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COMMISSION  
CLERK



Matthew R. Bernier  
Sr. Counsel  
Duke Energy Florida, Inc.

May 2, 2014

VIA OVERNIGHT MAIL

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

Re: Commission Review of Numeric Conservation Goals (Duke Energy Florida, Inc.);  
Docket No. 130200-EI

Dear Ms. Stauffer:

Please find enclosed for filing on behalf of Duke Energy Florida, Inc. ("DEF"), an original and (7) copies of DEF's Request for Confidential Classification in connection with DEF's Response to Sierra Club's First Set of Interrogatories (Nos. 1-26), specifically SC 1-2. The original includes Attachments A, B, C and D.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

Matthew R. Bernier  
Sr. Counsel  
[Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

COM \_\_\_\_\_  
AFD 1  
APA \_\_\_\_\_  
ECO 1  
ENG 3+B  
GCL 1  
IDM 1  
TEL \_\_\_\_\_  
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MRB/mw  
Enclosures

cc: Certificate of Service

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Commission review of numeric  
Conservation goals (Duke Energy Florida, Inc.)  
\_\_\_\_\_ /

DOCKET NO. 130200-EI

Filed: May 2, 2014

**DUKE ENERGY FLORIDA'S REQUEST  
FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida (“DEF” or the “Company”), pursuant to Section 366.093, Fla. Stats., and Rule 25-22.006, Florida Administrative Code, submits this Request for Confidential Classification for certain information contained in DEF’s Response to Sierra Club’s, (Sierra Club)’s First Set of Interrogatories (Nos. 1-26). Specifically, portions of the documents responsive to Interrogatory SC 1-2 contain confidential business information relating to DEF’s revenue and rate projections for future years. In support of this Request, DEF states:

1. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing an unredacted copy of documents responsive to Sierra Club’s 1<sup>st</sup> Set of Interrogatories (Nos. 1-26) for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted version, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D is an affidavit attesting to the confidential nature of information identified in this request.


3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, portions of the documents responsive to Sierra Club’s Request No. 2 contain sensitive business information such as budgets, projected earnings, projected costs, and proprietary third party information, disclosure of which would adversely impact DEF’s competitive business interests. *See* § 366.093(3)(d), F.S.; Affidavit of Helena T. Guthrie at ¶ 5. Furthermore, the information at issue relates to the competitive interests of DEF, the disclosure of which would impair DEF’s competitive business. § 366.093(3)(e); Affidavit of Helena T. Guthrie at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Helena T. Guthrie at ¶ 7. The information contained in portions of the documents responsive to Sierra Club’s 1<sup>st</sup> Set of Interrogatories (Nos. 1-26), specifically relating to DEF’s revenue and rate projections has not been disclosed to the public, and the Company has treated and continues to treat the information at issue as confidential. *See* Affidavit of Helena T. Guthrie at ¶ 7.

5. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

Respectfully submitted this 2<sup>nd</sup> day of May, 2014.



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## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing was served on the following via electronic mail this 2nd day of May, 2014.

  
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**REDACTED**

## **Exhibit B**

**REDACTED**

**REDACTED**

**SC 1-2 (a)**

**2015-2024 Number of Customers by Customer Class**

Year	Residential	Commercial	Industrial	Lighting	Government
2015	1,520,916	169,628	2,307	1,544	24,522
2016	1,544,620	172,186	2,293	1,537	24,684
2017	1,568,452	174,750	2,277	1,531	24,826
2018	1,591,324	177,209	2,259	1,527	24,952
2019	1,612,908	179,511	2,241	1,523	25,062
2020	1,634,061	181,753	2,224	1,520	25,160
2021	1,654,509	183,909	2,208	1,518	25,246
2022	1,674,417	185,998	2,192	1,516	25,322
2023	1,693,168	187,949	2,176	1,514	25,389
2024	1,711,369	189,826	2,161	1,513	25,448

**SC 1-2 (b)**

**2015-2024 Retail Electric Billed Sales by Customer Class (kW)**

Year	Residential	Commercial	Industrial	Lighting	Government
2015	18,840,476	11,766,450	3,172,506	24,013	3,145,368
2016	19,178,663	12,015,256	3,187,904	23,700	3,177,895
2017	19,493,783	12,200,116	3,158,316	23,388	3,198,441
2018	19,833,378	12,297,176	3,250,822	23,073	3,220,293
2019	20,085,768	12,499,258	3,503,422	22,760	3,239,169
2020	20,351,482	12,734,518	3,617,502	22,448	3,256,897
2021	20,604,570	12,938,598	3,564,115	22,134	3,273,556
2022	20,906,431	13,238,870	3,535,286	21,822	3,288,718
2023	21,198,725	13,456,699	3,490,084	21,508	3,300,691
2024	21,471,803	13,730,963	3,459,253	21,193	3,312,358

**SC 1-2 (c)**

**2015-2018 Revenues by Customer Class (\$ MM)**

Year	Residential	Commercial	Industrial	Lighting	Government
2015					
2016					
2017					
2018					

**SC 1-2 (d)**

**2015-2024 Forecasted Residential Rates (¢/kWh)**

Year	RIM		TRC		Cust. Charge (\$/mo)
	0-1000 kWh	> 1000 kWh	0-1000 kWh	> 1000 kWh	
2015					8.76
2016					8.76
2017					8.76
2018					8.76
2019					8.76
2020					8.76
2021					8.76
2022					8.76
2023					8.76
2024					8.76

Year	Tot System Requirements	System Losses	Company Use	CalMo	Billed Mo	Unbilled Sales - Change in Unbilled Balance
				Available for Sale	Total Billed Sales	
<b>Annual table S-201309_NNDSM</b>						
2013	40,270,133	2,601,377	145,609	37,523,148	37,350,467	172,681
2014	39,801,313	2,166,398	144,000	37,490,915	37,425,659	65,256
2015	40,489,596	2,200,926	144,000	38,144,670	37,922,794	221,876
2016	41,098,361	2,231,681	144,000	38,722,680	38,607,574	115,106
2017	41,375,353	2,261,227	144,000	38,970,126	38,868,612	101,514
2018	41,994,586	2,295,748	144,000	39,554,838	39,391,443	163,395
2019	43,012,929	2,336,399	144,000	40,532,530	40,396,694	135,836
2020	43,997,630	2,381,823	144,000	41,471,807	41,253,065	218,742
2021	44,418,918	2,406,711	144,000	41,868,206	41,645,998	222,208
2022	44,869,747	2,431,839	144,000	42,293,908	42,234,669	59,239
2023	45,458,810	2,464,671	144,000	42,850,139	42,711,799	138,340
2024	46,001,728	2,494,815	144,000	43,362,914	43,242,628	120,286
2025	46,377,406	2,515,825	144,000	43,717,583	43,649,787	67,796
2026	46,949,425	2,547,712	144,000	44,257,715	44,022,689	235,026
2027	47,342,232	2,569,598	144,000	44,628,634	44,442,914	185,720
2028	47,849,840	2,597,818	144,000	45,108,022	45,037,520	70,502
2029	48,232,383	2,619,208	144,000	45,469,175	45,304,048	165,127
2030	48,576,796	2,638,398	144,000	45,794,398	45,636,453	157,945
2031	49,152,380	2,670,497	144,000	46,337,883	46,322,563	15,320
2032	49,732,391	2,702,755	144,000	46,885,636	46,463,403	422,233
2033	50,089,313	2,722,723	144,000	47,222,590	47,168,468	54,122
2034	50,527,195	2,747,131	144,000	47,636,065	47,513,182	122,883
2035	50,936,394	2,769,936	144,000	48,022,456	47,918,552	103,904
2036	51,411,284	2,796,328	144,000	48,470,957	48,099,151	371,806
2037	51,642,864	2,809,304	144,000	48,689,560	48,426,400	263,160
2038	51,962,799	2,827,130	144,000	48,991,669	48,737,553	254,116
2039	52,295,048	2,845,643	144,000	49,305,406	49,200,991	104,415
2040	52,770,455	2,872,064	144,000	49,754,391	49,630,258	124,133



Year	Resid Requirements	Losses	CalMo	Billed Mo	Unbilled Sales -
			Available for Sale	Resid Billed Sales	Change in Unbilled Balance
<b>Annual table S-201309_NNDSM</b>					
2013	19,538,429	1,310,253	18,228,177	18,070,914	157,263
2014	19,784,203	1,103,765	18,680,438	18,573,875	106,563
2015	20,124,552	1,122,753	19,001,799	18,840,476	161,323
2016	20,422,671	1,139,385	19,283,286	19,178,663	104,623
2017	20,776,959	1,159,151	19,617,808	19,493,783	124,025
2018	21,173,869	1,181,295	19,992,574	19,833,378	159,196
2019	21,359,254	1,191,637	20,167,618	20,085,768	81,850
2020	21,742,079	1,212,995	20,529,084	20,351,482	177,602
2021	21,996,008	1,227,162	20,768,846	20,604,570	164,276
2022	22,211,651	1,239,193	20,972,458	20,906,431	66,027
2023	22,589,494	1,260,273	21,329,222	21,198,725	130,497
2024	22,877,176	1,276,322	21,600,853	21,471,803	129,050
2025	23,067,729	1,286,954	21,780,776	21,703,324	77,452
2026	23,397,896	1,305,374	22,092,524	21,922,868	169,656
2027	23,536,413	1,313,102	22,223,312	22,095,094	128,218
2028	23,726,347	1,323,698	22,402,648	22,313,410	89,238
2029	23,889,126	1,332,779	22,556,347	22,394,194	162,153
2030	23,997,215	1,338,810	22,658,405	22,523,648	134,757
2031	24,314,327	1,356,501	22,957,826	22,926,424	31,402
2032	24,578,911	1,371,263	23,207,649	22,915,572	292,077
2033	24,727,231	1,379,537	23,347,693	23,284,385	63,308
2034	24,920,629	1,390,327	23,530,301	23,412,467	117,834
2035	25,106,295	1,400,685	23,705,608	23,597,236	108,372
2036	25,355,395	1,414,583	23,940,813	23,676,595	264,218
2037	25,502,521	1,422,791	24,079,731	23,890,004	189,727
2038	25,705,803	1,434,132	24,271,670	24,086,555	185,115
2039	25,903,915	1,445,185	24,458,728	24,348,896	109,832
2040	26,161,354	1,459,547	24,701,806	24,623,890	77,916

Year	COML Requirements	Losses	CalMo	Billed Mo	Unbilled Sales -
			Available for Sale	COML Billed Sales	Change in Unbilled Balance
<b>Annual table S-201309_NNDSM</b>					
2013	12,432,272	830,764	11,601,507	11,554,643	46,865
2014	12,300,285	686,235	11,614,049	11,616,724	-2,675
2015	12,509,491	697,907	11,811,583	11,766,450	45,133
2016	12,722,811	709,808	12,013,004	12,015,256	-2,252
2017	12,929,889	721,361	12,208,529	12,200,116	8,413
2018	13,032,589	727,091	12,305,498	12,297,176	8,322
2019	13,254,561	739,475	12,515,086	12,499,258	15,828
2020	13,525,211	754,575	12,770,639	12,734,518	36,121
2021	13,754,937	767,391	12,987,546	12,938,598	48,948
2022	14,018,666	782,104	13,236,561	13,238,870	-2,309
2023	14,262,712	795,720	13,466,991	13,456,699	10,292
2024	14,539,848	811,181	13,728,665	13,730,963	-2,298
2025	14,767,926	823,906	13,944,021	13,948,349	-4,328
2026	15,040,621	839,119	14,201,502	14,145,918	55,584
2027	15,322,677	854,855	14,467,823	14,419,168	48,655
2028	15,654,275	873,355	14,780,921	14,792,218	-11,297
2029	15,904,792	887,332	15,017,460	15,010,322	7,138
2030	16,156,591	901,380	15,255,212	15,232,982	22,230
2031	16,426,005	916,410	15,509,594	15,520,194	-10,600
2032	16,738,056	933,820	15,804,237	15,694,684	109,553
2033	16,964,180	946,435	16,017,744	16,022,449	-4,705
2034	17,215,579	960,461	16,255,119	16,247,488	7,631
2035	17,446,406	973,339	16,473,068	16,473,183	-115
2036	17,671,930	985,921	16,686,011	16,572,743	113,268
2037	17,782,582	992,094	16,790,487	16,726,883	63,604
2038	17,915,826	999,528	16,916,299	16,856,242	60,057
2039	18,067,629	1,007,997	17,059,633	17,060,703	-1,070
2040	18,290,967	1,020,457	17,270,509	17,228,794	41,715

Year	IND Requirements	Losses	CalMo	Billed Mo	Unbilled Sales - Change in Unbilled Balance
			Available for Sale	IND Billed Sales	
<b>Annual table S-201309_NNDSM</b>					
2013	3,424,992	229,296	3,195,697	3,178,675	17,022
2014	3,331,759	185,880	3,145,879	3,152,620	-6,741
2015	3,370,231	188,026	3,182,205	3,172,506	9,699
2016	3,370,197	188,024	3,182,173	3,187,904	-5,731
2017	3,342,125	186,458	3,155,668	3,158,316	-2,648
2018	3,438,234	191,820	3,246,413	3,250,822	-4,409
2019	3,711,360	207,058	3,504,303	3,503,422	881
2020	3,836,382	214,033	3,622,352	3,617,502	4,850
2021	3,784,045	211,113	3,572,932	3,564,115	8,817
2022	3,739,503	208,628	3,530,877	3,535,286	-4,409
2023	3,693,498	206,061	3,487,437	3,490,084	-2,647
2024	3,656,642	204,005	3,452,638	3,459,253	-6,615
2025	3,603,418	201,036	3,402,384	3,407,675	-5,291
2026	3,559,338	198,576	3,360,761	3,351,060	9,701
2027	3,516,344	196,178	3,320,166	3,311,349	8,817
2028	3,484,210	194,385	3,289,826	3,297,321	-7,495
2029	3,435,995	191,695	3,244,300	3,248,709	-4,409
2030	3,399,044	189,633	3,209,410	3,208,526	884
2031	3,365,324	187,752	3,177,573	3,182,866	-5,293
2032	3,343,310	186,524	3,156,786	3,136,502	20,284
2033	3,304,362	184,351	3,120,010	3,124,418	-4,408
2034	3,274,879	182,706	3,092,173	3,094,819	-2,646
2035	3,244,910	181,034	3,063,876	3,068,285	-4,409
2036	3,222,492	179,783	3,042,707	3,048,544	-5,837
2037	3,179,494	177,385	3,002,109	2,992,409	9,700
2038	3,145,277	175,476	2,969,801	2,960,984	8,817
2039	3,110,643	173,543	2,937,099	2,941,510	-4,411
2040	3,085,970	172,167	2,913,802	2,909,393	4,409

Year	STR LTG Requirements	Losses	CalMo	Billed Mo	Unbilled Sales
			Available for Sale	STR LTG Billed Sales	Change in Unbilled Balance
<b>Annual table S-201309_NNDSM</b>					
2013	26,538	1,774	24,763	24,737	26
2014	25,765	1,437	24,327	24,328	-1
2015	25,434	1,419	24,014	24,013	1
2016	25,102	1,400	23,701	23,700	1
2017	24,770	1,382	23,388	23,388	0
2018	24,438	1,363	23,074	23,073	1
2019	24,106	1,345	22,761	22,760	1
2020	23,774	1,326	22,448	22,448	0
2021	23,442	1,308	22,134	22,134	0
2022	23,110	1,289	21,821	21,822	-1
2023	22,779	1,271	21,508	21,508	0
2024	22,446	1,252	21,194	21,193	1
2025	22,115	1,234	20,881	20,881	0
2026	21,784	1,215	20,568	20,568	0
2027	21,451	1,197	20,255	20,253	2
2028	21,119	1,178	19,941	19,940	1
2029	20,789	1,160	19,628	19,628	0
2030	20,455	1,141	19,315	19,315	0
2031	20,123	1,123	19,001	19,002	-1
2032	19,793	1,104	18,688	18,690	-2
2033	19,459	1,086	18,375	18,375	0
2034	19,128	1,067	18,061	18,061	0
2035	18,798	1,049	17,748	17,748	0
2036	18,464	1,030	17,435	17,436	-1
2037	18,133	1,012	17,122	17,121	1
2038	17,802	993	16,808	16,808	0
2039	17,470	975	16,495	16,495	0
2040	17,138	956	16,182	16,182	0

Year	PUB AUTH Requirements	Losses	CalMo	Billed Mo	Unbilled Sales -
			Available for Sale	PUB AUTH Billed Sales	Change in Unbilled Balance
<b>Annual table S-201309_NNDSM</b>					
2013	3,334,857	222,383	3,112,474	3,125,984	-13,509
2014	3,306,890	184,492	3,122,398	3,122,509	-111
2015	3,331,179	185,847	3,145,334	3,145,368	-34
2016	3,365,644	187,770	3,177,874	3,177,895	-21
2017	3,387,409	188,984	3,198,425	3,198,441	-16
2018	3,410,745	190,286	3,220,460	3,220,293	167
2019	3,430,393	191,382	3,239,010	3,239,169	-159
2020	3,449,431	192,444	3,256,986	3,256,897	89
2021	3,467,032	193,426	3,273,604	3,273,556	48
2022	3,482,879	194,310	3,288,567	3,288,718	-151
2023	3,495,765	195,029	3,300,736	3,300,691	45
2024	3,508,187	195,722	3,312,464	3,312,358	106
2025	3,519,786	196,370	3,323,415	3,323,531	-116
2026	3,532,856	197,099	3,335,757	3,335,712	45
2027	3,547,840	197,935	3,349,905	3,349,994	-89
2028	3,564,415	198,859	3,365,555	3,365,581	-26
2029	3,583,164	199,906	3,383,260	3,383,095	165
2030	3,604,472	201,094	3,403,379	3,403,385	-6
2031	3,627,333	202,370	3,424,964	3,425,216	-252
2032	3,651,062	203,693	3,447,368	3,447,126	242
2033	3,673,917	204,969	3,468,949	3,469,103	-154
2034	3,696,377	206,222	3,490,155	3,490,171	-16
2035	3,718,919	207,479	3,511,442	3,511,467	-25
2036	3,739,915	208,651	3,531,265	3,531,187	78
2037	3,758,143	209,667	3,548,474	3,548,428	46
2038	3,775,655	210,645	3,565,011	3,564,962	49
2039	3,792,497	211,584	3,580,913	3,580,930	-17
2040	3,810,119	212,567	3,597,551	3,597,539	12

Year	Retail Requirements	Retail Losses	CalMo		Unbilled Sales - Change in Unbilled Balance
			Available for Sale	Billed Mo Retail Billed Sales	
<b>Annual table S-201309_NNDSM</b>					
2013	38,757,089	2,594,470	36,162,620	35,954,953	207,667
2014	38,748,902	2,161,809	36,587,092	36,490,056	97,036
2015	39,360,888	2,195,952	37,164,935	36,948,813	216,122
2016	39,906,425	2,226,388	37,680,037	37,583,418	96,619
2017	40,461,154	2,257,336	38,203,817	38,074,044	129,773
2018	41,079,874	2,291,855	38,788,019	38,624,742	163,277
2019	41,779,675	2,330,897	39,448,779	39,350,377	98,402
2020	42,576,882	2,375,373	40,201,509	39,982,847	218,662
2021	43,025,463	2,400,400	40,625,063	40,402,973	222,090
2022	43,475,809	2,425,525	41,050,284	40,991,127	59,157
2023	44,064,247	2,458,354	41,605,893	41,467,707	138,186
2024	44,604,298	2,488,483	42,115,815	41,995,570	120,245
2025	44,980,975	2,509,498	42,471,477	42,403,760	67,717
2026	45,552,495	2,541,383	43,011,112	42,776,126	234,986
2027	45,944,726	2,563,266	43,381,460	43,195,858	185,602
2028	46,450,367	2,591,476	43,858,891	43,788,470	70,421
2029	46,833,867	2,612,871	44,220,995	44,055,948	165,047
2030	47,177,780	2,632,058	44,545,721	44,387,856	157,865
2031	47,753,114	2,664,156	45,088,958	45,073,702	15,256
2032	48,331,131	2,696,404	45,634,727	45,212,574	422,153
2033	48,689,149	2,716,378	45,972,771	45,918,730	54,041
2034	49,126,592	2,740,783	46,385,809	46,263,006	122,803
2035	49,535,329	2,763,587	46,771,743	46,667,919	103,824
2036	50,008,198	2,789,968	47,218,230	46,846,505	371,725
2037	50,240,872	2,802,949	47,437,923	47,174,845	263,078
2038	50,560,362	2,820,773	47,739,589	47,485,551	254,038
2039	50,892,152	2,839,284	48,052,868	47,948,534	104,334
2040	51,365,544	2,865,695	48,499,849	48,375,798	124,051

Year	WHOLES Requirements	Wholes Losses	CalMo Billed Mo		Unbilled Sales - Change in Unbilled Balance
			Available for Sale	WHOLES Billed Sales	
<b>Annual table S-201309_NNDSM</b>					
2013	1,367,437	6,907	1,360,528	1,395,514	-34,986
2014	908,413	4,589	903,823	935,603	-31,780
2015	984,710	4,974	979,735	973,981	5,754
2016	1,047,938	5,294	1,042,643	1,024,156	18,487
2017	770,200	3,891	766,309	794,568	-28,259
2018	770,713	3,893	766,819	766,701	118
2019	1,089,253	5,502	1,083,751	1,046,317	37,434
2020	1,276,747	6,449	1,270,298	1,270,218	80
2021	1,249,454	6,312	1,243,143	1,243,025	118
2022	1,249,937	6,314	1,243,624	1,243,542	82
2023	1,250,562	6,317	1,244,246	1,244,092	154
2024	1,253,430	6,332	1,247,099	1,247,058	41
2025	1,252,432	6,327	1,246,106	1,246,027	79
2026	1,252,933	6,329	1,246,603	1,246,563	40
2027	1,253,506	6,332	1,247,174	1,247,056	118
2028	1,255,474	6,342	1,249,131	1,249,050	81
2029	1,254,519	6,337	1,248,180	1,248,100	80
2030	1,255,017	6,340	1,248,677	1,248,597	80
2031	1,255,265	6,341	1,248,925	1,248,861	64
2032	1,257,261	6,351	1,250,909	1,250,829	80
2033	1,256,164	6,345	1,249,819	1,249,738	81
2034	1,256,601	6,348	1,250,256	1,250,176	80
2035	1,257,062	6,350	1,250,713	1,250,633	80
2036	1,259,087	6,360	1,252,727	1,252,646	81
2037	1,257,992	6,355	1,251,637	1,251,555	82
2038	1,258,439	6,357	1,252,080	1,252,002	78
2039	1,258,897	6,359	1,252,538	1,252,457	81
2040	1,260,911	6,369	1,254,542	1,254,460	82

DEF Customers by Class  
Fall '13 Forecast

Year	Res	Com	IND	SHL	OPA	Retail	Wholesale	System
2013	1,479,772	165,184	2,348	1,564	24,108	1,672,976	15	1,672,991
2014	1,497,280	167,106	2,324	1,552	24,338	1,692,600	14	1,692,614
2015	1,520,916	169,628	2,307	1,544	24,522	1,718,917	13	1,718,930
2016	1,544,620	172,186	2,293	1,537	24,684	1,745,320	13	1,745,333
2017	1,568,452	174,750	2,277	1,531	24,826	1,771,836	11	1,771,847
2018	1,591,324	177,209	2,259	1,527	24,952	1,797,271	11	1,797,282
2019	1,612,908	179,511	2,241	1,523	25,062	1,821,245	10	1,821,255
2020	1,634,061	181,753	2,224	1,520	25,160	1,844,718	10	1,844,728
2021	1,654,509	183,909	2,208	1,518	25,246	1,867,390	9	1,867,399
2022	1,674,417	185,998	2,192	1,516	25,322	1,889,445	9	1,889,454
2023	1,693,168	187,949	2,176	1,514	25,389	1,910,196	9	1,910,205
2024	1,711,369	189,826	2,161	1,513	25,448	1,930,317	9	1,930,326
2025	1,728,776	191,607	2,147	1,512	25,500	1,949,542	9	1,949,551
2026	1,745,369	193,286	2,133	1,511	25,546	1,967,845	9	1,967,854
2027	1,761,563	194,908	2,121	1,510	25,586	1,985,688	9	1,985,697
2028	1,777,434	196,486	2,108	1,510	25,622	2,003,160	9	2,003,169
2029	1,792,909	198,013	2,096	1,509	25,653	2,020,180	9	2,020,189
2030	1,807,596	199,442	2,085	1,509	25,681	2,036,313	9	2,036,322
2031	1,821,842	200,809	2,075	1,508	25,705	2,051,939	9	2,051,948
2032	1,835,736	202,127	2,066	1,508	25,726	2,067,163	9	2,067,172
2033	1,849,286	203,397	2,057	1,508	25,745	2,081,993	9	2,082,002
2034	1,862,501	204,619	2,049	1,508	25,762	2,096,439	9	2,096,448
2035	1,875,391	205,794	2,041	1,508	25,777	2,110,511	9	2,110,520
2036	1,888,107	206,935	2,033	1,508	25,790	2,124,373	9	2,124,382
2037	1,901,585	208,149	2,024	1,507	25,801	2,139,066	9	2,139,075
2038	1,915,483	209,408	2,016	1,507	25,811	2,154,225	9	2,154,234
2039	1,928,952	210,610	2,008	1,507	25,820	2,168,897	9	2,168,906
2040	1,942,576	211,817	2,000	1,507	25,828	2,183,728	9	2,183,737



**Forecast Retail & Residential Rates for ECCR Goals Cost Effectiveness Tests**

Thousands of GWh	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Sales	37.16	37.68	38.20	38.79	39.45	40.20	40.63	41.05	41.61	42.12

**RIM**

¢/kWh (avg)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Residential	[REDACTED]									
<b>Tierd Rate (¢/kWh)</b>										
0-1,000 kWh	[REDACTED]									
Over 1,000 kWh	[REDACTED]									
Customer Charge	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1
Annual Residential Bill (1200 kWh/month)	\$ 1,820	\$ 1,802	\$ 1,911	\$ 1,972	\$ 2,103	\$ 2,129	\$ 2,190	\$ 2,235	\$ 2,252	\$ 2,246

**TRC**

¢/kWh (avg)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Residential	[REDACTED]									
<b>Tierd Rate (¢/kWh)</b>										
0-1,000 kWh	[REDACTED]									
Over 1,000 kWh	[REDACTED]									
Customer Charge	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1
Annual Residential Bill (1200 kWh/month)	\$ 1,829	\$ 1,811	\$ 1,919	\$ 1,980	\$ 2,111	\$ 2,136	\$ 2,195	\$ 2,238	\$ 2,254	\$ 2,247

**Tables for use in Testimony**

RIM	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	TOTAL
	\$1,820	\$1,802	\$1,911	\$1,972	\$2,103	\$2,129	\$2,190	\$2,235	\$2,252	\$2,246	\$20,660

TRC	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	TOTAL
	\$1,829	\$1,811	\$1,919	\$1,980	\$2,111	\$2,136	\$2,195	\$2,238	\$2,254	\$2,247	\$20,720

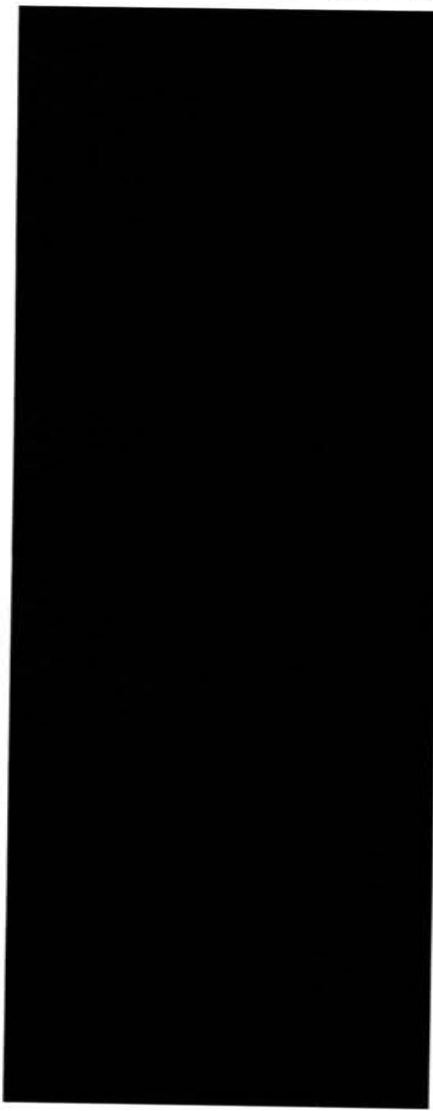
Residential Sales	From CSS Report used in Fuel Filing	
0-1,000 kWh	13,084,380,174	72%
Over 1,000 kWh	5,141,177,006	28%
	18,225,557,180	

**REDACTED**

2013 13601 Consolidated v1

Year 2013    Year 2014    Year 2015    Year 2016    Year 2017    Year 2018

PEF Commercial 442  
B [ ]  
C [Entity ID of Jurisdiction]  
D [Association to Jurisdiction]  
E [Entity ID: DEF Retail Jurisdiction]  
F [Entity ID: DEF Wholesale 442]  
G [E: PEF Adjust Retail Revenue]  
H [E: PEF New Gen Rev Req]  
I [E: PEF New Gen Rev Req]  
J [E: PEF New Gen Rev Req]  
K [E: PEF New Gen Rev Req]  
L [E: PEF New Gen Rev Req]  
M [E: PEF CR3 Replacement Fuel Refund]  
N [Total Journal Entries to be allocated to classes]  
O [PEF GRT Rate Grossed-up (All retail are the same)]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
P [Revenue subject to Franchise Fees]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
Q [Franchise Fee - PEF]  
R [Imputed Franchise Fee Rate]  
S [ ]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
T [Customers]  
U [Billed Sales (Actuals only)]  
V [Unbilled Sales (Actuals Only)]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
W [Sales - kWh]  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 SS-1  
X [Billing Demand (MW)]  
Y [ ]  
Z [Total Billed Revenue (Actuals)]  
AA [Unbilled Revenue (Actuals)]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 SS-1  
AB [Customer Revenue]  
AC [Base Fuel Revenue]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AD [Energy Revenue Excluding Fuel]  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 SS-1  
AE [Demand Revenue]  
AF [Other Revenue]  
AG [Total Base Revenue]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AH [Fuel Clause Revenue]  
AI [Fuel Clause Revenue - White Only]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 OSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1

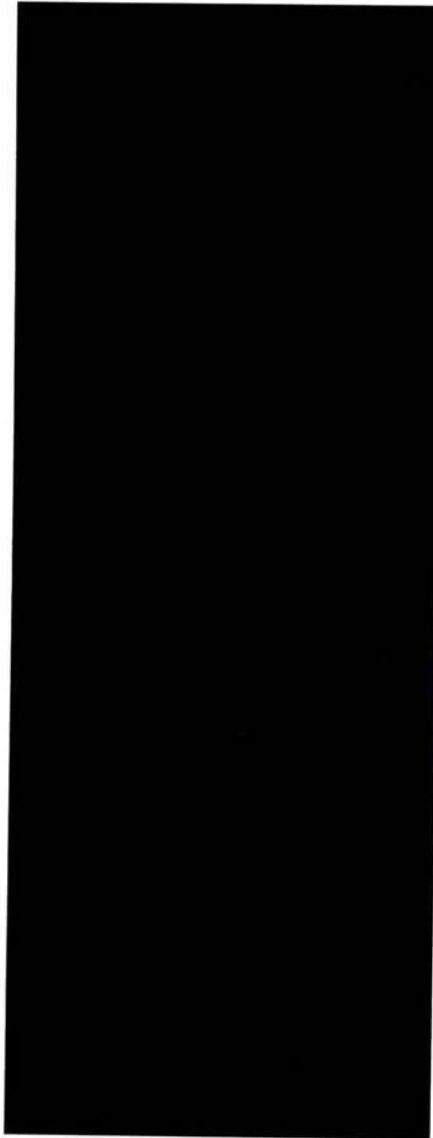


REDACTED



REDACTED

Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S:[  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
T:[Customer]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
W:[Saws - MWH]  
DEF 443 CS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
X:[Billing Demand (MWH)]  
Y:[  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AB:[Customer Revenue]  
AC:[Base Fuel Revenue]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AD:[Energy Revenue Excluding Fuel]  
DEF 443 CS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AE:[Demand Revenue]  
AF:[Other Revenue]  
AG:[Total Base Revenue]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AH:[Fuel Clause Revenue]  
AI:[Fuel Clause Revenue - Whole Only]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AJ:[Capacity Clause Revenue]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AK:[ECCR Clause Revenue]  
DEF 443 CS-1  
DEF 443 GS-1





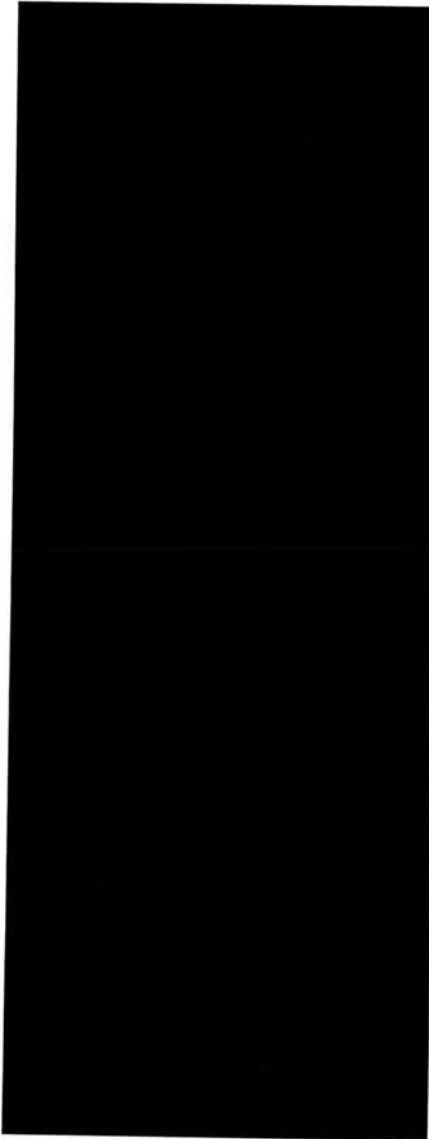
REDACTED

DEF 444 LS-1  
AQ [Energy Revenue Excluding Fuel]  
AE [Demand Revenue]  
AF [Other Revenue]  
AG [Total Base Revenue]  
DEF 444 LS-1  
AI [Fuel Clause Revenue]  
AJ [Fuel Clause Revenue - Whole Only]  
DEF 444 LS-1  
AK [Capacity Clause Revenue]  
DEF 444 LS-1  
AL [CCR Clause Revenue]  
DEF 444 LS-1  
AM [Environmental Clause Revenue]  
AN [Sebring Rider Revenue]  
AO [Clause Revenue]  
AQ [Revenue before Revenue Credits]  
AP [Revenue Credits]  
AQ [Revenues before allocation of journal entries]  
AA: []  
AS: []  
PEF Commercial 442  
PEF Industrial 443  
PEF Pub Str & Hwy 444  
PEF Public Authority 445  
PEF Residential 440  
AT [Sum of Retail Revenues - Denominator]  
AU [Class Allocator to Total Retail]  
AV [end if]  
AW: []  
AX [Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 444 LS-1  
AY [Revenue Subject to GRT]  
DEF 444 LS-1  
AZ [Add-on Tax Revenue - post]  
BA [Add-on Tax Revenue - Allocated Journal Entries - post]  
DEF 444 LS-1  
BB [Franchise Fee - PEF - post]  
BC [Franchise Fee - Allocated Journal Entries - post]  
BD [Total Revenue]  
BE: []  
BF [Total Revenue per MWh]  
BG [Revenue per MWh excluding Fuel]  
BH: []  
BI: []  
PEF Public Authority 445  
B: []  
C [Entity ID of Jurisdiction]  
D [Association to Jurisdiction]  
E [Entity ID: DEF Retail Jurisdiction]  
F [Entity ID: DEF Wholesale 447]  
G [JE: PEF Adjust Retail Revenues]  
H [JE: PEF New Gen Rev Req]  
I [JE: PEF New Gen Rev Req]  
J [JE: PEF New Gen Rev Req]  
K [JE: PEF New Gen Rev Req]  
L [JE: PEF New Gen Rev Req]  
M [JE: PEF C3 Replacement Fuel Refund]  
N [Total Journal Entries to be allocated to classes]  
O [PEF GRT Rate Crossed-up | All retail are the same]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
P [Revenue subject to Franchise Fees]  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
Q [Franchise Fee - PEF]  
R [Imputed Franchise Fee Rate]  
S: []  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
T [Customers]  
U [Billed Sales (Actuals only)]  
V [Unbilled Sales (Actuals Only)]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1



REDACTED

DEF 445 GS-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AT (Revenue Subject to GRT)  
DEF 445 GS-1  
DEF 445 IS-1  
DEF 445 LS-2  
DEF 445 GS-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AZ (Add-on Tax Revenue - post)  
BA (Add-on Tax Revenue - Allocated Journal Entries - post)  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GS-1  
DEF 445 IS-1  
DEF 445 LS-1  
BB (Franchise Fee - PEF - post)  
BC (Franchise Fee - Allocated Journal Entries - post)  
BD (Total Revenue)  
BE []  
BF (Total Revenue per MWh)  
BG (Revenue per MWh excluding Fuel)  
BH []  
BI []  
PEF Residential 440  
B []  
C (Entity ID of Jurisdiction)  
D (Association to Jurisdiction)  
E (Entity ID: DEF Retail Jurisdiction)  
F (Entity ID: DEF Wholesale 447)  
G (JE: PEF Adjust Retail Revenues)  
H (JE: PEF New Gen Rev Req)  
I (JE: PEF New Gen Rev Req)  
J (JE: PEF New Gen Rev Req)  
K (JE: PEF New Gen Rev Req)  
L (JE: PEF New Gen Rev Req)  
M (JE: PEF CR3 Replacement Fuel Refund)  
N (Total Journal Entries to be allocated to classes)  
O (PEF GRT Rate Grossed-up (All retail are the same))  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
P (Revenue subject to Franchise Fees)  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
Q (Franchise Fee - PEF)  
R (Imputed Franchise Fee Rate)  
S []  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
T (Customers)  
U (Billed Sales (Actuals only))  
V (Unbilled Sales (Actuals Only))  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
W (Sales - MWh)  
X (Billing Demand (MWh))  
Y []  
Z (Total Billed Revenue (Actuals))  
AA (Unbilled Revenue (Actuals))  
DEF 440 RS-1  
DEF 440 RSL-1  
AB (Customer Revenue)  
AC (Base Fuel Revenue)  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AD (Energy Revenue Excluding Fuel)  
AE (Demand Revenue)  
AF (Other Revenue)  
AG (Total Base Revenue)  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AH (Fuel Clause Revenue)  
AI (Fuel Clause Revenue - Whole Only)  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AJ (Capacity Clause Revenue)  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AK (CCO Clause Revenue)

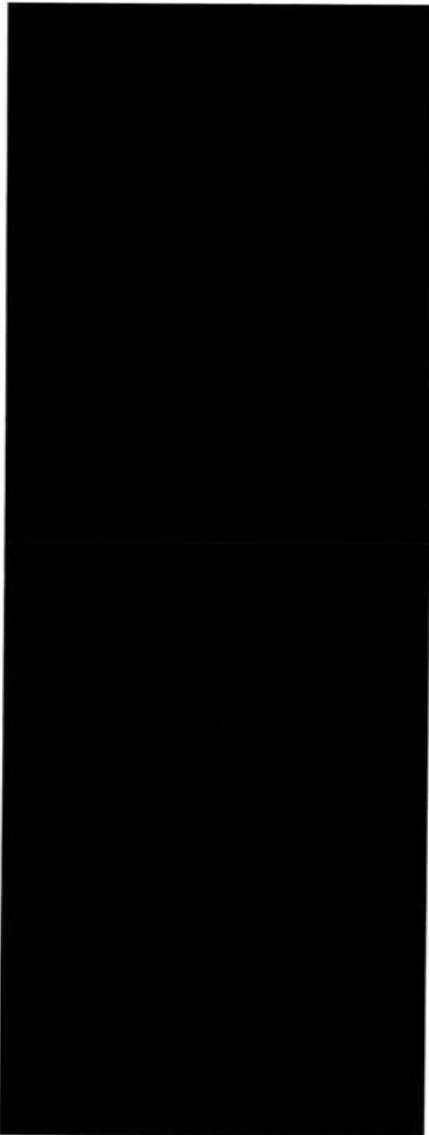




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DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RS-1  
AL:[Environmental Clause Revenue]  
AM:[Leasing Rider Revenue]  
AN:[Clause Revenue]  
AO:[Revenue before Revenue Credits]  
DEF 440 RS-1  
AP:[Revenue Credits]  
AQ:[Revenues before allocation of journal entries]  
AR:[]  
AS:[]  
PEF Commercial 442  
PEF Industrial 443  
PEF Pub Str & Hwy 444  
PEF Public Authority 445  
PEF Residential 446  
AT:[Sum of Retail Revenues - Denominator]  
AU:[Class Allocator to Total Retail]  
AV:[end if]  
AW:[]  
AX:[Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RS-1  
AY:[Revenue Subject to GRT]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RS-1  
AZ:[Add-on Tax Revenue - post]  
BA:[Add-on Tax Revenue - Allocated Journal Entries - post]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RS-1  
BB:[Franchise Fee - PEF - post]  
BC:[Franchise Fee - Allocated Journal Entries - post]  
BD:[Total Revenue]  
BE:[]  
BF:[Total Revenue per MWh]  
BG:[Revenue per MWh excluding Fuel]  
BH:[]  
BI:[]  
PEF SECI 447  
B:[]  
C:[Entry ID of Jurisdiction]  
D:[Association to Jurisdiction]  
E:[Entry ID: DEF Retail Jurisdiction]  
F:[Entry ID: DEF Wholesale 447]  
G:[JE: PEF Adjust Retail Revenues]  
H:[JE: PEF New Gen Rev Req]  
I:[JE: PEF New Gen Rev Req]  
J:[JE: PEF New Gen Rev Req]  
K:[JE: PEF New Gen Rev Req]  
L:[JE: PEF New Gen Rev Req]  
M:[JE: PEF CR3 Replacement Fuel Refund]  
N:[Total Journal Entries to be allocated to classes]  
O:[PEF GRT Rate Grossed-up (All retail are the same)]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Intermittible (555)  
DEF 447 SECI - Talquin/TrCounty (504)  
P:[Revenue subject to Franchise Fees]  
Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S:[]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Intermittible (555)  
DEF 447 SECI - Talquin/TrCounty (504)  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Talquin/TrCounty (504)  
W:[Sales - MWh]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)

DEF 447 SEC - Interruptible (555)  
X (Billing Demand (MWh))  
Y (|)  
Z (Total Billed Revenue (Actuals))  
AA (Unbilled Revenue (Actuals))  
DEF 447 SEC - Interruptible (555)  
DEF 447 SEC - Talquin/ TriCounty (504)  
AB (Customer Revenue)  
DEF 447 SEC - 95 System CC  
DEF 447 SEC - Base  
DEF 447 SEC - Firm Intern 150MW (490)  
DEF 447 SEC - Firm Peak 600MW  
DEF 447 SEC - Full Req 150MW (527)  
DEF 447 SEC - Talquin/ TriCounty (504)  
AC (Base Fuel Revenue)  
DEF 447 SEC - 95 System CC  
DEF 447 SEC - Base  
DEF 447 SEC - Firm Intern 150MW (490)  
DEF 447 SEC - Firm Peak 600MW  
DEF 447 SEC - Full Req 150MW (527)  
DEF 447 SEC - Talquin/ TriCounty (504)  
AD (Energy Revenue Excluding Fuel)  
DEF 447 SEC - 95 System CC  
DEF 447 SEC - Base  
DEF 447 SEC - Firm Intern 150MW (490)  
DEF 447 SEC - Firm Peak 600MW  
DEF 447 SEC - Full Req 150MW (527)  
DEF 447 SEC - Interruptible (555)  
DEF 447 SEC - Talquin/ TriCounty (504)  
AE (Demand Revenue)  
DEF 447 SEC - Firm Intern 150MW (490)  
DEF 447 SEC - Talquin/ TriCounty (504)  
AF (Other Revenue)  
AG (Total Base Revenue)  
AH (Fuel Clause Revenue)  
DEF 447 SEC - 95 System CC  
DEF 447 SEC - Full Req 150MW (527)  
DEF 447 SEC - Talquin/ TriCounty (504)  
AI (Fuel Clause Revenue - Whole Only)  
AJ (Capacity Clause Revenue)  
AK (CCR Clause Revenue)  
AL (Environmental Clause Revenue)  
AM (Sebring Rider Revenue)  
AN (Clause Revenue)  
AO (Revenue before Revenue Credits)  
AP (Revenue Credits)  
AQ (Revenues before allocation of journal entries)  
AR (|)  
AS (|)  
AT (Sum of Retail Revenues - Denominator)  
AU (Class Allocator to Total Retail)  
AV (end if)  
AW (|)  
AX (Allocation of Retail Journal Entries (posted on JE Report))  
DEF 447 SEC - 95 System CC  
DEF 447 SEC - Base  
DEF 447 SEC - Firm Intern 150MW (490)  
DEF 447 SEC - Firm Peak 600MW  
DEF 447 SEC - Full Req 150MW (527)  
DEF 447 SEC - Interruptible (555)  
DEF 447 SEC - Talquin/ TriCounty (504)  
AY (Revenue Subject to GRT)  
AZ (Add-on Tax Revenue - post)  
BA (Add-on Tax Revenue - Allocated Journal Entries - post)  
BB (Franchise Fee - PEF - post)  
BC (Franchise Fee - Allocated Journal Entries - post)  
BD (Total Revenue)  
BE (|)  
BF (Total Revenue per MWh)  
BG (Revenue per MWh excluding Fuel)  
BH (|)  
BI (|)  
PEP Wholesale 447  
R (|)  
C (Entity ID of Jurisdiction)  
D (Association to Jurisdiction)  
E (Entity ID - DEF Retail Jurisdiction)  
F (Entity ID - DEF Wholesale 447)  
G (SE - PEF Adjust Retail Revenues)  
H (SE - PEF New Gen Rev Req)  
I (SE - PEF New Gen Rev Req)  
J (SE - PEF New Gen Rev Req)  
K (SE - PEF New Gen Rev Req)  
L (SE - PEF New Gen Rev Req)  
M (SE - PEF CR3 Replacement Fuel Refund)  
N (Total Journal Entries to be allocated to classes)  
O (PEP GRT Rate Grossed-up (All retail are the same))  
DEF 447 City of Chatsworth (502)  
DEF 447 City of Hemethead (512)



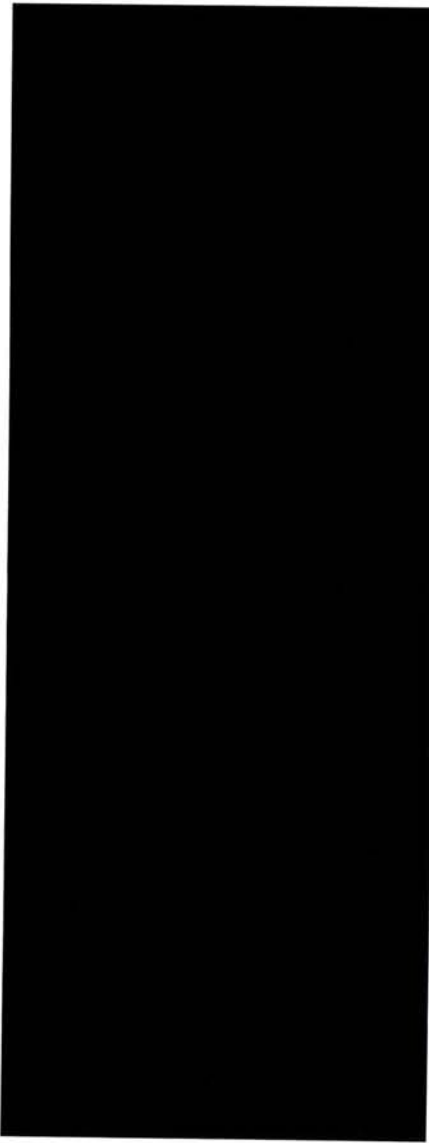
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DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
P:[Revenue subject to Franchise Fees]  
Q:[Franchise Fee - PEP]  
R:[Imputed Franchise Fee Rate]  
S:[  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
W:[Sales - MWh]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
X:[Billing Demand (MWh)]  
Y:[  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
DEF 447 City of Chattahoochee (502)  
AB:[Customer Revenue]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AC:[Base Fuel Revenue]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AD:[Energy Revenue Excluding Fuel]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park

REDACTED

DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AE [Demand Revenue]  
DEF 447 City of Chattahoochee (502)  
AF [Other Revenue]  
AG [Total Base Revenue]  
AH [Fuel Clause Revenue]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New Smyrna Beach (014)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AI [Fuel Clause Revenue - White Only]  
AJ [Capacity Clause Revenue]  
AK [CCR Clause Revenue]  
AL [Environmental Clause Revenue]  
AM [Sebring Rider Revenue]  
AN [Clause Revenue]  
AO [Revenue before Revenue Credits]  
AP [Revenue Credits]  
AQ [Revenues before allocation of journal entries]  
AR [ ]  
AS [ ]  
AT [Sum of Retail Revenues - Denominator]  
AU [Class Allocator to Total Retail]  
AV [end of ]  
AW [ ]  
AX [Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AY [Revenue Subject to GRT]  
AZ [Add-on Tax Revenue - post]  
BA [Add-on Tax Revenue - Allocated Journal Entries - post]  
BB [Franchise Fee - PEF - post]  
BC [Franchise Fee - Allocated Journal Entries - post]  
BD [Total Revenue]  
BE [ ]  
BF [Total Revenue per MWh]  
BG [Revenue per MWh excluding Fuel]  
BH [ ]  
BI [ ]  
Class - DE Florida Total  
B [ ]  
C [Entity ID of Jurisdiction]  
D [Association to Jurisdiction]  
E [Entity ID: DEF Retail Jurisdiction]  
F [Entity ID: DEF Wholesale 447]  
G [JE: PEF Adjust Retail Revenues]  
H [JE: PEF New Gen Rev Req]  
I [JE: PEF New Gen Rev Req]  
J [JE: PEF New Gen Rev Req]  
K [JE: PEF New Gen Rev Req]  
L [JE: PEF New Gen Rev Req]  
M [JE: PEF CR3 Replacement Fuel Refund]  
N [Total Journal Entries to be allocated to classes]  
O [PEF GRT Rate Grossed-up ( All retail are the same)]  
P [Revenue subject to Franchise Fees]  
Q [Franchise Fee - PEF]  
R [Imputed Franchise Fee Rate]  
S [ ]  
T [Customers]  
U [Billed Sales (Actuals only)]  
V [Unbilled Sales (Actuals Only)]  
W [Sales - MWh]  
X [Billing Demand (MWh)]  
Y [ ]  
Z [Total Billed Revenue (Actuals)]  
AA [Unbilled Revenue (Actuals)]  
AB [Customer Revenue]  
AC [Base Fuel Revenue]  
AD [Energy Revenue (Excluding Fuel)]  
AE [Demand Revenue]  
AF [Other Revenue]  
AG [Total Base Revenue]  
AH [Fuel Clause Revenue]



REDACTED

AI (Fuel Clause Revenue - Whole Only)						
AI (Capacity Clause Revenue)						
AI (ECCR Clause Revenue)						
AI (Environmental Clause Revenue)						
AM (Selling Rider Revenue)						
AM (Clause Revenue)						
AD (Revenue before Revenue Credits)						
AP (Revenue Credits)						
AL (Revenues before allocation of journal entries)						
AR (I)						
AS (II)						
AT (Sum of Retail Revenues - Denominator)						
AU (Class Allocator to Total Retail)						
AV (and R)						
AW (I)						
AX (Allocation of Retail Journal Entries (omitted as R Report))						
AY (Revenue Subject to GRI)						
AZ (Add-on Tax Revenue - post)						
BA (Add-on Tax Revenue - Allocated Journal Entries - post)						
BB (Franchise Fee - PEF - post)						
BC (Franchise Fee - Allocated Journal Entries - post)						
BD (Total Revenue)						
BE (I)						
BF (Total Revenue per MWh)						
BG (Revenue per MWh excluding Fuel)						
BH (I)						
BI (I)						
Retail						
Sales	87,037,812	86,587,092	87,164,936	87,680,039	88,203,820	88,780,023
Customer Revenues						
ECCR Revenue						
Total Revenue						

DEVELOPMENT OF PROJECTED CUSTOMER RATES FOR 2013 - 2024

All Dollars in Thousands

A. UI Revenues less Customer Charge & ECCR

	2013	2014	2015	2016	2017	2018
PEF Commercial 442						
PEF Industrial 443						
PEF Pub Str & Hwy 444						
PEF Public Authority 445						
PEF Residential 446						
Retail						
System						

B. UI Revenues as percentage of System

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Commercial 442												
PEF Industrial 443												
PEF Pub Str & Hwy 444												
PEF Public Authority 445												
PEF Residential 446												
Retail												
System												

C. Sales Forecast (\$/Mwh)

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Commercial 442	21,609,567	21,574,095	21,851,583	22,011,009	22,208,528	22,205,496	22,215,086	22,279,539	22,382,546	22,536,543	22,746,393	22,928,645
PEF Industrial 443	3,195,487	3,195,879	3,182,205	3,182,173	3,155,568	3,246,813	3,304,903	3,622,352	3,572,932	3,530,877	3,467,493	3,452,618
PEF Pub Str & Hwy 444	24,768	24,827	24,914	24,901	23,388	28,074	22,761	22,448	22,134	21,821	21,508	21,194
PEF Public Authority 445	3,112,474	3,172,198	3,195,334	3,177,874	3,198,425	3,230,460	3,239,010	3,298,986	3,271,604	3,288,547	3,309,718	3,317,464
PEF Residential 446	15,278,177	15,006,418	15,001,709	14,988,286	15,027,808	15,040,234	15,167,618	15,379,684	15,768,946	16,172,456	16,629,212	17,140,853
Retail	34,163,828	34,587,293	34,364,935	34,680,817	35,203,827	35,788,819	36,488,779	38,204,509	40,025,263	41,976,284	44,049,891	46,315,813
System	57,521,148	57,490,915	57,144,937	56,921,480	56,976,131	57,554,818	58,195,235	61,471,287	64,284,106	67,213,928	70,250,131	73,182,918

D. Strateight Base Case Costs (Consistent w/ UI Base Case)

Differential From System

E. Average of differential in base costs UI vs Strateight 2013-2018

F. Strateight ECCR Base Case Costs

G. Adjusted Revenues (less Customer & ECCR Charge)

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Commercial 442												
PEF Industrial 443												
PEF Pub Str & Hwy 444												
PEF Public Authority 445												
PEF Residential 446												
Retail												
System												

Adjusted Revenues (including 100% ECCR Charge)

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Invested Capital												
100% ECCR Costs												
PEF Residential 446												

Rates (\$/MWh)

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Residential 446												

A. Source of data = Total Revenues less ECCR Revenues and Customer Charge per 2013 UI Financial Model (11 months actual 1 month projected)

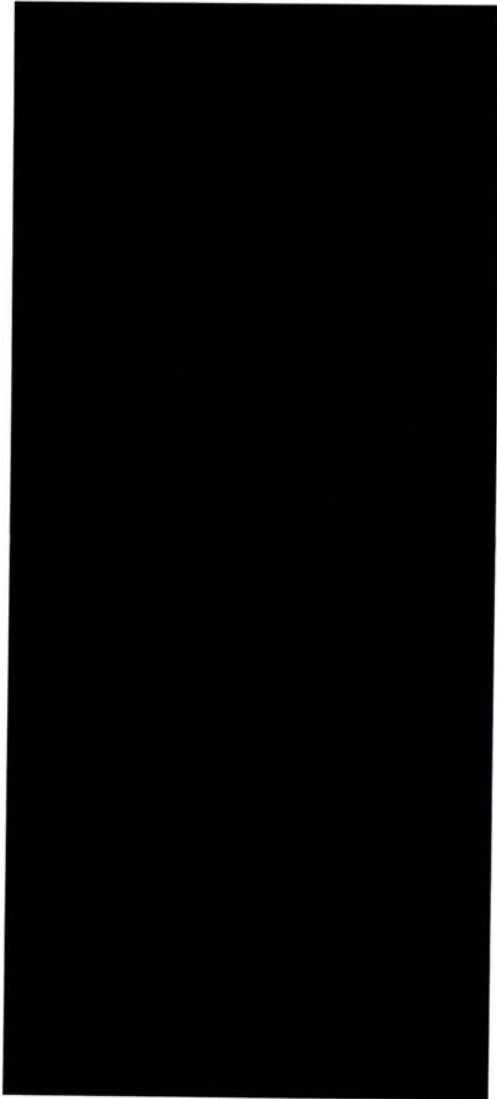
- B Calculation of Retail class Revenues as % of Total System Revenue
- C Source of data = sales forecast supporting Strategist run and LI Financial Model
- D Source of data = strategist model which supported the LI Financial Model
- E Represents the average difference between the revenue requirements in the LI Financial Model and the Strategist Model for years 2013-2018
- F Strategist base costs which supports ECCR Goals Docket
- G Projected Revenues excluding ECCR and Customer Charge

2013 11&01 Consolidated v1

Year 2013    Year 2014    Year 2015    Year 2016    Year 2017    Year 2018

**PEF Commercial 442**

- B:[]
- C:[Entity ID of Jurisdiction]
- D:[Association to Jurisdiction]
- E:[Entity ID: DEF Retail Jurisdiction]
- F:[Entity ID: DEF Wholesale 447]
- G:[E: PEF Adjust Retail Revenues]
- H:[E: PEF New Gen Rev Req]
- I:[E: PEF New Gen Rev Req]
- J:[E: PEF New Gen Rev Req]
- K:[E: PEF New Gen Rev Req]
- L:[E: PEF New Gen Rev Req]
- M:[E: PEF CR3 Replacement Fuel Refund]
- N:[Total Journal Entries to be allocated to classes]
- O:[PEF GRT Rate Grossed-up ( All retail are the same)]
  - DEF 442 GS-1
  - DEF 442 GS-2
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 LS-1
  - DEF 442 SS-1
- P:[Revenue subject to Franchise Fees]
  - DEF 442 GS-1
  - DEF 442 GS-2
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 LS-1
- Q:[Franchise Fee - PEF]
- R:[Imputed Franchise Fee Rate]
- S:[]
  - DEF 442 GS-1
  - DEF 442 GS-2
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 LS-1
  - DEF 442 SS-1
- T:[Customers]
- U:[Billed Sales (Actuals only)]
- V:[Unbilled Sales (Actuals Only)]
  - DEF 442 GS-1
  - DEF 442 GS-2
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 LS-1
  - DEF 442 SS-1
- W:[Sales - MWh]
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 SS-1
- X:[Billing Demand (MW)]
- Y:[]
- Z:[Total Billed Revenue (Actuals)]
- AA:[Unbilled Revenue (Actuals)]
  - DEF 442 GS-1
  - DEF 442 GS-2
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 SS-1
- AB:[Customer Revenue]
- AC:[Base Fuel Revenue]
  - DEF 442 GS-1
  - DEF 442 GS-2
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 LS-1
  - DEF 442 SS-1
- AD:[Energy Revenue Excluding Fuel]
  - DEF 442 GSD-1
  - DEF 442 IS-1
  - DEF 442 SS-1
- AE:[Demand Revenue]
- AF:[Other Revenue]
- AG:[Total Base Revenue]
  - DEF 442 GS-1
  - DEF 442 GS-2
  - DEF 442 GSD-1



**REDACTED**

REDACTED

DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AH:[Fuel Clause Revenue]  
AI:[Fuel Clause Revenue - Whole Only]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 GSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AJ:[Capacity Clause Revenue]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 GSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AK:[ECCR Clause Revenue]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 GSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AL:[Environmental Clause Revenue]  
AM:[Sebring Rider Revenue]  
AN:[Clause Revenue]  
AO:[Revenue before Revenue Credits]  
DEF 442 GSD-1  
DEF 442 IS-1  
AP:[Revenue Credits]  
AQ:[Revenues before allocation of journal entries]  
AR:[]  
AS:[#]  
PEF Commercial 442  
PEF Industrial 443  
PEF Pub Str & Hwy 444  
PEF Public Authority 445  
PEF Residential 440  
AT:[Sum of Retail Revenues - Denominator]  
AU:[Class Allocator to Total Retail]  
AV:[mid #]  
AW:[]  
AX:[Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 GSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AY:[Revenue Subject to GRT]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 GSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
DEF 442 SS-1  
AZ:[Add-on Tax Revenue - post]  
BA:[Add-on Tax Revenue - Allocated Journal Entries - post]  
DEF 442 GS-1  
DEF 442 GS-2  
DEF 442 GSD-1  
DEF 442 IS-1  
DEF 442 LS-1  
BB:[Franchise Fee - PEF - post]  
BC:[Franchise Fee - Allocated Journal Entries - post]  
BD:[Total Revenue]  
BE:[]  
BF:[Total Revenue per MWh]  
BG:[Revenue per MWh excluding Fuel]  
BH:[]  
BI:[]  
PEF Industrial 443  
B:[]  
C:[Entity ID of Jurisdiction]  
D:[Association to Jurisdiction]  
E:[Entity ID: DEF Retail Jurisdiction]  
F:[Entity ID: DEF Wholesale 447]



REDACTED

G:[E: PEF Adjust Retail Revenues]  
H:[E: PEF New Gen Rev Req]  
I:[E: PEF New Gen Rev Req]  
J:[E: PEF New Gen Rev Req]  
K:[E: PEF New Gen Rev Req]  
L:[E: PEF New Gen Rev Req]  
M:[E: PEF CR3 Replacement Fuel Refund]  
N:[Total Journal Entries to be allocated to classes]  
O:[PEF GRT Rate Grossed-up ( All retail are the same)]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
P:[Revenue subject to Franchise Fees]  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S:[  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
W:[Sales - MWh]  
DEF 443 CS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
X:[Billing Demand (MW)]  
Y:[  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AB:[Customer Revenue]  
AC:[Base Fuel Revenue]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AD:[Energy Revenue Excluding Fuel]  
DEF 443 CS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3

REDACTED

AE [Demand Revenue]  
AF [Other Revenue]  
AG [Total Base Revenue]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AH [Fuel Clause Revenue]  
AI [Fuel Clause Revenue - Whole Only]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AJ [Capacity Clause Revenue]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AK [CCR Clause Revenue]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AL [Environmental Clause Revenue]  
AM [Sebring Rider Revenue]  
AN [Clause Revenue]  
AO [Revenue before Revenue Credits]  
DEF 443 CS-1  
DEF 443 IS-1  
AP [Revenue Credits]  
AQ [Revenues before allocation of journal entries]  
AR []  
AS [if]  
PEF Commercial 442  
PEF Industrial 443  
PEF Pub Sp & Hwy 444  
PEF Public Authority 445  
PEF Residential 440  
AT [Sum of Retail Revenues - Denominator]  
AU [Class Allocator to Total Retail]  
AV [end if]  
AW []  
AX [Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AY [Revenue Subject to GRT]  
DEF 443 CS-1  
DEF 443 GS-1  
DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
DEF 443 SS-1  
DEF 443 SS-2  
DEF 443 SS-3  
AZ [Add-on Tax Revenue - post]  
BA [Add-on Tax Revenue - Allocated Journal Entries - post]  
DEF 443 GS-1

REDACTED

DEF 443 GSD-1  
DEF 443 IS-1  
DEF 443 LS-1  
BB:[Franchise Fee - PEF - post]  
BC:[Franchise Fee - Allocated Journal Entries - post]  
BD:[Total Revenue]  
BE: ]  
BF:[Total Revenue per MWh]  
BG:[Revenue per MWh excluding Fuel]  
BH: ]  
BI: ]  
PEF Pub Str & Hwy 444  
B: ]  
C:[Entity ID of Jurisdiction]  
D:[Association to Jurisdiction]  
E:[Entity ID: DEF Retail Jurisdiction]  
F:[Entity ID: DEF Wholesale 447]  
G:[IE: PEF Adjust Retail Revenues]  
H:[IE: PEF New Gen Rev Req]  
I:[IE: PEF New Gen Rev Req]  
J:[IE: PEF New Gen Rev Req]  
K:[IE: PEF New Gen Rev Req]  
L:[IE: PEF New Gen Rev Req]  
M:[IE: PEF CR3 Replacement Fuel Refund]  
N:[Total Journal Entries to be allocated to classes]  
O:[PEF GRT Rate Grossed-up ( All retail are the same)]  
DEF 444 LS-1  
P:[Revenue subject to Franchise Fees]  
DEF 444 LS-1  
Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S: ]  
DEF 444 LS-1  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 444 LS-1  
W:[Sales - MWh]  
X:[Billing Demand (MW)]  
Y: ]  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
AB:[Customer Revenue]  
AC:[Base Fuel Revenue]  
DEF 444 LS-1  
AD:[Energy Revenue Excluding Fuel]  
AE:[Demand Revenue]  
AF:[Other Revenue]  
AG:[Total Base Revenue]  
DEF 444 LS-1  
AH:[Fuel Clause Revenue]  
AI:[Fuel Clause Revenue - Whole Only]  
DEF 444 LS-1  
AJ:[Capacity Clause Revenue]  
DEF 444 LS-1  
AK:[ECCR Clause Revenue]  
DEF 444 LS-1  
AL:[Environmental Clause Revenue]  
AM:[Sebring Rider Revenue]  
AN:[Clause Revenue]  
AO:[Revenue before Revenue Credits]  
AP:[Revenue Credits]  
AQ:[Revenues before allocation of journal entries]  
AR: ]  
AS: ]  
PEF Commercial 442  
PEF Industrial 443  
PEF Pub Str & Hwy 444  
PEF Public Authority 445  
PEF Residential 440  
AT:[Sum of Retail Revenues - Denominator]  
AU:[Class Allocator to Total Retail]  
AV:[end #]  
AW: ]  
AX:[Allocation of Retail Journal Entries (posted on IE Report)]  
DEF 444 LS-1  
AY:[Revenue Subject to GRT]  
DEF 444 LS-1  
AZ:[Add-on Tax Revenue - post]

REDACTED

BA:[Add-on Tax Revenue - Allocated Journal Entries - post]  
DEF 444 LS-1  
BB:[Franchise Fee - PEF - post]  
BC:[Franchise Fee - Allocated Journal Entries - post]  
BD:[Total Revenue]  
BE:[]  
BF:[Total Revenue per MWh]  
BG:[Revenue per MWh excluding Fuel]  
BH:[]  
BI:[]  
PEF Public Authority 445  
B:[]  
C:[Entity ID of Jurisdiction]  
D:[Association to Jurisdiction]  
E:[Entity ID: DEF Retail Jurisdiction]  
F:[Entity ID: DEF Wholesale 447]  
G:[JE: PEF Adjust Retail Revenues]  
H:[JE: PEF New Gen Rev Req]  
I:[JE: PEF New Gen Rev Req]  
J:[JE: PEF New Gen Rev Req]  
K:[JE: PEF New Gen Rev Req]  
L:[JE: PEF New Gen Rev Req]  
M:[JE: PEF CR3 Replacement Fuel Refund]  
N:[Total Journal Entries to be allocated to classes]  
O:[PEF GRT Rate Grossed-up (All retail are the same)]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
P:[Revenue subject to Franchise Fees]  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S:[]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
W:[Sales - MWh]  
DEF 445 CS-1  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 SS-1  
X:[Billing Demand (MW)]  
Y:[]  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 SS-1  
AB:[Customer Revenue]  
AC:[Base Fuel Revenue]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1

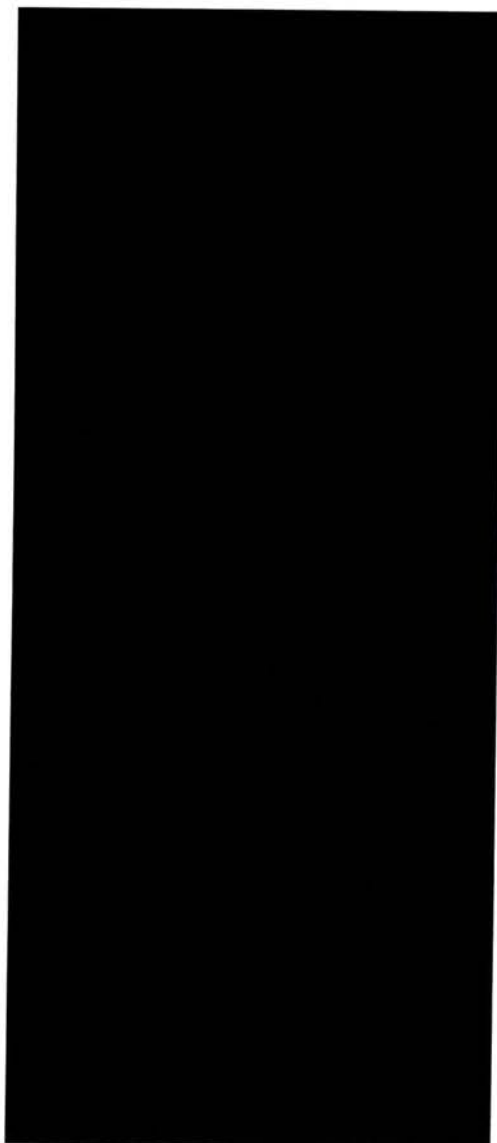
REDACTED

DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AD:[Energy Revenue Excluding Fuel]  
DEF 445 CS-1  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 SS-1  
AE:[Demand Revenue]  
AF:[Other Revenue]  
AG:[Total Base Revenue]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AH:[Fuel Clause Revenue]  
AI:[Fuel Clause Revenue - Whole Only]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AJ:[Capacity Clause Revenue]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AK:[ECCR Clause Revenue]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AL:[Environmental Clause Revenue]  
AM:[Sebring Rider Revenue]  
AN:[Clause Revenue]  
AO:[Revenue before Revenue Credits]  
DEF 445 CS-1  
DEF 445 IS-1  
AP:[Revenue Credits]  
AQ:[Revenues before allocation of journal entries]  
AR:[ ]  
AS:[ ]  
PEF Commercial 442  
PEF Industrial 443  
PEF Pub Str & Hwy 444  
PEF Public Authority 445  
PEF Residential 440  
AT:[Sum of Retail Revenues - Denominator]  
AU:[Class Allocator to Total Retail]  
AV:[end if]  
AW:[ ]  
AX:[Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AY:[Revenue Subject to GRT]  
DEF 445 CS-1  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 LS-1  
DEF 445 SS-1  
AZ:[Add-on Tax Revenue - post]

REDACTED

BA:[Add-on Tax Revenue - Allocated Journal Entries - post]  
DEF 445 GS-1  
DEF 445 GS-2  
DEF 445 GSD-1  
DEF 445 IS-1  
DEF 445 IS-1  
BB:[Franchise Fee - PEF - post]  
BC:[Franchise Fee - Allocated Journal Entries - post]  
BD:[Total Revenue]  
BE: ]  
BF:[Total Revenue per MWh]  
BG:[Revenue per MWh excluding Fuel]  
BH:[]  
BI:[]  
**PEF Residential 440**  
B:[]  
C:[Entity ID of Jurisdiction]  
D:[Association to Jurisdiction]  
E:[Entity ID: DEF Retail Jurisdiction]  
F:[Entity ID: DEF Wholesale 447]  
G:[IE: PEF Adjust Retail Revenues]  
H:[IE: PEF New Gen Rev Req]  
I:[IE: PEF New Gen Rev Req]  
J:[IE: PEF New Gen Rev Req]  
K:[IE: PEF New Gen Rev Req]  
L:[IE: PEF New Gen Rev Req]  
M:[IE: PEF CR3 Replacement Fuel Refund]  
N:[Total Journal Entries to be allocated to classes]  
O:[PEF GRT Rate Grossed-up ( All retail are the same)]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
P:[Revenue subject to Franchise Fees]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S:[]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
W:[Sales - MWh]  
X:[Billing Demand (MWh)]  
Y:[]  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
DEF 440 RS-1  
DEF 440 RSL-1  
AB:[Customer Revenue]  
AC:[Base Fuel Revenue]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AD:[Energy Revenue Excluding Fuel]  
AE:[Demand Revenue]  
AF:[Other Revenue]  
AG:[Total Base Revenue]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AH:[Fuel Clause Revenue]  
AI:[Fuel Clause Revenue - Whale Only]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AJ:[Capacity Clause Revenue]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AK:[ECCR Clause Revenue]  
DEF 440 LS-1  
DEF 440 RS-1

DEF 440 RSL-1  
AL:[Environmental Clause Revenue]  
AM:[Sebring Rider Revenue]  
AN:[Clause Revenue]  
AO:[Revenue before Revenue Credits]  
DEF 440 RSL-1  
AP:[Revenue Credits]  
AQ:[Revenues before allocation of journal entries]  
AR:[ ]  
AS:[if]  
PEF Commercial 442  
PEF Industrial 443  
PEF Pub Str & Hwy 444  
PEF Public Authority 445  
PEF Residential 440  
AT:[Sum of Retail Revenues - Denominator]  
AU:[Class Allocator to Total Retail]  
AV:[end if]  
AW:[ ]  
AX:[Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AY:[Revenue Subject to GRT]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
AZ:[Add-on Tax Revenue - post]  
BA:[Add-on Tax Revenue - Allocated Journal Entries - post]  
DEF 440 LS-1  
DEF 440 RS-1  
DEF 440 RSL-1  
BB:[Franchise Fee - PEF - post]  
BC:[Franchise Fee - Allocated Journal Entries - post]  
BD:[Total Revenue]  
BE: 1  
BF:[Total Revenue per MWh]  
BG:[Revenue per MWh excluding Fuel]  
BH:[ ]  
BI:[ ]  
PEF SECI 447  
B:[]  
C:[Entity ID of Jurisdiction]  
D:[Association to Jurisdiction]  
E:[Entry ID: DEF Retail Jurisdiction]  
F:[Entry ID: DEF Wholesale 447]  
G:[JE: PEF Adjust Retail Revenues]  
H:[JE: PEF New Gen Rev Req]  
I:[JE: PEF New Gen Rev Req]  
J:[JE: PEF New Gen Rev Req]  
K:[JE: PEF New Gen Rev Req]  
L:[JE: PEF New Gen Rev Req]  
M:[JE: PEF CR3 Replacement Fuel Refund]  
N:[Total Journal Entries to be allocated to classes]  
O:[PEF GRT Rate Grossed-up ( All retail are the same)]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Interruptible (555)  
DEF 447 SECI - Talquin/ TriCounty (504)  
P:[Revenue subject to Franchise Fees]  
Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S:[]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Interruptible (555)  
DEF 447 SECI - Talquin/ TriCounty (504)  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)



REDACTED

REDACTED

DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Talquin/ TriCounty (504)  
W:[Sales - MWh]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Interruptible (555)  
DEF 447 SECI - Talquin/ TriCounty (504)  
X:[Billing Demand (MWh)]  
Y:[]  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
DEF 447 SECI - Interruptible (555)  
DEF 447 SECI - Talquin/ TriCounty (504)  
AB:[Customer Revenue]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Talquin/ TriCounty (504)  
AC:[Base Fuel Revenue]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Talquin/ TriCounty (504)  
AD:[Energy Revenue Excluding Fuel]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Interruptible (555)  
DEF 447 SECI - Talquin/ TriCounty (504)  
AE:[Demand Revenue]  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Talquin/ TriCounty (504)  
AF:[Other Revenue]  
AG:[Total Base Revenue]  
AH:[Fuel Clause Revenue]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Talquin/ TriCounty (504)  
AI:[Fuel Clause Revenue - Whole Only]  
AJ:[Capacity Clause Revenue]  
AK:[CCR Clause Revenue]  
AL:[Environmental Clause Revenue]  
AM:[Selling Rider Revenue]  
AN:[Clause Revenue]  
AO:[Revenue before Revenue Credits]  
AP:[Revenue Credits]  
AQ:[Revenues before allocation of journal entries]  
AR:[]  
AS:[r]  
AT:[Sum of Retail Revenues - Denominator]  
AU:[Class Allocator to Total Retail]  
AV:[end r]  
AW:[]  
AX:[Allocation of Retail Journal Entries (posted on IE Report)]  
DEF 447 SECI - 95 System CC  
DEF 447 SECI - Base  
DEF 447 SECI - Firm Interm 150MW (490)  
DEF 447 SECI - Firm Peak 600MW  
DEF 447 SECI - Full Req 150MW (527)  
DEF 447 SECI - Interruptible (555)  
DEF 447 SECI - Talquin/ TriCounty (504)  
AY:[Revenue Subject to GRT]  
AZ:[Add-on Tax Revenue - post]  
BA:[Add-on Tax Revenue - Allocated Journal Entries - post]  
BB:[Franchise Fee - PEF - post]  
BC:[Franchise Fee - Allocated Journal Entries - post]  
BD:[Total Revenue]  
BE:[]  
BF:[Total Revenue per MWh]



REDACTED

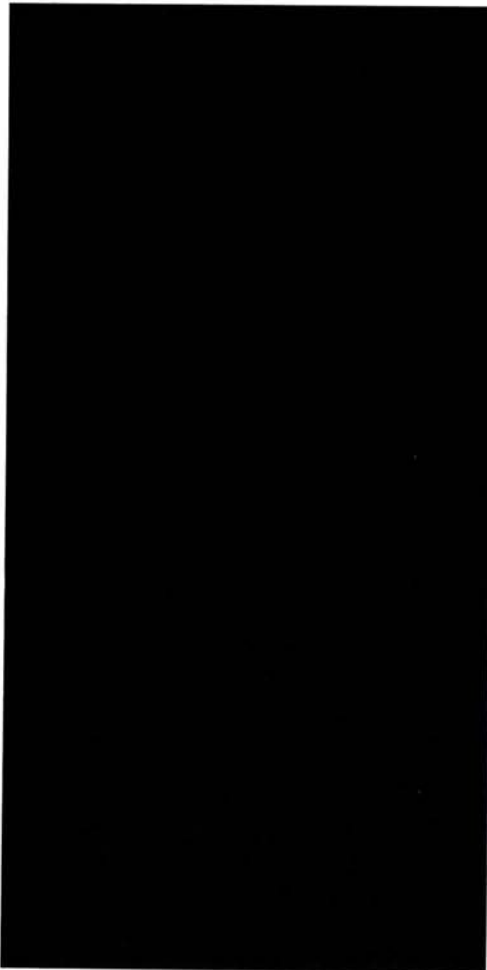
BG:[Revenue per MWh excluding Fuel]  
BH:[]  
BI:[]  
PEF Wholesale 447  
BJ:[]  
C:[Entity ID of Jurisdiction]  
D:[Association to Jurisdiction]  
E:[Entity ID: DEF Retail Jurisdiction]  
F:[Entity ID: DEF Wholesale 447]  
G:[JE: PEF Adjust Retail Revenues]  
H:[JE: PEF New Gen Rev Req]  
I:[JE: PEF New Gen Rev Req]  
J:[JE: PEF New Gen Rev Req]  
K:[JE: PEF New Gen Rev Req]  
L:[JE: PEF New Gen Rev Req]  
M:[JE: PEF CR3 Replacement Fuel Refund]  
N:[Total Journal Entries to be allocated to classes]  
O:[PEF GRT Rate Grossed-up (All retail are the same)]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
P:[Revenue subject to Franchise Fees]  
Q:[Franchise Fee - PEF]  
R:[Imputed Franchise Fee Rate]  
S:[]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
T:[Customers]  
U:[Billed Sales (Actuals only)]  
V:[Unbilled Sales (Actuals Only)]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
W:[Sales - MWh]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
X:[Billing Demand (MW)]  
Y:[]  
Z:[Total Billed Revenue (Actuals)]  
AA:[Unbilled Revenue (Actuals)]  
DEF 447 City of Chattahoochee (502)

REDACTED

AB:[Customer Revenue]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AC:[Base Fuel Revenue]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AD:[Energy Revenue Excluding Fuel]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AE:[Demand Revenue]  
DEF 447 City of Chattahoochee (502)  
AF:[Other Revenue]  
AG:[Total Base Revenue]  
AH:[Fuel Clause Revenue]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New Smyrna Beach (014)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AI:[Fuel Clause Revenue - Whistle Only]  
AJ:[Capacity Clause Revenue]  
AK:[CCR Clause Revenue]  
AL:[Environmental Clause Revenue]  
AM:[Sebring Rider Revenue]  
AN:[Clause Revenue]  
AO:[Revenue before Revenue Credits]  
AP:[Revenue Credits]  
AQ:[Revenues before allocation of journal entries]  
AR:[]  
AS:[if]  
AT:[Sum of Retail Revenues - Denominator]  
AU:[Class Allocator to Total Retail]  
AV:[end if]  
AW:[]  
AX:[Allocation of Retail Journal Entries (posted on JE Report)]  
DEF 447 City of Chattahoochee (502)  
DEF 447 City of Homestead (512)  
DEF 447 City of Homestead-Intermediate (512)  
DEF 447 City of Mount Dora (501)  
DEF 447 City of Williston (506)  
DEF 447 City of Winter Park  
DEF 447 New GRU  
DEF 447 New Smyrna Beach (014)  
DEF 447 New Smyrna Beach (570)  
DEF 447 Reedy Creek Base (520.5)  
DEF 447 Reedy Creek CC  
DEF 447 SEPA (009)  
AY:[Revenue Subject to GRT]  
AZ:[Add-on Tax Revenue - post]  
BA:[Add-on Tax Revenue - Allocated Journal Entries - post]

REDACTED

BB:[Franchise Fee - PEF - post]  
 BC:[Franchise Fee - Allocated Journal Entries - post]  
 BD:[Total Revenue]  
 BE:[]  
 BF:[Total Revenue per MWh]  
 BG:[Revenue per MWh excluding Fuel]  
 BH:[]  
 BI:[]  
 Class - DE Florida Total  
 B:[]  
 C:[Entity ID of Jurisdiction]  
 D:[Association to Jurisdiction]  
 E:[Entity ID: DEF Retail Jurisdiction]  
 F:[Entity ID: DEF Wholesale 447]  
 G:[E: PEF Adjust Retail Revenues]  
 H:[E: PEF New Gen Rev Req]  
 I:[E: PEF New Gen Rev Req]  
 J:[E: PEF New Gen Rev Req]  
 K:[E: PEF New Gen Rev Req]  
 L:[E: PEF New Gen Rev Req]  
 M:[E: PEF CR3 Replacement Fuel Refund]  
 N:[Total Journal Entries to be allocated to classes]  
 O:[PEF GRT Rate Grossed-up ( All retail are the same)]  
 P:[Revenue subject to Franchise Fees]  
 Q:[Franchise Fee - PEF]  
 R:[Imputed Franchise Fee Rate]  
 S:[]  
 T:[Customers]  
 U:[Billed Sales (Actuals only)]  
 V:[Unbilled Sales (Actuals Only)]  
 W:[Sales - MWh]  
 X:[Billing Demand (MWh)]  
 Y:[]  
 Z:[Total Billed Revenue (Actuals)]  
 AA:[Unbilled Revenue (Actuals)]  
 AB:[Customer Revenue]  
 AC:[Base Fuel Revenue]  
 AD:[Energy Revenue Excluding Fuel]  
 AE:[Demand Revenue]  
 AF:[Other Revenue]  
 AG:[Total Base Revenue]  
 AH:[Fuel Clause Revenue]  
 AI:[Fuel Clause Revenue - Whole Only]  
 AJ:[Capacity Clause Revenue]  
 AK:[CCR Clause Revenue]  
 AL:[Environmental Clause Revenue]  
 AM:[Sebring Rider Revenue]  
 AN:[Clause Revenue]  
 AO:[Revenue before Revenue Credits]  
 AP:[Revenue Credits]  
 AQ:[Revenues before allocation of journal entries]  
 AR:[]  
 AS:[]  
 AT:[Sum of Retail Revenues - Denominator]  
 AU:[Class Allocator to Total Retail]  
 AV:[end #]  
 AW:[]  
 AX:[Allocation of Retail Journal Entries (posted on JE Report)]  
 AY:[Revenue Subject to GRT]  
 AZ:[Add-on Tax Revenue - post]  
 BA:[Add-on Tax Revenue - Allocated Journal Entries - post]  
 BB:[Franchise Fee - PEF - post]  
 BC:[Franchise Fee - Allocated Journal Entries - post]  
 BD:[Total Revenue]  
 BE:[]  
 BF:[Total Revenue per MWh]  
 BG:[Revenue per MWh excluding Fuel]  
 BH:[]  
 BI:[]



Retail						
Sales	37,037,312	36,587,092	37,164,936	37,680,039	38,203,820	38,788,021
Customer Revenue						
ECCR Revenue						
Total Revenue						

DEVELOPMENT OF PROJECTED CUSTOMER RATES FOR 2015 - 2024  
 All Dollars in Thousands

REDACTED

A. UI Revenues less Customer Charge & ECCR		2013	2014	2015	2016	2017	2018						
PEF Commercial 442													
PEF Industrial 443													
PEF Pub Str & Hwy 444													
PEF Public Authority 445													
PEF Residential 440													
Retail													
System													

B. UI Revenues as percentage of System		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Commercial 442													
PEF Industrial 443													
PEF Pub Str & Hwy 444													
PEF Public Authority 445													
PEF Residential 440													
Retail													
System													

C. Sales Forecast (MWh)		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Commercial 442		11,601,507	11,614,049	11,811,580	12,015,004	12,208,529	12,305,898	12,515,080	12,770,839	12,987,546	13,256,540	13,466,991	13,728,605
PEF Industrial 443		3,189,897	3,145,879	3,182,205	3,182,173	3,195,648	3,240,413	3,504,305	3,642,352	3,572,932	3,530,877	3,497,837	3,452,638
PEF Pub Str & Hwy 444		24,763	24,327	24,014	23,701	23,388	23,074	22,761	22,448	22,134	21,821	21,508	21,194
PEF Public Authority 445		3,112,474	3,132,386	3,145,934	3,177,874	3,198,425	3,220,460	3,238,010	3,256,986	3,279,604	3,298,567	3,300,790	3,312,464
PEF Residential 440		18,228,177	18,680,438	19,001,799	19,283,286	19,617,808	19,892,574	20,187,818	20,529,088	20,788,844	20,972,458	21,309,221	21,480,853
Retail		35,142,620	35,587,092	37,164,835	37,680,037	38,203,817	38,788,028	39,448,278	40,205,509	40,025,063	41,050,284	41,805,889	42,133,875
System		37,579,148	37,801,915	38,144,670	38,772,680	39,970,126	39,554,838	40,532,550	41,471,807	41,468,200	42,788,308	42,850,137	43,363,214

D. Strategist Base Case Costs (Consistent w/ UI Base Case)		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Differential From System													

E. Average of differential in base costs UI vs Strategist 2013-2018		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024

F. Strategist ECCR Base Case Costs		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024

G. Adjusted Revenues (Less Customer & ECCR Charge)		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Commercial 442													
PEF Industrial 443													
PEF Pub Str & Hwy 444													
PEF Public Authority 445													
PEF Residential 440													
Retail													
System													

Adjusted Revenues (Including RIM ECCR Charge)		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Invested Capital													
RIM ECCR Costs													
PEF Residential 440													

Rates (\$/MWh)		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PEF Residential 440													

- A. Source of data = Total Revenues less ECCR Revenues and Customer Charge per 2013 UI Financial Model (11 months actuals 1 month projected)
- B. Calculation of Retail class Revenues as % of Total System Revenue
- C. Source of data = sales forecast supporting Strategist run and UI Financial Model
- D. Source of data = strategist model which supported the UI Financial Model
- E. Represents the average difference between the revenue requirements in the UI Financial Model and the Strategist Model for years 2015-2018
- F. Strategist base costs which supports ECCR Goals Docket
- G. Projected Revenues excluding ECCR and Customer Charge

## Exhibit C

### DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p><b>DEF's Response to Sierra Club's First Set of Interrogatories (Nos. 1-26)</b></p>	<p>DEF-DSM-00053: Itemized breakdown of revenues by Customer Class for the years 2015 through 2018 (confidential portion).</p> <p>Forecasted Residential Rates (¢/kWh) Itemized breakdown in RIM and TRC for the years 2015 through 2024 (confidential portion).</p> <p>DEF-DSM-00063: Forecast Retail &amp; Residential Rates for ECCR Goals Cost Effectiveness Tests. Section RIM: Residential and Tiered Rate -columns 2015 through 2024 (confidential portion).</p> <p>Section TRC: Residential and Tiered Rate- columns 2015 through 2024 (confidential portion).</p> <p>DEF-DSM-0064 through DEF-DSM-00075 columns year 2013 through year 2018 (confidential portion).</p> <p>DEF-DSM-00075 Section A: UI Revenues less Customer Charge &amp; ECCR-columns 2013 through 2018.</p> <p>Section B: UI Revenues as percentage of System – columns 2013 through 2024.</p> <p>Section D: Strategist Base Case Costs (Consistent w/UI Base Case) Differential Form System-columns 2013 through 2024</p> <p>Section E: Average of differential in base costs UI vs Strategist-columns 2019</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	<p>through 2024.</p> <p>Section G: Adjusted Revenues-columns 2013 through 2024. Adjusted Revenues – columns 2013 through 2024. Rates- columns 2013 through 2024</p> <p>DEF-DSM-00077 through DEF-DSM-00089 columns year 2013 through year 2018(confidential portion).</p> <p>DEF-DSM-00090-Section A: UI Revenues less Customer Charge &amp; ECCR-columns 2013 through 2018.</p> <p>Section B: UI Revenues as percentage of System – columns 2013 through 2024.</p> <p>Section D: Strategist Base Case Costs (Consistent w/UI Base Case) Differential Form System-columns 2013 through 2024</p> <p>Section E: Average of differential in base costs UI vs Strategist-columns 2019 through 2024.</p> <p>Section G: Adjusted Revenues-columns 2013 through 2024. Adjusted Revenues – columns 2013 through 2024. Rates- columns 2013 through 2024</p>	
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**Exhibit D**

**AFFIDAVIT OF  
HELENA T. GUTHRIE**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Commission review of numeric  
Conservation goals (Duke Energy Florida, Inc.)

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DOCKET NO. 130200-EI  
Filed: May 2, 2014

**AFFIDAVIT OF HELENA T. GUTHRIE IN SUPPORT OF  
DUKE ENERGY FLORIDA'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Helena T. Guthrie, who being first duly sworn, on oath deposes and says that:

1. My name is Helena T. Guthrie. I am over the age of 18 years old and I have been authorized by Duke Energy Florida, Inc. (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Senior Strategy and Collaboration Manager of Customer Planning & Analytics within the Customer Planning & Analytics Department. This department is responsible for regulatory planning, support and compliance of the Company's Demand-Side Management (DSM) programs.



3. As the Senior Strategy and Collaboration Manager of Customer Planning & Analytics, I am responsible, along with the other members of the section, for the support for development, implementation, training, and budgeting related to the Demand-Side Management Programs.

4. DEF is seeking confidential classification for portions of its Response to Sierra Club's First Set of Interrogatories (Nos. 1-26). A detailed description of the confidential information at issue is contained and outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C.

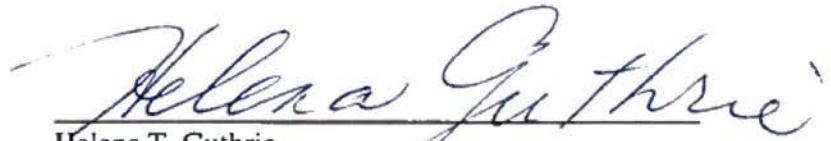
5. DEF is requesting confidential classification of portions of documents responsive to question 1-2 because it contains sensitive business information such as rate estimates, projected revenue, and projected spending. The disclosure of which would impair the Company's efforts to contract for goods or services on favorable terms and the disclosure would adversely impact DEF's competitive business interests. For example, if DEF's suppliers or providers were made aware of such pricing estimates, projected earnings, and projected costs, they may adjust their behavior in the market place with respect to activity such as pricing and the provision of goods, materials, and services. Such suppliers and providers may decrease supply of such goods and services, and/or increase the cost and prices of such goods and services.

6. Strict procedures are established and followed to maintain the confidentiality of the terms of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. At no time has the Company publicly disclosed the confidential

information or documents at issue. The Company has treated and continues to treat the information and documents at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.



Helena T. Guthrie  
Senior Strategy and Collaboration Manager of  
Customer Planning & Analytics  
Duke Energy Florida  
Post Office Box 14042  
St. Petersburg, FL 33733

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 1<sup>st</sup> day of ~~April~~ May, 2014 by Helena T. Guthrie. She is personally known to me, or has produced her \_\_\_\_\_ driver's license, or her \_\_\_\_\_ as identification.



(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)  
NOTARY PUBLIC, STATE OF FLORIDA

(Commission Expiration Date)

(Serial Number, If Any)

