



May 20, 2014

Via Electronic Filing

Carlotta Stauffer, Commission Clerk
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of April, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (727)820-5184 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "Dianne M. Triplett".

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April, 2014 have been furnished to the following individuals via e-mail on this 20th day of May, 2014.



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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

APRIL 2014

	\$				MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE		%		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT		AMOUNT		AMOUNT		%		AMOUNT		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	123,707,993	109,857,132	13,850,861	12.6	2,695,768	2,618,559	77,209	3.0	4,5890	4,1953	0,3937	9.4		
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(16,191)	(10,796,158)	10,779,967	(99.9)	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
5 TOTAL COST OF GENERATED POWER	123,691,802	99,060,974	24,630,828	24.9	2,695,768	2,618,559	77,209	3.0	4,5884	3,7830	0,8054	21.3		
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,618,764	12,905,539	(3,286,775)	(25.5)	171,746	192,847	(21,101)	(10.9)	5,6006	6,6921	(1,0915)	(16.3)		
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,446	0	11,446	0.0	243	0	243	0.0	4,7104	0,0000	4,7104	0.0		
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,899,236	1,184,454	714,782	60.4	35,356	20,111	15,245	75.8	5,3717	5,8896	(0,5179)	(8.8)		
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	5,483,300	9,903,257	(4,419,958)	(44.6)	136,098	224,672	(88,576)	(39.4)	4,0290	4,4079	(0,3789)	(8.6)		
12 TOTAL COST OF PURCHASED POWER	17,012,745	23,993,250	(6,980,505)	(29.1)	343,442	437,630	(94,188)	(21.5)	4,9536	5,4825	(0,5289)	(9.7)		
13 TOTAL AVAILABLE MWH					3,039,210	3,056,189	(16,979)	(0.6)						
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(259,844)	(48,483)	(211,361)	436.0	(7,492)	(1,400)	(6,092)	435.1	3,4683	3,4631	0,0052	0.2		
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(31,820)	(10,182)	(21,638)	212.5	(7,492)	(1,400)	(6,092)	435.1	0,4247	0,7273	(0,3026)	(41.6)		
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	6,364	0	6,364	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0		
17 FUEL COST OF STRATIFIED SALES	(3,721,643)	(2,339,292)	(1,382,351)	59.1	(72,281)	(58,245)	(14,036)	24.1	5,1489	4,0163	1,1326	28.2		
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,006,944)	(2,397,957)	(1,608,986)	67.1	(79,773)	(59,645)	(20,128)	33.8	5,0229	4,0204	1,0025	24.9		
19 NET INADVERTENT AND WHEELED INTERCHANGE					17,531	0	17,531							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	136,697,604	120,656,267	16,041,337	13.3	2,976,968	2,996,544	(19,576)	(0.7)	4,5918	4,0265	0,5653	14.0		
21 NET UNBILLED	4,742,498	3,468,164	1,274,334	36.7	(103,281)	(86,133)	(17,148)	19.9	0,1828	0,1269	0,0559	44.1		
22 COMPANY USE	534,676	483,182	51,494	10.7	(11,644)	(12,000)	356	(3.0)	0,0206	0,0177	0,0029	16.4		
23 T & D LOSSES	12,284,550	6,629,649	5,654,901	85.3	(267,530)	(164,650)	(102,880)	62.5	0,4735	0,2425	0,2310	95.3		
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	136,697,604	120,656,267	16,041,337	13.3	2,594,513	2,733,761	(139,248)	(5.1)	5,2687	4,4136	0,8551	19.4		
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,708,720)	(530,888)	(1,177,832)	221.9	(32,556)	(12,147)	(20,409)	168.0	5,2485	4,3705	0,8780	20.1		
26 JURISDICTIONAL KWH SALES	134,988,884	120,125,379	14,863,504	12.4	2,561,956	2,721,614	(159,658)	(5.9)	5,2690	4,4138	0,8552	19.4		
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	135,188,667	120,305,568	14,883,100	12.4	2,561,956	2,721,614	(159,658)	(5.9)	5,2768	4,4204	0,8564	19.4		
28 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,561,956	2,721,614	(159,658)	(5.9)	0,1080	0,1016	0,0064	6.3		
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,561,956	2,721,614	(159,658)	(5.9)	0,0000	0,0000	0,0000	0.0		
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,561,956	2,721,614	(159,658)	(5.9)	0,0000	0,0000	0,0000	0.0		
29 TOTAL JURISDICTIONAL FUEL COST	137,954,932	123,071,833	14,883,100	12.1	2,561,956	2,721,614	(159,658)	(5.9)	5,3848	4,5220	0,8628	19.1		
30 REVENUE TAX FACTOR									1,00072	1,00072	0,0000	0.0		
31 FUEL COST ADJUSTED FOR TAXES									5,3887	4,5253	0,8634	19.1		
32 GPIF	271,871	271,871			2,561,956	2,721,614			0,0106	0,0100	0,0006	6.0		
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5,399	4,535	0,864	19.1		

*Line 15a MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	483,903,259	420,019,291	63,883,968	15.2	10,703,856	10,178,819	525,037	5.2	4,5206	4,1264	0,3944	9.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(19,983)	(42,142,344)	42,122,361	(100.0)	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	483,883,276	377,876,947	106,006,329	28.1	10,703,856	10,178,819	525,037	5.2	4,5206	3,7124	0,8082	21.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	27,637,976	45,496,960	(17,858,984)	(39.3)	504,670	713,936	(209,266)	(29.3)	5,4764	6,3727	(0,8963)	(14.1)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	51,367	0	51,367	0.0	1,085	0	1,085	0.0	4,7342	0,0000	4,7342	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,872,286	3,436,594	2,435,692	70.9	99,791	53,377	46,414	87.0	5,8846	6,4383	(0,5537)	(8.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	34,776,799	44,439,801	(9,663,002)	(21.7)	801,531	989,233	(187,702)	(19.0)	4,3388	4,4923	(0,1535)	(3.4)
12 TOTAL COST OF PURCHASED POWER	68,338,428	93,373,355	(25,034,927)	(26.8)	1,407,076	1,756,546	(349,470)	(19.9)	4,8568	5,3157	(0,4589)	(8.6)
13 TOTAL AVAILABLE MWH					12,110,932	11,935,365	175,567	1.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,025,406)	(1,231,801)	(2,793,605)	226.8	(103,472)	(28,368)	(75,104)	264.8	3,8903	4,3422	(0,4519)	(10.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,369,565)	(258,679)	(5,111,286)	1,975.9	(103,472)	(28,368)	(75,104)	264.8	5,1898	0,9119	4,2779	469.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	996,571	0	996,571	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF STRATIFIED SALES	(13,054,574)	(8,489,017)	(4,565,557)	53.8	(310,617)	(221,518)	(89,099)	40.2	4,2028	3,8322	0,3706	9.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(21,453,373)	(9,979,497)	(11,473,876)	115.0	(414,089)	(249,886)	(164,203)	65.7	5,1809	3,9936	1,1873	29.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					73,385	0	73,385					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	530,768,330	461,270,805	69,497,525	15.1	11,770,229	11,685,479	84,750	0.7	4,5094	3,9474	0,5620	14.2
21 NET UNBILLED	10,865,207	3,134,958	7,730,249	246.6	(240,945)	(74,883)	(166,062)	221.8	0,1008	0,0287	0,0721	251.2
22 COMPANY USE	2,469,071	1,893,884	575,187	30.4	(54,754)	(48,000)	(6,754)	14.1	0,0229	0,0173	0,0056	32.4
23 T & D LOSSES	31,140,073	25,456,073	5,684,000	22.3	(690,557)	(644,923)	(45,634)	7.1	0,2888	0,2332	0,0556	23.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	530,768,330	461,270,805	69,497,525	15.1	10,783,973	10,917,673	(133,700)	(1.2)	4,9218	4,2250	0,6968	16.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,580,192)	(2,481,139)	(3,099,053)	124.9	(115,380)	(59,239)	(56,141)	94.8	4,8364	4,1884	0,6480	15.5
26 JURISDICTIONAL KWH SALES	525,188,138	458,789,666	66,398,472	14.5	10,668,593	10,858,434	(189,841)	(1.8)	4,9227	4,2252	0,6975	16.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	525,968,163	459,477,850	66,490,312	14.5	10,668,593	10,858,434	(189,841)	(1.8)	4,9301	4,2315	0,6986	16.5
28 PRIOR PERIOD TRUE-UP	11,065,061	11,065,060	1	0.0	10,668,593	10,858,434	(189,841)	(1.8)	0,1037	0,1019	0,0018	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,668,593	10,858,434	(189,841)	(1.8)	0,0000	0,0000	0,0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	10,668,593	10,858,434	(189,841)	(1.8)	0,0000	0,0000	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	537,033,224	470,542,910	66,490,313	14.1	10,668,593	10,858,434	(189,841)	(1.8)	5,0338	4,3334	0,7004	16.2
30 REVENUE TAX FACTOR									1,00072	1,00072	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5,0374	4,3365	0,7009	16.2
32 GPIF	1,087,482	1,087,484			10,668,593	10,858,434			0,0102	0,0100	0,0002	98.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5,048	4,347	0,701	16.1

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$123,707,993	109,857,132	\$13,850,861	12.6	\$483,903,259	\$420,019,291	\$63,883,968	15.2
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(259,844)	(48,483)	(211,361)	436.0	(4,025,406)	(1,231,801)	(2,793,605)	226.8
2a GAIN ON POWER SALES	(25,456)	(10,182)	(15,274)	150.0	(4,373,394)	(258,679)	(4,114,715)	1,590.7
3 FUEL COST OF PURCHASED POWER	9,619,764	12,905,539	(3,286,775)	(25.5)	27,637,976	45,496,960	(17,858,984)	(39.3)
3a ENERGY PAYMENTS TO QUALIFYING FAC	5,483,300	9,903,257	(4,419,958)	(44.6)	34,776,799	44,439,801	(9,663,002)	(21.7)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	1,910,682	1,184,454	726,228	61.3	5,923,653	3,436,594	2,487,059	72.4
5 TOTAL FUEL & NET POWER TRANSACTIONS	140,435,438	133,791,717	6,643,720	5.0	543,842,887	511,902,166	31,940,721	6.2
6 ADJUSTMENTS TO FUEL COST								
6a FUEL COST OF STRATIFIED SALES	(3,721,643)	(2,339,292)	(1,382,351)	59.1	(13,054,574)	(8,489,017)	(4,565,557)	53.8
6b OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(16,191)	(10,796,158)	10,779,967	(99.9)	(19,983)	(42,142,344)	42,122,361	(100.0)
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$136,697,604	\$120,656,267	\$16,041,337	13.3	\$530,768,330	\$461,270,805	\$69,497,525	15.1

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$15	\$0	\$15		\$19	\$0	\$19	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,250	0	1,250		4,220	0	4,220	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	1,052,374	(1,052,374)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
NEIL Replacement Power Reimbursement	0	(10,781,337)	10,781,337		0	(43,169,831)	43,169,831	
Interest Amortized for Fuel Rehand	(17,873)	(14,821)	(3,052)		(67,394)	(24,887)	(42,506)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
Prior Period Retail/Wholesale Allocation Correction for NEIL Retund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		40,166	0	40,166	
Other - Sams Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	417	0	417		3,005	0	3,005	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$16,191)	(\$10,796,158)	\$10,779,967		(\$19,983)	(\$42,142,344)	\$42,122,361	

B KWH SALES

1 JURISDICTIONAL SALES	2,561,956,038	2,721,614,000	(159,657,962)	(5.9)	10,668,592,538	10,858,434,000	(189,841,462)	(1.8)
2 NON JURISDICTIONAL (WHOLESALE) SALES	32,556,429	12,147,000	20,409,429	168.0	115,379,819	59,239,000	56,140,819	94.8
3 TOTAL SALES	2,594,512,467	2,733,761,000	(139,248,533)	(5.1)	10,783,972,357	10,917,673,000	(133,700,643)	(1.2)
4 JURISDICTIONAL SALES % OF TOTAL SALES	98.75	99.56	(0.81)	(0.8)	98.93	99.46	(0.53)	(0.5)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE	\$109,372,799	\$117,020,648	(\$7,647,849)	(6.5)	\$456,712,661	\$466,877,735	(\$10,165,075)	(2.2)
2 ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	43,000,000	0	43,000,000	0.0
2a REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	3,333,333	0	3,333,333	0.0
2b INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,561,956)	0	(2,561,956)	0.0	(10,668,593)	0	(10,668,593)	0.0
2c TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(11,065,061)	(11,065,060)	(1)	0.0
2d INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(1,087,482)	(1,087,484)	2	0.0
2e OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	115,356,040	113,982,512	1,373,529	1.2	480,224,858	454,725,191	25,499,667	5.6
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	130,697,604	120,656,267	16,041,337	13.3	530,768,330	461,270,805	69,497,525	15.1
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.75	99.56	(0.81)	(0.8)	98.93	99.46	(0.53)	(0.5)
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	135,188,667	120,305,568	14,883,100	12.4	525,968,163	459,477,850	66,490,312	14.5
7 TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	(19,832,627)	(6,323,056)	(13,509,571)	213.7	(45,743,305)	(4,752,659)	(40,990,645)	862.5
8 INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,962)	(1,253)	(709)	56.5	(4,849)	(5,217)	368	(7.1)
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(24,164,789)	(23,329,955)	(834,834)	3.6	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10 TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	11,065,061	11,065,060	1	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(41,233,112)	(26,887,999)	(14,345,113)	53.4	(40,644,182)	(26,887,999)	(13,756,183)	51.2
12 OTHER	0				(588,930)		(588,930)	
13 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$41,233,112)	(26,887,999)	(14,345,113)	53.4	(\$41,233,112)	(26,887,999)	(14,345,113)	53.4
D INTEREST PROVISION								
1 BEGINNING TRUE UP (LINE C9)	(\$24,164,789)	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(41,231,151)	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(65,395,940)	N/A	--	--			NOT	
4 AVERAGE TRUE UP (50% OF LINE D3)	(32,697,970)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	0.150	N/A	--	--				
8 AVERAGE INTEREST RATE (50% OF LINE D7)	0.075	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10 INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,962)	N/A	--	--				

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 4/1/2014 to 4/1/2014
Run Date: 5/6/2014 12:57:24PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	3,642,367	1,484,156	2,158,211	145.4%
3 - COAL	43,412,779	36,640,161	6,772,618	18.5%
4 - GAS	76,652,847	71,732,815	4,920,032	6.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	123,707,993	109,857,132	13,850,861	12.6%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	12,308	1,473	10,835	735.6%
11 - COAL	1,069,182	1,011,146	58,036	5.7%
12 - GAS	1,614,278	1,605,940	8,338	0.5%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,695,768	2,618,559	77,209	2.9%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	29,179	10,886	18,293	168.0%
19 - COAL (TON)	464,073	454,678	9,395	2.1%
20 - GAS (MCF)	13,055,887	12,574,756	481,131	3.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	166,903	63,107	103,796	164.5%
26 - COAL	10,709,988	10,758,667	(48,679)	(0.5%)
27 - GAS	13,296,639	12,574,756	721,883	5.7%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	24,173,530	23,396,530	777,000	3.3%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 4/1/2014 to 4/1/2014
Run Date: 5/6/2014 12:57:24PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.5	0.06	0.4	711.7%
34 - COAL	39.7	38.61	1.0	2.7%
35 - GAS	59.9	61.33	(1.4)	(2.4%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	124.83	136.34	(11.51)	(8.4%)
42 - COAL (\$/TON)	93.55	80.58	12.96	16.1%
43 - GAS (\$/MCF)	5.87	5.70	0.17	2.9%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.82	23.52	(1.69)	(7.2%)
49 - COAL	4.05	3.41	0.65	19.0%
50 - GAS	5.76	5.70	0.06	1.1%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.12	4.70	0.42	9.0%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	13,560	42,842	(29,282)	(68.3%)
57 - COAL	10,017	10,640	(623)	(5.9%)
58 - GAS	8,237	7,830	407	5.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,967	8,935	32	0.4%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 4/1/2014 to 4/1/2014
Run Date: 5/6/2014 12:57:24PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	29.59	100.76	(71.16)	(70.6%)
65 - COAL	4.06	3.62	0.44	12.1%
66 - GAS	4.75	4.47	0.28	6.3%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.59	4.20	0.39	9.4%

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2014 to 4/1/2014

Run Date: 5/6/2014 12:57:56PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		113,597.00					Gas	1,276,520	1.022	1,304,603	6,908,165	6.081	5.412
TOTAL UNIT 2	490	113,597.00	32			11,484				1,304,603	6,908,165	6.081	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		44,190.00					Coal	19,568	24.206	473,663	2,196,815	4.971	112.266
		0.00					No 2	336	5.786	1,944	50,434	0.000	150.101
TOTAL UNIT 1	370	44,190.00	17			10,763				475,607	2,247,249	5.085	
		194,981.00					Coal	80,046	24.206	1,937,593	8,986,421	4.609	112.266
		0.00					No 2	79	5.786	457	11,858	0.000	150.101
TOTAL UNIT 2	499	194,981.00	54			9,940				1,938,051	8,998,279	4.615	
Crystal River 4 & 5													
		397,938.00					Coal	177,877	22.770	4,050,259	15,729,875	3.953	88.431
		0.00					No 2	1,395	5.740	8,008	213,706	0.000	153.194
TOTAL UNIT 4	712	397,938.00	78			10,198				4,058,267	15,943,581	4.007	
		433,804.00					Coal	186,582	22.770	4,248,472	16,499,658	3.803	88.431
		0.00					No 2	1,229	5.740	7,055	188,276	0.000	153.194
TOTAL UNIT 5	710	433,804.00	85			9,810				4,255,527	16,687,944	3.847	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2014 to 4/1/2014

Run Date: 5/6/2014 12:57:56PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	797.00	4			14,568	Gas	11,361	1.022	11,611	61,483	7.714	5.412
		12,933.00								11,611	61,483	7.714	
TOTAL UNIT 2	29	12,933.00	62			14,407	Gas	182,317	1.022	186,328	986,648	7.629	5.412
		26,744.00								186,328	986,648	7.629	
TOTAL UNIT 3	71	26,744.00	52			11,715	Gas	306,550	1.022	313,294	1,658,962	6.203	5.412
										313,294	1,658,962	6.203	
TOTAL Steam:	2,909	1,224,984.00				10,240				12,543,289	53,492,311	4.367	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 4/1/2014 to 4/1/2014
Run Date: 5/6/2014 12:57:56PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		9.20					No 2	28	5.816	163	2,959	32.166	105.679
		115.40					Gas	1,999	1.022	2,043	10,818	9.375	5.412
TOTAL APP	48	124.60	0			17,703				2,206	13,777	11.057	
Bartow Combined Cycle													
		331,648.00					Gas	3,024,266	1.017	3,075,679	18,101,601	5.458	5.985
TOTAL BCC	1,074	331,648.00	43			9,274				3,075,679	18,101,601	5.458	
Bartow Peaker													
		604.63					No 2	1,537	5.793	8,905	164,667	27.234	107.135
		1,107.77					Gas	15,963	1.022	16,314	86,387	7.798	5.412
TOTAL BAP	128	1,712.40	2			14,727				25,219	251,054	14.661	
Bayboro Peaker													
		1,899.00					No 2	4,551	5.434	24,731	581,761	30.635	127.831
TOTAL BYP	174	1,899.00	2			13,023				24,731	581,761	30.635	
Debary Peaker													
		830.64					No 2	1,979	5.776	11,431	221,221	26.633	111.784
		3,767.36					Gas	50,827	1.020	51,844	274,528	7.287	5.401
TOTAL DEP	637	4,598.00	1			13,761				63,274	495,749	10.782	
Higgins Peaker													
		497.30					Gas	8,843	1.022	9,038	47,859	9.624	5.412
TOTAL HGP	105	497.30	1			18,173				9,038	47,859	9.624	
Hines Energy													
		1,035,657.60					Gas	7,356,396	1.018	7,488,811	44,145,782	4.263	6.001
TOTAL HEP	1,912	1,035,657.60	75			7,231				7,488,811	44,145,782	4.263	
Intercession City Peaker													
		957.40					No 2	2,249	5.802	13,048	254,591	26.592	113.202
		17,900.66					Gas	239,881	1.017	243,959	1,439,153	8.040	5.999
TOTAL ICP	986	18,858.06	3			13,628				257,007	1,693,743	8.982	
Rio Pinar Peaker													
		12.00					No 2	37	5.816	215	4,086	34.049	110.431
TOTAL RPP	12	12.00	0			17,934				215	4,086	34.049	
Suwannee Peaker													
		682.00					Gas	9,701	1.022	9,914	66,751	9.788	6.881
TOTAL SRP	104	682.00	1			14,537				9,914	66,751	9.788	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2014 to 4/1/2014

Run Date: 5/6/2014 12:57:56PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	34,532.00	23			7,594	Gas	256,595	1.022	262,240	1,388,639	4.021	5.412
Turner Peaker													
TOTAL TUP	78	6,241.00	11			14,572	No 2	15,759	5.771	90,947	1,948,809	31.226	123.663
Univ of Florida Cogen													
TOTAL UFP	46	34,322.10	104			9,351	Gas	314,668	1.020	320,962	1,476,069	4.301	4.691
TOTAL Gas Turbine:													
	5,509	1,470,784.06				7,908				11,630,242	70,215,683	4.774	
SYSTEM TOTAL:													
	8,418	2,695,768.06				8,967				24,173,530	123,707,993	4.589	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2014 to 4/1/2014
Run Date: 5/6/2014 12:58:28PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	509	0	509	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	62,393	10,886	51,507	473.1%
20 - UNIT COST (\$/BBL)	141.81	136.34	5.47	4.0%
21 - AMOUNT (\$)	8,847,641	1,484,156	7,363,485	496.1%
22 - BURNED				
23 - UNITS (BBL)	29,179	10,886	18,293	168.0%
24 - UNIT COST (\$/BBL)	124.83	136.34	(11.51)	(8.4%)
25 - AMOUNT (\$)	3,642,367	1,484,156	2,158,211	145.4%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(11)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,072,547	1,062,688	9,859	0.9%
31 - UNIT COST (\$/BBL)	115.17	136.33	(21.16)	(15.5%)
32 - AMOUNT (\$)	123,523,557	144,876,255	(21,352,698)	(14.7%)
33 -				
34 - DAYS SUPPLY	1,103	2,929	(1,826)	(62.3%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2014 to 4/1/2014

Run Date: 5/6/2014 12:58:28PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	467,436	454,678	12,758	2.8%
37 - UNIT COST (\$/TON)	87.54	80.58	6.96	8.6%
38 - AMOUNT (\$)	40,920,160	36,640,161	4,279,999	11.7%
39 - BURNED				
40 - UNITS (TON)	464,073	454,678	9,395	2.1%
41 - UNIT COST (\$/TON)	93.55	80.58	12.96	16.1%
42 - AMOUNT (\$)	43,412,779	36,640,161	6,772,618	18.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	4			
46 - ENDING INVENTORY				
47 - UNITS (TON)	840,548	954,458	(113,910)	(11.9%)
48 - UNIT COST (\$/TON)	91.05	80.58	10.46	13.0%
49 - AMOUNT (\$)	76,531,051	76,914,902	(383,851)	(0.5%)
50 -				
51 - DAYS SUPPLY	54	63	(9)	(13.7%)
OTHER				
52				
53				
54				
55				
56				
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60				
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63				
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65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 4/1/2014 to 4/1/2014
Run Date: 5/6/2014 12:58:28PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,055,887	12,574,756	481,131	3.8%
68 - UNIT COST (\$/MCF)	5.87	5.70	0.17	2.9%
69 - AMOUNT (\$)	76,652,847	71,732,815	4,920,032	6.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
APRIL 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$11.42)	Non recoverable expense of fuel additives.
0	(\$11.42)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	3.89	Non recoverable expense of fuel additives.
0	\$3.89	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/20/2014 1:57:16PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	7,849,592	4,780,387	3,069,205	64.2%
3 - COAL	163,737,424	131,853,997	31,883,427	24.2%
4 - GAS	312,316,243	283,384,907	28,931,336	10.2%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	483,903,259	420,019,291	63,883,968	15.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	28,168	3,265	24,903	762.7%
11 - COAL	3,808,588	3,634,816	173,772	4.8%
12 - GAS	6,867,100	6,540,738	326,362	5.0%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	10,703,856	10,178,819	525,037	5.2%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	61,911	34,410	27,501	79.9%
19 - COAL (TON)	1,657,255	1,612,205	45,050	2.8%
20 - GAS (MCF)	53,050,228	50,240,686	2,809,542	5.6%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	355,773	199,461	156,312	78.4%
26 - COAL	38,458,341	38,167,976	290,365	0.8%
27 - GAS	53,923,564	50,240,686	3,682,878	7.3%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	92,737,679	88,608,123	4,129,556	4.7%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014

Run Date: 5/20/2014 1:57:16PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.3	0.03	0.2	720.4%
34 - COAL	35.6	35.71	(0.1)	(0.4%)
35 - GAS	64.2	64.26	(0.1)	(0.2%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	126.79	138.92	(12.14)	(8.7%)
42 - COAL (\$/TON)	98.80	81.78	17.02	20.8%
43 - GAS (\$/MCF)	5.89	5.64	0.25	4.4%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.06	23.97	(1.90)	(7.9%)
49 - COAL	4.26	3.45	0.80	23.2%
50 - GAS	5.79	5.64	0.15	2.7%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.22	4.74	0.48	10.1%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,631	61,091	(48,460)	(79.3%)
57 - COAL	10,098	10,501	(403)	(3.8%)
58 - GAS	7,852	7,681	171	2.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,664	8,705	(41)	(0.5%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/20/2014 1:57:16PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.87	146.41	(118.55)	(81.0%)
65 - COAL	4.30	3.63	0.67	18.5%
66 - GAS	4.55	4.33	0.22	5.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.52	4.13	0.39	9.6%

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/13/2014 10:29:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	88,130.00	6			11,699	Gas	1,011,803	1.019	1,031,027	5,343,016	6.063	5.281
TOTAL UNIT 2	511	368,480.00	25			11,534	Gas	4,166,061	1.020	4,250,121	22,653,217	6.148	5.438
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	486,894.00	45			10,419	Coal No 2	209,012 2,321	24.207 5.801	5,059,584 13,465	22,878,864 345,709	4.699 0.000	109.462 148.948
TOTAL UNIT 2	503	734,503.00	51			10,117	Coal No 2	306,728 1,688	24.195 5.805	7,421,424 9,799	33,772,734 250,728	4.598 0.000	110.106 148.535
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,209,304.00	58			10,319	Coal No 2	546,411 6,761	22.766 5.767	12,439,792 38,992	51,035,272 1,032,462	4.220 0.000	93.401 152.708
TOTAL UNIT 5	721	1,387,511.00	67			9,782	Coal No 2	595,104 6,149	22.748 5.768	13,537,542 35,470	56,050,554 942,413	4.040 0.000	94.186 153.263

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/13/2014 10:29:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	22,739.00	28			13,731	Gas	306,263	1.019	312,228	1,741,230	7.657	5.685
TOTAL UNIT 2	29	37,205.00	45			14,407	Gas	525,323	1.020	536,005	2,803,988	7.537	5.338
TOTAL UNIT 3	73	96,808.00	46			11,704	Gas	1,110,805	1.020	1,133,006	6,032,443	6.231	5.431
TOTAL Steam:	2,909	4,431,574.00				10,339				45,818,455	204,882,628	4.623	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/13/2014 10:29:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		113.51					No 2	338	5.804	1,962	35,783	31.523	105.867
		178.59					Gas	3,023	1.021	3,087	16,604	9.298	5.493
TOTAL APP	65	292.10	0			17,283				5,048	52,387	17.935	
Bartow Combined Cycle													
		2,329,466.00					Gas	17,294,571	1.015	17,545,543	104,051,965	4.467	6.016
TOTAL BCC	1,157	2,329,466.00	70			7,532				17,545,543	104,051,965	4.467	
Bartow Peaker													
		1,198.54					No 2	3,106	5.793	17,994	332,763	27.764	107.135
		1,817.86					Gas	26,735	1.021	27,293	144,843	7.968	5.418
TOTAL BAP	150	3,016.40	1			15,014				45,287	477,606	15.834	
Bayboro Peaker													
		2,461.50					No 2	5,876	5.434	31,931	751,165	30.517	127.836
TOTAL BYP	218	2,461.50	0			12,972				31,931	751,165	30.517	
Debary Peaker													
		3,115.03					No 2	7,429	5.784	42,973	817,797	26.253	110.082
		8,008.97					Gas	108,402	1.019	110,486	590,651	7.375	5.449
TOTAL DEP	732	11,124.00	1			13,795				153,459	1,408,448	12.661	
Higgins Peaker													
		17.52					No 2	56	5.825	326	5,539	31.620	98.919
		596.98					Gas	10,881	1.022	11,116	59,469	9.962	5.465
TOTAL HGP	112	614.50	0			18,620				11,442	65,008	10.579	
Hines Energy													
		3,657,597.56					Gas	26,040,621	1.017	26,471,984	156,448,039	4.277	6.008
TOTAL HEP	2,127	3,657,597.56	60			7,238				26,471,984	156,448,039	4.277	
Intercession City Peaker													
		4,306.78					No 2	9,949	5.789	57,591	1,097,574	25.485	110.320
		38,882.89					Gas	512,000	1.016	519,951	3,075,848	7.911	6.008
TOTAL ICP	1,131	43,189.67	1			13,372				577,542	4,173,423	9.663	
Rio Pinar Peaker													
		48.00					No 2	152	5.828	886	16,785	34.970	110.431
TOTAL RPP	14	48.00	0			18,455				886	16,785	34.970	
Suwannee Peaker													
		196.13					No 2	485	5.848	2,837	44,525	22.702	91.804
		2,073.63					Gas	29,400	1.020	29,990	175,921	8.484	5.984
TOTAL SRP	187	2,269.76	0			14,462				32,826	220,446	9.712	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/13/2014 10:29:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		90,343.00					Gas	676,437	1.020	690,059	3,514,919	3.891	5.196
TOTAL TBP	145	90,343.00	22			7,638				690,059	3,514,919	3.891	
Turner Peaker													
		6,903.00					No 2	17,599	5.770	101,546	2,176,349	31.528	123.663
TOTAL TUP	172	6,903.00	1			14,710				101,546	2,176,349	31.528	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		124,956.60					Gas	1,227,903	1.019	1,251,669	5,664,090	4.533	4.613
TOTAL UFP	47	124,956.60	93			10,017				1,251,669	5,664,090	4.533	
TOTAL Gas Turbine:													
	6,257	6,272,282.09				7,480				46,919,224	279,020,631	4.448	
SYSTEM TOTAL:													
	9,166	10,703,856.09				8,664				92,737,679	483,903,259	4.521	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/20/2014 1:58:42PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	509	0	509	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	79,771	34,410	45,361	131.8%
20 - UNIT COST (\$/BBL)	145.97	138.92	7.05	5.1%
21 - AMOUNT (\$)	11,644,193	4,780,387	6,863,806	143.6%
22 - BURNED				
23 - UNITS (BBL)	61,911	34,410	27,501	79.9%
24 - UNIT COST (\$/BBL)	126.79	138.92	(12.13)	(8.7%)
25 - AMOUNT (\$)	7,849,592	4,780,297	3,069,295	64.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(86)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,072,547	1,062,688	9,859	0.9%
31 - UNIT COST (\$/BBL)	115.17	136.33	(21.16)	(15.5%)
32 - AMOUNT (\$)	123,523,557	144,876,255	(21,352,698)	(14.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/20/2014 1:58:42PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,749,919	1,612,205	137,714	8.5%
37 - UNIT COST (\$/TON)	95.27	81.78	13.48	16.5%
38 - AMOUNT (\$)	166,713,766	131,853,997	34,859,769	26.4%
39 - BURNED				
40 - UNITS (TON)	1,657,255	1,612,205	45,050	2.8%
41 - UNIT COST (\$/TON)	98.80	81.78	17.02	20.8%
42 - AMOUNT (\$)	163,737,424	131,853,997	31,883,427	24.2%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	67			
46 - ENDING INVENTORY				
47 - UNITS (TON)	840,548	954,458	(113,910)	(11.9%)
48 - UNIT COST (\$/TON)	91.05	80.58	10.46	13.0%
49 - AMOUNT (\$)	76,531,051	76,914,902	(383,851)	(0.5%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
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54				
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A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 4/1/2014
Run Date: 5/20/2014 1:58:42PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	53,050,228	50,240,686	2,809,542	5.6%
68 - UNIT COST (\$/MCF)	5.89	5.64	0.25	4.4%
69 - AMOUNT (\$)	312,316,243	283,384,907	28,931,336	10.2%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
April 2014

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		1,400		1,400	3.463	4.190	48,483.00	58,665.00	10,182.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	25		25	4.513	6.347	1,128.25	1,586.75	458.50
City of New Smyrna Beach, FL	Schedule H	-		-	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	-		-	0.000	0.000	13,888.80	13,888.80	0.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAsso	145		145	3.218	3.931	4,666.36	5,699.24	1,032.88
Florida Municipal Power Agency	CR-1	2,000		2,000	4.681	6.026	83,624.00	120,524.00	26,900.00
Pennsylvania-New Jersey-Maryland Int.	MR1	787		787	3.189	3.792	25,100.81	29,844.60	4,743.79
Reedy Creek Improvement District	CR-1	4,535		4,535	2.678	3.142	121,436.15	142,503.15	21,067.00
Pennsylvania-New Jersey-Maryland Int.	MR1	-		-	0.000	0.000	0.00	(22,242.22)	(22,242.22)
Reedy Creek Improvement District	CR-1	-		-	0.000	0.000	0.00	(140.00)	(140.00)
Subtotal - Gain on Other Power Sales		7,492		7,492	3.468	3.893	259,844.37	291,664.32	31,819.95
CURRENT MONTH TOTAL		7,492		7,492	3.468	3.893	259,844.37	291,664.32	31,819.95
DIFFERENCE		6,092		6,092	0.005	(0.297)	211,361.37	232,999.32	21,637.95
DIFFERENCE %		435.1		435.1	0.2	(7.1)	435.9	397.2	212.5
CUMULATIVE ACTUAL		103,472		103,472	3.890	9.080	4,025,405.59	9,395,370.10	5,369,964.51
CUMULATIVE ESTIMATED		28,368		28,368	4.342	5.254	1,231,801.00	1,490,480.00	258,679.00
DIFFERENCE		75,104		75,104	(0.452)	3.826	2,793,604.59	7,904,890.10	5,111,285.51
DIFFERENCE %		264.7		264.7	(10.4)	72.8	226.8	530.4	1,975.9

**DUKE ENERGY FLORIDA, INC.
SCHEDULE A7**

**PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APRIL, 2014**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		192,847			192,847	6,692	6,692	12,905,539.00	12,905,539.00
ACTUAL									
Shady Hills Power Company LLC	TOLL	41,276			41,276	6,959	6,959	2,872,479.90	2,872,479.90
Southern Company Services, Inc	Franklin	64,348			64,348	5,182	5,182	3,334,513.98	3,334,513.98
Southern Company Services, Inc	Scherer3	43,332			43,332	3,118	3,118	1,351,048.89	1,351,048.89
Vandalah Power Co. LLC (Northern Star)	TOLL	22,831			22,831	7,761	7,761	1,771,834.60	1,771,834.60
ADJUSTMENTS									
Shady Hills Power Company LLC	TOLL	-			-	-	-	(17.13)	(17.13)
Southern Company Services, Inc	Franklin	-			-	-	-	9,183.58	9,183.58
Vandalah Power Co. LLC (Northern Star)	TOLL	(4)			(4)	(13,471)	(13,471)	538.84	538.84
Southern Company Services, Inc	Scherer3	(37)			(37)	(754,598)	(754,598)	279,201.29	279,201.29
CURRENT MONTH TOTAL		171,746			171,746	5,601	5,601	9,818,763.75	9,818,763.75
DIFFERENCE		(21,101)			(21,101)	(1,091)	(1,091)	(3,286,775.25)	(3,286,775.25)
DIFFERENCE %		(10.9)			(10.9)	(16.3)	(16.3)	(25.5)	(25.5)
CUMULATIVE ACTUAL		504,670			504,670	5,476	5,476	27,637,976.47	27,637,976.47
CUMULATIVE ESTIMATED		713,936			713,936	6,373	6,373	45,496,960.00	45,496,960.00
DIFFERENCE		(209,266)			(209,266)	(896)	(896)	(17,858,983.53)	(17,858,983.53)
DIFFERENCE %		(29.3)			(29.3)	(14.1)	(14.1)	(39.3)	(39.3)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APRIL, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		224,872	-	-	224,872	4.408	13.372	9,903,257.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Central Power & Lime (FLACRUSH)	CO-GEN	9,885	-	-	9,885	3.612	3.612	357,046.20
ADJ		-	-	-	-	-	-	(214,989.54)
Citrus World (CITRUS)	CO-GEN	19	-	-	19	3.451	3.451	660.52
ADJ		(1)	-	-	(1)	-	-	(24.46)
Lake County (LAKCOUNT)	CO-GEN	5,846	-	-	5,846	3.318	3.318	193,970.28
ADJ		-	-	-	-	-	-	7,690.75
Lake Cogen Limited (LAKORDER)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDADE)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDDAS)	CO-GEN	-	-	-	-	3.684	3.684	-
ADJ		5,803	-	-	5,803	-	-	242,992.88
Orange Cogen (ORANGEAS)	CO-GEN	151	-	-	151	3.708	3.708	5,596.08
ADJ		-	-	-	-	-	-	(27,090.66)
Orange Cogen (ORANGECO)	CO-GEN	19,646	-	-	19,646	4.380	4.380	860,494.80
ADJ		-	-	-	-	-	-	(11,312.22)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	34,615	-	-	34,615	5.406	5.406	1,871,286.90
ADJ		82	-	-	82	-	-	(71,105.70)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,752	-	-	15,752	3.410	3.410	537,143.20
ADJ		-	-	-	-	-	-	881.49
PCS Phosphate (OCSWFCRK)	CO-GEN	48	-	-	48	4.329	4.329	2,096.10
ADJ		13	-	-	13	-	-	607.89
PCS Phosphate (OCWHSPRS)	CO-GEN	0	-	-	0	4.600	4.600	1.38
ADJ		(15)	-	-	(15)	-	-	(534.42)
Perpetual Energy (PRPETUAL)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Pinellas County Resource Recovery	CO-GEN	28,251	-	-	28,251	3.311	3.311	935,390.61
ADJ		-	-	-	-	-	-	36,270.19
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	7,408	-	-	7,408	3.458	3.458	256,168.64
ADJ		-	-	-	-	-	-	(19,546.22)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	8,592	-	-	8,592	5.557	5.557	477,457.44
ADJ		-	-	-	-	-	-	42,124.40
Auburdale Power Partners, L.P. (AUBEST)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORANGECO)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORNAGECO)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
Auburdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	-	-	-	-	0.000	0.000	-
ADJ		-	-	-	-	-	-	-
CURRENT MONTH TOTAL		136,096			136,096	4.097	4.097	5,483,299.53
DIFFERENCE		(88,578)			(88,578)	-0.311	-9.275	(4,419,957.47)
DIFFERENCE %		(39.4)			(39.4)	(7.0)	(210.4)	(44.6)
CUMULATIVE ACTUAL		801,531			801,531	4.350	4.350	34,776,798.50
CUMULATIVE ESTIMATED		989,233			989,233	4.492	4.492	44,439,800.00
CUMULATIVE DIFFERENCE		(187,702)			(187,702)	-0.142	-0.142	(9,663,001.50)
CUMULATIVE DIFFERENCE %		(19.0)			(19.0)	(3.2)	(3.2)	(21.7)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APRIL, 2014

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		20,111	5.890	1,184,454.00	7.857	1,580,128.00	395,674.00
ACTUAL:							
Florida Power & Light Company	Schedule C	173	4.885	8,450.86	5.048	8,732.85	281.89
Orlando Utilities Commission	Schedule C	20	5.134	1,026.80	5.808	1,181.20	134.40
Tampa Electric Company	Schedule C	50	3.937	1,968.50	4.963	2,481.50	513.00
SubTotal - Energy Purchases (Broker)		243	4.710	11,446.26	5.093	12,375.55	929.29
SEPA	Hydro	55	4.387	2,431.49	4.387	2,431.49	-
Calpine Energy Services, LP	EEI	3,692	4.540	167,824.00	5.551	204,930.51	37,306.51
City of Tallahassee, FL	Transmission Purchase	-	-	8,785.04	-	-	(8,785.04)
Duke Electric Transmission	Transmission Purchase	-	-	-	-	-	-
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	6,534	5.038	329,191.00	7.576	495,035.88	165,844.88
Florida Power & Light Company	Transmission Purchase	6,251	4.215	263,465.00	5.383	338,518.04	73,051.04
Florida Power & Light Company	Transmission Purchase	-	-	5,498.13	-	-	(5,498.13)
Jacksonville Electric Authority	Transmission Purchase	-	-	147,897.12	-	-	(147,897.12)
Morgan Stanley Capital Group, Inc	EEI	3,757	4.811	180,759.00	5.900	221,671.59	40,912.59
Oglethorpe Power Corp.	EEI	100	1.000	1,000.00	2.619	2,619.00	1,619.00
Orlando Utilities Commission	Transmission Purchase	-	-	4.00	-	-	(4.00)
Orlando Utilities Commission	Schedule OS	830	4.691	38,935.00	5.119	42,488.40	3,553.40
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	-	-	-	-	-
Seminole Electric Cooperative, Inc	Schedule J	3,765	7.806	293,880.00	6.460	243,212.40	(50,667.60)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	7,685.70	-	-	(7,685.70)
Southern Company Services, Inc	EEI	4,357	4.403	191,844.00	5.979	260,524.30	68,680.30
Southern Company Services, Inc	Transmission Purchase	-	-	4,172.93	-	-	(4,172.93)
Tampa Electric Company	Transmission Purchase	-	-	113.03	-	-	(113.03)
Tampa Electric Company	EEI	175	4.943	8,650.00	6.018	10,533.25	1,883.25
Tampa Electric Company	EEI2	1,062	4.314	45,819.00	5.188	55,098.33	9,279.33
The Energy Authority, Inc.	EEI	4,778	4.431	211,728.00	5.826	278,368.98	66,638.98
ADJUSTMENTS							
Duke Power	Transmission Purchase	-	-	(2,661.90)	-	-	2,661.90
Florida Power & Light Company	Transmission Purchase	-	-	29.00	-	-	(29.00)
Jacksonville Electric Authority	Transmission Purchase	-	-	480.00	-	-	(480.00)
Tennessee Valley Authority	MR1	-	-	(8,092.00)	-	-	8,092.00
SubTotal - Energy Purchases (Non-Broker)		35,356	5.372	1,899,235.54	6.091	2,153,428.17	254,192.63
CURRENT MONTH TOTAL		35,599	5.367	1,910,881.80	6.084	2,165,803.72	255,121.92
DIFFERENCE		15,488	(0.523)	726,227.80	(1.773)	585,675.72	(140,552.08)
DIFFERENCE %		77.0	(8.9)	61.3	(22.6)	37.1	(35.5)
CUMULATIVE ACTUAL		100,876	5.872	5,923,852.75	5.992	6,044,900.27	121,247.52
CUMULATIVE ESTIMATED		53,377	6.438	3,436,594.00	8.501	4,537,839.00	1,101,245.00
DIFFERENCE		47,499	(0.566)	2,487,058.75	(2.509)	1,507,061.27	(979,997.48)
DIFFERENCE %		89.0	(8.8)	72.4	(29.5)	33.2	(89.0)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2014

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	0	0	0	0	0	0	0	0	3,288,990
2 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,832,785	3,015,075	3,108,487	3,108,487	0	0	0	0	0	0	0	0	12,064,814
3 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	0	0	0	0	0	0	0	0	17,580,312
4 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	0	0	0	0	0	0	0	0	5,933,080
5 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	0	0	0	0	0	0	0	0	14,123,310
6 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	0	0	0	0	0	0	0	0	23,997,036
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	659,566	0	0	0	0	0	0	0	0	2,774,307
8 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	1,733,824	0	0	0	0	0	0	0	0	8,936,048
9 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	3,572,465	0	0	0	0	0	0	0	0	12,930,839
10 Retail Wheeling				(183,230)	(122,235)	(78,146)	(6,579)	0	0	0	0	0	0	0	0	(388,189)
11 Levy Projected Expense				9,297,660	10,346,712	8,657,433	8,809,330	0	0	0	0	0	0	0	0	37,311,135
12 CR-3 Projected Expense				5,879,387	5,849,741	5,819,965	5,790,240	0	0	0	0	0	0	0	0	23,339,313
SUBTOTAL				39,583,656	40,949,390	39,459,933	39,898,016	0	0	0	0	0	0	0	0	159,890,995
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	0	4,907,605	4,640,609	3,357,493	3,292,712	0	0	0	0	0	0	0	0	16,398,419
TOTAL				44,491,261	45,789,999	42,817,426	43,190,728	0	0	0	0	0	0	0	0	176,289,414