

**Robert L. McGee, Jr.**  
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May 20, 2014



Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of April 2014 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive script.

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Attachment

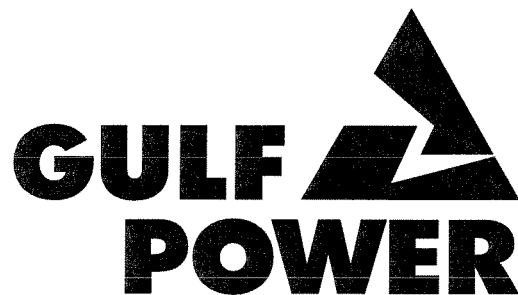
cc w/attachment: Florida Public Service Commission  
Michael C. Barrett  
Division of Auditing and Safety  
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 140001-EI**

**MONTHLY FUEL FILING**

**April 2014**



**A SOUTHERN COMPANY**

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
APRIL 2014**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	23,272,778	27,245,840	(3,973,062)	(14.58)	542,009,000	619,347,000	(77,338,000)	(12.49)	4.2938	4.3991	(0.11)	(2.39)
2 Hedging Settlement Costs (A2)	(715,550)	0	(715,550)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	5,150	0	5,150	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	22,562,378	27,245,840	(4,683,462)	(17.19)	542,009,000	619,347,000	(77,338,000)	(12.49)	4.1627	4.3991	(0.24)	(5.37)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	13,920,285	9,301,691	4,618,594	49.65	466,586,705	259,781,000	206,805,705	79.61	2.9834	3.5806	(0.60)	(16.68)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	685,679	0	685,679	100.00	15,048,000	0	15,048,000	100.00	4.5566	0.0000	4.56	0.00
12 TOTAL COST OF PURCHASED POWER	14,605,964	9,301,691	5,304,273	57.02	481,634,705	259,781,000	221,853,705	85.40	3.0326	3.5806	(0.55)	(15.30)
13 Total Available MWH (Line 5 + Line 12)	37,168,342	36,547,531	620,811	1.70	1,023,643,705	879,128,000	144,515,705	16.44				
14 Fuel Cost of Economy Sales (A6)	(774,447)	(174,000)	(600,447)	345.08	(23,459,546)	(5,857,000)	(17,602,546)	300.54	(3.3012)	(2.9708)	(0.33)	(11.12)
15 Gain on Economy Sales (A6)	(63,609)	(35,000)	(28,609)	81.74	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(2,677,091)	(1,289,000)	(1,388,091)	107.69	(184,828,825)	(36,418,000)	(148,410,825)	407.52	(1.4484)	(3.5395)	2.09	59.08
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(3,515,147)	(1,498,000)	(2,017,147)	134.66	(208,288,371)	(42,275,000)	(166,013,371)	392.70	(1.6876)	(3.5435)	1.86	52.37
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	33,653,195	35,049,531	(1,396,336)	(3.98)	815,355,334	836,853,000	(21,497,666)	(2.57)	4.1274	4.1883	(0.06)	(1.45)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	68,484	69,442	(958)	(1.38)	1,659,260	1,658,000	1,260	0.08	4.1274	4.1883	(0.06)	(1.45)
22 T & D Losses *	1,724,082	1,616,181	107,901	6.68	41,771,625	38,588,000	3,183,625	8.25	4.1274	4.1883	(0.06)	(1.45)
23 TERRITORIAL KWH SALES	33,653,194	35,049,531	(1,396,336)	(3.98)	771,924,449	796,607,000	(24,682,551)	(3.10)	4.3596	4.3999	(0.04)	(0.92)
24 Wholesale KWH Sales	826,252	1,065,541	(239,289)	(22.46)	18,952,601	24,218,000	(5,265,399)	(21.74)	4.3596	4.3998	(0.04)	(0.91)
25 Jurisdictional KWH Sales	32,826,942	33,983,990	(1,157,048)	(3.40)	752,971,848	772,389,000	(19,417,152)	(2.51)	4.3597	4.3999	(0.04)	(0.91)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	32,876,182	34,034,966	(1,158,784)	(3.40)	752,971,848	772,389,000	(19,417,152)	(2.51)	4.3662	4.4065	(0.04)	(0.91)
28 TRUE-UP	1,333,230	1,333,230	0	0.00	752,971,848	772,389,000	(19,417,152)	(2.51)	0.1771	0.1726	0.00	2.61
29 TOTAL JURISDICTIONAL FUEL COST	34,209,412	35,368,196	(1,158,784)	(3.28)	752,971,848	772,389,000	(19,417,152)	(2.51)	4.5433	4.5791	(0.04)	(0.78)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5466	4.5824	(0.04)	(0.78)
32 GPIF Reward / (Penalty)	138,529	138,529	0	0.00	752,971,848	772,389,000	(19,417,152)	(2.51)	0.0184	0.0179	0.00	2.79
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5650	4.6003	(0.04)	(0.77)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.565	4.600		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A-1  
 FOR THE MONTH OF: APRIL 2014**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 23,272,778
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	5,150
4	Hedging Settlement Costs	Schedule A-2, Line A-5	(715,550)
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	13,920,285
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	685,679
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(3,515,147)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 33,653,195</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
APRIL 2014  
PERIOD TO DATE**

SCHEDULE A-1

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	138,331,175	116,356,252	21,974,923	18.89	3,160,042,000	2,837,202,000	322,840,000	11.38	4.3775	4.1011	0.28	6.74
2 Hedging Settlement Costs (A2)	(6,576,930)	0	(6,576,930)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(9,508)	0	(9,508)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	131,744,737	116,356,252	15,388,485	13.23	3,160,042,000	2,837,202,000	322,840,000	11.38	4.1691	4.1011	0.07	1.66
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	75,676,931	50,033,866	25,643,065	51.25	2,273,015,427	1,599,179,000	673,836,427	42.14	3.3294	3.1287	0.20	6.41
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	4,000,168	0	4,000,168	100.00	78,446,000	0	78,446,000	100.00	5.0993	0.0000	5.10	0.00
12 TOTAL COST OF PURCHASED POWER	79,677,099	50,033,866	29,643,233	59.25	2,351,461,427	1,599,179,000	752,282,427	47.04	3.3884	3.1287	0.26	8.30
13 Total Available MWH (Line 5 + Line 12)	211,421,836	166,390,118	45,031,718	27.06	5,511,503,427	4,436,381,000	1,075,122,427	24.23	(3.6111)	(2.9716)	(0.64)	(21.52)
14 Fuel Cost of Economy Sales (A6)	(4,156,109)	(784,000)	(3,372,109)	430.12	(115,091,504)	(26,383,000)	(88,708,504)	336.23	#N/A	#N/A	#N/A	#N/A
15 Gain on Economy Sales (A6)	(894,787)	(207,000)	(687,787)	332.26	0	0	0	0.00	(2.7655)	(2.9223)	0.16	5.37
16 Fuel Cost of Other Power Sales (A6)	(49,587,811)	(27,712,000)	(21,875,811)	78.94	(1,793,100,887)	(948,296,000)	(844,804,887)	89.09	0.0000	0.0000	0.00	0.00
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(54,638,707)	(28,703,000)	(25,935,707)	90.36	(1,908,192,391)	(974,679,000)	(933,513,391)	95.78	0.0000	0.0000	0.00	0.00
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	156,783,129	137,687,118	19,096,011	13.87	3,603,311,036	3,461,702,000	141,609,036	4.09	4.3511	3.9774	0.37	9.40
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	300,113	293,850	6,263	2.13	6,897,412	7,388,000	(490,588)	(6.64)	4.3511	3.9774	0.37	9.40
22 T & D Losses *	8,470,835	6,580,887	1,889,948	28.72	194,682,605	165,457,000	29,225,605	17.66	4.3511	3.9774	0.37	9.40
23 TERRITORIAL KWH SALES	156,783,127	137,687,118	19,096,009	13.87	3,401,731,019	3,288,857,000	112,874,019	3.43	4.6089	4.1865	0.42	10.09
24 Wholesale KWH Sales	4,503,730	4,346,221	157,509	3.62	97,560,193	103,879,000	(6,318,807)	(6.08)	4.6164	4.1839	0.43	10.34
25 Jurisdictional KWH Sales	152,279,397	133,340,897	18,938,500	14.20	3,304,170,826	3,184,978,000	119,192,826	3.74	4.6087	4.1866	0.42	10.08
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	152,507,816	133,540,909	18,966,907	14.20	3,304,170,826	3,184,978,000	119,192,826	3.74	4.6156	4.1928	0.42	10.08
28 TRUE-UP	5,332,920	5,332,920	0	0.00	3,304,170,826	3,184,978,000	119,192,826	3.74	0.1614	0.1674	(0.01)	(3.58)
29 TOTAL JURISDICTIONAL FUEL COST	157,840,736	138,873,829	18,966,907	13.66	3,304,170,826	3,184,978,000	119,192,826	3.74	4.7770	4.3602	0.42	9.56
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.7804	4.3633	0.42	9.56
32 GPIF Reward / (Penalty)	554,116	554,116	0	0.00	3,304,170,826	3,184,978,000	119,192,826	3.74	0.0168	0.0174	(0.00)	(3.45)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.7972	4.3807	0.42	9.51
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.797	4.381		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	23,043,097.57	27,024,566	(3,981,468.43)	(14.73)	137,460,696.85	115,471,157	21,989,539.85	19.04
1a Other Generation	229,680.50	221,274	8,406.50	3.80	870,477.77	885,095	(14,617.23)	(1.65)
2 Fuel Cost of Power Sold	(3,515,147.88)	(1,498,000)	(2,017,147.88)	(134.66)	(54,638,707.56)	(28,703,000)	(25,935,707.56)	(90.36)
3 Fuel Cost - Purchased Power	13,920,285.28	9,301,691	4,618,594.28	49.65	75,676,931.33	50,033,866	25,643,065.33	51.25
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	685,679.02	0	685,679.02	100.00	4,000,167.88	0	4,000,167.88	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	(715,550.00)	0	(715,550.00)	100.00	(6,576,930.00)	0	(6,576,930.00)	100.00
6 Total Fuel & Net Power Transactions	33,648,044.49	35,049,531	(1,401,486.51)	(4.00)	156,792,636.27	137,687,118	19,105,518.27	13.88
7 Adjustments To Fuel Cost*	5,150.00	0	5,150.00	100.00	(9,507.94)	0	(9,507.94)	100.00
8 Adj. Total Fuel & Net Power Transactions	33,653,194.49	35,049,531	(1,396,336.51)	(3.98)	156,783,128.33	137,687,118	19,096,010.33	13.87
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	752,971,848	772,389,000	(19,417,152)	(2.51)	3,304,170,826	3,184,978,000	119,192,826	3.74
2 Non-Jurisdictional Sales	18,952,601	24,218,000	(5,265,399)	(21.74)	97,560,193	103,879,000	(6,318,807)	(6.08)
3 Total Territorial Sales	771,924,449	796,607,000	(24,682,551)	(3.10)	3,401,731,019	3,288,857,000	112,874,019	3.43
4 Juris. Sales as % of Total Terr. Sales	97.5448	96.9599	0.5849	0.60	97.1320	96.8415	0.2905	0.30

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	30,827,485.96	32,180,817	(1,353,330.82)	(4.21)	136,113,498.06	132,698,930	3,414,568.56	2.57
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,333,230.00)	(1,333,230)	0.00	0.00	(5,332,920.00)	(5,332,920)	0.00	0.00
2b Incentive Provision	(138,429.00)	(138,429)	0.00	0.00	(553,716.00)	(553,716)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	29,355,826.96	30,709,158	(1,353,331.04)	(4.41)	130,226,862.06	126,812,294	3,414,568.06	2.69
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	33,653,194.49	35,049,531	(1,396,336.51)	(3.98)	156,783,128.33	137,687,118	19,096,010.33	13.87
5 Juris. Sales % of Total KWH Sales (Line B4)	97.5448	96.9599	0.5849	0.60	97.1320	96.8415	0.2905	0.30
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	32,876,181.67	34,034,966	(1,158,784.33)	(3.40)	152,507,815.55	133,540,909	18,966,906.55	14.20
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(3,520,354.71)	(3,325,808)	(194,546.71)	(5.85)	(22,280,953.49)	(6,728,615)	(15,552,338.49)	(231.14)
8 Interest Provision for the Month	(2,319.19)	(1,033)	(1,286.19)	(124.51)	(7,190.23)	(3,934)	(3,256.23)	(82.77)
9 Beginning True-Up & Interest Provision	(35,719,055.60)	(15,404,779)	(20,314,276.60)	(131.87)	(20,953,275.78)	(15,998,761)	(4,954,514.78)	(30.97)
10 True-Up Collected / (Refunded)	1,333,230.00	1,333,230	0.00	0.00	5,332,920.00	5,332,920	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(37,908,499.50)	(17,398,390)	(20,510,109.50)	(117.89)	(37,908,499.50)	(17,398,390)	(20,510,109.50)	(117.89)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(37,908,499.50)	(17,398,390)	(20,510,109.50)	(117.89)	(37,908,499.50)	(17,398,390)	(20,510,109.50)	(117.89)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014**

	CURRENT MONTH			%
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(35,719,055.60)	(15,404,779)	(20,314,276.60)	131.87
2 Ending True-Up Amount Before Interest (C7+C9+C10)	(37,906,180.31)	(17,397,357)	(20,508,823.31)	117.88
3 Total of Beginning & Ending True-Up Amts.	(73,625,235.91)	(32,802,136)	(40,823,099.91)	124.45
4 Average True-Up Amount Interest Rate	(36,812,617.96)	(16,401,068)	(20,411,549.96)	124.45
5 1st Day of Reporting Business Month Interest Rate	0.07	0.07	0.0000	
6 1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7 Total (D5+D6)	0.15	0.15	0.0000	
8 Annual Average Interest Rate	0.08	0.08	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0063	0.0063	0.0000	
10 Interest Provision (D4*D9)	(2,319.19)	(1,033)	(1,286.19)	124.51
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		





**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b><u>FUEL COST-NET GEN.(\$)</u></b>								
1 LIGHTER OIL (B.L.)	252,748	152,421	100,327	65.82	961,593	587,120	374,473	63.78
2 COAL	13,578,281	18,023,980	(4,445,699)	(24.67)	92,111,614	76,755,427	15,356,187	20.01
3 GAS	9,187,315	8,890,876	296,439	3.33	44,158,420	38,168,740	5,989,680	15.69
4 GAS (B.L.)	193,754	122,670	71,084	57.95	731,563	621,310	110,253	17.75
5 LANDFILL GAS	60,680	55,893	4,787	8.56	253,972	223,655	30,317	13.56
6 OIL - C.T.	0	0	0	0.00	114,014	0	114,014	100.00
7 TOTAL (\$)	<u>23,272,778</u>	<u>27,245,840</u>	<u>(3,973,062)</u>	<u>(14.58)</u>	<u>138,331,175</u>	<u>116,356,252</u>	<u>21,974,923</u>	<u>18.89</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	323,446	372,515	(49,069)	(13.17)	1,696,869	1,612,170	84,699	5.25
10 GAS	216,541	244,801	(28,260)	(11.54)	1,454,413	1,216,905	237,508	19.52
11 LANDFILL GAS	2,029	2,031	(2)	(0.10)	8,420	8,127	293	3.61
12 OIL - C.T.	(7)	0	(7)	100.00	340	0	340	100.00
13 TOTAL (MWH)	<u>542,009</u>	<u>619,347</u>	<u>(77,338)</u>	<u>(12.49)</u>	<u>3,160,042</u>	<u>2,837,202</u>	<u>322,840</u>	<u>11.38</u>
<b><u>UNITS OF FUEL BURNED</u></b>								
14 LIGHTER OIL (BBL)	1,975	1,204	771	64.04	7,506	4,628	2,878	62.19
15 COAL (TONS)	148,025	178,803	(30,778)	(17.21)	957,866	761,841	196,025	25.73
16 GAS (MCF) (1)	1,506,933	1,612,223	(105,290)	(6.53)	7,608,780	8,087,963	(479,183)	(5.92)
17 OIL - C.T. (BBL)	0	0	0	0.00	1,003	0	1,003	100.00
<b><u>BTU'S BURNED (MMBTU)</u></b>								
18 COAL + GAS B.L. + OIL B.L.	3,565,250	4,307,998	(742,748)	(17.24)	21,894,817	18,091,345	3,803,472	21.02
19 GAS - Generation (1)	1,522,343	1,630,590	(108,247)	(6.64)	7,681,894	8,180,602	(498,708)	(6.10)
20 OIL - C.T.	0	0	0	0.00	5,882	0	5,882	100.00
21 TOTAL (MMBTU)	<u>5,087,593</u>	<u>5,938,588</u>	<u>(850,995)</u>	<u>(14.33)</u>	<u>29,582,593</u>	<u>26,271,947</u>	<u>3,310,646</u>	<u>12.60</u>
<b><u>GENERATION MIX (% MWH)</u></b>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	59.68	60.14	(0.46)	(0.76)	53.70	56.82	(3.12)	(5.49)
24 GAS	39.95	39.53	0.42	1.06	46.02	42.89	3.13	7.30
25 LANDFILL GAS	0.37	0.33	0.04	12.12	0.27	0.29	(0.02)	(6.90)
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b><u>FUEL COST (\$)/ UNIT</u></b>								
28 LIGHTER OIL (\$/BBL)	127.98	126.60	1.38	1.09	128.11	126.86	1.25	0.99
29 COAL (\$/TON)	91.73	100.80	(9.07)	(9.00)	96.16	100.75	(4.59)	(4.56)
30 GAS (\$/MCF) (1)	6.07	5.45	0.62	11.38	5.79	4.69	1.10	23.45
31 OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	113.67	0.00	113.67	100.00
<b><u>FUEL COST (\$)/ MMBTU</u></b>								
32 COAL + GAS B.L. + OIL B.L.	3.93	4.25	(0.32)	(7.53)	4.28	4.31	(0.03)	(0.70)
33 GAS - Generation (1)	5.88	5.32	0.56	10.53	5.64	4.56	1.08	23.68
34 OIL - C.T.	0.00	0.00	0.00	0.00	19.38	0.00	19.38	100.00
35 TOTAL (\$/MMBTU)	<u>4.52</u>	<u>4.54</u>	<u>(0.02)</u>	<u>(0.44)</u>	<u>4.64</u>	<u>4.39</u>	<u>0.25</u>	<u>5.69</u>
<b><u>BTU BURNED / KWH</u></b>								
36 COAL + GAS B.L. + OIL B.L.	11,023	11,565	(542)	(4.69)	12,903	11,222	1,681	14.98
37 GAS - Generation (1)	7,244	6,815	429	6.29	5,371	6,847	(1,476)	(21.56)
38 OIL - C.T.	0	0	0	0.00	17,301	0	17,301	100.00
39 TOTAL (BTU/KWH)	<u>9,535</u>	<u>9,707</u>	<u>(172)</u>	<u>(1.77)</u>	<u>9,459</u>	<u>9,360</u>	<u>99</u>	<u>1.06</u>
<b><u>FUEL COST (¢/ KWH)</u></b>								
40 COAL + GAS B.L. + OIL B.L.	4.34	4.91	(0.57)	(11.61)	5.53	4.84	0.69	14.26
41 GAS	4.24	3.63	0.61	16.80	3.04	3.14	(0.10)	(3.18)
42 LANDFILL GAS	2.99	2.75	0.24	8.73	3.02	2.75	0.27	9.82
43 OIL - C.T.	0.00	0.00	0.00	0.00	33.53	0.00	33.53	100.00
44 TOTAL (¢/KWH)	<u>4.29</u>	<u>4.40</u>	<u>(0.11)</u>	<u>(2.50)</u>	<u>4.38</u>	<u>4.10</u>	<u>0.28</u>	<u>6.83</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014**

**SCHEDULE A-4**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2014	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(469)	0.0	67.8	0.0	0	Coal	0.0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,019	0	0	0.00	0.00
3								Gas-S	0	1,019	0	0	0.00	0.00
4								Oil-S	0	137,543	0	0	0.00	0.00
5	Crist 5	75	21,830	40.4	67.8	71.9	10,593	Coal	9,835	11,756	231,245	917,386	4.20	93.28
6								Gas-G	0	1,019	0	0	0.00	0.00
7								Gas-S	4,116	1,019	4,194	55,226	0.00	0.00
8								Oil-S	41	137,543	233	5,159		124.58
9	Crist 6	299	66,364	30.8	96.9	62.5	11,191	Coal	31,196	11,904	742,709	2,909,818	4.38	93.28
10			0					Gas-G	0	1,019	0	0	0.00	0.00
11								Gas-S	10,324	1,019	10,520	138,528		13.42
12								Oil-S	0	137,543	1	20		0.00
13	Crist 7	475	182,860	53.5	100.0	53.5	10,768	Coal	83,087	11,849	1,969,012	7,750,093	4.24	93.28
14			0					Gas-G	0	1,019	0	0	0.00	0.00
15								Gas-S	0	1,019	0	0	0.00	0.00
16								Oil-S	40	137,543	231	5,107		127.68
17	Scholz 1	46	(218)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0	0.00	0.00
19	Scholz 2	46	(157)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0	0.00	0.00
21	Smith 1	162	23,595	20.2	90.0	49.2	11,093	Coal	11,110	11,779	261,738	973,908	4.13	87.66
22								Oil-S	381	138,786	2,222	49,662		130.35
23	Smith 2	195	11,080	7.9	98.3	35.4	11,719	Coal	5,439	11,937	129,849	476,766	4.30	87.66
24								Oil-S	240	138,786	1,399	31,264		130.27
25	Smith 3	558	210,138	52.3	71.2	75.8	7,244	Gas-G	1,492,493	1,020	1,522,343	8,957,635	4.26	6.00
26	Smith A (2)	36	(7)	0.0	89.4	0.0	0	Oil	0	139,203	0	0	0.00	0.00
27	Other Generation		6,403										0.00	0.00
28	Perdido		2,029					Landfill Gas				229,681	3.59	0.00
29	Daniel 1 (1)	255	15,018	8.2	70.7	44.8	10,454	Coal	8,161	9,619	156,998	688,192	4.58	84.33
30								Oil-S	15	139,028	87	1,889		125.93
31	Daniel 2 (1)	255	3,543	1.9	8.9	40.6	13,397	Coal	2,141	11,085	47,464	180,544	5.10	84.33
32								Oil-S	1,258	139,028	7,348	159,645		126.90
33	Total	2,477	542,009	30.4	77.9	51.9	9,535				5,087,593	23,591,203	4.35	

Notes & Adjust.: (1) Represents Gull's 50% Ownership  
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
(2,945) Inventory Adjustment - Coal (Daniel)	(314,366)	
<b>Recoverable Fuel</b>	<b>23,272,778</b>	<b>4.29</b>

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b><u>LIGHT OIL</u></b>								
<b>1 PURCHASES :</b>								
2 UNITS (BBL)	2,238	1,063	1,175	110.54	8,153	4,060	4,093	100.81
3 UNIT COST (\$/BBL)	128.35	125.27	3.08	2.46	128.90	125.29	3.61	2.88
4 <u>AMOUNT</u> (\$)	287,246	133,163	154,083	115.71	1,050,896	508,669	542,227	106.60
<b>5 BURNED :</b>								
6 UNITS (BBL)	2,016	1,204	812	67.44	7,723	4,628	3,095	66.88
7 UNIT COST (\$/BBL)	128.00	126.60	1.40	1.11	128.14	126.86	1.28	1.01
8 <u>AMOUNT</u> (\$)	258,045	152,421	105,624	69.30	989,587	587,120	402,467	68.55
<b>9 ENDING INVENTORY :</b>								
10 UNITS (BBL)	5,482	9,313	(3,831)	(41.14)	5,482	9,313	(3,831)	(41.14)
11 UNIT COST (\$/BBL)	127.60	127.44	0.16	0.13	127.60	127.44	0.16	0.13
12 <u>AMOUNT</u> (\$)	699,495	1,186,867	(487,372)	(41.06)	699,495	1,186,867	(487,372)	(41.06)
13 <u>DAYS SUPPLY</u>	N/A	N/A						
<b><u>COAL</u></b>								
<b>14 PURCHASES :</b>								
15 UNITS (TONS)	214,967	198,750	16,217	8.16	795,615	805,007	(9,392)	(1.17)
16 UNIT COST (\$/TON)	82.31	94.63	(12.32)	(13.02)	86.69	93.99	(7.30)	(7.77)
17 <u>AMOUNT</u> (\$)	17,693,969	18,807,794	(1,113,825)	(5.92)	68,969,402	75,662,416	(6,693,014)	(8.85)
<b>18 BURNED :</b>								
19 UNITS (TONS)	148,025	178,803	(30,778)	(17.21)	957,866	761,841	196,025	25.73
20 UNIT COST (\$/TON)	91.76	100.80	(9.04)	(8.97)	96.18	100.75	(4.57)	(4.54)
21 <u>AMOUNT</u> (\$)	13,582,340	18,023,980	(4,441,640)	(24.64)	92,127,850	76,755,427	15,372,423	20.03
<b>22 ENDING INVENTORY :</b>								
23 UNITS (TONS)	547,678	641,689	(94,011)	(14.65)	547,678	641,689	(94,011)	(14.65)
24 UNIT COST (\$/TON)	88.54	90.86	(2.32)	(2.55)	88.54	90.86	(2.32)	(2.55)
25 <u>AMOUNT</u> (\$)	48,493,725	58,301,130	(9,807,405)	(16.82)	48,493,725	58,301,130	(9,807,405)	(16.82)
26 <u>DAYS SUPPLY</u>	26	31	(5)	(16.13)				
<b><u>GAS</u></b> (Reported on a MMBTU and \$ basis)								
<b>27 PURCHASES :</b>								
28 UNITS (MMBTU)	1,806,396	1,660,590	145,806	8.78	7,545,559	8,330,602	(785,043)	(9.42)
29 UNIT COST (\$/MMBTU)	6.00	5.29	0.71	13.42	5.80	4.55	1.25	27.47
30 <u>AMOUNT</u> (\$)	10,840,580	8,792,272	2,048,308	23.30	43,734,223	37,904,955	5,829,268	15.38
<b>31 BURNED :</b>								
32 UNITS (MMBTU)	1,537,057	1,660,590	(123,533)	(7.44)	7,740,387	8,330,602	(590,215)	(7.08)
33 UNIT COST (\$/MMBTU)	5.95	5.29	0.66	12.48	5.69	4.55	1.14	25.05
34 <u>AMOUNT</u> (\$)	9,150,903	8,792,272	358,631	4.08	44,017,560	37,904,955	6,112,605	16.13
<b>35 ENDING INVENTORY :</b>								
36 UNITS (MMBTU)	638,770	0	638,770	100.00	638,770	0	638,770	100.00
37 UNIT COST (\$/MMBTU)	5.88	0.00	5.88	100.00	5.88	0.00	5.88	100.00
38 <u>AMOUNT</u> (\$)	3,758,390	0	3,758,390	100.00	3,758,390	0	3,758,390	100.00
<b><u>OTHER - C.T. OIL</u></b>								
<b>39 PURCHASES :</b>								
40 UNITS (BBL) *	0	0	0	0.00	1,191	0	1,191	100.00
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	130.94	0.00	131.00	100.00
42 <u>AMOUNT</u> (\$)	0	0	0	0.00	155,947	0	155,947	100.00
<b>43 BURNED :</b>								
44 UNITS (BBL)	0	0	0	0.00	1,003	0	1,003	100.00
45 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	113.67	0.00	113.67	100.00
46 <u>AMOUNT</u> (\$)	0	0	0	0.00	114,014	0	114,014	100.00
<b>47 ENDING INVENTORY :</b>								
48 UNITS (BBL)	6,410	7,143	(733)	(10.26)	6,410	7,143	(733)	(10.26)
49 UNIT COST (\$/BBL)	116.13	113.05	3.08	2.72	116.13	113.05	3.08	2.72
50 <u>AMOUNT</u> (\$)	744,416	807,531	(63,115)	(7.82)	744,416	807,531	(63,115)	(7.82)
51 <u>DAYS SUPPLY</u>	3	4	(1)	(25.00)				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	Southern Company Interchange	36,418,000	0	36,418,000	3.54	3.97	1,289,000	1,447,000
2	Various Economy Sales	5,857,000	0	5,857,000	2.97	3.47	174,000	203,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	35,000	35,000
4	<b>TOTAL ESTIMATED SALES</b>	<b>42,275,000</b>	<b>0</b>	<b>42,275,000</b>	<b>3.54</b>	<b>3.99</b>	<b>1,498,000</b>	<b>1,685,000</b>
<b>ACTUAL</b>								
5	Southern Company Interchange	94,398,641	0	94,398,641	3.57	3.59	3,366,297	3,389,713
6	A.E.C. External	7,312,787	0	7,312,787	3.25	3.90	237,335	285,127
7	AECI External	16,725	0	16,725	2.73	4.20	457	702
8	AEP External	1,025,088	0	1,025,088	2.95	3.39	30,269	34,705
9	CALPINE External	539,520	0	539,520	3.70	3.97	19,945	21,392
10	CARGILE External	909,773	0	909,773	3.49	4.32	31,718	39,306
11	CONSTELL External	0	0	0	0.00	0.00	0	0
12	DUKE PWR External	83,624	0	83,624	3.26	4.50	2,724	3,763
13	EAGLE EN External	935,529	0	935,529	2.84	3.54	26,588	33,097
14	ENDURE External	16,860	0	16,860	3.21	4.28	542	722
15	ENTERGY External	0	0	0	0.00	0.00	0	0
16	EXELON External	1,561,963	0	1,561,963	3.74	3.64	58,342	56,878
17	FPC External	293,837	0	293,837	2.81	4.40	8,258	12,938
18	FPL External	110,332	0	110,332	4.30	6.20	4,742	6,841
19	JPMVEC External	1,039,724	0	1,039,724	3.47	4.11	36,029	42,744
20	MERRILL External	0	0	0	0.00	0.00	0	0
21	MISO External	463,449	0	463,449	2.97	4.41	13,765	20,447
22	MORGAN External	756,746	0	756,746	2.89	3.45	21,867	26,098
23	NCEMC External	16,185	0	16,185	(0.16)	4.60	(26)	745
24	NCMPA1 External	0	0	0	0.00	0.00	0	0
25	NRG External	0	0	0	0.00	0.00	0	0
26	OGE External	0	0	0	0.00	0.00	0	0
27	OPC External	295,043	0	295,043	2.93	4.12	8,644	12,160
28	ORLANDO External	97,788	0	97,788	3.88	5.89	3,793	5,756
29	PJM External	292,896	0	292,896	3.29	4.50	9,648	13,175
30	SCE&G External	2,403,101	0	2,403,101	3.84	3.84	92,300	92,370
31	SEC External	0	0	0	0.00	0.00	19	0
32	SEPA External	0	0	0	0.00	0.00	0	0
33	SPP External	0	0	0	0.00	0.00	0	0
34	TAL External	57,324	0	57,324	2.71	3.83	1,554	2,195
35	TEA External	2,467,628	0	2,467,628	3.37	4.43	83,119	109,325
36	TECO External	70,409	0	70,409	3.11	4.22	2,189	2,974
37	TENASKA External	20,232	0	20,232	2.75	3.67	556	742
38	TVA External	0	0	0	0.00	0.00	94	0
39	UPP External	0	0	0	0.00	0.00	0	0
40	WRI External	2,672,983	0	2,672,983	2.99	3.35	79,976	89,642
41	Less: Flow-Thru Energy	(21,054,084)	0	(21,054,084)	3.27	3.27	(689,206)	(689,206)
42	SEPA	2,083,136	2,083,136	0	0.00	0.00	0	0
43	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	63,609	79,512
44	Other transactions including adj.	109,401,132	101,070,967	8,330,165	0.00	0.00	0	0
45	<b>TOTAL ACTUAL SALES</b>	<b>208,288,371</b>	<b>103,154,103</b>	<b>105,134,268</b>	<b>1.69</b>	<b>1.74</b>	<b>3,515,147</b>	<b>3,614,351</b>
46	Difference in Amount	166,013,371	103,154,103	62,859,268	(1.85)	(2.25)	2,017,147	1,929,351
47	Difference in Percent	392.70	0.00	148.89	(52.26)	(56.39)	134.66	114.50

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 43

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	Southern Company Interchange	948,296,000	0	948,296,000	2.92	3.29	27,712,000	31,179,000
2	Various Economy Sales	26,383,000	0	26,383,000	2.97	3.34	784,000	882,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	207,000	207,000
4	TOTAL ESTIMATED SALES	<u>974,679,000</u>	<u>0</u>	<u>974,679,000</u>	<u>2.94</u>	<u>3.31</u>	<u>28,703,000</u>	<u>32,268,000</u>
<i>ACTUAL</i>								
5	Southern Company Interchange	1,325,154,681	0	1,325,154,681	16	16	53,290,278	56,167,714
6	A.E.C. External	30,929,939	0	30,929,939	15	18	1,151,029	1,372,320
7	AECI External	659,230	0	659,230	12	20	20,285	31,013
8	AEP External	1,025,088	0	1,025,088	3	3	30,269	34,705
9	CALPINE External	1,402,752	0	1,402,752	10	13	64,699	58,080
10	CARGILE External	12,647,819	0	12,647,819	14	20	427,929	644,324
11	CONSTELL External	0	0	0	0	0	0	0
12	DUKE PWR External	509,442	0	509,442	13	18	16,516	23,955
13	EAGLE EN External	4,119,522	0	4,119,522	14	20	135,660	202,742
14	ENDURE External	546,938	0	546,938	13	24	16,971	31,930
15	ENTERGY External	0	0	0	0	0	0	0
16	EXELON External	9,819,514	0	9,819,514	13	17	318,653	426,086
17	FPC External	988,873	0	988,873	12	17	30,416	42,710
18	FPL External	801,592	0	801,592	11	16	29,397	41,732
19	JPMVEC External	3,418,944	0	3,418,944	14	20	126,246	176,965
20	MERRILL External	0	0	0	0	0	0	0
21	MISO External	2,976,083	0	2,976,083	12	23	93,649	169,599
22	MORGAN External	3,391,343	0	3,391,343	24	21	119,245	150,028
23	NCEMC External	997,033	0	997,033	11	23	35,647	57,164
24	NCMPA1 External	0	0	0	0	0	0	0
25	NRG External	0	0	0	0	0	0	0
26	OGE External	0	0	0	0	0	0	0
27	OPC External	1,861,737	0	1,861,737	12	22	57,755	92,358
28	ORLANDO External	124,764	0	124,764	7	12	4,720	7,334
29	PJM External	8,862,661	0	8,862,661	13	27	286,913	589,465
30	SCE&G External	9,208,520	0	9,208,520	23	28	513,928	593,822
31	SEC External	161,920	0	161,920	10	14	5,389	7,513
32	SEPA External	0	0	0	0	0	0	0
33	SPP External	11,129	0	11,129	3	5	358	549
34	TAL External	76,546	0	76,546	6	8	2,139	2,945
35	TEA External	6,441,960	0	6,441,960	14	21	218,781	332,931
36	TECO External	840,913	0	840,913	12	18	25,598	37,486
37	TENASKA External	34,058	0	34,058	6	8	982	1,346
38	TVA External	5,336,373	0	5,336,373	10	20	178,283	365,337
39	UPP External	0	0	0	0	0	0	0
40	WRI External	7,896,811	0	7,896,811	12	17	244,654	340,076
41	Less: Flow-Thru Energy	(106,765,426)	0	(106,765,426)	14	14	(3,702,467)	(3,702,467)
42	SEPA	8,273,496	8,273,496	0	0	0	0	0
43	Economy Energy Sales Gain (1)	0	0	0	0	0	894,787	1,020,332
44	Other transactions including adj.	<u>566,438,136</u>	<u>473,183,862</u>	<u>93,254,274</u>	0	0	<u>0</u>	<u>0</u>
45	TOTAL ACTUAL SALES	<u>1,908,192,391</u>	<u>481,457,358</u>	<u>1,426,735,033</u>	<u>10</u>	<u>11</u>	<u>54,638,707</u>	<u>58,299,764</u>
46	Difference in Amount	933,513,391	481,457,358	452,056,033	7.51	7.78	25,935,707	26,031,764
47	Difference in Percent	95.78	0.00	46.38	255.44	235.05	90.36	80.67

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 43

**SCHEDULE A-7**

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: APRIL 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014**

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	3,957,000	0	0	0	7.63	7.63	302,086.7
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0.0	
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	0.0	
5	Ascend Performance Materials	COG 1	11,070,000	0	0	3.45	3.45	382,287.5	
6	International Paper	COG 1	21,000	0	0	6.21	6.21	1,304.9	
7	<b>TOTAL</b>		<b>15,048,000</b>	<b>0</b>	<b>0</b>	<b>4.56</b>	<b>4.56</b>	<b>685,679</b>	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	15,679,000	0	0	0	7.63	7.63	1,197,072
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0	
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	0	
5	Ascend Performance Materials	COG 1	62,617,000	0	0	4.47	4.47	2,796,822	
6	International Paper	COG 1	150,000	0	0	4.18	4.18	6,275	
7	<b>TOTAL</b>		<b>78,446,000</b>	<b>0</b>	<b>0</b>	<b>5.10</b>	<b>5.10</b>	<b>4,000,168</b>	

SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2014

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	190,679,000	3.42	6,523,000	249,563,000	3.46	8,644,000
2 Economy Energy	3,086,000	3.37	104,000	9,082,000	3.36	305,000
3 Other Purchases	66,016,000	4.05	2,674,691	1,340,534,000	3.06	41,084,866
4 TOTAL ESTIMATED PURCHASES	<u>259,781,000</u>	3.58	<u>9,301,691</u>	<u>1,599,179,000</u>	3.13	<u>50,033,866</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	155,822,035	3.42	5,326,243	376,840,971	3.45	12,988,129
6 Non-Associated Companies	34,188,102	0.55	189,700	181,657,354	2.98	5,411,483
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	215,640,000	4.23	9,127,014	1,379,001,000	4.43	61,102,030
9 Other Wheeled Energy	24,309,000	0.00	N/A	185,983,000	0.00	N/A
10 Other Transactions	57,681,652	0.04	24,982	256,298,528	0.09	226,923
11 Less: Flow-Thru Energy	(21,054,084)	3.55	(747,654)	(106,765,426)	3.79	(4,051,634)
12 TOTAL ACTUAL PURCHASES	<u>466,586,705</u>	2.98	<u>13,920,285</u>	<u>2,273,015,427</u>	3.33	<u>75,676,931</u>
13 Difference in Amount	206,805,705	(0.60)	4,618,594	673,836,427	0.20	25,643,065
14 Difference in Percent	79.61	(16.76)	49.65	42.14	6.39	51.25

14



2014 CAPACITY CONTRACTS  
GULF POWER COMPANY

Current Period: February - 2014  
(A) (B)

A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
		Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)					(7,604)
SUBTOTAL				(82.5)	\$ (2,318)	(193.7)	\$ 3,659	(34.9)	\$ (1,453)	(217.5)	\$ (7,492)	0.0	\$ -	0.0	\$ -	\$ (7,604)
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	2,296,591	Varies	2,346,149	Varies	2,253,681	Varies	2,203,248					9,099,669
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(31,404)	Varies	(36,647)	Varies	(37,767)	Varies	(37,842)					(143,660)
SUBTOTAL					\$ 2,265,187		\$ 2,309,502		\$ 2,215,914		\$ 2,165,406	\$ -		\$ -	\$ -	\$ 8,956,009
0																
<b>TOTAL</b>					\$ 2,262,869		\$ 2,313,161		\$ 2,214,461		\$ 2,157,914	\$ -		\$ -	\$ -	\$ 8,948,405

2014 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)		(R)
	CONTRACT TYPE	TERM Start End	JUL MW	\$	AUG MW	\$	SEP MW	\$	OCT MW	\$	NOV MW	\$	DEC MW	\$	YTD MW
<b>A. CONTRACT/COUNTERPARTY</b>															
1 Southern Intercompany Interchange	SES Opco	2/18/2000 5 Yr Notice	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	(7,604)
<b>SUBTOTAL</b>															<b>(7,604)</b>
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>															
1 Power Purchase Agreements	Other	Varies													9,099,669
2 Other Confidential Agreements	Other	Varies													(143,660)
<b>SUBTOTAL</b>															<b>8,956,009</b>
<b>TOTAL</b>															<b>8,948,405</b>

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **140001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of May, 2014 to the following:

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