	0.005833%	
18															
19	Interest Provision (Line 15 x Line 17)		\$55	\$50	\$46	\$41	\$36	\$31	\$26	\$22	\$17	\$12	\$7	\$2	\$346
20															
21	Total O&M Costs and Interest (Line 5 + Line 19) (b)		\$55	\$50	\$46	\$41	\$36	\$31	\$26	\$22	\$17	\$12	\$7	\$2	\$346
22															
23															
24															
25	Notes:														
26	(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.														
27	(b) Supplemental: Total 2015 Recoverable O&M interest on (Over)/Under Recoveries.														
28			January	February	March	April	May	June	July	August	September	October	November	December	Total
29	2013 Recoverable O&M (T-4, Page 1, Line 46)		(\$3,543)	\$37,201	\$291,394	(\$325,388)	(\$240,869)	(\$1,179,551)	(\$428,079)	(\$161,728)	\$1,361,869	\$965,099	\$332,741	\$338,419	\$987,864
30	2014 Recoverable O&M (AE-4, Line 25)		\$83	\$68	\$67	\$66	\$65	\$64	\$63	\$62	\$61	\$60	\$59	\$58	\$776
31	2015 Recoverable O&M (P-4, Line 21)		\$55	\$50	\$46	\$41	\$36	\$31	\$26	\$22	\$17	\$12	\$7	\$2	\$346
32	Total to be Recovered		(\$3,405)	\$37,319	\$291,507	(\$325,281)	(\$240,566)	(\$1,179,456)	(\$427,990)	(\$161,645)	\$1,362,047	\$965,171	\$332,807	\$338,479	\$988,986
33															
34															
35	(c) Line 7 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2015. This amount will be amortized ratably over 12 months (Line 9) and interest will be calculated on the unrecovered balance.														
36															
37	2013 (Over)/Under Recovery of O&M Interest (T-4, Page 1, Line 46)		\$987,864												
38	2014 (Over)/Under Recovery of O&M Interest (AE-4, Line 25)		\$776												
39			\$988,640	\$82,387	Monthly Amortization										

JGK-7, Column 10, Line 30

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
And Turkey Point Units 6 & 7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No	RATE SCHEDULE	AVG 12CP Load Factor at Meter (%) ^(a)	Projected Sales at Meter (kWh) ^(b)	Projected AVG 12CP at Meter (kW) ^(c)	Demand Loss Expansion Factor ^(d)	Energy Loss Expansion Factor ^(e)	Projected Sales at Generation (kWh) ^(f)	Projected AVG 12CP at Generation (kW) ^(g)	Percentage of Sales at Generation (%) ^(h)	Percentage of Demand at Generation (%) ⁽ⁱ⁾
1	RS1/RTR1	60.017%	56,826,975,117	10,808,839	1.07574702	1.05857569	60,155,654,395	11,627,576	52.24644%	59.17677%
2	GS1/GST1/WIES1	73.769%	6,350,572,924	982,732	1.07574702	1.05857569	6,722,562,115	1,057,171	5.83868%	5.38031%
3	GSD1/GSDT1/HLFT1	76.912%	26,690,098,136	3,961,416	1.07561796	1.05847562	28,250,818,172	4,260,970	24.53642%	21.68556%
4	OS2	86.219%	11,006,147	1,457	1.06570384	1.02863145	11,321,269	1,553	0.00983%	0.00790%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	77.411%	10,915,832,156	1,609,716	1.07421327	1.05744688	11,542,912,656	1,729,178	10.02526%	8.80039%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	91.599%	2,583,853,690	322,014	1.06229421	1.04839453	2,708,898,075	342,074	2.35273%	1.74093%
7	GSLD3/GSLDT3/CS3/CST3	90.819%	178,606,693	22,450	1.02281871	1.01832332	181,879,361	22,962	0.15797%	0.11686%
8	SST1T	80.082%	89,096,934	12,701	1.02281871	1.01832332	90,729,486	12,991	0.07880%	0.06611%
9	SST1D1/SST1D2/SST1D3	87.237%	9,138,135	1,196	1.03630873	1.02863145	9,399,773	1,239	0.00816%	0.00631%
10	CILC D/CILC G	95.745%	3,081,189,564	367,367	1.06183259	1.04827714	3,229,940,584	390,082	2.80527%	1.98528%
11	CILC T	98.609%	1,361,857,998	157,656	1.02281871	1.01832332	1,386,811,758	161,254	1.20447%	0.82068%
12	MET	74.716%	82,790,174	12,649	1.03630873	1.02863145	85,160,577	13,108	0.07396%	0.06671%
13	OL1/SL1/PL1	454.435%	622,100,506	15,627	1.07574702	1.05857569	658,540,472	16,811	0.57196%	0.08556%
14	SL2, GSCU1	100.920%	97,927,251	11,077	1.07574702	1.05857569	103,663,407	11,916	0.09003%	0.06064%
15										
16	TOTAL		108,901,045,425	18,286,897			115,138,292,100	19,648,885	100.00000%	100.00000%

^(a) AVG 12 CP load factor based on 2010-2012 load research data and 2014 projections.

^(b) Projected kwh sales for the period January 2015 through December 2015.

^(c) Calculated: Col(3)/(8760 hours * Col(2))

^(d) Based on 2014 demand losses.

^(e) Based on 2014 energy losses.

^(f) Col(3) * Col(6)

^(g) Col(4) * Col(5)

^(h) Col(7) / Total for Col(7)

⁽ⁱ⁾ Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
And Turkey Point Units 6 & 7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2015
Witness: Jennifer Grant-Keene

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2015 THROUGH DECEMBER 2015

Line No	(1) RATE SCHEDULE	(2) Percentage of Sales at Generation (%) ^(a)	(3) Percentage of Demand at Generation (%) ^(b)	(4) Energy Related Cost (\$) ^(c)	(5) Demand Related Cost (\$) ^(d)	(6) Total Capacity Costs (\$) ^(e)	(7) Projected Sales at Meter (kWh) ^(f)	(8) Billing KW Load Factor (%) ^(g)	(9) Projected Billed KW at Meter (kW) ^(h)	(10) Capacity Recovery Factor (\$/kW) ⁽ⁱ⁾	(11) Capacity Recovery Factor (\$/kWh) ^(j)	(12) RDC (\$/kW) ^(k)	(13) SDD (\$/kW) ^(l)
1	RS1/RTR1	52.24644%	59.17677%	\$632,074	\$8,590,996	\$9,223,070	56,826,975,117	-	-	-	0.00016	-	-
2	GS1/GST1/WIES1	5.83868%	5.38031%	\$70,636	\$781,087	\$851,723	6,350,572,924	-	-	-	0.00013	-	-
3	GSD1/GSDT1/HLFT1	24.53642%	21.68556%	\$296,840	\$3,148,204	\$3,445,044	26,690,098,136	50.43267%	72,496,212	0.05	-	-	-
4	OS2	0.00983%	0.00790%	\$119	\$1,147	\$1,266	11,006,147	-	-	-	0.00012	-	-
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	10.02526%	8.80039%	\$121,285	\$1,277,598	\$1,398,882	10,915,832,156	55.65176%	26,869,220	0.05	-	-	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.35273%	1.74093%	\$28,463	\$252,740	\$281,203	2,583,853,690	65.76804%	5,381,832	0.05	-	-	-
7	GSLD3/GSLDT3/CS3/CST3	0.15797%	0.11686%	\$1,911	\$16,966	\$18,877	178,606,693	75.40900%	324,453	0.06	-	-	-
8	SST1T	0.07880%	0.06611%	\$953	\$9,598	\$10,552	89,096,934	14.06729%	867,620	-	-	\$0.01	\$0.00
9	SST1D1/SST1D2/SST1D3	0.00816%	0.00631%	\$99	\$916	\$1,015	9,138,135	13.75824%	90,985	-	-	\$0.01	\$0.00
10	CILC D/CILC G	2.80527%	1.98526%	\$33,938	\$288,211	\$322,149	3,081,189,564	73.97652%	5,705,604	0.06	-	-	-
11	CILC T	1.20447%	0.82068%	\$14,572	\$119,142	\$133,713	1,361,857,998	76.69387%	2,432,475	0.05	-	-	-
12	MET	0.07396%	0.06671%	\$895	\$9,685	\$10,580	82,790,174	63.58056%	178,374	0.06	-	-	-
13	OL1/SL1/PL1	0.57196%	0.08556%	\$6,919	\$12,421	\$19,340	622,100,506	-	-	-	0.00003	-	-
14	SL2, GSCU1	0.09003%	0.06064%	\$1,089	\$8,804	\$9,893	97,927,251	-	-	-	0.00010	-	-
15													
16	TOTAL			\$1,209,793	\$14,517,514	\$15,727,307	108,901,045,425		114,346,774				

17
18 ^(a) Obtained from Page 1, Col(9)
19 ^(b) Obtained from Page 1, Col(10)
20 ^(c) (Total Capacity Costs/13) * Col(2)
21 ^(d) (Total Capacity Costs/13 * 12) * Col(3)
22 ^(e) Col(4) + Col(5)
23 ^(f) Projected kwh sales for the period January 2015 through December 2015.
24 ^(g) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
25 ^(h) Col(7) / (Col(8) *730)
26 ⁽ⁱ⁾ Col(6) / Col(9)
27 ^(j) Col(6) / Col(7)
28 ^(k) RDC = Reservation Demand Charge - (Total Col 6)/(Page 1 Total Col 8)/(10)(Page 1 Col 5)/12 Months
29 ^(l) SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 1 Total Col 8)/(21 onpeak days)(Page 1 Col 5)/12 Months
30
31 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin
32 taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
St. Lucie and Turkey Point Uprate Project
NCRC Summary - Dkt. 140009-EI

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2015

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Jennifer Grant-Keene

DOCKET NO: 140009-EI

Line No.	Costs by Project	2013			2014			2015	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K (J)-(I)	L (H)+(K)
		Approved Actual & Estimated Amounts Docket No. 130009-EI	Final Actual Amounts in Docket No. 140009-EI	Final True-up for 2013	Approved Projected Amounts Docket No. 130009-EI	Actual & Estimated Amounts in Docket No. 140009-EI	Estimated True-up for 2014	Initial Projected Amounts for 2015 in Docket No. 140009-EI	Amounts for 2015 to be Recovered in Docket No. 140009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2015 Deferred Balance	Net Amount Requested for Recovery in 2015 in Docket No. 140009-EI
Site Selection Costs Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Construction												
3	Carrying Costs - DTA/(DTL)												
4	O&M												
5	Base Rate Revenue Requirements												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pre-Construction Costs													
7	Additions												
8	Carrying Costs - Construction												
9	Carrying Costs - DTA/(DTL)												
10	O&M												
11	Base Rate Revenue Requirements												
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWMP Balance (a)	\$166,537,880	\$175,307,949	\$8,770,069	\$0	\$0	\$0	\$0	\$8,770,069				
14	Carrying Costs - Construction	\$20,216,861	\$19,889,321	(\$327,540)	\$1,339,801	\$914,670	(\$425,131)	(\$228,477)	(\$981,148)				(\$981,148)
15	Carrying Costs - DTA/(DTL)	(\$21,153)	(\$21,436)	(\$284)	\$0	\$0	\$0	\$0	(\$284)				(\$284)
16	O&M	\$9,611,895	\$10,599,758	\$987,864	(\$1,055)	(\$279)	\$776	\$346	\$988,986				\$988,986
17	Base Rate Revenue Requirements	\$75,864,917	\$72,810,925	(\$3,053,992)	\$0	(\$783,511)	(\$783,511)	\$0	(\$3,837,504)				(\$3,837,504)
18	Carrying Costs (c)	\$1,601,064	\$1,091,984	(\$509,080)	\$0	\$83,888	\$83,888	\$0	(\$425,193)				(\$425,193)
19	Subtotal (Sum 14 - 18)	\$107,273,584	\$104,370,552	(\$2,903,032)	\$1,338,746	\$214,768	(\$1,123,979)	(\$228,131)	(\$4,255,142)	\$0	\$0	\$0	(\$4,255,142)
20	Total (Sum 6,12,19)	\$107,273,584	\$104,370,552	(\$2,903,032)	\$1,338,746	\$214,768	(\$1,123,979)	(\$228,131)	(\$4,255,142)	\$0	\$0	\$0	(\$4,255,142)

21 (a) CWMP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)
 22 (b) The amounts referenced have been adjusted to reflect the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).
 23 (c) Carrying costs includes (\$36,542) (over)/under recoveries for Base Rate Revenue Requirements related to 2012 and 2013 reduction of plant placed in service including carrying charges on the Incremental
 24 2012 and 2013 Net Book Value of Retirements, Removal and Salvage of \$120,429 calculated on Appendix C.

* Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (9)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate if necessary.

COMPANY: Florida Power & Light

For the Period Ended : 12/31/2015

Line DOCKET NO: 140009-EI
No.

Witness: Jennifer Grant-Keene and Terry O. Jones

Line No.		Actual Costs as of 12/31/2013	Remaining Budgeted Costs To Complete Plan	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need Determination (e)
8	Site Selection	\$0	\$0	\$0	\$0
9					
10	Pre-Construction	\$0	\$0	\$0	\$0
11					
12	Construction (a) (d)	\$3,118,420,705	\$1,600,000 (b)	\$3,120,020,705	\$1,446,304,000
13					
14	AFUDC, Carrying Charges, & Interest (c)	\$269,163,743	\$686,193 (f)	\$269,849,937	\$351,696,000
15					
16	Total	\$3,387,584,448	\$2,286,193	\$3,389,870,642	\$1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, asbestos, and non-incremental costs on a total company basis (net of participants).
- (b) The EPU project was completed in 2013. The amount shown as remaining construction costs to complete includes an estimate of regulatory proceeding support costs. These support costs are non-incremental capital costs that are not recovered through the Nuclear Cost Recovery Clause. Also included are minor adjustments (i.e., a reduction) to construction booked in 2014.
- (c) Carrying Charges and interest are those filed on the T-3, T-3a, and T-4 NFR Schedule in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 & 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, and Docket No. 140009-EI for 2013. AFUDC is on the non-incremental costs on a total company basis (net of participants). Carrying Charges filed on the T-3a schedules for years 2008 through 2012 included tax deductions which were true-up the year following the year in which the tax return was filed.
- (d) NBV of Retirements, Removal and Salvage as of December 31, 2013 is net of participants as approved by FPSC base rate increase orders and includes net book value of retirements, removal and salvage costs identified subsequent to FPL's 2013 EPU base rate increase filing in Docket No. 130345-EI. FPL has true-up the EPU project net book value of the retirements and removal costs to the capital recovery schedule.
- (e) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that the EPU Project would accrue AFUDC until all Uprate units were placed into service in 2012.
- (f) Represents estimated carrying charges for the years 2014 and 2015 resulting from over/under recoveries from prior years' true-ups .

* Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts**

[Section (6)(c)1.b.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the project

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2015

DOCKET NO:140009-EI

Jurisdictional Dollars

Witness: Jennifer Grant-Keene

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Actual 2006	Actual 2007	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Actual 2013 (a)	Total Actual	Actual/Estimated 2014	Projected 2015	To-Date Total Through 12/31/2015
1.	Site Selection Category												
a.	Additions												
b.	O&M												
c.	Carrying Costs on Additions												
d.	Carrying Costs on DTA/(DTL)												
e.	Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Pre-Construction Category												
a.	Additions												
b.	O&M												
c.	Carrying Costs on Additions												
d.	Carrying Costs on DTA/(DTL)												
e.	Total Pre-Construction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category												
	Additions			\$73,050,739	\$236,605,950	\$296,181,013	\$621,935,221	\$1,194,850,323	\$175,307,949				
	CWIP Base Eligible for a return (b)			\$75,413,758	\$307,636,021	\$580,306,675	\$1,218,121,252	\$2,407,715,139	\$2,582,792,208				
a.	O&M			\$256,091	\$480,934	\$7,067,402	\$11,584,442	7,198,815	\$10,599,758	\$37,187,443	(\$279)	\$0	\$37,187,164
b.	Carrying Costs on Additions			\$2,363,019	\$18,343,745	\$44,111,293	\$81,270,753	\$112,004,071	\$19,889,321	\$277,982,202	\$914,670	(\$228,477)	\$278,668,395
c.	Carrying Costs on DTA/(DTL)			(\$5,024)	(\$1,883,861)	(\$2,543,206)	(\$3,019,311)	(\$1,388,939)	(\$21,436)	(\$8,861,778)	\$0	\$0	(\$8,861,778)
d.	Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$2,614,087	\$16,940,817	\$48,635,489	\$89,835,884	\$117,813,946	\$30,467,643	\$306,307,867	\$914,392	(\$228,477)	\$306,993,781
4.	a. Base Rate Revenue Requirements				\$12,802	\$414,079	\$9,825,749	\$85,111,451	\$72,810,925	\$168,175,004	(\$783,511)	\$0	\$167,391,493
	b. Carrying Costs (c)					(\$464,185)	(\$686,866)	(\$516,977)	\$1,091,984	(\$576,044)	\$83,888	\$0	(\$492,157)
c.	Net Base Rate Revenue Requirements & Carrying Costs (Line 4.a + Line 4.b)	\$0	\$0	\$0	\$12,802	(\$50,106)	\$9,138,883	\$84,594,473	\$73,902,908	\$167,598,960	(\$699,624)	\$0	\$166,899,336
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4.c)	\$0	\$0	\$2,614,087	\$16,953,619	\$48,585,383	\$98,974,767	\$202,408,420	\$104,370,552	\$473,906,827	\$214,768	(\$228,477)	\$473,893,118
6.	Original Projected Total Annual Amounts	\$0	\$0	\$3,733,003	\$16,553,019	\$59,620,247	\$81,317,333	\$152,916,422	\$85,249,950	\$399,389,974	\$1,338,746	\$0	\$400,728,720
7.	Difference (Line 5 - Line 6)	\$0	\$0	(\$1,118,917)	\$400,600	(\$11,034,865)	\$17,657,434	\$49,491,998	\$19,120,602	\$74,516,853	(\$1,123,979)	(\$228,477)	\$73,164,397
8.	Percent Difference [(7 - 6) x 100%]	N/A	N/A	-30%	2%	-19%	22%	32%	22%	19%	-84%	0%	18%

9 (a) As filed in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, and Docket No. 140009-EI for 2013.
 10 (b) Net of transfer to plant in service.
 11 (c) Carrying costs includes a \$36,542 over recovery of Base Rate Revenue Requirements related to 2012 and 2013 reductions in plant placed in service and carrying charges on the under recovery of Incremental 2012 and 2013 Net Book Value of Retirements, Removal and Salvage
 12 of \$120,429 calculated on Appendix C.

* Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Category - Annual O&M Expenditures

[Section (6)(c)1.b.]
 [Section (9)(e)]

Schedule TOR-4 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO:140009-EI

EXPLANATION: Provide the annual construction O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

For the Period Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Actual 2013 (a)	Total Actual	Actual/Estimated 2014	Projected 2015
1	Legal									
2	Accounting									
3	Corporate Communication									
4	Corporate Services									
5	IT & Telecom									
6	Regulatory									
7	Human Resources									
8	Public Policy									
9	Community Relations									
10	Corporate Communications									
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Jurisdictional Factor (A&G)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor (Distribution)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Nuclear Generation	\$269,183	\$498,077	\$7,167,919	\$12,161,796	\$7,499,137	\$10,873,922	\$38,470,034	(\$279)	\$346
18	Participants Credits PSL Unit 2 (b)									
19	OUC	(\$4,983)	(\$6,316)	(\$12,944)	(\$265,813)	(\$103,241)	(\$31,938)	(\$425,234)	(\$1,055)	\$346
20	FMFA	(\$7,206)	(\$9,133)	(\$11,343)	(\$183,814)	(\$71,393)	(\$46,067)	(\$328,956)	\$0	\$0
21	Total Participants Credits PSL Unit 2	(\$12,189)	(\$15,448)	(\$24,287)	(\$449,627)	(\$174,634)	(\$78,004)	(\$754,190)	(\$1,055)	\$346
22	Total Nuclear O&M Costs Net of Participants	\$256,994	\$482,628	\$7,143,633	\$11,712,169	\$7,324,503	\$10,795,917	\$37,715,844	(\$1,334)	\$692
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.98818187	0.98818187	0.98202247	0.98194011		0.95206878	0.95206878
24	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 22 x Line 23) (d)	\$256,091	\$480,934	\$7,059,208	\$11,573,753	\$7,192,827	\$10,600,944	\$37,163,757	(\$1,270)	\$659
25	Transmission	\$0	\$0	\$2,493	\$391	\$0	\$0	\$2,884	\$0	\$0
26	Jurisdictional Factor (Transmission)	0.99648888	0.99648888	0.88696801	0.88696801	0.90431145	0.89472420		0.89343839	0.89343839
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 x Line 26) (d)	\$0	\$0	\$2,211	\$347	\$0	\$0	\$2,558	\$0	\$0
28	Actual Total Jurisdictional Recoverable O&M Costs	\$256,091	\$480,934	\$7,061,419	\$11,574,100	\$7,192,827	\$10,600,944	\$37,166,315	(\$1,270)	\$659
29	Total Interest Provision	\$0	\$0	\$5,983	\$10,342	\$5,998	(\$1,186)	\$21,137	\$0	\$0
30	Jurisdictional Recoverable O&M Costs for the Period Including Interest	\$256,091	\$480,934	\$7,067,402	\$11,584,442	\$7,198,824	\$10,599,758	\$37,187,452	(\$1,270)	\$659
31	Projected O&M Costs for the Period Including Interest (e)	\$0	\$544,467	\$3,140,969	\$3,917,202	\$14,546,749	\$5,077,869	\$27,227,256	\$0	\$0
32	Difference (Line 30 - 31)	\$256,091	(\$63,533)	\$3,926,433	\$7,667,240	(\$7,347,924)	\$5,521,889	\$9,960,196	(\$1,270)	\$659

33
 34 (a) As filed in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, and Docket No. 140009-EI for 2013.
 35 (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMFA for St. Lucie Unit 2.
 36 (c) (Over)/under recoveries of Recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the AA Financial 30 Day Rate posted on the Federal Reserve website.
 37 (d) Line 24 and Line 27, includes Recoverable O&M cost recovered at each year's respective jurisdictional separation factors.
 38 (e) Projections for 2014 and 2015 reflects interest on Recoverable O&M from prior years.

* Totals may not add due to rounding

Turkey Point 6 & 7 Site Selection and Pre-Construction Costs
Nuclear Filing Requirements (NFRs)
2014 AE-Schedules (Actual/Estimated)
2015 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2014 - December 2015

Site Selection & Pre-Construction

**Turkey Point 6 & 7 Site Selection & Pre-Construction
Nuclear Filing Requirements (NFRs)
2014 AE-Schedules (Actual/Estimated)
2015 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2014 - December 2015**

Site Selection Table of Contents

<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	<u>Sponsor</u>
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6-8	AE-2	2014	True-up of Site Selection Costs	J. Grant-Keene
9-10	AE-3A	2014	Deferred Tax Carrying Costs	J. Grant-Keene
12-13	P-1	2015	Retail Revenue Requirements Summary	J. Grant-Keene
14-15	P-2	2015	Summary of Projected Site Selection Costs	J. Grant-Keene
16-17	P-3A	2015	Deferred Tax Carrying Costs	J. Grant-Keene
19	TOR-1	2015	NCRC Summary	J. Grant-Keene
20	TOR-3	2015	Summary of Annual Clause Recovery Amounts	J. Grant-Keene & S. Scroggs
21	TOR-6	2015	Capital Additions/ Expenditures	J. Grant-Keene & S. Scroggs

Pre-Construction Table of Contents

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23-24	AE-1	2014	Retail Revenue Requirements Summary	J. Grant-Keene
25-27	AE-2	2014	True-up of Pre-Construction Costs	J. Grant-Keene
28-30	AE-3A	2014	Deferred Tax Carrying Costs	J. Grant-Keene
31	AE-6	2014	Monthly Expenditures	J. Grant-Keene & S. Scroggs
32	AE-6A	2014	Description of Major Tasks Performed	S. Scroggs
33	AE-6B	2014	Variance Explanations	S. Scroggs
34	AE-7A	2014	Contracts Executed > \$250,000	S. Scroggs
35-42	AE-7B	2014	Contracts Executed > \$1,000,000	S. Scroggs
44-45	P-1	2015	Retail Revenue Requirements Summary	J. Grant-Keene
46-48	P-2	2015	Summary of Projected Pre-Construction Costs	J. Grant-Keene
49-50	P-3A	2015	Deferred Tax Carrying Costs	J. Grant-Keene
51	P-6	2015	Monthly Expenditures	J. Grant-Keene & S. Scroggs
52	P-6A	2015	Description of Major Tasks Performed	S. Scroggs
53	P-7A	2015	Contracts Executed > \$250,000	S. Scroggs
54-61	P-7B	2015	Contracts Executed > \$1,000,000	S. Scroggs
63	TOR-1	2015	NCRC Summary	J. Grant-Keene
64	TOR-2	2015	Budgeted and Actual Power Plant In-Service Costs	J. Grant-Keene & S. Scroggs
65	TOR-3	2015	Summary of Annual Clause Recovery Amounts	J. Grant-Keene & S. Scroggs
66	TOR-6	2015	Capital Additions/ Expenditures	J. Grant-Keene & S. Scroggs
67	TOR-6A	2015	Description of Major Tasks Performed	S. Scroggs
68	TOR-7	2015	Power Plant Milestones	S. Scroggs

Site Selection Actual/Estimated

2014

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule AE-2, Line 7)	(\$942)	(\$939)	(\$940)	(\$940)	(\$941)	(\$941)	(\$5,643)
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA(DTL) Carrying Cost (Schedule AE-3A, Line 8)	\$13,057	\$13,054	\$13,052	\$13,049	\$13,047	\$13,045	\$78,304
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Period Revenue Requirements (Lines 1 through 5)	\$12,115	\$12,115	\$12,112	\$12,109	\$12,106	\$12,103	\$72,661
7	Projected Carrying Cost on DTA(DTL) for the Period (a)	\$13,374	\$13,374	\$13,374	\$13,374	\$13,374	\$13,374	\$80,244
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	(\$1,259)	(\$1,259)	(\$1,262)	(\$1,265)	(\$1,268)	(\$1,271)	(\$7,584)

* Totals may not add due to rounding

See Note on Page 2 of 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule AE-2, Line 7)	(\$942)	(\$936)	(\$924)	(\$911)	(\$898)	(\$885)	(\$11,140)
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA(DTL) Carrying Cost (Schedule AE-3A, Line 8)	\$13,020	\$13,018	\$13,015	\$13,012	\$13,009	\$13,007	\$156,385
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$12,078</u>	<u>\$12,082</u>	<u>\$12,091</u>	<u>\$12,101</u>	<u>\$12,111</u>	<u>\$12,121</u>	<u>\$145,245</u>
7	Projected Carrying Cost on DTA(DTL) for the Period (a)	\$11,674	\$11,661	\$11,648	\$11,635	\$11,621	\$11,607	\$150,091
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$404</u>	<u>\$420</u>	<u>\$443</u>	<u>\$467</u>	<u>\$490</u>	<u>\$514</u>	<u>(\$4,846)</u>

Notes:

9 (a) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of projected costs filed in the prior year and the current year actual/estimated costs.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Nuclear CWIP Additions							
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		(\$942)	(\$1,881)	(\$2,821)	(\$3,761)	(\$4,702)	(\$5,643)
2	Unamortized Carrying Costs Eligible for Return (d)	(\$10,398)	(\$9,531)	(\$8,665)	(\$7,798)	(\$6,932)	(\$5,199)	(\$5,199)
3	Amortization of Carrying Costs Eligible for Return (e)	(\$10,398)	(\$866)	(\$866)	(\$866)	(\$866)	(\$866)	(\$5,199)
4	Average Net Unamortized Carrying Costs Eligible for Return		(\$9,964)	(\$9,569)	(\$9,643)	(\$9,716)	(\$9,790)	(\$9,864)
5	Return on Average Net Prior Year (Over)/Under Recoveries							
	a. Equity Component (Line 5b x .61425) (a)		(\$39)	(\$37)	(\$38)	(\$38)	(\$39)	(\$229)
	b. Equity Component grossed up for taxes (Line 4 x 0.00638626) (a) (b) (c)		(\$63)	(\$61)	(\$61)	(\$62)	(\$63)	(\$373)
	c. Debt Component (Line 4 x 0.00122587) (c)		(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$72)
6	Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c)		(\$76)	(\$73)	(\$73)	(\$74)	(\$75)	(\$444)
7	Actual/Estimated Carrying Costs & Amortization for the Period		(\$942)	(\$939)	(\$940)	(\$940)	(\$941)	(\$5,643)
8	Projected Carrying Costs & Amortization (g)		\$0	\$0	\$0	\$0	\$0	\$0
9	Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)		(\$942)	(\$939)	(\$940)	(\$940)	(\$941)	(\$5,643)

* Totals may not add due to rounding

See Notes on Pages 2 and 3 of 3

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Carrying Costs

[Section (B)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of projected costs filed in the prior year and the current year actual/estimated costs.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1	a. Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$5,643)	(\$4,886)	(\$4,109)	(\$3,307)	(\$2,479)	(\$1,624)	(\$743)
2	Unamortized Carrying Costs Eligible for Return (d) (f)	(\$4,332)	(\$3,466)	(\$2,599)	(\$1,733)	(\$866)	\$0	
3	Amortization of Carrying Costs Eligible for Return (e)	(\$866)	(\$866)	(\$866)	(\$866)	(\$866)	(\$866)	(\$10,398)
4	Average Net Unamortized Carrying Costs Eligible for Return	(\$9,938)	(\$9,164)	(\$7,530)	(\$5,874)	(\$4,192)	(\$2,485)	
5	Return on Average Net Prior Year (Over)/Under Recoveries							
	a. Equity Component (Line 5b x 0.61425) (a)	(\$39)	(\$36)	(\$29)	(\$23)	(\$16)	(\$10)	(\$382)
	b. Equity Component grossed up for taxes (Line 4 x 0.00636626) (a) (b) (c)	(\$63)	(\$58)	(\$48)	(\$37)	(\$27)	(\$16)	(\$622)
	c. Debt Component (Line 4 x 0.00122587) (c)	(\$12)	(\$11)	(\$9)	(\$7)	(\$5)	(\$3)	(\$120)
6	Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c)	<u>(\$75)</u>	<u>(\$70)</u>	<u>(\$57)</u>	<u>(\$45)</u>	<u>(\$32)</u>	<u>(\$19)</u>	<u>(\$742)</u>
7	Actual/Estimated Carrying Costs & Amortization for the Period	<u>(\$942)</u>	<u>(\$936)</u>	<u>(\$924)</u>	<u>(\$911)</u>	<u>(\$898)</u>	<u>(\$885)</u>	<u>(\$11,140)</u>
8	Projected Carrying Costs & Amortization (g)	(\$1,700)	(\$1,713)	(\$1,726)	(\$1,740)	(\$1,753)	(\$1,767)	(\$10,398)
9	Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)	<u>\$758</u>	<u>\$777</u>	<u>\$802</u>	<u>\$828</u>	<u>\$855</u>	<u>\$881</u>	<u>(\$743)</u>

Notes:

- (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2014. This amount will be reduced by 2014 amounts refunded (Line 3) and a carrying charge will be calculated on the unrefunded balance.

Line 2 Beginning Balances include:	<u>2013 Projections</u>	<u>2013 True-ups</u>	<u>2012/2013 (Over) Recovery</u>
2012 (Over)/Under Recovery	\$0	\$0	\$0
2013 Site Selection Costs + Carrying Costs	\$0	\$0	\$0
2013 DTA/DTL Carrying Cost (P-3A/T-3A, Line 8)	<u>\$180,883</u>	<u>\$170,485</u>	<u>(\$10,398)</u>
	<u>\$180,883</u>	<u>\$170,485</u>	<u>(\$10,398)</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of projected costs filed in the prior year and the current year actual/estimated costs.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Notes:

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be refunded over 12 months in 2014 adjusted per the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

Beginning Balance includes:

2012 Final True-Up/2013 A/E Over Recovery

2012 Site Selection Costs + Carrying Costs	\$0
2012 DTA/DTL Carrying Cost (T-3A, Line 12)	\$0
2013 Site Selection Costs + Carrying Costs	\$0
2013 DTA/DTL Carrying Cost (Revised AE-3A, Line 10)	(\$10,398)
	<u>(\$10,398)</u>

(f) Line 2 (Column N) - Ending 2013 Final True-up Balance is \$0.

Line 2 Beginning Balance includes:

	<u>2013 Actual/Estimate</u>	<u>2013 True-ups</u>	<u>2013 Final True-up</u>
2013 Site Selection Costs + Carrying Costs	\$0	\$0	\$0
2013 DTA/DTL Carrying Cost (Revised AE, Line 8/T-3A, Line 8)	\$170,485	\$170,485	\$0
	<u>\$170,485</u>	<u>\$170,485</u>	<u>\$0</u>

(g) Total being refunded in 2014 as approved in Order No PSC-13-0457-FOF-EI in Docket No 130009-EI adjusted to reflect the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2012 Final True-Up (2012 T-1, Line 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2013 (Over)/Under Recovery (Revised AE-1, Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,700)	(\$1,713)	(\$1,726)	(\$1,740)	(\$1,753)	(\$1,767)	(\$10,398)
2014 Projected Cost / Carrying Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2014 (Over)/Under Recovery Projections	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,700)</u>	<u>(\$1,713)</u>	<u>(\$1,726)</u>	<u>(\$1,740)</u>	<u>(\$1,753)</u>	<u>(\$1,767)</u>	<u>(\$10,398)</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d)		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6	a. Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	b. Prior months cumulative Return on DTA/(DTL)		\$0	(\$317)	(\$637)	(\$959)	(\$1,284)	(\$1,611)	(\$4,808)
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,454	\$1,719,135	\$1,718,813	\$1,718,488	\$1,718,161	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a)		\$6,725	\$6,724	\$6,723	\$6,721	\$6,720	\$6,719	\$40,332
	b. Equity Component grossed up for taxes (Line 6c x 0.00636626) (a) (b) (c)		\$10,949	\$10,947	\$10,944	\$10,942	\$10,940	\$10,938	\$65,661
	c. Debt Component (Line 6c x 0.00122587) (c)		\$2,108	\$2,108	\$2,107	\$2,107	\$2,107	\$2,106	\$12,643
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + Line 7c)		<u>\$13,057</u>	<u>\$13,054</u>	<u>\$13,052</u>	<u>\$13,049</u>	<u>\$13,047</u>	<u>\$13,045</u>	<u>\$78,304</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period (e)		\$13,374	\$13,374	\$13,374	\$13,374	\$13,374	\$13,374	\$80,244
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>(\$317)</u>	<u>(\$320)</u>	<u>(\$322)</u>	<u>(\$325)</u>	<u>(\$327)</u>	<u>(\$330)</u>	<u>(\$1,940)</u>

* Totals may not add due to rounding

See Notes on Page 2 of 2

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.		(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3)	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)								
		38.575%							
		<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6	a. Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	b. Prior months Cumulative Return on DTA/(DTL)		(\$4,808)	(\$5,162)	(\$5,518)	(\$5,877)	(\$6,239)	(\$6,604)	(\$6,971)
	c. Average DTA including prior period return subtotal		\$1,714,964	\$1,714,610	\$1,714,254	\$1,713,894	\$1,713,532	\$1,713,168	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a)		\$6,706	\$6,705	\$6,704	\$6,702	\$6,701	\$6,699	\$80,549
	b. Equity Component grossed up for taxes (Line 6c x 0.00636626) (a) (b) (c)		\$10,918	\$10,916	\$10,913	\$10,911	\$10,909	\$10,906	\$131,134
	c. Debt Component (Line 6c x 0.00122587) (c)		\$2,102	\$2,102	\$2,101	\$2,101	\$2,101	\$2,100	\$25,251
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + Line 7c)		<u>\$13,020</u>	<u>\$13,018</u>	<u>\$13,015</u>	<u>\$13,012</u>	<u>\$13,009</u>	<u>\$13,007</u>	<u>\$156,385</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period (e)		\$13,374	\$13,374	\$13,374	\$13,374	\$13,374	\$13,374	\$160,488
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>(\$354)</u>	<u>(\$356)</u>	<u>(\$359)</u>	<u>(\$362)</u>	<u>(\$365)</u>	<u>(\$367)</u>	<u>(\$4,104)</u>

* Totals may not add due to rounding

Notes:

- 11 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 12 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 13 (c) In order to gross up the equity component for taxes, a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
- 14 (d) Line 4 - Beginning Balance comes from 2013 T-3A, Line 4 (Column P).
- 15 (e) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

Site Selection Projections

2015

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule P-2, Line 7)	(\$35)	(\$32)	(\$29)	(\$26)	(\$23)	(\$20)	(\$166)
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA Carrying Cost (Schedule P-3A, Line 8)	\$13,057	\$13,057	\$13,057	\$13,057	\$13,057	\$13,057	\$78,340
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$13,021</u>	<u>\$13,025</u>	<u>\$13,028</u>	<u>\$13,031</u>	<u>\$13,034</u>	<u>\$13,037</u>	<u>\$78,175</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1	(\$17)	(\$14)	(\$11)	(\$8)	(\$5)	(\$2)	(\$221)
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$13,057	\$13,057	\$13,057	\$13,057	\$13,057	\$13,057	\$156,681
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$13,040</u>	<u>\$13,043</u>	<u>\$13,046</u>	<u>\$13,049</u>	<u>\$13,052</u>	<u>\$13,055</u>	<u>\$156,460</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Carrying Costs

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected
 site selection carrying costs.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars									
1	Nuclear CWMP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Unamortized Carrying Costs Eligible for Return (d)	(\$4,847)	(\$4,443)	(\$4,039)	(\$3,635)	(\$3,231)	(\$2,827)	(\$2,423)	
3	Amortization of Carrying Costs Eligible for Return (d)		(\$404)	(\$404)	(\$404)	(\$404)	(\$404)	(\$404)	(\$2,423)
4	Average Net Unamortized Carrying Costs Eligible for Return (Prior months Line 2 + Line 2)/2)		(\$4,845)	(\$4,241)	(\$3,837)	(\$3,433)	(\$3,029)	(\$2,625)	
5	Return on Average Net Prior Year (Over)/Under Recoveries								
a.	Equity Component (Line 5b x .61425) (a)		(\$18)	(\$17)	(\$15)	(\$13)	(\$12)	(\$10)	(\$85)
	Equity Component grossed up for taxes (Line 4 x 0.00636626) (a) (b) (c)		(\$30)	(\$27)	(\$24)	(\$22)	(\$19)	(\$17)	(\$139)
c.	Debt Component (Line 4 x 0.00122587) (c)		(\$6)	(\$5)	(\$5)	(\$4)	(\$4)	(\$3)	(\$27)
6	Projected Carrying Costs for the Period (Line 5b + Line 5c)		<u>(\$35)</u>	<u>(\$32)</u>	<u>(\$29)</u>	<u>(\$26)</u>	<u>(\$23)</u>	<u>(\$20)</u>	<u>(\$166)</u>
7	Total Projected Costs and Carrying Costs for the Period (Line 1 + Line 6)		<u>(\$35)</u>	<u>(\$32)</u>	<u>(\$29)</u>	<u>(\$26)</u>	<u>(\$23)</u>	<u>(\$20)</u>	<u>(\$166)</u>

* Totals may not add due to rounding

See Notes on Page 2 of 2

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Carrying Costs

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected site selection carrying costs.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
		Jurisdictional Dollars						
1	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Unamortized Carrying Costs Eligible for Return (d)	(\$2,019)	(\$1,616)	(\$1,212)	(\$808)	(\$404)	\$0	
3	Amortization of Carrying Costs Eligible for Return (d)	(\$404)	(\$404)	(\$404)	(\$404)	(\$404)	(\$404)	(\$4,847)
4	Average Net Unamortized Carrying Costs Eligible for Return ((Prior months Line 2 + Line 2)/2)	(\$2,221)	(\$1,818)	(\$1,414)	(\$1,010)	(\$606)	(\$202)	
5	Return on Average Net Prior Year (Over)/Under Recoveries							
	a. Equity Component (Line 5b x .61425) (a)	(\$9)	(\$7)	(\$6)	(\$4)	(\$2)	(\$1)	(\$114)
	b. Equity Component grossed up for taxes (Line 4 x 0.00636626) (a) (b) (c)	(\$14)	(\$12)	(\$9)	(\$6)	(\$4)	(\$1)	(\$185)
	c. Debt Component (Line 4 x 0.00122587) (c)	(\$3)	(\$2)	(\$2)	(\$1)	(\$1)	(\$0)	(\$36)
6	Projected Carrying Costs for the Period (Line 5b + Line 5c)	<u>(\$17)</u>	<u>(\$14)</u>	<u>(\$11)</u>	<u>(\$8)</u>	<u>(\$5)</u>	<u>(\$2)</u>	<u>(\$221)</u>
7	Total Projected Costs and Carrying Costs for the Period (Line 1 + Line 6)	<u>(\$17)</u>	<u>(\$14)</u>	<u>(\$11)</u>	<u>(\$8)</u>	<u>(\$5)</u>	<u>(\$2)</u>	<u>(\$221)</u>

Notes:

- 8 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
 9 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
 10 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
 11 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2015. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated
 12 on the unrefunded balance.
 13 Line 2 Beginning Balance includes:
 14
 15 2014 Site Selection Costs + Carrying Costs (AE-2, Line 9) (\$743)
 16 2014 DTA/(DTL) Carrying Cost (AE-3A, Line 10) (\$4,104)
 17 Total over recovery beginning in 2015 (AE-1, Line 8) (JGK-7, Column 8, Line 8) (\$4,847)

* Totals may not add due to rounding

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the projected deferred tax carrying costs.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d)	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6	Average Accumulated DTA		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7	Carrying Cost on DTA								
	Equity Component (Line 7b x .61425) (a)		\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$40,351
	b. Equity Component grossed up for taxes (Line 6 x 0.00636626) (a) (b) (c)		\$10,949	\$10,949	\$10,949	\$10,949	\$10,949	\$10,949	\$65,691
	c. Debt Component (Line 6 x 0.00122587) (c)		\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$12,649
8	Projected Carrying Costs on DTA/(DTL) (Line 7b + Line 7c)		<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$78,340</u>

* Totals may not add due to rounding

See Notes on Page 2 of 2

Turkey Point Units 6&7
Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the projected deferred tax carrying costs.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.	(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5		<u>38.575% \$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7								
a.		\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$80,702
b.		\$10,949	\$10,949	\$10,949	\$10,949	\$10,949	\$10,949	\$131,382
c.		\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$25,299
8		<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$13,057</u>	<u>\$156,681</u>

Notes:

- 9 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
 10 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
 11 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
 12 (d) Line 4 - Beginning Balance comes from 2014 AE-3A, Line 4 (Column P).

* Totals may not add due to rounding

Site Selection True-Up to Original

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Site Selection Costs
NCRC Summary - Dkt. 140009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Line No.	Costs by Project	2013			2014			2015	Subtotals	Deferred Recovery			Net Amounts
		A (a)	B	C (B)-(A)	D (a)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts Docket No. 130009-EI	Final Actual Amounts in Docket No. 140009-EI	Final True-up for 2013	Approved Projected Amounts Docket No. 130009-EI	Actual & Estimated Amounts in Docket No. 140009-EI	Estimated True-up for 2014	Initial Projected Amounts for 2015 in Docket No. 140009-EI	Amounts for 2014 to be Recovered in Docket No. 140009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2015 Deferred Balance	Net Amount Requested for Recovery in 2015 in Docket No. 140009-EI
Site Selection Costs Jurisdictional Dollars													
1	Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Construction	\$0	\$0	\$0	\$0	(\$742)	(\$742)	(\$221)	(\$963)			\$0	(\$963)
3	Carrying Costs - DTA/(DTL)	\$170,485	\$170,485	\$0	\$160,488	\$156,385	(\$4,104)	\$156,681	\$152,577			\$0	\$152,577
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
5	Base Rate Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$170,485	\$170,485	\$0	\$160,488	\$155,643	(\$4,846)	\$156,460	\$151,614	\$0	\$0	\$0	\$151,614
7													
8	Pre-Construction Costs (b)												
9													
10	Additions												
11	Carrying Costs - Construction												
12	Carrying Costs - DTA/(DTL)												
13	O&M												
14	Base Rate Revenue Requirements												
15	Subtotal (Sum 10-14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16													
17	Construction Costs												
18													
19	CWIP Balance												
20	Carrying Costs - Construction												
21	Carrying Costs - DTA/(DTL)												
22	O&M												
23	Base Rate Revenue Requirements												
24	Subtotal (Sum 20-23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25													
26	Total (Sum 6,15,24)	\$170,485	\$170,485	\$0	\$160,488	\$155,643	(\$4,846)	\$156,460	\$151,614	\$0	\$0	\$0	\$151,614

Notes:
 29 (a) The amounts referenced have been adjusted to reflect the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).
 30 (b) Please refer to Pre-Construction TORs for further detail

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (6)(c)1.b.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the duration of the project.

For the Period Ended 12/31/2015

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Jennifer Grant-Keene and Steven D. Scroggs

DOCKET NO.: 140009-EI

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Actual 2013 (a)	Total Actual PTD	Actual/Estimated 2014 (a)	Projected 2015 (a)
Jurisdictional Dollars												
1	Site Selection Category											
	a. Additions		\$6,092,571	\$0	\$0	\$0	\$0	\$0	\$0	\$6,092,571	\$0	\$0
	b. O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on Additions		\$134,731	\$689,750	\$343,600	(\$31,207)	(\$9,831)	\$0	\$0	\$1,127,043	(\$742)	(\$221)
	d. Carrying Costs on DTA/(DTL)		(\$90)	(\$3,023)	\$29,562	\$177,172	\$180,883	\$180,883	\$170,485	\$735,873	\$156,385	\$156,681
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$180,883	\$170,485	\$7,955,487	\$155,643	\$156,460
2	Pre-Construction Category(c)											
	a. Additions											
	b. O&M											
	c. Carrying Costs on Additions											
	d. Carrying Costs on DTA/(DTL)											
	e. Total Pre-Construction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Construction Category											
	Additions											
	CWIP Base Eligible for a return											
	a. O&M											
	b. Carrying Costs on Additions											
	c. Carrying Costs on DTA/(DTL)											
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$180,883	\$170,485	\$7,955,487	\$155,643	\$156,460
6	Original Projected Total Annual Amounts		\$6,539,167	\$723,484	\$509,050	\$233,136	\$171,052	\$180,883	\$180,883	\$8,537,655	\$160,488	N/A
7	Difference (Line 5 - Line 6)	\$0	(\$311,953)	(\$36,758)	(\$135,888)	(\$87,171)	(\$0)	\$0	(\$10,398)	(\$582,168)	(\$4,846)	\$0
8	Percent Difference [(7+6) x 100%]	0%	-5%	-5%	-27%	-37%	0%	0%	-6%	-7%	-3%	N/A

9 (a) As filed in Docket No. 090009-EI for 2006 - 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, and Docket No. 140009-EI for 2013.

10 (b) Effective with the filing of FPL's need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

11 (c) Please refer to Pre-Construction TORs for further detail.

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Site Selection Category - Capital Additions/Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the site selection category for the duration of the project.

All site selection category costs also included in pre-construction costs or construction costs must be identified.

For the Period Ended 12/31/2015

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)
		Actual 2006 (a)	Actual 2007 (a),(b)	Total Actual
1	Site Selection:			
2				
3	Activities (c)			
4	Project Staffing	\$442,676	\$320,164	\$762,840
5	Engineering	\$2,077,555	\$1,274,189	\$3,351,744
6	Environmental Services	\$113,473	\$1,106,817	\$1,220,290
7	Legal Services	\$22,482	\$760,749	\$783,231
8	Total Site Selection Costs:	\$2,656,186	\$3,461,919	\$6,118,105
9	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
10	Total Jurisdictionalized Site Selection Costs:	\$2,645,056	\$3,447,471	\$6,092,571
11	Adjustments (d)			
12	Other Adjustments		(\$20,516)	(\$20,516)
13	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
14	Total Jurisdictionalized Adjustments:	\$0	(\$20,430)	(\$20,430)
15				
16	Total Jurisdictionalized Site Selection net of adjustments	\$2,645,056	\$3,467,901	\$6,113,001

Notes:

- 17 (a) As filed in Docket No. 090009-EI for 2006-2007.
18 (b) Effective with the filing of FPL's need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account
19 107, and site selection costs ceased.
20 (c) See March 2, 2009 WP-2 Page 1 of 2 in Docket No. 090009-EI.
21 (d) See revised March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.

*Totals may not add to rounding

Pre-Construction Actual/Estimated

2014

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
Jurisdictional Dollars								
1	Pre-Construction Revenue Requirements (Schedule AE-2, Line 7)	(\$103,600)	\$987,499	\$1,290,985	\$953,552	\$635,612	\$1,074,928	\$4,838,977
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA/(DTL) Carrying Cost (Schedule AE-3A, Line 8)	\$488,615	\$493,166	\$498,023	\$502,793	\$506,564	\$510,487	\$2,999,650
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>\$385,015</u>	<u>\$1,480,666</u>	<u>\$1,789,009</u>	<u>\$1,456,345</u>	<u>\$1,142,177</u>	<u>\$1,585,415</u>	<u>\$7,838,627</u>
7	Projected Carrying Cost for the Period (a)	\$368,315	(\$559,196)	(\$204,324)	\$1,831,870	(\$22,971)	\$564,932	\$1,978,625
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$16,700</u>	<u>\$2,039,862</u>	<u>\$1,993,333</u>	<u>(\$375,525)</u>	<u>\$1,165,148</u>	<u>\$1,020,483</u>	<u>\$5,860,001</u>

Notes:

9 (a) Total being refunded in 2014 reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

10								
11	2012 Final True-Up (T-1, Line 10)	(\$5,137)	(\$65)	(\$1,193,576)	\$107,924	(\$2,045,915)	(\$293,584)	(\$3,430,352)
12	2013 (Over)/Under Recovery (AE-1, Line 8)	(\$1,320,718)	(\$1,916,213)	(\$952,611)	\$58,354	\$232,183	(\$1,187,448)	(\$5,086,454)
13	2014 Projected Cost and Carrying Cost (P-2, Line 7)	\$1,159,902	\$819,694	\$1,401,006	\$1,120,829	\$1,242,343	\$1,493,347	\$7,237,120
14	2014 Projected DTA/DTL Carrying Cost (P-3A, Line 8)	\$534,268	\$537,388	\$540,857	\$544,763	\$548,418	\$552,617	\$3,258,311
15	2014 Total (Over)/Under Recovery	<u>\$368,315</u>	<u>(\$559,196)</u>	<u>(\$204,324)</u>	<u>\$1,831,870</u>	<u>(\$22,971)</u>	<u>\$564,932</u>	<u>\$1,978,625</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (8)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1	\$673,905	\$602,209	\$917,810	\$500,523	\$388,230	\$3,018,414	\$10,940,069
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$514,433	\$517,662	\$521,253	\$524,707	\$527,377	\$533,711	\$6,138,792
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$1,188,338</u>	<u>\$1,119,870</u>	<u>\$1,439,063</u>	<u>\$1,025,230</u>	<u>\$915,607</u>	<u>\$3,552,125</u>	<u>\$17,078,861</u>
7	\$2,463,444	\$2,994,692	\$1,395,706	\$773,114	\$383,759	\$6,082,707	\$16,072,048
8	<u>(\$1,275,106)</u>	<u>(\$1,874,822)</u>	<u>\$43,356</u>	<u>\$252,116</u>	<u>\$531,848</u>	<u>(\$2,530,581)</u>	<u>\$1,006,812</u>

Notes:

(a) Total being refunded in 2014 reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

11	\$139,743	(\$77,716)	(\$909,817)	(\$738,602)	(\$1,343,584)	\$757,529	(\$5,602,800)	
12	\$706,970	\$1,494,077	\$236,455	(\$140,818)	\$242,404	\$1,072,318	(\$1,475,048)	
13	\$1,060,202	\$1,018,614	\$1,505,510	\$1,085,049	\$914,429	\$3,675,451	\$16,496,375	} \$23,149,896
14	\$556,530	\$559,717	\$563,558	\$567,485	\$570,511	\$577,410	\$6,653,521	
15	<u>\$2,463,444</u>	<u>\$2,994,692</u>	<u>\$1,395,706</u>	<u>\$773,114</u>	<u>\$383,759</u>	<u>\$6,082,707</u>	<u>\$16,072,048</u>	JGK-7, Column 4, Line 20

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of pre-construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	Jurisdictional Dollars							
1		\$1,717,103	\$1,627,623	\$1,918,482	\$1,560,930	\$1,232,049	\$1,663,572	\$9,719,759
			\$62,353	\$2,146,436	\$4,182,602	\$3,849,047	\$5,056,048	\$6,118,662
2	Unamortized CWIP Base Eligible for Return (d)	(\$7,541,498)	(\$6,951,678)	(\$6,361,857)	(\$5,772,036)	(\$4,582,395)	(\$4,002,574)	
3	Amortization of CWIP Base Eligible for Return (e)	(\$7,077,848)	(\$589,821)	(\$589,821)	(\$589,821)	(\$589,821)	(\$589,821)	(\$3,538,924)
4	Average Net Unamortized CWIP Base Eligible for Return		(\$7,246,588)	(\$6,625,591)	(\$4,962,552)	(\$871,481)	\$155,063	
5	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b x .61425) (a)		(\$28,338)	(\$25,909)	(\$19,406)	(\$9,043)	\$606	(\$85,498)
	b. Equity Component grossed up for taxes (Line 4 x 0.00636626) (a) (b) (c) (h)	(\$993,915)	(\$46,134)	(\$42,180)	(\$31,593)	(\$5,548)	\$987	(\$139,190)
	c. Debt Component (Line 4 x 0.00122587) (c) (h)	(\$181,950)	(\$8,883)	(\$8,122)	(\$6,083)	(\$1,068)	\$190	(\$26,802)
6	Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c) (h)	(\$1,175,865)	(\$1,230,882)	(\$50,302)	(\$37,676)	(\$6,616)	\$1,177	(\$1,341,858)
7	Actual/Estimated Costs, Carrying Costs & Amortization for the Period (Lines 1a + 3 + 6 + 10)		(\$103,600)	\$987,499	\$1,290,985	\$635,612	\$1,074,928	\$4,838,977
8	Projected Carrying Costs for the period (g)		(\$165,953)	(\$1,096,584)	(\$745,181)	(\$571,389)	\$12,314	(\$1,279,685)
9	Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)		\$62,353	\$2,084,084	\$2,036,166	\$1,207,001	\$1,062,614	\$6,118,662
10	Adjustments		\$0	\$0	\$0	\$0	\$0	\$0
11	(Over)/Under Recovery Eligible for Return		\$62,353	\$2,084,084	\$2,036,166	\$1,207,001	\$1,062,614	\$6,118,662

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of pre-construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
		Jurisdictional Dollars						
1	a. Nuclear CWIP Additions (Schedule AE-6, Line 10 + Line 27)	\$1,249,455	\$1,173,927	\$1,496,688	\$1,081,556	\$963,340	\$3,585,744	\$19,270,470
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 5)	\$6,118,662	\$4,885,653	\$3,052,887	\$3,138,548	\$3,433,442	\$4,008,424	\$1,521,542
2	Unamortized CWIP Base Eligible for Return (f)	(\$3,412,754)	(\$2,822,933)	(\$2,233,112)	(\$1,643,292)	(\$1,053,471)	(\$463,650)	
3	Amortization of CWIP Base Eligible for Return	(\$589,821)	(\$589,821)	(\$589,821)	(\$589,821)	(\$589,821)	(\$589,821)	(\$7,077,848)
4	Average Net Unamortized CWIP Base Eligible for Return	\$1,879,691	\$2,384,315	\$1,441,247	\$1,157,515	\$1,937,614	\$2,962,372	
5	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b x .61425) (a)	\$7,350	\$9,324	\$5,636	\$4,526	\$7,577	\$11,584	(\$39,500)
	b. Equity Component grossed up for taxes (Line 4 x 0.00636626) (a) (b) (c) (h)	\$11,967	\$15,179	\$9,175	\$7,369	\$12,335	\$18,859	(\$64,306)
	c. Debt Component (Line 4 x 0.00122587) (c)	\$2,304	\$2,923	\$1,767	\$1,419	\$2,375	\$3,631	(\$12,383)
6	Actual/Estimated Carrying Cost for the Period (Line 5b + Line 5c)	\$14,271	\$18,102	\$10,942	\$8,788	\$14,711	\$22,491	(\$1,252,553)
7	Actual/Estimated Costs, Carrying Costs & Amortization for the Period (Lines 1a + 3 + 6 + 10)	\$673,905	\$602,209	\$917,810	\$500,523	\$388,230	\$3,018,414	\$10,940,069
8	Projected Carrying Costs for the period (g)	\$1,906,914	\$2,434,976	\$832,149	\$205,629	(\$186,752)	\$5,505,297	\$9,418,527
9	Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)	(\$1,233,009)	(\$1,832,767)	\$85,661	\$294,894	\$574,982	(\$2,486,883)	\$1,521,542
10	Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	(Over)/Under Recovery Eligible for Return	(\$1,233,009)	(\$1,832,767)	\$85,661	\$294,894	\$574,982	(\$2,486,883)	\$1,521,542

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (6)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the true-up of pre-construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Notes:

- (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2014. This amount is reduced by 2014 amounts refunded (Line 3) and a carrying charge is calculated on the unrefunded balance.

	Docket No. 120009-EI <u>2013 Projections</u>	Docket No. 140009-EI <u>2013 True ups</u>	Docket No. 130009-EI <u>2013/2014 Over Recovery</u>
Line 2 Beginning Balances includes:			
2012 (Over)/Under Recovery (2013 T-2, Line 2 Ending Balance)		(\$5,602,801)	(\$5,602,801)
2013 Pre-construction Costs + Carrying Costs (P-2, Line 7 / T-2, Line 1a + Line 6)	\$27,916,433	\$26,684,372	(\$1,232,061)
2013 DTADTL Carrying Cost (P-3A, Line 8 / T-3A, Line 8)	\$6,896,839	\$6,190,204	(\$706,635)
	<u>\$34,813,272</u>	<u>\$27,271,774</u>	<u>(\$7,541,498)</u>

- (e) Line 3 (Column A) - Amortization of carrying charge is the amount that will be refunded over 12 months in 2014 per the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC 13-0493-FOF-EI (Attachment A, Issue 1).

	<u>2012 Final True-Up/2013 A/E (Over)/Under Recovery</u>
Line 3 Beginning Balance includes:	
2012 (Over)/Under Recovery of Carrying Costs (T-2, Line 13)	(\$5,488,746)
2012 (Over)/Under Recovery of Carrying Costs on DTADTL (T-3A, Line 12)	(\$114,054)
2013 (Over)/Under Recovery of Costs & Carrying Cost (AE-2, Line 9)	(\$745,422)
2013 (Over)/Under Recovery of Carrying Costs on DTADTL (AE-3A, Line 10)	(\$729,625)
	<u>(\$7,077,848)</u> (\$589,821) Monthly Amortization

- (f) Line 2 (Column N) - Ending Balance of 2014 consists of the 2013 final true-up amount which will be refunded over 12 months in 2015. This amount will reduce the Capacity Cost Recovery Clause (CCRC) charge paid by customers in 2015.

	Docket No. 120009-EI <u>2013 Actual/Estimate</u>	Docket No. 130009-EI <u>2013 True ups</u>	Docket No. 140009-EI <u>2013 Final True-up</u>
Line 2 Ending Balance includes:			
2013 Pre-construction Costs + Carrying Costs (AE-2, Line 1a + 6 / T-2, Line 1a + Line 6)	\$27,171,010	\$26,684,372	(\$486,639)
2013 DTADTL Carrying Cost (AE-3A, Line 8 / T-3A, Line 8)	\$6,167,214	\$6,190,204	\$22,989
	<u>\$33,338,225</u>	<u>\$32,874,576</u>	<u>(\$463,649)</u>

- (g) Total being refunded in 2014 reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2012 Final True-Up (2012 T-1, Line 10)	(\$5,137)	(\$65)	(\$1,193,576)	\$107,924	(\$2,045,915)	(\$293,584)	\$139,743	(\$77,716)	(\$909,817)	(\$738,602)	(\$1,343,584)	\$757,529	(\$5,602,800)
2013 (Over)/Under Recovery (AE-1, Line 8)	(\$1,320,718)	(\$1,916,213)	(\$952,611)	\$58,354	\$232,183	(\$1,187,448)	\$706,970	\$1,494,077	\$236,455	(\$140,818)	\$242,404	\$1,072,318	(\$1,475,048)
2014 Projected Cost / Carrying Cost (P-2, Line 7)	\$1,159,902	\$819,694	\$1,401,006	\$1,120,829	\$1,242,343	\$1,493,347	\$1,060,202	\$1,018,614	\$1,505,510	\$1,085,049	\$914,429	\$3,675,451	\$16,496,375
2014 (Over)/Under Recovery (P-2)	<u>(\$165,953)</u>	<u>(\$1,096,584)</u>	<u>(\$745,181)</u>	<u>\$1,287,107</u>	<u>(\$571,389)</u>	<u>\$12,314</u>	<u>\$1,906,914</u>	<u>\$2,434,976</u>	<u>\$832,149</u>	<u>\$205,629</u>	<u>(\$186,752)</u>	<u>\$5,505,297</u>	<u>\$9,418,527</u>

- (h) Beginning balance adjustments for Column (A), Line 5b and 5c are at the AFUDC rates effective at the time:

<u>Carrying Charge Adjustment for Tax Deductions on Prior Year T-2 Doc # 105988020</u>	
5b. Equity Component grossed up for taxes	(\$120,498)
5c. Debt Component	(\$22,169)
	<u>(\$142,667)</u>
<u>Carrying Charge Adjustment for Tax Deductions on Prior Year T-3a Doc # 105984044</u>	
5b. Equity Component grossed up for taxes	(\$873,417)
5c. Debt Component	(\$159,781)
	<u>(\$1,033,198)</u>
<u>Total Beginning Balance Adjustments</u>	
5b. Equity Component grossed up for taxes	(\$993,915)
5c. Debt Component	(\$161,850)
	<u>(\$1,155,765)</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (AE-2, Line 1a + Line 10)		\$1,717,103	\$1,627,623	\$1,918,482	\$1,560,930	\$1,232,049	\$1,663,572	\$9,719,759
3	Other Adjustments (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d)	(f)	\$165,980,283	\$167,697,386	\$169,325,008	\$171,243,491	\$172,804,421	\$174,036,470	\$175,700,042
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	\$64,026,894	\$64,689,267	\$65,317,122	\$66,057,177	\$66,659,305	\$67,134,568	\$67,776,291
6	a. Average Accumulated DTA/(DTL)		\$64,358,080	\$65,003,194	\$65,687,149	\$66,358,241	\$66,896,937	\$67,455,430	
	b. Prior Months Cumulative Return on DTA/(DTL) (e)		\$0	(\$45,652)	(\$89,874)	(\$132,707)	(\$174,677)	(\$216,531)	(\$258,661)
	c. Average DTA/(DTL) including prior period return subtotal (Line 6a + Line 6b)		\$64,358,080	\$64,957,542	\$65,597,275	\$66,225,533	\$66,722,260	\$67,238,899	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a) (b)		\$251,671	\$254,015	\$256,517	\$258,974	\$260,916	\$262,936	\$1,545,028
	b. Equity Component grossed up for taxes (Line 6c x 0.00636626) (a) (b) (c)		\$409,721	\$413,537	\$417,610	\$421,609	\$424,772	\$428,061	\$2,515,309
	c. Debt Component (Line 6c x 0.00122587) (c)		\$78,895	\$79,630	\$80,414	\$81,184	\$81,793	\$82,426	\$484,341
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + Line 7c)		\$488,615	\$493,166	\$498,023	\$502,793	\$506,564	\$510,487	\$2,999,650
9	Projected Carrying Cost on DTA/(DTL) for the Period (h)		\$534,268	\$537,388	\$540,857	\$544,763	\$548,418	\$552,617	\$3,258,311
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		(\$45,652)	(\$44,222)	(\$42,833)	(\$41,970)	(\$41,853)	(\$42,131)	(\$258,661)

* Totals may not add due to rounding

See Notes on Pages 2 and 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Line No.		(I) Beginning of Month	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (AE-2, Line 1a + Line 10)		\$1,249,455	\$1,173,927	\$1,496,688	\$1,081,556	\$963,340	\$3,585,744	\$19,270,470
3	Other Adjustments (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3)		<u>\$175,700,042</u>	<u>\$176,949,497</u>	<u>\$178,123,424</u>	<u>\$179,620,113</u>	<u>\$180,701,668</u>	<u>\$181,665,009</u>	<u>\$185,250,753</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$67,776,291</u>	<u>\$68,258,268</u>	<u>\$68,711,111</u>	<u>\$69,288,458</u>	<u>\$69,705,669</u>	<u>\$70,077,277</u>	<u>\$71,460,478</u>
6	a. Average Accumulated DTA/(DTL)		\$68,017,280	\$68,484,690	\$68,999,785	\$69,497,064	\$69,891,473	\$70,768,878	
	b. Prior Months Cumulative Return on DTA/(DTL)		(\$258,661)	(\$300,758)	(\$342,814)	(\$385,119)	(\$427,896)	(\$471,031)	(\$514,729)
	c. Average DTA/(DTL) including prior period return subtotal (Line 6a + Line 6b)		\$67,758,619	\$68,183,931	\$68,656,971	\$69,111,945	\$69,463,577	\$70,297,847	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a) (b)		\$264,969	\$266,632	\$268,482	\$270,261	\$271,636	\$274,898	\$3,161,905
	b. Equity Component grossed up for taxes (Line 6c x 0.00636626) (a) (b) (c)		\$431,369	\$434,077	\$437,088	\$439,985	\$442,224	\$447,535	\$5,147,587
	c. Debt Component (Line 6c x 0.00122587) (c)		\$83,063	\$83,585	\$84,165	\$84,722	\$85,153	\$86,176	\$991,205
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + Line 7c)		<u>\$514,433</u>	<u>\$517,662</u>	<u>\$521,253</u>	<u>\$524,707</u>	<u>\$527,377</u>	<u>\$533,711</u>	<u>\$6,138,792</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period (h)		\$556,530	\$559,717	\$563,558	\$567,485	\$570,511	\$577,410	\$6,653,521
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>(\$42,097)</u>	<u>(\$42,055)</u>	<u>(\$42,305)</u>	<u>(\$42,778)</u>	<u>(\$43,134)</u>	<u>(\$43,699)</u>	<u>(\$514,729)</u>

Notes:

- 11 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 12 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 13 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39% effective January 1, 2014.
- 14 (d) Line 4 - Beginning Balance comes from 2013 T-3A, Line 4 (Column P).
- 15 (e) Line 6b - Beginning Balance on Prior Months Cumulative Return on DTA/(DTL) is not shown on AE-3A, because it is included on schedule AE-2 footnote (d), Page 3 of 4.

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual/estimated deferred tax carrying costs.

For the Year Ended 12/31/2014
 Witness: Jennifer Grant-Keene

Notes:

(f) The Beginning Balance of T-3A, Line 4 has been revised to reflect the Jurisdictional Separation Factor effective January 2014.

	Docket No. 140009-EI	T-3A Beginning Balance at January 2014 Jurisdictional Factor
Line 4, Column (A) Tax Basis Less Book Basis	\$176,953,371	\$165,980,283

(g) Calculation of 2013 ending balance of Tax Deductions at the 2014 Projected Jurisdictional Separation Factor. This represents a true-up of tax deductions not included in prior years.

	2007	2008	2009	2010	2011	2012	2013	Total
Tax Deduction not included in prior years	(\$1,640,075)	\$0	\$0	(\$275,000)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$11,525,520)
Jurisdictional Factor effective for each year	0.99648888	0.99648888	0.99648888	0.99648888	0.98818187	0.98202247	0.98194011	
Total Jurisdictionalized Tax Deductions	(\$1,634,317)	\$0	\$0	(\$274,034)	(\$3,742,800)	(\$3,062,328)	(\$2,655,651)	(\$11,369,131)
Tax Deduction not included in prior years	(\$1,640,075)	\$0	\$0	(\$275,000)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$11,525,520)
2014 Jurisdictional Factor	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.95206878	0.95206878	
Total Revised Jurisdictionalized Tax Deductions	(\$1,561,465)	\$0	\$0	(\$261,819)	(\$3,606,020)	(\$2,968,921)	(\$2,574,864)	(\$10,973,088) (f)

(h) Total being recovered in 2014 as approved in Order No. PSC-13-0493-FOF-EI in Docket No. 130009-EI

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (8)(c)1.b.]

[Section (9)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the actual/estimated monthly expenditures by major tasks to be performed within pre-construction categories.

For the Year Ended 12/31/2014

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$1,348,231	\$1,374,682	\$1,428,226	\$1,571,530	\$1,227,423	\$1,181,813	\$1,243,061	\$1,169,018	\$1,130,785	\$1,066,709	\$950,473	\$2,890,727	\$16,582,678
4	Permitting	\$45,918	\$40,737	\$42,531	\$44,103	\$42,772	\$42,700	\$44,344	\$41,200	\$50,272	\$44,344	\$39,628	\$109,863	\$588,412
5	Engineering and Design	\$409,400	\$294,145	\$544,310	\$23,881	\$23,881	\$522,810	\$24,953	\$22,810	\$390,981	\$24,953	\$21,738	\$765,676	\$3,069,538
6	Long lead procurement advanced payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Power Block Engineering and Procurement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Generation Costs	\$1,803,549	\$1,709,564	\$2,015,067	\$1,639,514	\$1,294,076	\$1,747,323	\$1,312,358	\$1,233,028	\$1,572,038	\$1,136,006	\$1,011,839	\$3,766,266	\$20,240,628
9	Jurisdictional Factor (a)	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779
10	Total Jurisdictional Generation Costs	\$1,717,103	\$1,627,623	\$1,918,482	\$1,560,930	\$1,232,049	\$1,663,572	\$1,249,455	\$1,173,927	\$1,496,688	\$1,081,556	\$963,340	\$3,585,744	\$19,270,470
11	Adjustments													
12	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (a)	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	\$1,717,103	\$1,627,623	\$1,918,482	\$1,560,930	\$1,232,049	\$1,663,572	\$1,249,455	\$1,173,927	\$1,496,688	\$1,081,556	\$963,340	\$3,585,744	\$19,270,470
19														
20	Transmission													
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor (a)	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor (a)	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34														
35	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36														
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$1,717,103	\$1,627,623	\$1,918,482	\$1,560,930	\$1,232,049	\$1,663,572	\$1,249,455	\$1,173,927	\$1,496,688	\$1,081,556	\$963,340	\$3,585,744	\$19,270,470
38														
39	Construction:													
40														
41	N/A - At this stage construction has not commenced.													
42														
43														
44	Notes:													
45	(a) FPL's jurisdictional separation factor based on the 2014 projected jurisdictional factor.													
46														

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (6)(c)1.b.]
[Section (9)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed
within pre-construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 140009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Processing of Nuclear Regulatory Commission Combined License submittal
- 5 b. Processing of Florida Department of Environmental Protection Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Permitting
- 9 a. Communications outreach
- 10 b. Legal and application fees
- 11 3 Engineering and Design
- 12 a. Site specific civil, mechanical and structural requirements to support design
- 13 b. Water supply design
- 14 c. Construction logistical and support planning
- 15 4 Long lead procurement advanced payments
- 16 5 Power Block Engineering and Procurement
- 17
- 18 **Transmission:**
- 19 1 Line / Substation Engineering
- 20 a. Transmission interconnection design
- 21 b. Transmission integration design

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide annual variance explanations comparing the current year actual/estimated expenditures to the projected expenditures filed in the prior year.

For the Year Ended 12/31/2014

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				Pre-Construction:
5				Generation:
6				Licensing
7	\$16,582,678	\$13,410,866	\$3,171,812	Variance primarily due to additional costs for Land Exchange Draft Environmental Impact Statement and Nuclear Regulatory Commission Requests for Additional Information.
8				
9				
10				Permitting
11	\$588,412	\$663,796	(\$75,384)	Variance primarily due to reduction to internal payroll support costs.
12				
13				Engineering and Design
14	\$3,069,538	\$3,061,439	\$8,099	Immaterial change.
15				
16				
17				Long lead procurement advanced payments
18				Power Block Engineering and Procurement
19	<u>\$20,240,628</u>	<u>\$17,136,102</u>	<u>\$3,104,526</u>	Total Generation Costs

*Totals may not add due to rounding

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$250,000

Schedule AE-7A (Actual/Estimated)

[Section 9](c)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Florida Power & Light Company
 DOCKET NO.: 140009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

For the Year Ended: 12/31/2014
 Witness: Steven D. Scroggs

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2013)	Estimate of amount to be expended in Current Year (2014)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000062412	Open - CO#5	02/2012 - 12/2012	02/2012 - 06/2015					AMEC E&I	SSJ	PTN 6&7 RFI Response Review
2	2000115705	Open - CO#1	10/2013 - 08/2015	10/2013 - 02/2016					AMEC E&I	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
3	4500681284	Open - CO#4	06/2011 - 12/2012	06/2011 - 06/2014					Atkins North American	SSJ	PTN 6&7 Expert Scientific Analysis
4	4500395492	Open - CO#54	11/2007 - 12/2011	11/2007 - 02/2016					Bechtel Power Co.	Comp Bid/SSJ/ PDS	PTN 6&7 Engineering Services to support Preparation of COLA and SCA, and Response to Post-Submittal RAI's
5	2000060695	Open - CO#2	02/2012 - 12/2012	02/2012 - 05/2014					Burns & McDonnell	Comp Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
6	4500667205	Open - CO#8	05/2011 - 12/2012	05/2011 - 08/2014					Curtis Group	Single Source	SCA & Land Use - Land use and zoning
7	4500443122	Open - CO #5	06/2008 - 08/2010	06/2008 - 06/2015					Eco-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services
8	4500518167	Open - CO#11	07/2009 - 12/2009	07/2009 - 06/2014					Environmental Consulting and Technology Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
9	4500430034	Open - CO#2	06/2008 - 07/2011	06/2008 - 06/2015					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
10	4500518160	Open - CO#10	07/2009 - 12/2009	07/2009 - 10/2014					Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
11	4500425707	Open - CO#8	05/2008 - 08/2008	05/2008 - 06/2014					HDR Engineering, Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
12	2000123867	Open	12/2013 - 12/2014	12/2013 - 12/2014					Layne Christensen Company	Comp Bid	PTN 6&7 DIW-1 Injection Test
13	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014					McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
14	4500517152	Open - CO#7	10/2009 - 12/2010	10/2009 - 06/2014					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
15	2000102364	Open - CO#6	05/2013 - 12/2014	05/2013 - 06/2015					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
16	2000053246	Open	11/2011 - 06/2014	11/2011 - 06/2014					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line
17	4500527549	Open - CO#5	07/2009 - 12/2009	07/2009 - 04/2014					TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
18	4500404639	Open - CO#8	01/2008 - 12/2011	01/2008 - 02/2016					Westinghouse Electric Co	SSJ/ PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAI's

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2014
Witness: Steven D. Scroggs

Contract No.: 4500395492

Major Task or Tasks Associated With: COLA and SCA Preparation and Support

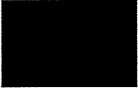
Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source.

Dollar Value: PO Value
Expected CO
Estimate 

Contract Status: Open - CO#54

Term Begin: 11/06/07

Term End: 02/27/16

Nature and Scope of Work: Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2014

DOCKET NO.: 140009-EI

Witness: Steven D. Scroggs

Contract No.: 4500443122

Major Task or Tasks Associated With: PTN 6&7 Environmental Consulting Services


Vendor Identity: Eco-metrics, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification

Dollar Value: PO Value
Expected CO
Estimate 

Contract Status: Open - CO#5

Term Begin: 06/01/08

Term End: 06/30/15

Nature and Scope of Work: PTN 6&7 Environmental Consulting Services

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

DOCKET NO.: 140009-EI

For the Year Ended 12/31/2014
Witness: Steven D. Scroggs

Contract No.: 4500518167

Major Task or Tasks Associated With: Post-SCA Submittal Support

Vendor Identity: Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification of Initial Contract, Designated as Predetermined Source December 2009 through July 2013. Subsequent change orders justified as Single Source.

Dollar Value: PO Value
Expected CO
Estimate



Contract Status: Open - CO#11

Term Begin: 07/23/09

Term End: 06/29/14

Nature and Scope of Work: Post-SCA Submittal Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2014
Witness: Steven D. Scroggs

Contract No.: 4500430034

Major Task or Tasks Associated With: Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors


Vendor Identity: Electric Power Research Institute

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification

Dollar Value: PO Value
Expected CO
Estimate 

Contract Status: Open - CO#2

Term Begin: 06/16/08

Term End: 06/29/15

Nature and Scope of Work: Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]n (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2014
Witness: Steven D. Scroggs

Contract No.: 4500518160

Major Task or Tasks Associated With: Post SCA Submittal Support

Vendor Identity: Golder & Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Initial contract awarded Single Source; Designated as Predetermined Source February 2010 through July 2013. Subsequent change orders justified as single source.

Dollar Value: PO Value
Expected CO
Estimate 

Contract Status: Open - CO#10

Term Begin: 07/23/09

Term End: 10/27/14

Nature and Scope of Work: Post-SCA Submittal Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]n (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Florida Power & Light Company
 DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2014
 Witness: Steven D. Scroggs

Contract No.: 4500425707

Major Task or Tasks Associated With: Conceptual Engineering of Cooling Water Supply and Discharge

Vendor Identity: HDR Engineering, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Four

Number of Bids Received: Four

Brief Description of Selection Process: Initial contract was competitively bid, subsequent change orders were single source justification.

Dollar Value: PO Value
 Expected CO
 Estimate [REDACTED]

Contract Status: Open - CO#8

Term Begin: 05/23/08

Term End: 06/29/14

Nature and Scope of Work: Conceptual Engineering of Cooling Water Supply and Discharge

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2014
Witness: Steven D. Scroggs

Contract No.: 2000102364

Major Task or Tasks Associated With: PTN 6&7 Field Investigation and FSAR 2.5 Revision


Vendor Identity: Paul C. Rizzo Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source

Dollar Value: PO Value
Expected CO
Estimate 

Contract Status: Open - CO#6

Term Begin: 05/06/13

Term End: 06/29/15

Nature and Scope of Work: PTN 6&7 Field Investigation and FSAR 2.5 Revision

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B (Actual/Estimated)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Florida Power & Light Company
 DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2014
 Witness: Steven D. Scroggs

Contract No.: 4500404639

Major Task or Tasks Associated With: COLA preparation support

Vendor Identity: Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Sole source justification. Designated as Predetermined Source March 2009 through July 2013. Subsequent change orders justified as sole source.

Dollar Value: PO Value
 Expected CO
 Estimate

Contract Status: Open - CO#8

Term Begin: 01/31/08

Term End: 02/27/16

Nature and Scope of Work: Engineering Services to support Preparation of COLA, including post-submittal support for RAI responses.

Pre-Construction Projections

2015

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1	Pre-Construction Revenue Requirements (Schedule P-2, Line 7)	\$718,521	\$789,601	\$1,078,302	\$876,380	\$1,130,651	\$1,033,822	\$5,627,277
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA(DTL) Carrying Cost (Schedule P-3A, Line 8)	\$543,584	\$545,781	\$548,506	\$551,360	\$554,291	\$557,453	\$3,300,975
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$1,262,104</u>	<u>\$1,335,382</u>	<u>\$1,626,808</u>	<u>\$1,427,740</u>	<u>\$1,684,942</u>	<u>\$1,591,275</u>	<u>\$8,928,252</u>
7	<u>Total to be recovered in 2015</u>							
8	2013 Final True-Up (T-1, Line 10)			\$216,800	(\$637,117)	(\$438,138)	\$1,491,429	\$632,975
9	2014 True-Up AE cost / carrying cost (AE-2, Line 6)	\$16,700	\$2,039,862	\$1,993,333	(\$375,525)	\$1,165,148	\$1,020,483	\$5,860,001
10	Total 2013 & 2014	\$16,700	\$2,039,861	\$2,210,133	(\$1,012,642)	\$727,011	\$2,511,913	\$6,492,976
11	2015 Projected cost and carrying cost (P-2, Line 7)	\$718,521	\$789,601	\$1,078,302	\$876,380	\$1,130,651	\$1,033,822	\$5,627,277
13	2015 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$543,584	\$545,781	\$548,506	\$551,360	\$554,291	\$557,453	\$3,300,975
14	Total to be recovered in 2015	<u>\$1,278,805</u>	<u>\$3,375,244</u>	<u>\$3,836,941</u>	<u>\$415,098</u>	<u>\$2,411,953</u>	<u>\$4,103,188</u>	<u>\$15,421,228</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars								
1	Pre-Construction Revenue Requirements (Schedule P-2, Line 7)	\$829,621	\$801,280	\$1,088,296	\$758,580	\$770,817	\$2,697,830	\$12,573,701
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA(DTL) Carrying Cost (Schedule P-3A, Line 8)	\$560,176	\$562,559	\$565,322	\$568,023	\$570,261	\$575,339	\$6,702,655
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$1,389,796	\$1,363,839	\$1,653,618	\$1,326,603	\$1,341,078	\$3,273,169	\$19,276,356
7	<u>Total to be recovered in 2015</u>							
		July	August	September	October	November	December	12 Month
8	2013 Final True-Up (T-1, Line 10)	\$556,215	(\$187,115)	\$569,101	\$846,185	(\$151,998)	(\$2,729,012)	(\$463,649)
9	2014 True-Up AE cost / carrying cost (AE-2, Line 6)	(\$1,275,106)	(\$1,874,822)	\$43,356	\$252,116	\$531,848	(\$2,530,581)	\$1,006,812
10	Total 2013 & 2014	(\$718,891)	(\$2,061,937)	\$612,457	\$1,098,302	\$379,850	(\$5,259,594)	\$543,163
11	2015 Projected cost and carrying cost (P-2, Line 7)	\$829,621	\$801,280	\$1,088,296	\$758,580	\$770,817	\$2,697,830	\$12,573,701
13	2015 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$560,176	\$562,559	\$565,322	\$568,023	\$570,261	\$575,339	\$6,702,655
14	Total to be recovered in 2015 (JGK-7, Column 10, Line 20)	\$670,905	(\$698,097)	\$2,266,075	\$2,424,905	\$1,720,928	(\$1,986,425)	\$19,819,519

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected
 pre-construction costs for the subsequent year.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars									
1	Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)		\$714,569	\$785,993	\$1,075,037	\$873,459	\$1,128,074	\$1,031,588	\$5,608,720
2	Unamortized CWIP Base Eligible for Return (d)	\$543,163	\$497,900	\$452,636	\$407,372	\$362,109	\$316,845	\$271,582	
3	Amortization of CWIP Base Eligible for Return (d)		\$45,264	\$45,264	\$45,264	\$45,264	\$45,264	\$45,264	\$271,582
4	Average Net Unamortized CWIP Base Eligible for Return ((Prior month Line 2 + Current month Line 2)/2)		\$520,531	\$475,268	\$430,004	\$384,741	\$339,477	\$294,213	
5	Return on Average Net Unamortized CWIP Eligible for Return								
	a. Equity Component (Line 5b x .61425) (a)		\$2,036	\$1,859	\$1,682	\$1,505	\$1,328	\$1,151	\$9,558
	b. Equity Component grossed up for taxes (Line 4 x 0.00636626) (a) (b) (c)		\$3,314	\$3,026	\$2,738	\$2,449	\$2,161	\$1,873	\$15,561
	c. Debt Component (Line 4 x 0.00122587) (c)		\$638	\$583	\$527	\$472	\$416	\$361	\$2,996
6	Projected Carrying Costs for the Period (Line 5b + Line 5c)		\$3,952	\$3,608	\$3,265	\$2,921	\$2,577	\$2,234	\$18,557
7	Total Projected Costs and Carrying Costs for 2015 (Line 1 + Line 6)		\$718,521	\$789,601	\$1,078,302	\$876,380	\$1,130,651	\$1,033,822	\$5,627,277

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected pre-construction costs for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1	Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)	\$827,731	\$799,734	\$1,087,093	\$757,721	\$770,302	\$2,697,658	\$12,548,959
2	Unamortized CWIP Base Eligible for Return	\$226,318	\$181,054	\$135,791	\$90,527	\$45,264	\$0	
3	Amortization of CWIP Base Eligible for Return	\$45,264	\$45,264	\$45,264	\$45,264	\$45,264	\$45,264	\$543,163
4	Average Net Unamortized CWIP Base Eligible for Return ((Prior month Line 2 + Current month Line 2)/2)	\$248,950	\$203,686	\$158,423	\$113,159	\$67,895	\$22,632	
5	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b x .61425) (a)	\$974	\$797	\$620	\$443	\$266	\$89	\$12,744
	b. Equity Component grossed up for taxes (Line 4 x 0.00636626) (a) (b) (c)	\$1,585	\$1,297	\$1,009	\$720	\$432	\$144	\$20,748
	c. Debt Component (Line 4 x 0.00122587) (c)	\$305	\$250	\$194	\$139	\$83	\$28	\$3,995
6	Projected Carrying Costs for the Period (Line 5b + Line 5c)	<u>\$1,890</u>	<u>\$1,546</u>	<u>\$1,203</u>	<u>\$859</u>	<u>\$515</u>	<u>\$172</u>	<u>\$24,743</u>
7	Total Projected Costs and Carrying Costs for 2015 (Line 1 + Line 6)	<u>\$829,621</u>	<u>\$801,280</u>	<u>\$1,088,296</u>	<u>\$758,580</u>	<u>\$770,817</u>	<u>\$2,697,830</u>	<u>\$12,573,701</u>

* Totals may not add due to rounding

See Notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (6)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the projected
 pre-construction costs for the subsequent year.

For the Year Ended 12/31/2015
 Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
- 4 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered balance beginning in 2015. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning balance includes:

2013 Pre-construction Costs and Carrying Costs (T-2, Line 13)	(\$486,639)	}	(\$463,649)	2013 T-1, Line 10 (Column N) Docket No. 140009-EI
2013 DTA/(DTL) Carrying Cost (T-3A, Line 12)	\$22,989			
2014 Pre-construction (Over)/Under Recovery of Costs and Carrying Costs (AE-2, Line 11)	\$1,521,542	}	\$1,006,812	2014 AE-1, Line 8 (Column N) Docket No. 140009-EI
2014 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (AE-3A, Line 10)	(\$514,729)			
Total over recovery beginning in 2013	\$543,163		\$45,264	Monthly Amortization

(e) Total to be recovered in 2015

Docket No. 140009-EI	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2013 Final True-Up (2013 T-1, Line 10)	(\$0)	(\$0)	\$216,800	(\$637,117)	(\$438,138)	\$1,491,429	\$556,215	(\$187,115)	\$569,101	\$846,185	(\$151,998)	(\$2,729,012)	(\$463,649)
2014 True-Up AE cost and carrying cost (AE-1, Line 8)	\$16,700	\$2,039,862	\$1,993,333	(\$375,525)	\$1,165,148	\$1,020,483	(\$1,275,106)	(\$1,874,822)	\$43,356	\$252,116	\$531,848	(\$2,530,581)	\$1,006,812
20 Total 2012 & 2013	\$16,700	\$2,039,861	\$2,210,133	(\$1,012,642)	\$727,011	\$2,511,913	(\$718,891)	(\$2,061,937)	\$612,457	\$1,098,302	\$379,850	(\$5,259,594)	\$643,163
21 2015 Projected cost and carrying cost (P-2, Line 7)	\$718,521	\$789,601	\$1,078,302	\$876,380	\$1,130,651	\$1,033,822	\$829,621	\$801,280	\$1,088,296	\$758,580	\$770,817	\$2,697,830	\$12,573,701
22 Costs to be recovered in 2015	\$735,221	\$2,829,462	\$3,288,435	(\$136,262)	\$1,857,662	\$3,545,735	\$110,729	(\$1,260,656)	\$1,700,753	\$1,856,882	\$1,150,667	(\$2,561,764)	\$13,116,864

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the projected
 deferred tax carrying costs
 for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.		(A) Beginning of Month	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (Schedule P-2, Line 1)		\$714,569	\$785,993	\$1,075,037	\$873,459	\$1,128,074	\$1,031,588	\$5,608,720
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Lines 1 + 2 + 3) (d)		<u>\$185,250,753</u>	<u>\$185,965,322</u>	<u>\$186,751,314</u>	<u>\$187,826,351</u>	<u>\$188,699,811</u>	<u>\$189,827,885</u>	<u>\$190,859,473</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) ;b)	38.575%	<u>\$71,460,478</u>	<u>\$71,736,123</u>	<u>\$72,039,320</u>	<u>\$72,454,015</u>	<u>\$72,790,952</u>	<u>\$73,226,107</u>	<u>\$73,624,042</u>
6	Average Accumulated DTA/(DTL)		\$71,598,300	\$71,887,721	\$72,246,667	\$72,622,484	\$73,008,529	\$73,425,074	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a)		\$279,984	\$281,115	\$282,519	\$283,989	\$285,498	\$287,127	\$1,700,232
	b. Equity Component grossed up for taxes (Line 6 x 0.00636626) (a) (b) (c)		\$455,814	\$457,656	\$459,941	\$462,334	\$464,792	\$467,443	\$2,767,980
	c. Debt Component (Line 6 x 0.00122587) (c)		\$87,770	\$88,125	\$88,565	\$89,026	\$89,499	\$90,010	\$532,995
8	Projected Carrying Costs on DTA/(DTL) (Line 7b + Line 7c)		<u>\$543,584</u>	<u>\$545,781</u>	<u>\$548,506</u>	<u>\$551,360</u>	<u>\$554,291</u>	<u>\$557,453</u>	<u>\$3,300,975</u>

See Notes on Page 2 of 2

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the projected
 deferred tax carrying costs
 for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$827,731	\$799,734	\$1,087,093	\$757,721	\$770,302	\$2,697,658	\$12,548,959
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		<u>\$190,859,473</u>	<u>\$191,687,204</u>	<u>\$192,486,938</u>	<u>\$193,574,031</u>	<u>\$194,331,752</u>	<u>\$195,102,053</u>	<u>\$197,799,712</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$73,624,042</u>	<u>\$74,251,836</u>	<u>\$74,671,182</u>	<u>\$74,963,473</u>	<u>\$75,260,617</u>	<u>\$76,301,239</u>
6	Average Accumulated DTA/(DTL)		\$73,783,690	\$74,097,587	\$74,461,509	\$74,817,328	\$75,112,045	\$75,780,928
7	Carrying Cost on DTA/(DTL)							
a.	Equity Component (Line 7b x .61425) (a)		\$288,530	\$289,757	\$291,180	\$292,572	\$293,724	\$296,340
b.	Equity Component grossed up for taxes (Line 6 x 0.00636626) (a) (b) (c)		\$469,727	\$471,725	\$474,042	\$476,307	\$478,183	\$482,441
c.	Debt Component (Line 6 x 0.00122587) (c)		\$90,449	\$90,834	\$91,280	\$91,716	\$92,078	\$92,898
8	Projected Carrying Costs on DTA/(DTL) (Line 7b + Line 7c)		<u>\$560,176</u>	<u>\$562,559</u>	<u>\$565,322</u>	<u>\$568,023</u>	<u>\$570,261</u>	<u>\$572,655</u>

Notes:

- 9 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 10 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5% for an effective rate of 38.575%.
- 11 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%, effective January 1, 2014.
- 12 (d) Line 4 - Beginning Balance comes from 2014 AE-3A, Line 4 (Column P).

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (6)(c)1.c.]
 [Section (9)(e)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the projected monthly expenditures by major tasks to be performed within pre-construction categories for the subsequent year.

For the Year Ended 12/31/2015

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$704,258	\$773,208	\$820,244	\$870,018	\$849,468	\$784,608	\$819,971	\$794,598	\$842,907	\$766,386	\$780,917	\$2,220,669	\$11,027,252
4	Permitting	\$21,684	\$19,945	\$23,632	\$22,132	\$21,242	\$23,632	\$23,022	\$21,242	\$23,632	\$4,199	\$4,009	\$37,314	\$245,685
5	Engineering and Design	\$24,601	\$32,410	\$285,283	\$25,283	\$314,156	\$275,283	\$26,409	\$24,156	\$275,283	\$25,283	\$24,156	\$575,487	\$1,907,790
6	Long lead procurement advanced payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Power Block Engineering and Procurement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Generation Costs	\$750,543	\$825,563	\$1,129,159	\$917,433	\$1,184,866	\$1,083,523	\$869,402	\$839,996	\$1,141,822	\$795,868	\$809,082	\$2,833,470	\$13,180,727
9	Jurisdictional Factor (a)	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779
10	Total Jurisdictional Generation Costs	\$714,569	\$785,993	\$1,075,037	\$873,459	\$1,128,074	\$1,031,588	\$827,731	\$799,734	\$1,087,093	\$757,721	\$770,302	\$2,697,658	\$12,548,959
11	Adjustments													
12	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (a)	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779	0.952068779
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	\$714,569	\$785,993	\$1,075,037	\$873,459	\$1,128,074	\$1,031,588	\$827,731	\$799,734	\$1,087,093	\$757,721	\$770,302	\$2,697,658	\$12,548,959
19														
20	Transmission:													
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor (a)	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor (a)	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394	0.893438394
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34														
35	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36														
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$714,569	\$785,993	\$1,075,037	\$873,459	\$1,128,074	\$1,031,588	\$827,731	\$799,734	\$1,087,093	\$757,721	\$770,302	\$2,697,658	\$12,548,959
38														
39														
40														
41														
42	Notes:													
43														
44														

(a) FPL's jurisdictional separation factor based on the 2014 projected jurisdictional factor.

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (6)(c)1.c.]
[Section (9)(e)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide a description of the major tasks to be performed within site selection, pre-construction and construction categories for the subsequent year.

For the Year Ended 12/31/2015

Witness: Steven D. Scroggs

Line No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Processing of Nuclear Regulatory Commission Combined License submittal
- 5 b. Processing of Florida Department of Environmental Protection Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Permitting
- 9 a. Communications outreach
- 10 b. Legal and application fees
- 11 3 Engineering and Design
- 12 a. Site specific civil, mechanical and structural requirements to support design
- 13 b. Water supply design
- 14 c. Construction logistical and support planning
- 15 4 Long lead procurement advanced payments
- 16 5 Power Block Engineering and Procurement
- 17
- 18 **Transmission:**
- 19 1 Line / Substation Engineering
- 20 a. Transmission interconnection design
- 21 b. Transmission integration design

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$250,000

Schedule P-7A (Projection)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Florida Power & Light Company
 DOCKET NO.: 140009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

For the Year Ended: 12/31/2015
 Witness: Steven D. Scroggs

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Current Year End (2014)	Estimate of amount to be expended in Subsequent Year (2015)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000062412	Open - CO#5	02/2012 - 12/2012	02/2012 - 06/2015					AMEC E&I	SSJ	PTN 6&7 RFI Response Review
2	2000115705	Open - CO#1	10/2013 - 08/2015	10/2013 - 02/2016					AMEC E&I	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
3	4500681284	Open - CO#4	06/2011 - 12/2012	06/2011 - 06/2014					Atkins North American	SSJ	PTN 6&7 Expert Scientific Analysis
4	4500395492	Open - CO#54	11/2007 - 12/2011	11/2007 - 02/2016					Bechtel Power Co.	Comp Bid/SSJ/ PDS	PTN 6&7 Engineering Services to support Preparation of COLA and SCA, and Response to Post-Submittal RAI's
5	2000060695	Open - CO#2	02/2012 - 12/2012	02/2012 - 05/2014					Burns & McDonnell	Comp Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
6	4500667205	Open - CO#8	05/2011 - 12/2012	05/2011 - 08/2014					Curtis Group	Single Source	SCA & Land Use - Land use and zoning
7	4500443122	Open - CO#5	08/2008 - 08/2010	06/2008 - 06/2015					Eco-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services
8	4500518167	Open - CO#11	07/2009 - 12/2009	07/2009 - 06/2014					Environmental Consulting and Technology Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
9	4500430034	Open - CO#2	06/2008 - 07/2011	06/2008 - 06/2015					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
10	4500518160	Open - CO#10	07/2009 - 12/2009	07/2009 - 10/2014					Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
11	4500425707	Open - CO#8	05/2008 - 08/2008	05/2008 - 06/2014					HDR Engineering, Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
12	2000123867	Open	12/2013 - 12/2014	12/2013 - 12/2014					Layne Christensen Company	Comp Bid	PTN 6&7 DIW-1 Injection Test
13	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014					McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
14	4500517152	Open - CO#7	10/2009 - 12/2010	10/2009 - 06/2014					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
15	2000102364	Open - CO#6	05/2013 - 12/2014	05/2013 - 06/2015					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
16	2000053246	Open	11/2011 - 06/2014	11/2011 - 06/2014					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line
17	4500527549	Open - CO#5	07/2009 - 12/2009	07/2009 - 04/2014					TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
18	4500404639	Open - CO#8	01/2008 - 12/2011	01/2008 - 02/2016					Westinghouse Electric Co	SSJ/ PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAI's

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 4500395492

Major Task or Tasks Associated With: COLA and SCA Preparation and Support

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source.

Estimated Contract Amount: PO Value: [REDACTED]
Expected CO Estimate [REDACTED]

Contract Status: Open - CO#54

Term Begin: 11/06/07

Term End: 02/27/16

Nature and Scope of Work: Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section 9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 4500443122

Major Task or Tasks Associated With: PTN 6&7 Environmental Consulting Services


Vendor Identity: Eco-metrics, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification

Dollar Value: PO Value
Expected CO
Estimate 

Contract Status: Open - CO#5

Term Begin: 06/01/08

Term End: 06/30/15

Nature and Scope of Work: PTN 6&7 Environmental Consulting Services

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 4500518167

Major Task or Tasks Associated With: Post-SCA Submittal Support

Vendor Identity: Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification of Initial Contract, Designated as Predetermined Source December 2009 through July 2013. Subsequent change orders justified as single source.

Estimated Contract Amount: PO Value: [REDACTED]
Expected CO Estimate

Contract Status: Open - CO#11

Term Begin: 07/23/09

Term End: 06/29/14

Nature and Scope of Work: Post-SCA Submittal Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section 9(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 4500430034

Major Task or Tasks Associated With: Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors


Vendor Identity: Electric Power Research Institute

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification

Estimated Contract Amount: PO Value
Expected CO
Estimate 

Contract Status: Open - CO#2

Term Begin: 06/16/08

Term End: 06/29/15

Nature and Scope of Work: Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 4500518160

Major Task or Tasks Associated With: Post SCA Submittal Support

Vendor Identity: Golder & Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Initial contract awarded Single Source; Designated as Predetermined Source February 2010 through July 2013. Subsequent change orders justified as single source.

Estimated Contract Amount: PO Value
Expected CO
Estimate



Contract Status: Open - CO#10

Term Begin: 07/23/09

Term End: 10/27/14

Nature and Scope of Work: Post-SCA Submittal Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 4500425707

Major Task or Tasks Associated With: Conceptual Engineering of Cooling Water Supply and Discharge

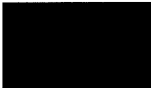
Vendor Identity: HDR Engineering, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Four

Number of Bids Received: Four

Brief Description of Selection Process: Initial contract was competitively bid, subsequent change orders were single source justification.

Estimated Contract Amount: PC Value
Expected CO
Estimate 

Contract Status: Open - CO#8

Term Begin: 05/23/08

Term End: 06/29/14

Nature and Scope of Work: Conceptual Engineering of Cooling Water Supply and Discharge

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 2000102364

Major Task or Tasks Associated With: PTN 6&7 Field Investigation and FSAR 2.5 Revision

Vendor Identity: Paul C. Rizzo Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source

Estimated Contract Amount: PD Value [REDACTED]
Expected CO
Estimate

Contract Status: Open - CO#6

Term Begin: 05/06/13

Term End: 06/29/15

Nature and Scope of Work: PTN 6&7 Field Investigation and FSAR 2.5 Revision

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B (Projection)

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2015
Witness: Steven D. Scroggs

Contract No.: 4500404639

Major Task or Tasks Associated With: COLA preparation support

Vendor Identity: Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Sole source justification. Designated as Predetermined Source March 2009 through July 2013. Subsequent change orders justified as sole source.

Estimated Contract Amount: PO Value
Expected CO
Estimate



Contract Status: Open - CO#8

Term Begin: 01/31/08

Term End: 02/27/16

Nature and Scope of Work: Engineering Services to support Preparation of COLA, including post-submittal support for RAI responses.

Pre-Construction True-Up to Original

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Pre-Construction Costs
NCRC Summary - Dkt. 140009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2015

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Jennifer Grant-Keene

DOCKET NO.: 140009-EI

Line No.	Costs by Project	2013			2014			2015	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts Docket No. 130009-EI	Final Actual Amounts in Docket No. 140009-EI	Final True-up for 2013	Approved Projected Amounts Docket No. 130009-EI	Actual & Estimated Amounts in Docket No. 140009-EI	Estimated True-up for 2014	Initial Projected Amounts for 2015 in Docket No. 140009-EI	Amounts for 2015 to be Recovered in Docket No. 140009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2015 Deferred Balance	Net Amount Requested for Recovery in 2015 in Docket No. 140009-EI
Jurisdictional Dollars													
1	Site Selection Costs (c)												
2	Additions												
3	Carrying Costs - Construction												
4	Carrying Costs - DTA(DTL)												
5	O&M												
6	Base Rate Revenue Requirements												
7	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Pre-Construction Costs												
9	Additions (a)	\$28,748,963	\$28,209,654	(\$539,308)	\$16,826,626	\$19,270,470	\$2,443,844	\$12,548,959	\$14,453,494	\$0	\$0	\$0	\$14,453,494
10	Carrying Costs - Construction	(\$1,577,952)	(\$1,525,282)	\$52,669	(\$330,251)	(\$1,252,553)	(\$922,302)	\$24,743	(\$844,891)	\$0	\$0	\$0	(\$844,891)
11	Carrying Costs - DTA(DTL)	\$6,167,214	\$6,190,204	\$22,989	\$6,653,521	\$6,138,792	(\$514,729)	\$6,702,655	\$6,210,915	\$0	\$0	\$0	\$6,210,915
12	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Base Rate Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Subtotal (Sum 10-14)	\$33,338,225	\$32,874,575	(\$463,650)	\$23,149,896	\$24,156,709	\$1,006,812	\$19,276,356	\$19,819,519	\$0	\$0	\$0	\$19,819,519
15	Construction Costs												
16	CWIP Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Carrying Costs - Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Carrying Costs - DTA(DTL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Base Rate Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Subtotal (Sum 20-23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Total (Sum 6,15,24)	\$33,338,225	\$32,874,575	(\$463,650)	\$23,149,896	\$24,156,709	\$1,006,812	\$19,276,356	\$19,819,519	\$0	\$0	\$0	\$19,819,519

(a) Additions are pre-construction that, absent Section 366.93, F.S., would be recorded as CWIP.
 (b) The amounts referenced have been adjusted to reflect the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).
 (c) Refer to Site Selection TORs for further details.

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (9)(f)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2015

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.		Actual Costs as of	Remaining Budget Costs to Complete		Total Estimated		Estimated Cost Provided in the	
		December 31, 2013	Plant		In-Service Cost		Petition for Need Determination	
		(a)	Low Range	High Range	Low Range	High Range	Low Range	High Range
1	Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
2	Pre-Construction	\$195,985,291	\$29,777,949	\$29,777,949	\$225,763,240	\$225,763,240	\$465,000,000	\$465,000,000
3	Construction	\$0	\$9,061,332,775	\$13,303,916,932	\$9,061,332,775	\$13,303,916,932	\$8,149,000,000	\$12,124,000,000
4	AFUDC	\$26,353,777	\$3,299,082,132	\$4,856,076,235	\$3,325,435,909	\$4,882,430,012	\$3,461,000,000	\$5,160,000,000
5	Total	<u>\$228,457,173</u>	<u>\$12,390,192,856</u>	<u>\$18,189,771,116</u>	<u>\$12,618,650,028</u>	<u>\$18,418,228,289</u>	<u>\$12,083,000,000</u>	<u>\$17,757,000,000</u>

*Totals may not add due to rounding.

- 6 (a) Actual Sunk Costs represent costs incurred on the project as of December 31, 2013. This amount does not include any termination or other
 7 cancellation costs that could be incurred in the event of project cancellation or deferral.
 8 (b) Carrying Charges on (over)/under recoveries are not included as part of Sunk Costs.
 9 (c) Carrying Charges filed on the T-3A schedule include actual tax deductions which will be trued up the following year in which the tax return is filed.
 10 (d) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (6)(c)1.b.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the duration of the project.

For the Period Ended 12/31/2015

Witness: Jennifer Grant-Keene and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(G)	(I)	(J)	(K)
		Actual 2006	Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Actual 2013 (a)	Total Actual	Actual/Estimated 2014	Projected 2015	To-Date Total Through 12/31/2015
Jurisdictional Dollars													
1	Site Selection Category (b)												
	a. Additions												
	b. O&M												
	c. Carrying Costs on Additions												
	d. Carrying Costs on DTA/(DTL)												
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Pre-Construction Category												
	a. Additions	\$0	\$2,522,692	\$47,049,854	\$37,599,045	\$25,287,720	\$22,877,377	\$29,034,114	\$28,209,654	\$192,580,456	\$19,270,470	\$12,548,959	\$224,399,885
	b. O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on Additions	\$0	\$20,555	\$2,204,114	(\$691,521)	(\$9,331,680)	(\$5,974,180)	(\$2,666,490)	(\$1,525,282)	(\$17,964,485)	(\$1,252,553)	\$24,743	(\$19,192,295)
	d. Carrying Costs on DTA/(DTL)	\$0	(\$8)	(\$4,359)	\$1,549,215	\$3,481,362	\$4,418,565	\$5,406,452	\$6,190,204	\$21,041,429	\$6,138,792	\$6,702,655	\$33,882,876
	e. Total Pre-Construction Amounts (Lines 2.a through 2.d)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,437,402	\$21,321,762	\$31,774,076	\$32,874,575	\$195,657,401	\$24,156,709	\$19,276,356	\$239,090,465
3	Construction Category												
	Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Base Eligible for a return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Carrying Costs on Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on DTA/(DTL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,437,402	\$21,321,762	\$31,774,076	\$32,874,575	\$195,657,401	\$24,156,709	\$19,276,356	\$239,090,465
6	Original Projected Total Annual Amounts	\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$91,627,859	\$31,310,395	\$36,642,378	\$34,813,272	\$386,865,425	\$23,149,896	\$19,276,356	\$429,291,677
7	Difference (Line 5 - Line 6)	\$0	\$0	(\$23,792,946)	(\$78,428,989)	(\$72,190,457)	(\$9,988,634)	(\$4,868,302)	(\$1,938,697)	(\$191,208,024)	\$1,006,812	\$0	(\$190,201,212)
8	Percent Difference [(7 + 6) x 100%]	N/A	N/A	-33%	-67%	-79%	-32%	-13%	-6%	-49%	4%	N/A	N/A

9
 10 (a) As filed in Docket No. 090009-EI for 2007-2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, and Docket No. 140009-EI for 2013.
 11 (b) Refer to Site Selection TORs for further details.

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Pre-Construction Capital Additions/Expenditures

[Section (6)(c)1.b.]
 [Section (9)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within pre-construction for the duration of the project.

For the Period Ended 12/31/2015

COMPANY: FLORIDA POWER LIGHT & COMPANY

All pre-construction category costs also included in site selection costs or construction costs must be identified.

Witness: Jennifer Grant-Keene and Steven D. Scroggs

DOCKET NO.: 140009-EI

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Actual 2013 (a)	Total Actual	Actual/Estimated 2014	Projected 2015
1	Pre-Construction:										
2											
3	Generation:										
4	Licensing	\$2,017,181	\$31,085,381	\$30,271,612	\$23,181,548	\$19,339,344	\$22,569,507	\$25,637,988	\$154,102,560	\$16,582,678	\$11,027,252
5	Permitting	\$516,084	\$1,694,555	\$991,090	\$1,223,203	\$679,397	\$1,004,333	\$1,231,174	\$7,339,836	\$688,412	\$245,685
6	Engineering and Design	\$0	\$3,542,947	\$6,445,161	\$1,185,396	\$3,132,238	\$5,991,791	\$1,859,326	\$22,156,860	\$3,069,538	\$1,907,790
7	Long lead procurement advanced payments	\$0	\$10,860,960	\$0	\$0	\$0	\$0	\$0	\$10,860,960	\$0	\$0
8	Power Block Engineering and Procurement	\$0	\$31,789	\$23,662	\$0	\$0	\$0	\$0	\$55,451	\$0	\$0
9	Total Generation Costs	\$2,533,265	\$47,215,633	\$37,731,525	\$25,590,147	\$23,150,978	\$29,565,631	\$28,728,488	\$194,515,667	\$20,240,628	\$13,180,727
10	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187	0.98818187	0.98202247	0.98194011	0.95206878	0.95206878	0.95206878
11	Total Jurisdictional Generation Costs	\$2,522,692	\$47,049,854	\$37,599,045	\$25,287,720	\$22,877,377	\$29,034,114	\$28,209,654	\$192,580,455	\$19,270,470	\$12,548,959
12	Adjustments										
13	Non-Cash Accruals	\$587,128	\$6,678,052	(\$4,978,314)	\$931,345	\$1,204,389	\$0	\$0	\$4,422,600	\$0	\$0
14	Other Adjustments	(\$14,344)	(\$176,256)	(\$187,874)	(\$110,607)	(\$137,153)	\$0	\$0	(\$626,235)	\$0	\$0
15	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$820,738	\$1,067,236	\$0	\$0	\$3,796,365	\$0	\$0
16	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187	0.98818187	0.98194011	0.98194011	0.95206878	0.95206878	0.95206878
17	Total Jurisdictional Adjustments	\$570,393	\$6,478,968	(\$5,148,049)	\$811,038	\$1,054,623	\$0	\$0	\$3,766,973	\$0	\$0
18											
19	Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$40,570,886	\$42,747,094	\$24,476,681	\$21,822,754	\$29,034,114	\$28,209,654	\$188,813,483	\$19,270,470	\$12,548,959
20											
21	Transmission:										
22	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.99412116	0.99412116	0.99412116	0.88696801	0.88696801	0.90431145	0.89472420	0.89343839	0.89343839	0.89343839
28	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Adjustments										
30	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.99412116	0.99412116	0.99412116	0.88696801	0.88696801	0.90431145	0.89472420	0.89343839	0.89343839	0.89343839
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35											
36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37											
38	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$24,476,681	\$21,822,754	\$29,034,114	\$28,209,654	\$188,813,483	\$19,270,470	\$12,548,959
39											
40	Construction:										
41											
42	N/A- At this stage, construction has not commenced.										
43											
44											
45	(a) As filed in Docket No. 090009-EI for 2007-2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, and Docket No. 140009-EI for 2013.										

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Pre-Construction Category - Description of Monthly Cost Additions

Schedule TOR-6A (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a description of the major tasks performed within the pre-construction category for the year. List generation expenses separate from transmission in the same order appearing on schedule TOR-6.

[25-6.0423 (6)(c)1.c., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (6)(a), F.A.C.]
 [25-6.0423 (9)(d), F.A.C.]

For the Period Ended 12/31/2015
 Witness: Steven D. Scroggs

Line No.	Pre-Construction Major Task & Description for amounts on Schedule TOR-6
----------	---

- | | |
|----|--|
| 1 | Pre-Construction period: |
| 2 | Generation: |
| 3 | 1 License Application |
| 4 | a. Processing of Nuclear Regulatory Commission Combined License submittal |
| 5 | b. Processing of Florida Department of Environmental Protection Site Certification Application |
| 6 | c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies |
| 7 | d. Studies required as Conditions of Approval for local zoning |
| 8 | 2 Permitting |
| 9 | a. Communications outreach |
| 10 | b. Legal and application fees |
| 11 | 3 Engineering and Design |
| 12 | a. Site specific civil, mechanical and structural requirements to support design |
| 13 | b. Water supply design |
| 14 | c. Construction logistical and support planning |
| 15 | 4 Long lead procurement advanced payments |
| 16 | 5 Power Block Engineering and Procurement |
| 17 | |
| 18 | Transmission: |
| 19 | 1 Line / Substation Engineering |
| 20 | a. Transmission interconnection design |
| 21 | b. Transmission integration design |

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Power Plant Milestones

Schedule TOR-7 (True-up to Original)

[Section (6)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide initial project milestones in terms of costs,
 budget levels, initiation dates and completion dates.
 Provide all revised milestones and reasons for each revision.

Witness: Steven D. Scroggs
 For the Period Ended 12/31/2015

Line No		Initial Milestones	Revised Milestones ¹	Reasons for Variance(s)
1				
2				
3	Licensing/Permits/Authorizations/Legal	Initiate 2007	no change	N/A
4		Complete 2012	2014	** Schedule under review **
5	Site/Site Preparation	Initiate 2010	2014	Construction will await license approvals
6		Complete 2012	2016	Initial date has changed
7	Related Facilities ¹	Initiate 2010	2014	Construction will await license approvals
8		Complete 2018/2020	2022/2023	Initial date has changed
9	Generation Plant	Initiate 2013/2015	2016	Construction will await license approvals
10		Complete 2018/2020	2022/2023	Initial date has changed
11	Transmission Facilities	Initiate 2010	2014	Construction will await license approvals
12		Complete 2020	2023	Initial date has changed

Estimated Cost Provided in the Petition for Need Determination				
Year	Case A	Case B	Case C	
2006	\$4	\$4	\$4	\$4
2007	\$8	\$8	\$8	\$8
2008	\$113	\$113	\$113	\$113
2009	\$223	\$223	\$223	\$223
2010	\$373	\$373	\$373	\$373
2011	\$523	\$523	\$523	\$523
2012	\$1,293	\$1,183	\$1,506	\$1,293
2013	\$2,483	\$2,201	\$3,025	\$2,483
2014	\$4,023	\$3,521	\$4,993	\$4,023
2015	\$6,091	\$5,291	\$7,632	\$6,091
2016	\$8,522	\$7,373	\$10,736	\$8,522
2017	\$10,610	\$9,161	\$13,402	\$10,610
2018	\$12,705	\$10,956	\$16,077	\$12,705
2019	\$13,431	\$11,578	\$17,005	\$13,431
2020	\$14,020	\$12,082	\$17,757	\$14,020
2021				
2022				
2023				

Total Current Estimated in Service Costs		
	Low Range	High Range
	\$9	\$9
	\$56	\$56
	\$94	\$94
	\$119	\$119
	\$142	\$142
	\$172	\$172
	\$201	\$201
	\$222	\$222
	\$232	\$232
	\$1,385	\$1,924
	\$2,823	\$4,036
	\$4,519	\$6,527
	\$6,460	\$9,377
	\$8,440	\$12,284
	\$10,449	\$15,233
	\$12,167	\$17,755
	\$12,619	\$18,418

(1) Project schedule under review, dates subject to revision.
 Values include Site Selection, Pre-Construction and Construction Costs.

**CERTIFICATE OF SERVICE
DOCKET NO. 140009-EI**

I HEREBY CERTIFY that a true and correct copy of FPL's Petition for Approval of Nuclear Power Plant Cost Recovery Amount for the Year 2015, with accompanying testimony and exhibits, was served electronically this 1st day of May, 2014 to the following:

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