

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 2, 2014

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

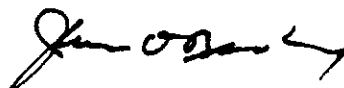
Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 140002-EG

Dear Ms. Stauffer:

Attached for filing in the above docket on behalf of Tampa Electric Company are Howard T. Bryant's Exhibit HTB-1, entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period January 2013 – December 2013.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Attachment

cc: All Parties of Record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules Supporting Conservation Cost Recovery Factor has been furnished by electronic mail on this 2nd day of May 2014 to the following:

Ms. Lee Eng Tan
Senior Attorney
Office of General Counsel
Florida Public Service Commission
Room 390Q – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
ltan@psc.state.fl.us

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
christensen.patty@leg.state.fl.us

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com

Mr. Robert L. McGee, Jr.
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

Mr. Kenneth M. Rubin
Senior Counsel
Florida Power & Light Company
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
Ken.Rubin@fpl.com

Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Mr. John T. Burnett
Ms. Dianne M. Triplett
Duke Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733
john.burnett@duke-energy.com
dianne.triplett@duke-energy.com

Mr. Matthew R. Bernier
Mr. Paul Lewis
Duke Energy Florida, Inc.
106 E. College Avenue, Suite 800
Tallahassee, FL 32301-7740
matthew.bernier@duke-energy.com

Mr. Jon C. Moyle, Jr.
Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com


Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Ms. Cheryl Martin & Ms. Aleida Socarras
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395
Cheryl_Martin@fpuc.com

Mr. James W. Brew
Mr. F. Alvin Taylor
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Mr. George Carvos, Esq.
120 E. Oakland Park Blvd, Ste. 105
Fort Lauderdale, FL 33334
george@cavros-law.com

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
Schef@gbwlegal.com
Jlavia@gbwlegal.com



ATTORNEY

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
JANUARY 2013 - DECEMBER 2013

CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
CT-1	Adjusted Net True-up	2
CT-2	Program Costs - Actual vs. Projected	3
CT-3	Summary of Expenses and Calculation of True-up and Interest Provision	7
CT-4	Schedule of Capital Investments, Depreciation and Return	10
CT-5	Reconciliation and Explanation of Difference between Filing and FPSC Audit	12
CT-6	Program Description & Progress	13

CT-1
Page 1 of 1

TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 2013 through December 2013

End of Period True-up		
Principal	\$5,473,838	
Interest	\$2,883	
Total		\$5,476,721
Less: Projected True-up (Last Projected Conservation Hearing)		
Principal	\$5,099,667	
Interest	\$3,984	
Total		\$5,103,651
Adjusted Net True-up		\$373,070

CT-2
 Page 1 of 4

TAMPA ELECTRIC COMPANY
 Analysis of Energy Conservation Program Costs
 Actual vs. Projected
 For Months January 2013 through December 2013

Description	Actual	Projected	Difference
1 Capital Investment	\$1,197,676	\$1,123,216	\$74,460
2 Payroll	\$4,039,233	\$4,271,766	(\$232,533)
3 Materials and Supplies	\$26,885	\$212,284	(\$185,399)
4 Outside Services	\$5,326,476	\$5,211,680	\$114,796
5 Advertising	\$629,456	\$681,521	(\$52,065)
6 Incentives	\$35,950,321	\$37,194,220	(\$1,243,899)
7 Vehicles	\$211,195	\$218,074	(\$6,879)
8 Other	\$183,204	\$418,848	(\$235,644)
9 Subtotal	\$47,564,446	\$49,331,608	(\$1,767,162)
10 Less: Program Revenues	(\$61,794)	(\$140,110)	\$78,316
11 Total Program Costs	\$47,502,652	\$49,191,498	(\$1,688,846)
12 Adjustments	\$0	\$0	\$0
13 Beginning of Period True-up Overrecovery	(\$3,444,245)	(\$3,444,245)	\$0
14 Amounts included in Base Rates	\$0	\$0	\$0
15 Conservation Adjustment Revenues	(\$49,532,245)	(\$50,846,920)	\$1,314,675
16 True-up Before Interest	\$5,473,838	\$5,099,667	\$374,171
17 Interest Provision	\$2,883	\$3,984	(\$1,101)
18 End of Period True-up	\$5,476,721	\$5,103,651	\$373,070

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
For Months January 2013 through December 2013

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling (E)	\$0	\$73,834	\$536	\$1,062	\$1,770	\$1,098,275	\$320	\$3,554	\$0	\$1,179,351
2 Prime Time (D)	0	264,785	2,870	400,161	0	4,560,036	4,985	46,555	0	5,279,392
3 Energy Audits (E)	0	1,247,583	31,970	192,049	279,268	128	108,052	107,062	(375)	1,965,737
4 Cogeneration (E)	0	117,389	27	0	0	0	383	0	0	117,799
5 C & I Load Mngmt (D)	0	579	0	488	0	6,958	0	0	0	8,025
6 Commerical Lighting (E)	0	72,839	867	0	0	311,295	1,106	848	0	386,955
7 Standby Generator (D)	0	40,912	5	1,377	0	2,353,273	237	99	0	2,395,903
8 Conservation Value (E)	0	16,244	4,971	0	0	121,434	156	15	0	142,820
9 Duct Repair (E)	0	101,081	310	0	1,770	344,278	5,061	12,212	0	464,712
10 Renewable Energy Initiative (E)	0	23,519	254	66,750	213	0	252	(29,569)	(61,419)	0
11 Renewable Energy Systems Initiative (E)	0	78,461	0	130,122	0	1,287,000	1,104	10	0	1,496,697
12 Industrial Load Management (D)	8,192	9,888	0	0	0	18,773,941	494	0	0	18,792,515
13 DSM R&D (D&E) (50% D, 50% E)	0	0	0	0	0	0	0	0	0	0
14 Commercial Cooling (E)	0	18,655	49	0	0	97,678	43	140	0	116,565
15 Residential New Construction (E)	0	37,504	0	0	0	2,192,200	808	1,011	0	2,231,523
16 Common Expenses (D&E) (50% D, 50% E)	0	590,611	428	357,920	0	0	1,045	23,670	0	973,674
17 Price Responsive Load Mgmt (D&E) (50% D, 50% E)	1,189,484	818,691	(22,085)	482,873	344,665	0	72,868	(24,989)	0	2,861,507
18 Residential Building Envelope Improvement (E)	0	197,642	1,465	0	1,770	2,729,800	7,003	4,683	0	2,942,363
19 Residential Electronic Commutated Motors (E)	0	930	0	105	0	135	0	0	0	1,170
20 Energy Education Outreach (E)	0	44,508	2,237	31,954	0	0	1,768	10,589	0	91,056
21 Residential Re-Commissioning (E)	0	20,433	0	12,850	0	15,450	150	676	0	49,559
22 Residential Low- Income Weatherization (E)	0	120,263	1,105	350,279	0	1,102,027	3,455	22,374	0	1,599,503
23 Commercial Duct Repair (E)	0	36,437	304	0	0	142,800	114	181	0	179,836
24 Commercial Energy Recovery Ventilation (E)	0	344	0	0	0	28,898	0	0	0	29,242
25 Commercial Building Envelope Improvement (E)	0	28,614	753	0	0	258,219	939	0	0	288,525
26 Commercial Energy Efficient Motors (E)	0	337	0	0	0	960	0	0	0	1,297
27 Commercial Demand Response (D)	0	17,778	84	3,295,756	0	0	133	3,825	0	3,317,576
28 Commercial Chiller Replacement (E)	0	2,193	49	0	0	26,846	14	0	0	29,102
29 Commercial Occupancy Sensors (Lighting) (E)	0	2,465	0	0	0	37,798	30	0	0	40,293
30 Commercial Refrigeration (Anti-Condensate) (E)	0	0	0	0	0	0	0	0	0	0
31 Commercial Water Heating (E)	0	186	0	0	0	0	9	0	0	195
32 Commercial HVAC Re-Commissioning (E)	0	18,425	258	2,730	0	30,427	0	258	0	52,098
33 Commercial Electronic Commutated Motors (E)	0	26	0	0	0	0	0	0	0	26
34 Cool Roof (E)	0	36,077	428	0	0	430,465	666	0	0	467,636
35 Total All Programs	<u>\$1,197,676</u>	<u>\$4,039,233</u>	<u>\$26,885</u>	<u>\$5,326,476</u>	<u>\$629,456</u>	<u>\$35,950,321</u>	<u>\$211,195</u>	<u>\$183,204</u>	<u>(\$61,794)</u>	<u>\$47,502,652</u>

4

TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 2013 through December 2013

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling (E)	\$0	(\$31,163)	(\$1,519)	\$6	\$1,770	\$219,955	(\$240)	(\$845)	\$0	\$187,964
2 Prime Time (D)	0	10,315	(26,549)	219,575	0	(226,615)	(18,324)	8,254	0	(33,344)
3 Energy Audits (E)	0	(121,854)	5,939	55,022	(165,194)	128	21,243	14,934	(375)	(190,157)
4 Cogeneration (E)	0	18,116	(43)	0	0	0	(1,300)	(2,140)	0	14,633
5 C & I Load Mngmt (D)	0	(231)	0	488	0	0	0	(88)	0	169
6 Commercial Lighting (E)	0	14,210	867	0	0	16,300	(383)	760	0	31,754
7 Standby Generator (D)	0	25,552	(45)	6	0	56,741	(1,000)	11	0	81,265
8 Conservation Value (E)	0	452	4,971	0	0	(79,938)	(44)	(160)	0	(74,719)
9 Duct Repair (E)	0	10,590	(3,972)	(1,900)	(3,953)	(222,791)	2,615	460	0	(218,951)
10 Renewable Energy Initiative (E)	0	1,945	(102,496)	55,210	213	0	(121)	(33,442)	78,691	0
11 Renewable Energy Systems Initiative (E)	0	(16,211)	0	50,952	0	(225,583)	(1,889)	(982)	0	(193,713)
12 Industrial Load Management (D)	8,192	(5,945)	0	0	0	(567,800)	(148)	(47)	0	(565,748)
13 DSM R&D (D&E) (50% D, 50% E)	0	(990)	0	(125)	0	0	0	0	0	(1,115)
14 Commercial Cooling (E)	0	845	49	0	0	50,755	(109)	(151)	0	51,389
15 Residential New Construction (E)	0	(13,196)	0	0	0	422,700	(292)	(397)	0	408,815
16 Common Expenses (D&E) (50% D, 50% E)	0	52,855	(2,432)	58,948	0	0	324	4,331	0	114,026
17 Price Responsive Load Mgmt (D&E) (50% D, 50% E)	66,268	(124,087)	(37,410)	(98,155)	113,329	0	235	(220,075)	0	(299,895)
18 Residential Building Envelope Improvement (E)	0	(15,848)	1,465	0	1,770	(514,923)	2,159	2,261	0	(523,116)
19 Residential Electronic Commutated Motors (E)	0	(2,012)	0	(2,872)	0	(1,215)	(205)	0	0	(6,304)
20 Energy Education Outreach (E)	0	22,635	(19,214)	(70,181)	0	(750)	(5,965)	(3,152)	0	(76,627)
21 Residential Re-Commissioning (E)	0	(17,590)	0	1,025	0	(58,085)	(1,060)	(520)	0	(76,230)
22 Residential Low- Income Weatherization (E)	0	18,301	(1,886)	(171,209)	0	13,262	874	(4,629)	0	(145,287)
23 Commercial Duct Repair (E)	0	(53,164)	304	0	0	(469,100)	(1,094)	93	0	(522,961)
24 Commercial Energy Recovery Ventilation (E)	0	(94)	0	0	0	27,698	(150)	(88)	0	27,366
25 Commercial Building Envelope Improvement (E)	0	(1,869)	753	0	0	192,179	185	(2,013)	0	189,235
26 Commercial Energy Efficient Motors (E)	0	(1,337)	0	0	0	280	(143)	(88)	0	(1,288)
27 Commercial Demand Response (D)	0	2,028	84	34,056	0	0	(727)	3,825	0	39,266
28 Commercial Chiller Replacement (E)	0	(1,004)	49	0	0	(5,694)	(69)	(305)	0	(7,023)
29 Commercial Occupancy Sensors (Lighting) (E)	0	(8,550)	0	0	0	6,073	(103)	(88)	0	(2,668)
30 Commercial Refrigeration (Anti-Condensate) (E)	0	(371)	0	0	0	(3,000)	(50)	(88)	0	(3,509)
31 Commercial Water Heating (E)	0	(55)	0	0	0	(250)	(41)	(88)	0	(434)
32 Commercial HVAC Re-Commissioning (E)	0	(7,545)	(4,742)	(16,050)	0	(5,386)	(620)	(1,104)	0	(35,447)
33 Commercial Electronic Commutated Motors (E)	0	(787)	0	0	0	(1,165)	(125)	(157)	0	(2,234)
34 Cool Roof (E)	0	13,526	428	0	0	132,325	(312)	74	0	146,041
35 Total All Programs	<u>\$74,460</u>	<u>(\$232,533)</u>	<u>(\$185,399)</u>	<u>\$114,796</u>	<u>(\$52,065)</u>	<u>(\$1,243,899)</u>	<u>(\$6,879)</u>	<u>(\$235,644)</u>	<u>\$78,316</u>	<u>(\$1,688,846)</u>

5

TAMPA ELECTRIC COMPANY
Description for Accounts
For Months July 2013 through December 2013

1823320	RESIDENTIAL LOAD MANAGEMENT	12000409	COMMERCIAL DEMAND RESPONSE
1823321	COMMERCIAL-INDUSTRIAL LOAD MGT	12000411	COMMERCIAL CHILLER
1823322	PRICE RESPONSIVE LOAD MGMT	12000413	COMMERCIAL LIGHTING OCCUPANCY SENSOR
4560060	OTHER ELECTRIC REVENUE PARKING	12000415	COMMERCIAL REFRIGERATION
4560020	JOB ORDER REVENUES	12000417	COMMERCIAL WATER HEATING PROGRAM
4560120	OTHER REVENUE-BERS-BLDG ENERGY EFF	12000419	RES. ELECTRONIC COMMUTATED MOTORS
12000347	COMMON RECOVERABLE CONS COSTS	12000421	RES. HVAC RE-COMMISIONING
12000349	HEATING & COOLING PROGRAM	12000423	SOLAR-SCHOOLS
12000351	PRIME TIME EXPENSES	12000425	LOW INCOME WEATHERIZATION
12000353	RESIDENTIAL CUSTOMER ASSISTED AUDIT	12000427	DSM R&D
12000355	RESIDENTIAL PHONE-ASSISTED AUDIT	12000429	DSM COMMERCIAL COOLING
12000357	COMPREHENSIVE HOME SURVEY	12000431	RES. NEW CONSTRUCTION
12000359	FREE HOME ENERGY CHECK	12000433	PRICE RESPONSIVE LOAD MGMT R&D
12000361	COMPREHENSIVE C/I AUDIT	12000435	COMMERCIAL ROOF INSULATION
12000363	FREE C/I AUDIT	12000437	COMMERCIAL EXIT SIGNS
12000365	WALL INSULATION	12000439	COMM. HVAC RE-COMMISIONING
12000367	WINDOW REPLACEMENT	12000441	COMM. ELECTRONIC COMMUTATED MOTORS
12000369	RESIDENTIAL BERS AUDIT	12000443	COMMERCIAL COOL ROOF
12000371	COGENERATION	12000445	COMM. ENERGY RECOVERY VENTILATION
12000373	WINDOW FILM	12001706	HEATING & COOLING PROG ADVERTISING
12000375	EDUCATIONAL ENERGY AWARENESS	12001708	PRIME TIME ADVERTISING
12000377	COMMERCIAL DUCT REPAIR PROGRAM	12001710	RESIDENTIAL CUSTOMER ASSISTED - ADVERTISING
12000379	INDUSTRIAL LOAD MANAGEMENT	12001712	COMPREHENSIVE HOME SURVEY ADVERTISING
12000381	CEILING INSULATION	12001714	FREE HOME ENERGY CHECK ADVERTISING
12000383	COMMERCIAL LOAD MGMT	12001716	FREE C/I AUDIT ADVERTISING
12000385	COMMERCIAL INDOOR LIGHTING PROGRAM	12001718	INDUSTRIAL LOAD MANAGMENT ADVERTISING
12000387	STANDBY GENERATOR PROGRAM	12001740	CEILING INSULATION ADVERTISING
12000389	CONSERVATION VALUE PROGRAM	12001742	C&I LOAD MANAGEMENT ADVERTISING
12000391	RESIDENTIAL DUCT EFFICIENCY	12001744	COMMERCIAL INDOOR LIGHTING PROGRAM ADVERTISING
12000393	RENEWABLE ENERGY INITIATIVE	12001746	STANDBY GENERATOR PROGRAM ADVERTISING
12000395	COMMERCIAL SOLAR WINDOW FILM	12001748	CONSERVATION VALUE PROGRAM ADVERTISING
12000397	COMMERCIAL CEILING INSULATION	12001750	RESIDENTIAL DUCT EFFICIENCY ADVERTISING
12000399	COMMERCIAL WALL INSULATION	12001752	RENEWABLE ENERGY INITIATIVE ADVERTISING
12000401	COMMERCIAL ENERGY EFFICIENT MOTORS	12001754	COMMERCIAL COOLING ADVERTISING
12000403	SOLAR WATER HEATING	12001756	RES. NEW CONSTRUCTION ADVERTISING
12000405	SOLAR PHOTOVOLTAICS	12001758	PRICE RESPONSIVENESS LOAD MGMT
12000407	SOLAR WATER HEATING LOW-INCOME		

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
For Months January 2013 through December 2013

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Heating and Cooling (E)	54,911	58,548	79,746	93,393	143,037	118,077	111,416	119,522	117,962	115,151	86,741	80,847	1,179,351
2 Prime Time (D)	472,436	459,604	475,609	56,818	433,085	757,033	431,578	418,023	417,076	414,665	482,601	460,864	5,279,392
3 Energy Audits (E)	104,101	152,644	133,147	186,897	176,081	134,209	150,670	142,939	171,513	260,891	170,030	182,615	1,965,737
4 Cogeneration (E)	7,173	7,743	11,025	9,618	14,907	9,581	9,837	9,067	9,908	13,991	7,747	7,202	117,799
5 C & I Load Mngmt (D)	0	0	458	1,511	994	994	994	994	994	994	0	92	8,025
6 Commerical Lighting (E)	10,073	24,586	11,237	51,777	24,213	12,880	45,107	17,560	18,936	59,431	99,108	12,047	386,955
7 Standby Generator (D)	190,516	197,050	197,054	194,820	196,289	172,280	218,134	190,206	191,157	190,075	224,021	234,301	2,395,903
8 Conservation Value (E)	122,447	469	364	-	2,018	4,354	1,697	816	1,098	5,192	1,829	2,536	142,820
9 Duct Repair (E)	36,301	32,245	38,471	41,672	42,256	28,714	40,919	60,147	48,017	57,747	14,463	23,760	464,712
10 Renewable Energy Initiative (E)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Renewable Energy Systems Initiative (E)	119,957	116,129	124,261	198,537	252,677	90,098	3,544	35,943	26,064	235,101	15,841	278,545	1,496,697
12 Industrial Load Management (D)	1,522,228	1,616,057	1,541,294	1,781,711	1,491,945	1,661,381	1,490,016	1,515,711	1,504,369	1,513,207	1,587,822	1,566,774	18,792,515
13 DSM R&D (D&E) (50% D, 50% E)	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Commercial Cooling	6,439	8,686	264	9,341	6,702	4,989	41,248	3,007	6,446	3,936	8,495	17,012	116,565
15 Residential New Construction	190,404	106,506	119,512	104,089	234,442	203,415	198,756	282,912	154,715	284,029	182,187	170,556	2,231,523
16 Common Expenses (D&E) (50% D, 50% E)	55,712	66,924	53,087	38,492	55,877	36,352	177,726	47,842	110,510	91,136	59,156	180,860	973,674
17 Price Responsive Load Mgmt (D&E) (50% D, 50% E)	289,168	190,639	178,949	65,327	247,077	207,624	205,383	269,946	203,473	303,453	366,406	334,062	2,861,507
18 Residential Building Improvement	259,769	174,369	207,532	428,219	319,956	160,793	282,308	250,582	157,875	209,779	302,585	188,596	2,942,363
19 Residential Electronic Commutated Motors	122	86	84	72	174	77	278	67	44	82	56	28	1,170
20 Educational Energy Awareness (Pilot)	5,740	7,245	6,042	8,084	14,679	11,517	9,851	4,087	6,808	6,707	7,501	2,795	91,056
21 Residential Re-Commissioning (E)	3,785	7,336	5,276	4,097	7,193	5,852	5,642	2,260	1,827	2,957	2,446	888	49,559
22 Residential Low-Income Weatherization	144,356	177,484	137,378	91,076	112,771	183,233	85,398	83,410	86,259	59,616	77,041	361,481	1,599,503
23 Commerical Duct Repair	18,335	24,174	17,841	17,706	4,809	3,085	3,127	5,355	62,911	5,887	3,920	12,686	179,836
24 Commercial Energy Recovery Ventilation	0	106	0	0	106	14,821	0	0	0	0	0	14,209	29,242
25 Commerical Building Improvement	9,256	8,785	2,395	16,208	34,024	3,014	22,855	25,350	106,195	17,225	14,118	29,100	288,525
26 Commercial Energy Efficiency Motors	0	0	0	0	0	0	0	0	0	0	231	1,066	1,297
27 Commercial Demand Response	271,184	1,540	271,043	278,635	555,862	278,499	265,037	278,222	278,148	279,350	281,542	278,514	3,317,576
28 Commerical Chiller Replacement	0	211	7,619	417	8,505	276	728	187	11,096	63	0	0	29,102
29 Commerical Occupancy Sensors (Lighting)	0	1,607	104	604	507	355	4,721	700	0	57	8,046	23,592	40,293
30 Commerical Refrigeration (Anti-Condensate)	0	0	0	0	0	0	0	0	0	0	0	0	0
31 Commerical Water Heating	0	0	0	0	0	0	0	0	0	0	160	35	195
32 Commercial HVAC Re-Commissioning	3,999	3,957	8,763	4,653	10,831	1,203	2,456	903	1,143	2,832	7,966	3,392	52,098
33 Commercial Electronic Commutated Motors	0	0	0	0	0	0	0	0	0	0	0	26	26
34 Cool Roof	55,923	27,448	25,110	66,855	9,820	18,290	27,802	70,975	67,876	39,767	18,431	39,339	467,636
Total	3,954,335	3,472,178	3,653,665	3,750,629	4,400,837	4,122,996	3,837,228	3,836,733	3,762,420	4,173,321	4,030,490	4,507,820	47,502,652
Less: Amount Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
Recoverable Conservation Expenses	3,954,335	3,472,178	3,653,665	3,750,629	4,400,837	4,122,996	3,837,228	3,836,733	3,762,420	4,173,321	4,030,490	4,507,820	47,502,652

7

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2013 through December 2013

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Residential Conservation Audit Fees (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Conservation Adjustment Revenues *	3,769,257	3,495,666	3,587,658	3,767,443	3,962,586	4,517,963	4,640,884	4,784,748	4,950,059	4,483,594	3,893,544	3,678,843	49,532,245
3 Total Revenues	3,769,257	3,495,666	3,587,658	3,767,443	3,962,586	4,517,963	4,640,884	4,784,748	4,950,059	4,483,594	3,893,544	3,678,843	49,532,245
4 Prior Period True-up	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,020</u>	<u>287,025</u>	<u>3,444,245</u>
5 Conservation Revenue Applicable to Period	4,056,277	3,782,686	3,874,678	4,054,463	4,249,606	4,804,983	4,927,904	5,071,768	5,237,079	4,770,614	4,180,564	3,965,868	52,976,490
6 Conservation Expenses	<u>3,954,335</u>	<u>3,472,178</u>	<u>3,653,665</u>	<u>3,750,629</u>	<u>4,400,837</u>	<u>4,122,996</u>	<u>3,837,228</u>	<u>3,836,733</u>	<u>3,762,420</u>	<u>4,173,321</u>	<u>4,030,490</u>	<u>4,507,820</u>	47,502,652
7 True-up This Period (Line 5 - Line 6)	101,942	310,508	221,013	303,834	(151,231)	681,987	1,090,676	1,235,035	1,474,659	597,293	150,074	(541,952)	5,473,838
8 Interest Provision This Period	201	262	260	226	181	150	180	223	277	251	319	353	2,883
9 True-up & Interest Provision Beginning of Period	\$3,444,245	3,259,368	3,283,118	3,217,371	3,234,411	2,796,341	3,191,458	3,995,294	4,943,532	6,131,448	6,441,972	6,305,345	3,444,245
10 Prior Period True-up Collected (Refunded)	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,020)</u>	<u>(287,025)</u>	<u>(3,444,245)</u>
11 End of Period Total Net True-up	<u>\$3,259,368</u>	<u>\$3,283,118</u>	<u>\$3,217,371</u>	<u>\$3,234,411</u>	<u>\$2,796,341</u>	<u>\$3,191,458</u>	<u>\$3,995,294</u>	<u>\$4,943,532</u>	<u>\$6,131,448</u>	<u>\$6,441,972</u>	<u>\$6,305,345</u>	<u>\$5,476,721</u>	<u>\$5,476,721</u>

* Net of Revenue Taxes

(A) Included in Line 6



TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2013 through December 2013

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	\$3,444,245	\$3,259,368	\$3,283,118	\$3,217,371	\$3,234,411	\$2,796,341	\$3,191,458	\$3,995,294	\$4,943,532	\$6,131,448	\$6,441,972	\$6,305,345	
2 Ending True-up Amount Before Interest	3,259,167	3,282,856	3,217,111	3,234,185	2,796,160	3,191,308	3,995,114	4,943,309	6,131,171	6,441,721	6,305,026	5,476,368	
3 Total Beginning & Ending True-up	<u>6,703,412</u>	<u>6,542,224</u>	<u>6,500,229</u>	<u>6,451,556</u>	<u>6,030,571</u>	<u>5,987,649</u>	<u>7,186,572</u>	<u>8,938,603</u>	<u>11,074,703</u>	<u>12,573,169</u>	<u>12,746,998</u>	<u>11,781,713</u>	
4 Average True-up Amount (50% of Line 3)	<u>3,351,706</u>	<u>3,271,112</u>	<u>3,250,115</u>	<u>3,225,778</u>	<u>3,015,286</u>	<u>2,993,825</u>	<u>3,593,286</u>	<u>4,469,302</u>	<u>5,537,352</u>	<u>6,286,585</u>	<u>6,373,499</u>	<u>5,890,857</u>	
5 Interest Rate - First Day of Month	0.050%	0.090%	0.100%	0.080%	0.080%	0.070%	0.060%	0.050%	0.060%	0.050%	0.050%	0.060%	
6 Interest Rate - First Day of Next Month	0.090%	0.100%	0.080%	0.080%	0.070%	0.060%	0.050%	0.060%	0.050%	0.050%	0.060%	0.080%	
7 Total (Line 5 + Line 6)	0.140%	0.190%	0.180%	0.160%	0.150%	0.130%	0.110%	0.110%	0.110%	0.100%	0.110%	0.140%	
8 Average Interest Rate (50% of Line 7)	0.070%	0.095%	0.090%	0.080%	0.075%	0.065%	0.055%	0.055%	0.055%	0.050%	0.055%	0.070%	
9 Monthly Average Interest Rate (Line 8/12)	0.006%	0.008%	0.008%	0.007%	0.006%	0.005%	0.005%	0.005%	0.005%	0.004%	0.005%	0.006%	
10 Interest Provision (Line 4 x Line 9)	\$201	\$262	\$260	\$226	\$181	\$150	\$180	\$223	\$277	\$251	\$319	\$353	\$2,883

6

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2013 through December 2013

PRICE RESPONSIVE LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$10,220	\$8,662	\$12,241	\$124,686	\$185,690	(\$3,893)	\$154,253	(\$26,740)	\$47,210	\$359,306	\$164,738	\$65,788	\$1,102,161
2 Retirements		0	0	0	0	83	0	13,472	31,292	106,753	2,768	106,444	2,452	263,264
3 Depreciation Base		4,382,582	4,391,244	4,403,485	4,528,171	4,713,778	4,709,885	4,850,666	4,792,634	4,733,091	5,089,629	5,147,923	5,211,259	
4 Depreciation Expense		<u>72,958</u>	<u>73,115</u>	<u>73,289</u>	<u>74,430</u>	<u>77,016</u>	<u>78,531</u>	<u>79,671</u>	<u>80,361</u>	<u>79,381</u>	<u>81,856</u>	<u>85,313</u>	<u>86,327</u>	<u>942,248</u>
5 Cumulative Investment	\$4,372,362	\$4,382,582	\$4,391,244	\$4,403,485	\$4,528,171	\$4,713,778	\$4,709,885	\$4,850,666	\$4,792,634	\$4,733,091	\$5,089,629	\$5,147,923	\$5,211,259	\$5,211,259
6 Less: Accumulated Depreciation	1,922,582	1,995,540	2,068,655	2,141,944	2,216,374	2,293,307	2,371,838	2,438,037	2,487,106	2,459,734	2,538,822	2,517,691	2,601,566	2,601,566
7 Net Investment	<u>\$2,449,780</u>	<u>\$2,387,042</u>	<u>\$2,322,589</u>	<u>\$2,261,541</u>	<u>\$2,311,797</u>	<u>\$2,420,471</u>	<u>\$2,338,047</u>	<u>\$2,412,629</u>	<u>\$2,305,528</u>	<u>\$2,273,357</u>	<u>\$2,550,807</u>	<u>\$2,630,232</u>	<u>\$2,609,693</u>	<u>\$2,609,693</u>
8 Average Investment		2,418,411	2,354,816	2,292,065	2,286,669	2,366,134	2,379,259	2,375,338	2,359,079	2,289,443	2,412,082	2,590,520	2,619,963	
9 Return on Average Investment		13,122	12,777	12,436	12,407	12,838	12,909	12,224	12,141	11,782	12,413	13,332	13,483	151,864
10 Return Requirements		<u>21,363</u>	<u>20,801</u>	<u>20,246</u>	<u>20,199</u>	<u>20,900</u>	<u>21,016</u>	<u>19,901</u>	<u>19,766</u>	<u>19,181</u>	<u>20,208</u>	<u>21,705</u>	<u>21,950</u>	<u>247,236</u>
11 Total Depreciation and Return		<u>\$94,321</u>	<u>\$93,916</u>	<u>\$93,535</u>	<u>\$94,629</u>	<u>\$97,916</u>	<u>\$99,547</u>	<u>\$99,572</u>	<u>\$100,127</u>	<u>\$98,562</u>	<u>\$102,064</u>	<u>\$107,018</u>	<u>\$108,277</u>	<u>\$1,189,484</u>

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.54258% for January - June 2013 and 0.51463% for July - December 2013.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2013 through December 2013

INDUSTRIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$561	\$29,782	\$23,169	\$1,513	\$101	\$0	\$0	\$0	\$55,126
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		0	0	0	0	561	30,343	53,512	55,025	55,126	55,126	55,126	55,126	
4 Depreciation Expense		0	0	0	0	5	258	699	904	918	919	919	919	5,541
5 Cumulative Investment	\$0	\$0	\$0	\$0	\$0	\$561	\$30,343	\$53,512	\$55,025	\$55,126	\$55,126	\$55,126	\$55,126	\$55,126
6 Less: Accumulated Depreciation	0	0	0	0	0	5	263	962	1,866	2,784	3,703	4,622	5,541	5,541
7 Net Investment	\$0	\$0	\$0	\$0	\$0	\$556	\$30,080	\$52,550	\$53,159	\$52,342	\$51,423	\$50,504	\$49,585	\$49,585
8 Average Investment		0	0	0	0	278	15,318	41,315	52,855	52,751	51,883	50,964	50,045	
9 Return on Average Investment		0	0	0	0	2	83	213	272	271	267	262	258	1,628
10 Return Requirements		0	0	0	0	3	135	347	443	441	435	427	420	2,651
11 Total Depreciation and Return		\$0	\$0	\$0	\$0	\$8	\$393	\$1,046	\$1,347	\$1,359	\$1,354	\$1,346	\$1,339	\$8,192

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.54258% for January - June 2013 and 0.51463% for July - December 2013.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

11

CT-5
Page 1 of 1

TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 2013 through December 2013

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Cooling Program

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by providing incentives for the installation of high efficiency heating and air conditioning equipment at existing residences.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period 3,844 units were installed.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$1,179,351.

Program Progress Summary: Through this reporting period 184,855 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: This is a residential load management program designed to directly control the larger loads in customers' homes such as air conditioning, water heating, electric space heating and pool pumps. Participating customers receive monthly credits on their electric bills. Per Commission Order No. PSC-05-0181-PAA-EG issued February 16, 2005, this program is closed to new participants.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were 2,883 net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$5,279,392.

Program Progress Summary: Through this reporting period there are 37,482 participating customers.

Program Description and Progress

Program Title: Energy Audits

Program Description: These are on-site audits of residential, commercial and industrial premises and residential customer assisted on-line and telephone surveys that instruct customers on how to use conservation measures and practices to reduce their energy usage.

Program Accomplishments: January 1, 2013 to December 31, 2013

Number of audits completed:
Residential on-site - 7,743
Residential customer assisted - 680
Commercial on-site – 900

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$1,965,737.

Program Progress Summary: Through this reporting period 316,335 on-site audits have been performed. Additionally, the company has processed 121,321 residential and commercial customer assisted audits.

Program Description and Progress

Program Title:	<u>Cogeneration</u>
Program Description:	This program encourages the development of cost-effective commercial and industrial cogeneration facilities through the evaluation and administration of standard offers and the negotiation of contracts for the purchase of firm capacity and energy.
Program Accomplishments:	<u>January 1, 2013 to December 31, 2013</u> The company continued communication and interaction with all present and potential customers. Tampa Electric completed the development and publication of the 20-Year Cogeneration Forecast, reviewed proposed cogeneration opportunities for cost-effectiveness and answered data requests from existing cogenerators. The company also attended meetings as scheduled with cogeneration customer personnel at selected facilities.
Program Fiscal Expenditures:	<u>January 1, 2013 to December 31, 2013</u> Actual expenses were \$117,799.
Program Progress Summary:	The total maximum generation by electrically interconnected cogeneration during 2013 was approximately 508 MW and 3,034 GWH. The company continues interaction with current and potential cogeneration developers regarding on-going and future cogeneration activities. Currently there are 11 Qualifying Facilities with generation on-line in Tampa Electric's service area.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: This is a load management program that achieves weather-sensitive demand reductions through load control of equipment at the facilities of firm commercial customers.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were no customers added or removed from the program during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$8,025.

Program Progress Summary: Through this reporting period there are six participating customers.

Program Description and Progress

Program Title: Commercial Lighting

Program Description: This is a conservation program designed to reduce weather-sensitive peaks by encouraging investment in more efficient lighting technology in commercial facilities.

Program Accomplishments: January 1, 2013 to December 31, 2013

Number of incentives paid:

Conditioned space - 48

Un-conditioned space - 22

Exit signs - 11

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual program expenses were \$386,955.

Program Progress Summary: Through this reporting period 1,752 customers have received an incentive.

Program Description and Progress

Program Title: Standby Generator

Program Description: This is a program designed to utilize the emergency generation capacity at firm commercial and industrial facilities in order to reduce weather-sensitive peak demand.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were three net customers added during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$2,395,903.

Program Progress Summary: Through this reporting period there are 98 participating customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: This is an incentive program for firm commercial and industrial customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were no new customers that qualified for an incentive during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$142,820.

Program Progress Summary: Through this reporting period 43 customers have qualified and received the appropriate incentive.

Pursuant to Docket No. 900885-EG, Commission Order No. 24276, issued March 25, 1991 for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments as well as other program costs incurred during the January 2013 through December 2013 period. The table format was filed with the Commission on April 23, 1991 in response to the aforementioned order requesting the program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 JANUARY 2013 - DECEMBER 2013

CUSTOMER DATA	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
HILLSBOROUGH COUNTY SCHOOLS - NORTHWEST⁽¹⁾	\$17,680											
AVG. SUM DEMAND SAVING:	141.44											
AVG. WIN DEMAND SAVING:	0											
ANNUAL ENERGY SAVING:	20,562											
HILLSBOROUGH COUNTY SCHOOLS - TAMPA PALMS⁽¹⁾	\$22,421											
AVG. SUM DEMAND SAVING:	179.37											
AVG. WIN DEMAND SAVING:	0											
ANNUAL ENERGY SAVING:	27,740											
HILLSBOROUGH COUNTY SCHOOLS - ERWIN⁽¹⁾	\$36,224											
AVG. SUM DEMAND SAVING:	289.79											
AVG. WIN DEMAND SAVING:	0											
ANNUAL ENERGY SAVING:	100,072											
HILLSBOROUGH COUNTY SCHOOLS - BT WASHINGTON⁽¹⁾	\$16,015											
AVG. SUM DEMAND SAVING:	128.12											
AVG. WIN DEMAND SAVING:	0											
ANNUAL ENERGY SAVING:	10,454											
HILLSBOROUGH COUNTY SCHOOLS - YATES⁽¹⁾	\$29,094											
AVG. SUM DEMAND SAVING:	232.75											
AVG. WIN DEMAND SAVING:	0											
ANNUAL ENERGY SAVING:	0											
MONTHLY TOTALS:	\$121,434	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$121,434
TOTAL OTHER EXPENSES FOR PERIOD: \$21,386
GRAND TOTAL EXPENSES FOR PERIOD: \$142,820

⁽¹⁾ Represents second half of incentive to be paid. Initial payment made in 2012.

22

Program Description and Progress

Program Title: Duct Repair

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a residence.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period 1,708 customers have participated.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$464,712.

Program Progress Summary: Through this reporting period 94,328 customers have participated.

Program Description and Progress

Program Title: Renewable Energy Initiative

Program Description: This is a program designed to assist in the delivery of renewable energy for the company's Renewable Energy Program. This specific effort provides funding for program administration, evaluation and market research.

Program Accomplishments: January 1, 2013 to December 31, 2013

Net customers discontinued – 146
Net blocks of energy discontinued – 363
One time blocks of energy sold - 400

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$61,419.

Program Progress Summary: Through this reporting period 2,112 customers are participating purchasing a total of 2,884 blocks of energy.

Program Description and Progress

Program Title: Renewable Energy Systems Initiative (Pilot)

Program Description: This is a five-year renewable energy pilot program that uses rebates and incentives to encourage the following: 1) the installation of solar photovoltaic ("PV") on existing and new residential and commercial premises; 2) the installation of solar water heating ("SWH") technologies on existing and new residential premises; 3) the installation of PV on emergency shelter schools coupled with an educational component for teachers and students; and 4) the installation of SWH on low income housing done in partnership with local non-profit building organizations.

Program Accomplishments: January 1, 2013 to December 31, 2013

Number of systems installed:

Residential PV - 56

Commercial PV - 9

School PV - 1

Residential SWH - 49

Low-income SWH - 3

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$1,496,697.

Program Progress Summary: Through this reporting period the following renewable measures have been installed:

Residential PV - 168

Commercial PV - 24

School PV - 3

Residential SWH - 120

Low-income SWH - 9

Program Description and Progress

Program Title: Industrial Load Management

Program Description: This is a load management program for large industrial customers with interruptible loads of 500 kW or greater.

Program Accomplishments: January 1, 2013 to December 31, 2013

One new customer qualified for participation during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$18,792,515.

Program Progress Summary: This program was approved by the Commission in Docket No. 990037-EI, Order No. PSC-99-1778-FOF-EI, issued September 10, 1999. For 2013, assessments indicated an opportunity for customer participation; therefore, the associated GSLM 2 & 3 tariffs were opened to new participants.

Beginning May 2009, Tampa Electric transferred existing IS (non-firm) customers to a new IS (firm) rate schedule. These customers are now incented under GSLM-2 or GSLM-3 rate riders with expenses recovered through the ECCR clause.

Program Description and Progress

Program Title: DSM Research and Development (R&D)

Program Description: This is a five-year R&D program directed at end-use technologies (both residential and commercial) not yet commercially available or where insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were no new DSM R&D activities during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

There were no new DSM R&D expenses during this reporting period.

Program Progress Summary: For 2013, Tampa Electric had no new activity in DSM R&D.

Program Description and Progress

Program Title: Commercial Cooling

Program Description: This is an incentive program to encourage the installation of high efficiency direct expansion (DX) commercial air conditioning equipment.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period 197 units were installed.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$116,565.

Program Progress Summary: Through this reporting period 1,680 approved units have been installed.

Program Description and Progress

Program Title: Residential New Construction

Program Description: This is a program that encourages the construction of new homes to be above the minimum energy efficiency levels required by the State of Florida Energy Efficiency Code for New Construction through the installation of high efficiency equipment and building envelope options.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period 2,381 homes qualified.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$2,231,523.

Program Progress Summary: Through this reporting period 6,997 approved homes have participated.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2013 to December 31, 2013

N/A

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$973,674.

Program Progress Summary: N/A

Program Description and Progress

Program Title: Price Responsive Load Management

Program Description: This program is designed to reduce weather sensitive peak loads by offering a multi-tiered rate structure. This rate structure is designed as an incentive for participating customers to reduce their electric demand during high cost or critical periods of generation.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were 243 net customers that were added during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$2,861,507.

Program Progress Summary: Through this reporting period 2,189 customers are participating in the program.

Program Description and Progress

Program Title: Residential Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on residential air conditioning and heating (“HVAC”) equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation, window replacement and window film.

Program Accomplishments: January 1, 2013 to December 31, 2013

Number of installations completed:

- Ceiling insulation installed – 10,059
- Exterior wall insulation installed – 13
- Window replacement installations – 1,362
- Window film installations – 386

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$2,942,363.

Program Progress Summary: Through this reporting period the following measures have been installed:

- Ceiling insulation – 111,593
- Exterior wall insulation – 49
- Window replacement – 6,877
- Window film – 2,564

Program Description and Progress

Program Title: Residential Electronic Commutated Motors

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the replacement of the existing motor in the air-handler with an Electronically Commutated Motor.

Program Accomplishments: January 1, 2013 to December 31, 2013

One new customer qualified for participation during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$1,170.

Program Progress Summary: Through this reporting period one customer has participated in the program.

Program Description and Progress

Program Title: Energy Education Outreach

Program Description: This program is designed to save demand and energy by increasing customer awareness of available conservation measures and practices that can reduce their energy use. The program is aimed at establishing opportunities for engaging groups of customers and students, in energy-efficiency related discussions in organized settings.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period Tampa Electric partnered with 8 local schools to present Energy Education to 2,011 students through 54 classroom presentations. In addition, the company gave 34 presentations to civic organizations and distributed 1505 energy saving kits to participating customers.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$91,056.

Program Progress Summary: Through this reporting period Tampa Electric has partnered with 99 local schools to present Energy Education to 31,126 students. In addition, the company gave 47 presentations to civic organizations that generated 315 customer assisted audits and distributed 2,093 energy saving kits to participating customers.

Program Description and Progress

Program Title: Residential HVAC Re-commissioning

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage customers to maintain and tune-up HVAC equipment.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were 206 customers that participated during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$49,559.

Program Progress Summary: Through this reporting period 877 customers have participated.

Program Description and Progress

Program Title: Residential Low-Income Weatherization

Program Description: This program is designed to save demand and energy by decreasing the energy consumption at a residence. Aimed at low-income customers, energy efficient measures will be provided at no cost to qualified customers (where applicable).

Program Accomplishments: January 1, 2013 to December 31, 2013

There were 4,048 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$1,599,503.

Program Progress Summary: Through this reporting period 8,116 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Duct Repair

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a facility.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period 476 customers have participated in the program.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$179,836.

Program Progress Summary: Through this reporting period 10,505 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Energy Recovery Ventilation

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the installation of energy recovery ventilation systems that reduce humidity and HVAC loads in buildings.

Program Accomplishments: January 1, 2013 to December 31, 2013

Three customers qualified for participation during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$29,242.

Program Progress Summary: Through this reporting period three customers have participated in the program.

Program Description and Progress

Program Title: Commercial Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on air conditioning and heating (“HVAC”) equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation and window film.

Program Accomplishments: January 1, 2013 to December 31, 2013

Number of installations completed:

Ceiling insulation installed – 92
Roof insulation - 0
Exterior wall insulation installed – 0
Window film installations – 12

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$288,525.

Program Progress Summary: Through this reporting period the following measures have been installed:

Ceiling insulation – 214
Roof insulation - 0
Exterior wall insulation – 2
Window film – 78

Program Description and Progress

Program Title: Commercial Efficient Motors

Program Description: This program is designed to encourage commercial/industrial customers to install premium-efficiency motors in new or existing facilities through incentives. The program is aimed at reducing the growth of peak demand and energy by encouraging customers to replace worn out, inefficient equipment with high efficiency equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period four customers have participated in the program.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$1,297.

Program Progress Summary: Through this reporting period 120 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Demand Response

Program Description: This program is intended to help alter the company's system load curve by reducing summer and winter demand peaks. The company has contracted for a turn-key program that will induce commercial and industrial customers to reduce their demand for electricity in response to market signals. Reductions will be achieved through a mix of emergency backup generation, energy management systems, raising cooling set-points and turning off or dimming lights, signage, etc.

Program Accomplishments: January 1, 2013 to December 31, 2013

See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$3,317,576.

Program Progress Summary: Through this reporting period the company's vendor maintains a portfolio of participating customers providing an available total of 39 MW for control.

Program Description and Progress

Program Title: Commercial Chillers

Program Description: This is an incentive program to encourage the installation of high efficiency cooling equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were eight customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$29,102.

Program Progress Summary: Through this reporting period 39 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Occupancy Sensors

Program Description: This is an incentive program to encourage the installation of occupancy sensors in any area where indoor lights would be used on peak.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were 37 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$40,293.

Program Progress Summary: Through this reporting period 150 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Refrigeration (Anti-Condensate)

Program Description: This is an incentive program to encourage the installation of efficient refrigeration controls and equipment.

Program Accomplishments: January 1, 2013 to December 31, 2013

For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

There were no expenses incurred during this reporting period.

Program Progress Summary: There were no expenses incurred during this reporting period.

Program Description and Progress

Program Title: Commercial Water Heating

Program Description: This program is designed to encourage commercial/industrial customers to install high efficiency water heating systems. The two technologies covered under this program are heat recovery units and heat pump water heaters.

Program Accomplishments: January 1, 2013 to December 31, 2013

For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$195.

Program Progress Summary: Expenses incurred were associated with administration and participation protocols.

Program Description and Progress

Program Title: Commercial HVAC Re-commissioning

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage customers to maintain and tune-up HVAC equipment.

Program Accomplishments: January 1, 2013 to December 31, 2013

There were 141 customers that participated during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$52,098.

Program Progress Summary: Through this reporting period 228 customers have participated.

Program Description and Progress

Program Title: Commercial Electronic Commutated Motors

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the replacement of the existing motor in air-handlers and refrigeration systems with Electronically Commutated Motors.

Program Accomplishments: January 1, 2013 to December 31, 2013

No customers qualified for participation during this reporting period.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$26.

Program Progress Summary: Expenses incurred were associated with administration and participation protocols.

Program Description and Progress

Program Title: Commercial Cool Roof

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the installation of cool roof systems above conditioned spaces.

Program Accomplishments: January 1, 2013 to December 31, 2013

In this reporting period 43 customers have participated.

Program Fiscal Expenditures: January 1, 2013 to December 31, 2013

Actual expenses were \$467,636.

Program Progress Summary: Through this reporting period 117 customers have participated in the program.