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May 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of April 2014. Additionally, FPL is including the following revised Schedules:

- November 2013 through March 2014; A3 & A4 revised due to a formula error resulting in an incorrect heat rate assigned to Riviera Unit #5.
- February 2014; A3 & A4 and March 2014; A3 YTD revised to correct the amount of propane burned at Martin Unit #1.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of May 2014, to the following:

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		236,459					1,923,658	1.017	1,956,360	9,357,836	3.9575	4.86
4	Plant Unit Info	448		76.1	100.0	76.1	8,274						
5	<u>Lauderdale 5</u>												
6	Light Oil		73					106	5.537	587	12,778	17.4561	120.55
7	Gas		8,351					65,816	1.017	66,935	320,169	3.8340	4.86
8	Plant Unit Info	448		2.7	3.4	78.4	8,015						
9	<u>Manatee 1</u>												
10	Heavy Oil		298					695	6.386	4,438	64,671	21.7235	93.05
11	Gas		13,752					253,528	1.015	257,331	1,230,889	8.9504	4.86
12	Plant Unit Info	797		2.5	100	26.3	18,631						
13	<u>Manatee 2</u>												
14	Heavy Oil		1					3	6.386	19	279	19.9396	93.05
15	Gas		17,035					261,820	1.015	265,747	1,271,145	7.4621	4.86
16	Plant Unit Info	797		3.0	90.6	32.5	15,600						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		589,661					4,040,889	1.015	4,101,502	19,618,670	3.3271	4.86
20	Plant Unit Info	1,117		78.7	97.4	79.3	6,956						
21	<u>Martin 1</u>												
22	Heavy Oil		(198)					0	N/A	0	0	0.0000	0.00
23	Gas		(198)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		5					9	6.341	57	772	16.7774	85.75
27	Gas		42,513					565,587	1.017	575,202	2,751,358	6.4717	4.86
28	Plant Unit Info	807		7.5	100.0	35.1	13,530						
29	<u>Martin 3</u>												
30	Gas		0					0	N/A	0	0	0.0000	0.00
31	Plant Unit Info	451		0.0	0.0	0.0							
32	<u>Martin 4</u>												
33	Gas		202,154					1,467,115	1.015	1,489,122	7,122,901	3.5235	4.86
34	Plant Unit Info	451		67.4	95.1	80.1	7,366						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		1,717					1,896	5.874	11,137	204,883	11.9333	108.06
3	Gas		530,273					3,643,436	1.015	3,698,088	17,689,025	3.3358	4.86
4	Plant Unit Info	1,147		69.4	88.2	69.4	6,972						
5	<u>Putnam 1</u>												
6	Light Oil		82					149	5.809	866	14,067	17.0919	94.41
7	Gas		32,391					353,985	1.019	360,711	1,725,385	5.3267	4.87
8	Plant Unit Info	249		19.9	99.8	58.5	11,135						
9	<u>Putnam 2</u>												
10	Light Oil		69					125	5.809	726	11,801	17.0779	94.41
11	Gas		24,879					273,347	1.019	278,541	1,332,342	5.3552	4.87
12	Plant Unit Info	249		15.3	91.7	55.4	11,194						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		5,342					56,090	1.017	57,044	275,028	5.1484	4.90
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		372,032					2,685,990	1.019	2,737,024	13,091,977	3.5190	4.87
19	Plant Unit Info	1,002		56.7	82.7	78.7	7,357						
20	<u>Sanford 5</u>												
21	Gas		517,768					3,712,351	1.019	3,782,886	18,094,638	3.4947	4.87
22	Plant Unit Info	1,005		79.0	99.7	79.7	7,306						
23	<u>Scherer 4</u>												
24	Light Oil		286					530	5.817	3,083	72,498	25.3134	136.79
25	Coal ⁽¹⁾⁽⁵⁾		367,005					3,950,780	-	3,950,780	10,237,859	2.7896	2.59
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		81.8	93.1	88.0	10,765						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		62,413					29,170	21.586	629,664	2,081,192	3.3345	71.35
29	Gas		250					2,522	-	2,522	18,097	7.2389	7.18
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		68.3	100.0	68.3	10,089						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		63,283					29,621	21.262	629,806	2,113,384	3.3396	71.35
33	Gas		133					1,319	-	1,319	9,462	7.1414	7.18
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		69.1	100.0	69.2	9,952						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2013

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	25,046
3	MCF	40,164,631
4	MMBTU (Coal)	3,950,780
5	Tons (Coal)	58,791
6	MMBTU (Nuclear)	24,207,676
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,620
9	Fuel Cost Per KWH (Cents/KWH)	2.7852
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		222,466					1,835,917	1.018	1,868,964	9,600,973	4.3157	5.23
4	Plant Unit Info	448		69.4	97.9	69.4	8,401						
5	<u>Lauderdale 5</u>												
6	Light Oil		193					293	5.537	1,622	35,320	18.3290	120.55
7	Gas		132,449					1,098,411	1.018	1,118,182	5,744,164	4.3369	5.23
8	Plant Unit Info	448		41.4	63.3	62.8	8,442						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
11	Gas		3,974					74,457	1.014	75,499	387,843	9.7595	5.21
12	Plant Unit Info	797		0.7	82	31.1	19,000						
13	<u>Manatee 2</u>												
14	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
15	Gas		171					31,783	1.014	32,228	165,557	96.8170	5.21
16	Plant Unit Info	797		0.0	100.0	21.5	188,503						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		551,996					3,800,657	1.014	3,853,866	19,797,526	3.5865	5.21
20	Plant Unit Info	1,117		71.4	93.9	71.8	6,982						
21	<u>Martin 1</u>												
22	Heavy Oil		(234)					0	N/A	0	0	0.0000	0.00
23	Gas		(234)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		1,231					2,240	6.341	14,204	206,299	16.7573	92.10
27	Gas		1,834					39,582	1.018	40,294	206,993	11.2870	5.23
28	Plant Unit Info	807		0.5	67.8	39.6	17,781						
29	<u>Martin 3</u>												
30	Gas		2,430					37,553	1.014	38,079	195,614	8.0500	5.21
31	Plant Unit Info	451		0.8	9.5	18.7	15,670						
32	<u>Martin 4</u>												
33	Gas		95,445					707,111	1.014	717,011	3,683,326	3.8591	5.21
34	Plant Unit Info	451		30.8	94.9	75.5	7,512						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		636					708	5.874	4,159	76,507	12.0370	108.06
3	Gas		537,013					3,725,421	1.014	3,777,577	19,405,625	3.6136	5.21
4	Plant Unit Info	1,147		68.0	96.1	68.4	7,034						
5	<u>Putnam 1</u>												
6	Light Oil		56					106	5.809	616	10,007	17.7431	94.41
7	Gas		18,643					212,974	1.022	217,659	1,118,126	5.9976	5.25
8	Plant Unit Info	249		11.1	100.0	58.0	11,673						
9	<u>Putnam 2</u>												
10	Light Oil		58					110	5.809	639	10,385	18.0605	94.41
11	Gas		16,084					186,560	1.022	190,664	979,452	6.0896	5.25
12	Plant Unit Info	249		9.6	100.0	56.0	11,852						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		11,855					55,866	1.018	56,872	267,545	2.2568	4.79
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		175,263					1,322,665	1.022	1,351,764	6,944,087	3.9621	5.25
19	Plant Unit Info	1,002		25.9	68.0	61.7	7,713						
20	<u>Sanford 5</u>												
21	Gas		379,749					2,822,743	1.022	2,884,843	14,819,600	3.9025	5.25
22	Plant Unit Info	1,005		56.2	95.5	58.3	7,597						
23	<u>Scherer 4</u>												
24	Light Oil		57					105	5.817	611	14,326	25.0459	136.44
25	Coal ⁽¹⁾⁽⁵⁾		425,286					4,539,111	-	4,539,111	11,993,443	2.8201	2.64
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		91.9	99.8	91.9	10,673						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		34,584					15,960	21.194	338,248	1,161,221	3.3577	72.76
29	Gas		435					4,258	-	4,258	33,211	7.6295	7.80
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		35.9	51.0	72.6	9,781						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		70,606					32,232	21.312	686,920	2,345,171	3.3215	72.76
33	Gas		60					584	-	584	4,558	7.5848	7.80
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		74.7	100.0	74.7	9,729						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2013

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	49,788
3	MCF	38,622,376
4	MMBTU (Coal)	4,539,111
5	Tons (Coal)	48,191
6	MMBTU (Nuclear)	26,737,254
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,622
9	Fuel Cost Per KWH (Cents/KWH)	2.8773
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FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4: YEAR TO DATE 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		881					2,687	5.537	14,878	243,010	27.5834	90.44
3	Gas		18,286					335,829	1.017	341,516	1,629,417	8.9107	4.85
4	Plant Unit Info	359		0.6	96.0	25.0	18,594						
5													
6	<u>Lauderdale 4</u>												
7	Light Oil		721					1,078	5.537	5,969	123,471	17.1249	114.54
8	Gas		2,571,462					21,050,879	1.017	21,400,337	103,313,227	4.0177	4.91
9	Plant Unit Info	442		68.1	93.0	73.1	8,322						
10													
11	<u>Lauderdale 5</u>												
12	Light Oil		785					1,156	5.537	6,401	133,953	17.0641	115.88
13	Gas		2,146,936					17,267,473	1.016	17,550,964	84,831,457	3.9513	4.91
14	Plant Unit Info	442		56.9	80.3	69.3	8,175						
15													
16	<u>Manatee 1</u>												
17	Heavy Oil		41,587					77,381	6.368	492,761	7,204,715	17.3244	93.11
18	Gas		374,633					4,733,019	1.014	4,799,399	22,873,621	6.1056	4.83
19	Plant Unit Info	794		6.1	49.6	33.3	12,715						
20													
21	<u>Manatee 2</u>												
22	Heavy Oil		4,857					9,521	6.397	60,904	882,200	18.1635	92.66
23	Gas		521,209					6,670,366	1.013	6,759,351	32,766,202	6.2866	4.91
24	Plant Unit Info	792		7.7	88.3	32.4	12,965						
25													
26	<u>Manatee 3</u>												
27	Light Oil		0					0	N/A	0	0	0.0000	0
28	Gas		6,571,690					45,562,838	1.013	46,170,649	222,763,820	3.3897	4.89
29	Plant Unit Info	1,079		72.2	93.3	73.4	7,026						
30													
31	<u>Martin 1</u>												
32	Heavy Oil		4,339					10,964	6.360	69,736	1,007,500	23.2196	91.89
33	Gas		296,233					3,518,940	1.016	3,573,835	17,866,704	6.0313	5.08
34	Plant Unit Info	810		4.3	44.5	36.1	12,122						
35													
36	<u>Martin 2</u>												
37	Heavy Oil		6,392					11,483	6.341	72,815	1,056,274	16.5249	91.99

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2013

	(1)	(2)
Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLs	304,896
3	MCF	550,405,680
4	MMBTU (Coal)	49,629,561
5	Tons (Coal)	621,264
6	MMBTU (Nuclear)	273,897,430
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,413
9	Fuel Cost Per KWH (Cents/KWH)	2.8780
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		149					231	5.537	1,279	27,846	18.7516	120.55
3	Gas		164,063					1,388,519	1.018	1,413,512	7,775,494	4.7393	5.60
4	Plant Unit Info	448		51.2	92.8	63.4	8,616						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		150,153					1,270,789	1.018	1,293,663	7,116,225	4.7393	5.60
8	Plant Unit Info	448		46.8	89.4	62.1	8,616						
9	<u>Manatee 1</u>												
10	Heavy Oil		54					121	6.386	773	11,235	20.9218	92.85
11	Gas		11,913					212,957	1.014	215,938	1,187,839	9.9711	5.58
12	Plant Unit Info	797		2.1	97	28.0	18,110						
13	<u>Manatee 2</u>												
14	Heavy Oil		28					110	6.386	702	10,214	36.2186	92.85
15	Gas		2,361					82,292	1.014	83,444	459,012	19.4447	5.58
16	Plant Unit Info	797		0.4	97.8	24.9	35,227						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		489,163					3,416,295	1.014	3,464,123	19,055,565	3.8955	5.58
20	Plant Unit Info	1,126		61.7	93.1	65.0	7,082						
21	<u>Martin 1</u>												
22	Heavy Oil		(139)					0	N/A	0	0	0.0000	0.00
23	Gas		(139)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.0)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		135					263	6.341	1,668	24,366	18.0756	92.65
27	Gas		11,216					178,182	1.018	181,389	997,791	8.8960	5.60
28	Plant Unit Info	807		1.9	100.0	24.3	16,127						
29	<u>Martin 3</u>												
30	Gas		65,232					491,074	1.014	497,949	2,739,135	4.1991	5.58
31	Plant Unit Info	451		21.1	45.0	45.2	7,634						
32	<u>Martin 4</u>												
33	Gas		82,591					636,394	1.014	645,304	3,549,710	4.2979	5.58
34	Plant Unit Info	451		27.3	99.3	66.3	7,813						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		615					688	5.874	4,041	74,346	12.0868	108.06
3	Gas		460,505					3,207,901	1.014	3,252,812	17,893,178	3.8856	5.58
4	Plant Unit Info	1,153		57.8	79.8	59.2	7,063						
5	<u>Putnam 1</u>												
6	Light Oil		61					128	5.809	744	12,084	19.6809	94.41
7	Gas		20,961					263,613	1.022	269,412	1,481,991	7.0701	5.62
8	Plant Unit Info	242		12.5	100.0	44.2	12,851						
9	<u>Putnam 2</u>												
10	Light Oil		160					337	5.809	1,958	31,815	19.8349	94.41
11	Gas		11,024					142,281	1.022	145,411	799,882	7.2557	5.62
12	Plant Unit Info	242		6.7	90.3	43.2	13,176						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	0	0	0	0.0000	0.00
15	Gas		189,516					125,088	1.018	127,340	635,910	0.3355	5.08
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		254,402					1,943,775	1.022	1,986,538	10,927,615	4.2954	5.62
19	Plant Unit Info	1,020		36.3	98.2	53.0	7,809						
20	<u>Sanford 5</u>												
21	Gas		241,648					1,836,167	1.022	1,876,563	10,322,661	4.2718	5.62
22	Plant Unit Info	1,020		34.7	72.8	50.6	7,766						
23	<u>Scherer 4</u>												
24	Light Oil		590					1,204	5.817	7,004	164,203	27.8216	136.38
25	Coal ⁽¹⁾⁽⁵⁾		277,067					3,287,989	-	3,287,989	8,540,375	3.0824	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		60.5	70.1	86.9	11,867						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		70,854					32,284	21.696	700,442	2,381,330	3.3609	73.76
29	Gas		246					2,433	-	2,433	19,144	7.7788	7.87
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.1	99.8	75.1	9,886						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		71,641	0	0			32,861	21	699,081	2,423,845.47	3.3833	73.76
33	Gas		186					1,820	-	1,820	14,318	7.6772	7.87
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.9	100.0	75.9	9,758						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	6,603
3	MCF	39,028,492
4	MMBTU (Coal - Scherer)	3,287,989
5	Tons (Coal - SJRPP)	65,145
6	MMBTU (Nuclear)	27,822,208
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,387
9	Fuel Cost Per KWH (Cents/KWH)	2.8992
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		162,243					1,351,149	1.018	1,375,470	8,486,523	5.2307	6.28
4	Plant Unit Info	448		56.0	97.6	68.4	8,478						
5	<u>Lauderdale 5</u>												
6	Light Oil		71					113	5.537	626	13,622	19.2125	120.55
7	Gas		129,680					1,076,957	1.018	1,096,342	6,764,329	5.2162	6.28
8	Plant Unit Info	448		44.8	85.8	67.9	8,454						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					1	6.386	6	62	15.4150	61.66
11	Gas		8,424					128,698	1.014	130,500	805,173	9.5585	6.26
12	Plant Unit Info	797		1.6	83	35.7	15,492						
13	<u>Manatee 2</u>												
14	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
15	Gas		(546)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	35.9	0.0	0						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		416,907					2,918,697	1.014	2,959,559	18,260,206	4.3799	6.26
20	Plant Unit Info	1,126		58.2	92.2	61.8	7,099						
21	<u>Martin 1</u>												
22	Heavy Oil		(182)					0	N/A	0	0	0.0000	0.00
23	Gas		(182)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		0					1	6.341	3	43	14.2933	85.76
27	Gas		12,406					173,368	1.018	176,489	1,088,921	8.7775	6.28
28	Plant Unit Info	807		2.3	100.0	28.9	14,226						
29	<u>Martin 3</u>												
30	Gas		83,345					619,304	1.014	627,974	3,874,542	4.6488	6.26
31	Plant Unit Info	451		29.8	72.0	69.8	7,535						
32	<u>Martin 4</u>												
33	Gas		76,266					593,461	1.014	601,769	3,712,859	4.8683	6.26
34	Plant Unit Info	451		28.0	83.9	64.5	7,890						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		495					595	5.874	3,495	64,296	12.9970	108.06
3	Gas		449,025					3,128,882	1.014	3,172,686	19,575,180	4.3595	6.26
4	Plant Unit Info	1,153		62.4	82.4	62.4	7,066						
5	<u>Putnam 1</u>												
6	Light Oil		53					106	5.809	616	10,007	18.9889	94.41
7	Gas		24,900					302,295	1.022	308,945	1,906,162	7.6553	6.31
8	Plant Unit Info	242		16.4	100.0	45.4	12,406						
9	<u>Putnam 2</u>												
10	Light Oil		54					111	5.809	645	10,479	19.3343	94.41
11	Gas		12,328					155,060	1.022	158,471	977,751	7.9312	6.31
12	Plant Unit Info	242		8.2	100.0	49.8	12,850						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		74,058					1,298,719	1.018	1,322,096	7,086,249	9.5685	5.46
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		203,031					1,538,077	1.022	1,571,915	9,698,571	4.7769	6.31
19	Plant Unit Info	1,020		32.1	78.9	56.1	7,742						
20	<u>Sanford 5</u>												
21	Gas		372,047					2,753,815	1.022	2,814,399	17,364,582	4.6673	6.31
22	Plant Unit Info	1,020		59.1	100.0	62.5	7,565						
23	<u>Scherer 4</u>												
24	Light Oil		363					673	5.817	3,915	92,301	25.4414	137.15
25	Coal ⁽¹⁾⁽⁵⁾⁽⁶⁾		268,466					2,897,107	-	2,897,107	7,526,692	2.8036	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		64.2	75.0	85.8	10,791						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		73,300					33,329	21.508	716,836	2,478,463	3.3813	74.36
29	Gas		447					4,371	-	4,371	39,626	8.8650	9.07
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.3	99.8	86.3	9,780						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		73,625	0	0			33,193	21.402	710,405	2,468,394.00	3.3527	74.36
33	Gas		202					1,954	-	1,954	17,712	8.7468	9.07
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.4	100.0	86.4	9,649						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	8,383
3	MCF	37,296,668
4	MMBTU (Coal - Scherer)	2,897,107
5	Tons (Coal - SJRPP)	66,522
6	MMBTU (Nuclear)	25,950,984
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,693
9	Fuel Cost Per KWH (Cents/KWH)	3.3328
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		68					104	5.537	576	12,537	18.4636	120.55
3	Gas		189,631					1,581,540	1.018	1,610,008	8,851,375	4.6677	5.60
4	Plant Unit Info	448		59.2	89.2	62.4	8,490						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		202,325					1,669,259	1.018	1,699,306	9,342,311	4.6175	5.60
8	Plant Unit Info	448		63.2	92.2	66.2	8,399						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					4	6.386	26	299	0.0000	74.74
11	Gas		17,326					291,741	1.014	295,825	1,626,363	9.3868	5.57
12	Plant Unit Info	797		3.0	98	26.1	17,076						
13	<u>Manatee 2</u>												
14	Heavy Oil		(983)					4	6.386	26	299	0.0304	74.74
15	Gas		(983)					4,271	1.014	4,331	23,811	2.4222	5.57
16	Plant Unit Info	797		(0.3)	0.0	0.0	0						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		598,632					4,111,923	1.014	4,169,490	22,922,693	3.8292	5.57
20	Plant Unit Info	1,126		75.6	99.7	75.6	6,965						
21	<u>Martin 1</u>												
22	Heavy Oil		40,243					69,222	6.341	438,937	6,410,872	15.9302	92.61
23	Gas		43,499					499,415	1.018	508,404	2,795,063	6.4256	5.60
24	Plant Unit Info	815		14.1	31.9	45.1	11,313						
25	<u>Martin 2</u>												
26	Heavy Oil		2					3	6.341	19	278	18.5226	92.61
27	Gas		23,362					360,733	1.018	367,226	2,018,906	8.6420	5.60
28	Plant Unit Info	807		4.0	100.0	27.2	15,719						
29	<u>Martin 3</u>												
30	Gas		190,140					1,405,716	1.014	1,425,396	7,836,430	4.1214	5.57
31	Plant Unit Info	451		61.5	86.1	79.8	7,497						
32	<u>Martin 4</u>												
33	Gas		181,540					1,353,334	1.014	1,372,281	7,544,418	4.1558	5.57
34	Plant Unit Info	451		60.2	98.6	76.0	7,559						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2014

Line No.	(1) A4.1 Schedule	(2) FPL
1	System Totals:	
2	BBLs	73,793
3	MCF	45,701,103
4	MMBTU (Coal - Scherer)	1,418
5	Tons (Coal - SJRPP)	32,392
6	MMBTU (Nuclear)	18,110,315
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,873
9	Fuel Cost Per KWH (Cents/KWH)	3.3131
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: April 2014

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	327,817,647	259,343,506	68,474,141	26.4%	8,925,709	8,776,442	149,267	1.7%	3.6727	2.9550	0.7177	24.3%				
2	Nuclear Fuel Disposal Costs	1,368,858	1,860,399	(491,541)	(26.4%)	1,456,898	1,981,889	(524,991)	(26.5%)	0.0940	0.0939	0.0001	0.1%				
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2)	140,793	0	140,793	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	329,327,298	261,203,905	68,123,393	26.1%	8,925,709	8,776,442	149,267	1.7%	3.6896	2.9762	0.7134	24.0%				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,187,597	9,481,790	1,705,807	18.0%	235,818	271,318	(35,500)	(13.1%)	4.7442	3.4947	1.2495	35.8%				
7	Energy Cost of Economy/OS Purchases (A9)	1,519,318	519,450	999,868	192.5%	27,290	17,100	10,190	59.6%	5.5673	3.0377	2.5296	83.3%				
8	Energy Payments to Qualifying Facilities (A8)	8,318,553	5,997,865	2,320,688	38.7%	147,956	135,599	12,357	9.1%	5.6223	4.4232	1.1991	27.1%				
9	TOTAL COST OF PURCHASED POWER	21,025,468	15,999,105	5,026,363	31.4%	411,064	424,017	(12,953)	(3.1%)	5.1149	3.7732	1.3417	35.6%				
10	TOTAL AVAILABLE (LINE 5+9)	350,352,766	277,203,010	73,149,756	26.4%	9,336,773	9,200,459	136,314	1.5%	3.7524	3.0129	0.7395	24.5%				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,668,370)	(7,623,500)	4,955,130	(65.0%)	(86,629)	(185,000)	98,371	(53.2%)	3.0802	4.1208	(1.0406)	(25.3%)				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(419,626)	(356,923)	(62,703)	17.6%	(53,625)	(51,289)	(2,336)	4.6%	0.7825	0.6959	0.0866	12.4%				
14	Gains from Off-System Sales (A6)	(703,559)	(1,193,750)	490,191	(41.1%)	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,791,555)	(9,174,173)	5,382,618	(58.7%)	(140,254)	(236,289)	96,035	(40.6%)	2.7033	3.8826	(1.1793)	(30.4%)				
16	Incremental Personnel, Software, and Hardware Costs	33,006	32,961	45	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	134,512	279,350	(144,838)	(51.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	167,518	312,311	(144,793)	(46.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees ⁽⁴⁾	375	0	375	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	346,729,104	268,341,148	78,387,956	29.2%	9,196,519	8,964,170	232,349	2.6%	3.7702	2.9935	0.7767	25.9%				
21																	
22	Net Unbilled Sales ⁽¹⁾	26,537,744	15,219,453	11,318,291	74.4%	703,882	508,417	195,465	38.4%	0.3300	0.1919	0.1381	72.0%				
23	Company Use ⁽¹⁾	381,628	294,236	87,392	29.7%	10,122	9,829	293	3.0%	0.0047	0.0037	0.0010	26.7%				
24	T & D Losses ⁽¹⁾	16,604,166	15,391,202	1,212,964	7.9%	440,405	514,154	(73,749)	(14.3%)	0.2065	0.1940	0.0125	6.4%				
25	SYSTEM SALES KWH	346,729,104	268,341,148	78,387,956	29.2%	8,042,109,746	7,931,769,714	110,340,032	1.4%	4.3114	3.3831	0.9283	27.4%				
26	Wholesale Sales KWH	16,352,958	12,475,475	3,877,483	31.1%	379,293,900	368,757,018	10,536,882	2.9%	4.3114	3.3831	0.9283	27.4%				
27	Jurisdictional KWH Sales	330,376,146	255,865,673	74,510,473	29.1%	7,662,815,846	7,563,012,696	99,803,150	1.3%	4.3114	3.3831	0.9283	27.4%				
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	330,934,482	256,298,086	74,636,396	29.1%	7,662,815,846	7,563,012,696	99,803,150	1.3%	4.3187	3.3888	0.9299	27.4%				
30	TRUE-UP	12,313,801	12,313,801	0	N/A	7,662,815,846	7,563,012,696	99,803,150	1.3%	0.1607	0.1628	(0.0021)	(1.3%)				
31	TOTAL JURISDICTIONAL FUEL COST	343,248,283	268,611,887	74,636,396	27.8%	7,662,815,846	7,563,012,696	99,803,150	1.3%	4.4794	3.5517	0.9277	26.1%				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									4.4826	3.5542	0.9284	26.1%				
34	GPIF ⁽⁵⁾	1,723,331	1,723,331	0	N/A	7,662,815,846	7,563,012,696	99,803,150	1.3%	0.0225	0.0228	(0.0003)	(1.3%)				
35	Fuel Factor Including GPIF									4.5051	3.5770	0.9281	25.9%				
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.505	3.577	0.928	25.9%				
37																	

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	1,115,949,172	963,414,970	152,534,202	15.8%	33,743,526	33,676,019	67,507	0.2%	3.3072	2.8608	0.4464	15.6%
2	Nuclear Fuel Disposal Costs	7,616,637	8,034,368	(417,731)	(5.2%)	8,115,451	8,559,038	(443,587)	(5.2%)	0.0939	0.0939	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(575,384)	0	(575,384)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,122,990,425	971,449,338	151,541,087	15.6%	33,743,526	33,676,019	67,507	0.2%	3.3280	2.8847	0.4433	15.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	53,116,302	36,536,547	16,579,755	45.4%	1,352,961	1,027,740	325,221	31.6%	3.9259	3.5550	0.3709	10.4%
7	Energy Cost of Economy/OS Purchases (A9)	3,041,251	888,395	2,152,856	242.3%	58,802	30,400	28,402	93.4%	5.1720	2.9224	2.2496	77.0%
8	Energy Payments to Qualifying Facilities (A8)	23,319,336	35,134,463	(11,815,127)	(33.6%)	627,382	843,381	(215,999)	(25.6%)	3.7169	4.1659	(0.4490)	(10.8%)
9	TOTAL COST OF PURCHASED POWER	79,476,889	72,559,405	6,917,484	9.5%	2,039,145	1,901,521	137,624	7.2%	3.8976	3.8159	0.0817	2.1%
10	TOTAL AVAILABLE (LINE 5+9)	1,202,467,314	1,044,008,743	158,458,571	15.2%	35,782,671	35,577,540	205,131	0.6%	3.3605	2.9345	0.4260	14.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(42,467,204)	(32,292,500)	(10,174,704)	31.5%	(1,250,949)	(915,000)	(335,949)	36.7%	3.3948	3.5292	(0.1344)	(3.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,861,969)	(1,427,692)	(434,277)	30.4%	(238,382)	(208,613)	(29,769)	14.3%	0.7811	0.6844	0.0967	14.1%
14	Gains from Off-System Sales (A6)	(35,277,590)	(5,793,750)	(29,483,840)	508.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(79,606,763)	(39,513,942)	(40,092,821)	101.5%	(1,489,331)	(1,123,613)	(365,718)	32.5%	5.3451	3.5167	1.8284	52.0%
16	Incremental Personnel, Software, and Hardware Costs	126,752	127,208	(457)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	577,707	605,510	(27,803)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	704,459	732,718	(28,259)	(3.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	2,898	0	2,898	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,123,567,908	1,005,227,520	118,340,388	11.8%	34,293,340	34,453,927	(160,587)	(0.5%)	3.2763	2.9176	0.3587	12.3%
21													
22	Net Unbilled Sales ⁽¹⁾	18,828,775	(6,031,295)	24,860,070	(412.2%)	574,696	(206,721)	781,417	(378.0%)	0.0591	(0.0184)	0.0775	(420.5%)
23	Company Use ⁽¹⁾	1,241,385	1,102,293	139,092	12.6%	37,890	37,781	109	0.3%	0.0039	0.0034	0.0005	15.6%
24	T & D Losses ⁽¹⁾	59,072,901	55,228,142	3,844,759	7.0%	1,803,037	1,892,931	(89,894)	(4.7%)	0.1853	0.1687	0.0166	9.8%
25	SYSTEM SALES KWH	1,123,567,908	1,005,227,520	118,340,388	11.8%	31,877,716,880	32,729,937,176	(852,220,296)	(2.6%)	3.5246	3.0713	0.4533	14.8%
26	Wholesale Sales KWH	46,776,714	36,809,715	9,966,999	27.1%	1,273,350,380	1,172,235,250	101,115,130	8.6%	3.5246	3.0713	0.4533	14.8%
27	Jurisdictional KWH Sales	1,076,791,194	968,417,805	108,373,389	11.2%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	3.5246	3.0713	0.4533	14.8%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,078,610,972	970,054,431	108,556,541	11.2%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	3.5244	3.0739	0.4505	14.7%
30	TRUE-UP	49,255,204	49,255,204	0	N/A	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	0.1609	0.1561	0.0049	3.1%
31	TOTAL JURISDICTIONAL FUEL COST	1,127,866,176	1,019,309,635	108,556,541	10.7%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	3.6853	3.2300	0.4553	14.1%
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.6880	3.2323	0.4557	0.141
34	GPIF ⁽³⁾	6,893,324	6,893,324	0	N/A	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	0.0225	0.0218	0.0007	3.1%
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.7105	3.2542	0.4563	14.0%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.710	3.254	0.456	14.0%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	\$327,817,647	\$259,343,506	\$68,474,141	26.4%	\$1,115,949,172	\$963,414,970	\$152,534,202	15.8%
3	Nuclear Fuel Disposal Costs	1,368,858	1,860,399	(491,541)	(26.4%)	7,616,637	8,034,368	(417,731)	(5.2%)
4	Fuel Cost of Power Sold (Per A6)	(3,087,997)	(7,980,423)	4,892,426	(61.3%)	(44,329,174)	(33,720,193)	(10,608,981)	31.5%
5	Gains from Off-System Sales (Per A6)	(703,559)	(1,193,750)	490,191	(41.1%)	(35,277,589)	(5,793,750)	(29,483,839)	508.9%
6	Fuel Cost of Purchased Power (Per A7)	11,187,597	9,481,790	1,705,807	18.0%	53,116,303	36,536,547	16,579,756	45.4%
7	Energy Payments to Qualifying Facilities (Per A8)	8,318,554	5,997,865	2,320,689	38.7%	23,319,334	35,134,463	(11,815,129)	(33.6%)
8	Energy Cost of Economy Purchases (Per A9)	1,519,318	519,450	999,868	192.5%	3,041,251	888,395	2,152,856	242.3%
9	Total Fuel Costs & Net Power Transactions	<u>\$346,420,418</u>	<u>\$268,028,837</u>	<u>\$78,391,581</u>	29.2%	<u>\$1,123,435,934</u>	<u>\$1,004,494,801</u>	<u>\$118,941,133</u>	11.8%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	33,006	32,961	45	0.1%	126,752	127,208	(457)	(0.4%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	134,512	279,350	(144,838)	(51.8%)	577,707	605,510	(27,803)	(4.6%)
14	Total	167,518	312,311	(144,793)	(46.4%)	704,459	732,718	(28,259)	(3.9%)
15									
16	Dodd Frank Fees ⁽⁴⁾	375	0	375	0.0%	2,898	0	2,898	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(35,354)	0	(35,354)	N/A	(389,504)	0	(389,504)	N/A
20	Inventory Adjustments	176,147	0	176,147	N/A	153,376	0	153,376	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$346,729,104</u>	<u>\$268,341,148</u>	<u>\$78,387,956</u>	29.2%	<u>\$1,123,567,906</u>	<u>\$1,005,227,519</u>	<u>\$118,340,387</u>	11.8%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	7,662,815,846	7,563,012,696	99,803,150	1.3%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)
26	Sale for Resale	379,293,900	368,757,018	10,536,882	2.9%	1,273,350,380	1,172,235,251	101,115,129	8.6%
27	Sub-Total Sales	<u>8,042,109,746</u>	<u>7,931,769,714</u>	<u>110,340,032</u>	1.4%	<u>31,877,716,880</u>	<u>32,729,937,177</u>	<u>(852,220,297)</u>	(2.6%)
28	Total Sales	<u>8,042,109,746</u>	<u>7,931,769,714</u>	<u>110,340,032</u>	1.4%	<u>31,877,716,880</u>	<u>32,729,937,177</u>	<u>(852,220,297)</u>	(2.6%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>95.28365%</u>	<u>95.35089%</u>	<u>(0.06724%)</u>	(0.1%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	245,679,724	255,672,503	(9,992,779)	(3.9%)	1,006,966,699	1,066,828,386	(59,861,687)	(5.6%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(49,255,204)	(49,255,204)	(0)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2014

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(6,888,360)	(6,888,360)	(0)	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$231,643,833	\$241,636,612	(\$9,992,779)	(4.1%)	\$950,823,135	\$1,010,684,822	(\$59,861,687)	(5.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$346,729,104	\$268,341,148	\$78,387,956	29.2%	\$1,123,567,906	\$1,005,227,520	\$118,340,387	11.8%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	346,729,104	268,341,148	78,387,956	29.2%	1,123,567,906	1,005,227,519	118,340,387	11.8%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.28365%	95.35089%	(0.06724%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$330,934,481	\$256,298,086	\$74,636,395	29.1%	\$1,078,610,970	\$970,054,430	\$108,556,540	11.2%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$99,290,648)	(\$14,661,474)	(\$84,629,174)	577.2%	(\$127,787,835)	\$40,630,392	(\$168,418,227)	(414.5%)
8	Interest Provision for the Month (Line 24)	(11,433)	0	(11,433)	N/A	(31,188)	0	(31,188)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(139,341,152)	(55,532,345)	(83,808,807)	150.9%	(147,765,613)	(147,765,614)	1	(0.0%)
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	49,255,204	49,255,205	(0)	(0.0%)
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$226,427,914)	(\$57,880,018)	(\$168,547,896)	291.2%	(\$226,427,914)	(\$57,880,017)	(\$168,547,897)	291.2%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$139,439,634)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$226,416,481)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$365,856,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$182,928,057)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$11,433)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		170,165					1,389,696	1.018	1,414,711	7,597,469	4.4648	5.47
4	Plant Unit Info	438		54.8	76.4	68.5	8,314						
5	<u>Lauderdale 5</u>												
6	Light Oil		150					226	5.537	1,251	27,243	18.1380	120.55
7	Gas		196,620					1,610,065	1.018	1,639,046	8,802,222	4.4768	5.47
8	Plant Unit Info	438		63.4	100.0	71.5	8,336						
9	<u>Manatee 1</u>												
10	Heavy Oil		1,049					1,967	6.397	12,584	183,234	17.4625	93.14
11	Gas		40,457					543,900	1.014	551,515	2,961,819	7.3209	5.45
12	Plant Unit Info	789		7.4	91	33.3	13,591						
13	<u>Manatee 2</u>												
14	Heavy Oil		74					131	6.397	839	12,221	16.6041	93.14
15	Gas		54,023					680,667	1.014	690,196	3,706,582	6.8611	5.45
16	Plant Unit Info	789		9.6	78.1	34.0	12,774						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		563,580					3,938,710	1.014	3,993,852	21,448,314	3.8057	5.45
20	Plant Unit Info	1,054		73.4	100.0	73.4	7,087						
21	<u>Martin 1</u>												
22	Heavy Oil		99,382					160,213	6.321	1,012,707	14,847,110	14.9394	92.67
23	Gas		88,194					948,533	1.018	965,607	5,185,631	5.8798	5.47
24	Plant Unit Info	807		32.7	89.4	49.5	10,547						
25	<u>Martin 2</u>												
26	Heavy Oil		(20)					0	N/A	0	0	0.0000	0.00
27	Gas		(20)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		0.0	100.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		202,200					1,509,663	1.014	1,530,798	8,220,895	4.0657	5.45
31	Plant Unit Info	423		67.5	92.1	72.9	7,571						
32	<u>Martin 4</u>												
33	Gas		204,213					1,524,078	1.014	1,545,415	8,299,393	4.0641	5.45
34	Plant Unit Info	423		69.9	94.5	71.0	7,568						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	195,378
3	MCF	54,067,874
4	MMBTU (Coal - Scherer)	(47,799)
5	Tons (Coal - SJRPP)	31,846
6	MMBTU (Nuclear)	15,996,645
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,162
9	Fuel Cost Per KWH (Cents/KWH)	3.6727
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	MONTH OF APRIL 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,560,753	3,361,439	(800,686)	(24)	9,604,400	13,487,348	(3,882,948)	(29)
45 U. COST (\$/MMBTU)	2.7139	2.3408	0.3731	15.9000	2.6430	2.3368	0.3062	13.1000
46 AMOUNT (\$)	6,949,708	7,868,353	(918,645)	(12)	25,384,845	31,516,816	(6,131,971)	(20)
47 BURNED								
48 UNITS (MMBTU)	(47,799)	1,257,189	(1,304,988)	(4)	6,138,715	6,194,787	(56,072)	(1)
49 U. COST (\$/MMBTU)	2.6877	2.3361	0.3516	15.1000	2.5511	2.3321	0.2190	9.4000
50 AMOUNT (\$)	(128,468)	2,936,958	(3,065,426)	(4)	15,660,174	14,446,800	1,213,374	8
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,551,839	890,587	6,661,252	>100.0	7,551,839	890,587	6,661,252	>100.0
53 U. COST (\$/MMBTU)	2.6966	2.3361	0.3605	15.4000	2.6966	2.3361	0.3605	15.4000
54 AMOUNT (\$)	20,364,118	2,080,536	18,283,582	>100.0	20,364,118	2,080,536	18,283,582	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	53,792,760	-	53,792,760	100	178,811,874	-	178,811,874	100
59 U. COST (\$/MMBTU)	5.4748	-	5.4748	100.0000	5.9293	-	5.9293	100.0000
60 AMOUNT (\$)	294,507,024	-	294,507,024	100	1,060,228,084	-	60,228,084	100
61 BURNED								
62 UNITS (MMBTU)	54,990,123	46,704,292	8,285,831	18	179,088,720	169,626,841	9,461,879	6
63 U. COST (\$/MMBTU)	5.4938	5.0753	0.4185	8.2000	5.9181	5.1690	0.7491	14.5000
64 AMOUNT (\$)	302,105,169	237,037,191	65,067,978	28	1,059,858,006	876,803,638	183,054,368	21
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,705,854	-	1,705,854	100	1,705,854	-	1,705,854	100
67 U. COST (\$/MMBTU)	4.2682	-	4.2682	100.0000	4.2682	-	4.2682	100.0000
68 AMOUNT (\$)	7,280,864	-	7,280,864	100	7,280,864	-	7,280,864	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	15,996,645	21,383,576	(5,386,931)	(25)	87,880,152	90,943,678	(3,063,526)	(3)
73 U. COST (\$/MMBTU)	0.6415	0.6413	0.0002	-	0.6147	0.6190	(0.0043)	(0.7000)
74 AMOUNT (\$)	10,261,857	13,713,000	(3,451,143)	(25)	54,019,129	56,290,000	(2,270,871)	(4)
75 BURNED	PROPANE							
76 UNITS (GAL)	823	-	823	100	1,796	-	1,796	100
77 UNIT COST (\$/GAL)	1.9745	-	1.9745	100.0000	2.0028	-	2.0028	100.0000
78 AMOUNT (\$)	1,625	-	1,625	100	3,597	-	3,597	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	(4,000) BARRELS,	\$	(339,257)
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	1,368,858	CURRENT MONTH AND	\$	7,616,636.53	PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
APRIL 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
121	\$11,311.78	
1,038	\$96,793.75	
850	\$78,770.19	
2,009	\$186,875.72	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 2,009	\$186,875.72	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
1,829,943	\$ 10,435,246.30	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2014

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	235,818	235,818	4.744	\$11,187,597
3	Estimate	271,318	271,318	3.495	\$9,481,790
4	Difference	(35,500)	(35,500)	1.2494	\$1,705,807
5	Difference (%)	(13.1%)	(13.1%)	35.8%	18.0%
6					
7	<u>Year to Date</u>				
8	Actual	1,352,961	1,352,961	3.926	\$53,116,303
9	Estimate	1,027,740	1,027,740	3.555	\$36,536,547
10	Difference	325,221	325,221	0.3709	\$16,579,755
11	Difference (%)	31.6%	31.6%	10.4%	45.4%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	135,599	135,599	4.423	\$5,997,865
3	Total Estimated	135,599	135,599	4.423	\$5,997,865
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	4,937	4,937	2.798	\$138,139
7	Broward County Resource Recovery - North QF	7,920	7,920	2.765	\$218,954
8	Broward County Resource Recovery - South QF	2,520	2,520	2.763	\$69,618
9	Broward County Resource Recovery - South AA QF	6,342	6,342	3.108	\$197,133
10	Cedar Bay Generating Company QF	14,320	14,320	3.060	\$438,153
11	First Solar Inc. QF	43	43	3.365	\$1,447
12	Georgia Pacific Corporation QF	266	266	2.818	\$7,497
13	Indiantown Cogeneration LP. QF	82,936	82,936	7.076	\$5,868,964
14	MMA Bee Ridge QF	31	31	3.287	\$1,019
15	Okeelanta Power Limited Partnership QF	3,846	3,846	2.897	\$111,412
16	Solid Waste Authority of Palm Beach QF	30,896	30,896	2.813	\$868,990
17	Tropicana Products QF	415	415	2.916	\$12,101
18	WM-Renewable LLC QF	3,547	3,547	2.895	\$102,693
19	WM-Renewables LLC - Naples QF	2,108	2,108	2.891	\$60,945
20	Miami-Dade South District Water Treatment	(12,171)	(12,171)	(1.820)	\$221,488
21	Total Actual	147,956	147,956	5.622	\$8,318,553
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	147,956	147,956	5.622	\$8,318,553
3	Estimate	135,599	135,599	4.423	\$5,997,865
4	Difference	12,357	12,357	1.199	\$2,320,688
5	Difference (%)	9.1%	9.1%	27.1%	38.7%
6					
7	<u>Year to Date</u>				
8	Actual	627,382	627,382	3.717	\$23,319,336
9	Estimate	843,381	843,381	4.166	\$35,134,463
10	Difference	(215,999)	(215,999)	(0.449)	(\$11,815,127)
11	Difference (%)	(25.6%)	(25.6%)	(10.8%)	(33.6%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	-	-	-	-	-	-	-	-
2	600	600	600	600	-	-	-	-	-	-	-	-
3	190	190	190	190	-	-	-	-	-	-	-	-
4	375	375	375	375	-	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	65,129,427
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