

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

_____)

Docket No.: 140001-EI
Date: May 21, 2014

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

PRCN	FERC	SUB	AMT	Period	Description	
1	40990	555	05200	\$	46 1	
2	40990	555	05200	\$	44 S 1	
			\$	696,641.84	1 Total	
3	40990	555	05200	\$	46 2	
4	40990	555	05200	\$	44 S 2	
			\$	175,915.84	2 Total	
5	40990	555	05200	\$	46 3	
6	40990	555	05200	\$	44 S 3	
			\$	567,224.87	3 Total	
7	40990	555	05200	\$	46 4	
8	40990	555	05200	\$	44 S 4	
			\$	267,587.87	4 Total	
9	40990	555	05200	\$	46 5	
10	40990	555	05200	\$	44 S 5	
			\$	554,900.68	5 Total	
11	40990	555	05200	\$	46 6	
12	40990	555	05200	\$	44 S 6	
			\$	2,923,317.34	6 Total	
13	40990	555	05200	\$	46 7	
14			\$		7 Total	
15	40990	555	05200	\$	46 8	
16			\$		8 Total	
17	40990	555	05200	\$	46 9	
18	40990	555	05200	\$	44 S 9	
			\$	3,328,214.34	9 Total	
19	40990	555	05200	\$	46 10	
20	40990	555	05200	\$	44 S 10	
			\$	243,059.71	10 Total	
21	40990	555	05200	\$	46 11	
22	40990	555	05200	\$	44 S 11	
			\$	221,440.71	11 Total	
23	40990	555	05200	\$	46 12	
24	40990	555	05200	\$	44 S 12	
			\$	223,454.71	12 Total	
			\$	15,031,586.59	Grand Total	

3/21/14
AB

Gulf Power Company
 Dkt. 140001-E1 ; ACN 14-027-1-2; 12 M E 12/31/13
 Description: 12-11 Purchase - 12/1/13-12/31/13
 CCR Audit

SOURCE Utility GL

CONFIDENTIAL

	PRCN	FERC	SUB	AMT	Period	Description
1	40990	555	06200	\$ [REDACTED]	1	[REDACTED]
2	40990	555	06200	\$ [REDACTED]	1	[REDACTED]
				\$ 98,798.70	1 Total	
3	40990	555	06200	\$ [REDACTED]	2	[REDACTED]
4	40990	555	06200	\$ [REDACTED]	2	[REDACTED]
				\$ 141,651.94	2 Total	
5	40990	555	06200	\$ [REDACTED]	3	[REDACTED]
6	40990	555	06200	\$ [REDACTED]	3	[REDACTED]
				\$ 241,463.58	3 Total	
7	40990	555	06200	\$ [REDACTED]	4	[REDACTED]
8	40990	555	06200	\$ [REDACTED]	4	[REDACTED]
				\$ 168,408.24	4 Total	
9	40990	555	06200	\$ [REDACTED]	5	[REDACTED]
10	40990	555	06200	\$ [REDACTED]	5	[REDACTED]
				\$ 432,191.76	5 Total	
11	40990	555	06200	\$ [REDACTED]	6	[REDACTED]
12	40990	555	06200	\$ [REDACTED]	6	[REDACTED]
				\$ [REDACTED]	6 Total	
13	40990	555	06200	\$ [REDACTED]	7	[REDACTED]
14	40990	555	06200	\$ [REDACTED]	7	[REDACTED]
				\$ [REDACTED]	7 Total	
15	40990	555	06200	\$ [REDACTED]	8	[REDACTED]
16	40990	555	06200	\$ [REDACTED]	8	[REDACTED]
				\$ [REDACTED]	8 Total	
17	40990	555	06200	\$ [REDACTED]	9	[REDACTED]
18	40990	555	06200	\$ [REDACTED]	9	[REDACTED]
				\$ 2,032,762.41	9 Total	
19	40990	555	06200	\$ [REDACTED]	10	[REDACTED]
20	40990	555	06200	\$ [REDACTED]	10	[REDACTED]
				\$ 401,053.80	10 Total	
21	40990	555	06200	\$ [REDACTED]	11	[REDACTED]
22	40990	555	06200	\$ [REDACTED]	11	[REDACTED]
				\$ [REDACTED]	11 Total	
23	40990	555	06200	\$ [REDACTED]	12	[REDACTED]
24	40990	555	06200	\$ [REDACTED]	12	[REDACTED]
				\$ 62,333.95	12 Total	
				\$ 10,497,048.17	Grand Total	

3/14 DE

Gulf Power Company
 CCR Audit
 DR: 140001-EI : ACN 14-027-1-2: 12 M E 12/31/13
 Description: WPP 12-11C Purchase - Contract

CONFIDENTIAL

SOURCE Utility: GUL

PRCN	FERC	SUB	AMT	Period	Description		
1	40990	555	06200	\$	[REDACTED]	1	[REDACTED]
2				\$	[REDACTED]	1 Total	[REDACTED]
3	40990	555	06200	\$	[REDACTED]	2	[REDACTED]
4				\$	[REDACTED]	2 Total	[REDACTED]
5	40990	555	06200	\$	[REDACTED]	3	[REDACTED]
6				\$	[REDACTED]	3 Total	[REDACTED]
7	40990	555	06200	\$	[REDACTED]	4	[REDACTED]
8				\$	[REDACTED]	4 Total	[REDACTED]
9	40990	555	06200	\$	[REDACTED]	5	[REDACTED]
10				\$	[REDACTED]	5 Total	[REDACTED]
11	40990	555	06200	\$	[REDACTED]	6	[REDACTED]
12				\$	[REDACTED]	6 Total	[REDACTED]
13	40990	555	06200	\$	[REDACTED]	7	[REDACTED]
14				\$	[REDACTED]	7 Total	[REDACTED]
15	40990	555	06200	\$	[REDACTED]	8	[REDACTED]
16				\$	[REDACTED]	8 Total	[REDACTED]
17	40990	555	06200	\$	[REDACTED]	9	[REDACTED]
18				\$	[REDACTED]	9 Total	[REDACTED]
19	40990	555	06200	\$	[REDACTED]	10	[REDACTED]
20				\$	[REDACTED]	10 Total	[REDACTED]
21	40990	555	06200	\$	[REDACTED]	11	[REDACTED]
22				\$	[REDACTED]	11 Total	[REDACTED]
23	40990	555	06200	\$	[REDACTED]	12	[REDACTED]
24				\$	[REDACTED]	12 Total	[REDACTED]
			\$ 10,620,000.00	Grand Total			

3/31/14

Gulf Power Company
 Dkt. 14001-EI : ACN 14-027-1-2; 12 M E 12/31/13
 Description: W/12-116 14000SP-1000SKA
 CCR Audit

CONFIDENTIAL

SOURCE Utility GE

2/28/14 CB

44.2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs (Confidential)</i>	5/1/2007	5 Yr Notice	SES Opco
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾ <i>Other (Confidential)</i>	11/2/2009	5/31/2023	Non-Firm
Alabama Electric Cooperative	11/27/2013	11/29/2013 ⁽¹⁾	Other
South Carolina PSA	9/1/2003	-	Other
South Carolina Electric & Gas	1/1/2013	6/30/2013	Other

CONFIDENTIAL

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts become firm no later than June 1, 2014.

1
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11

[REDACTED]

Capacity Costs
CCA-2 2013

LINE No.	Contract	January		February		March		April		May		June	
		MW	\$	MW	\$ ⁽¹⁾	MW	\$	MW	\$	MW	\$ ⁽¹⁾	MW	\$ ⁽¹⁾
1	Southern Intercompany Interchange <i>PPAs</i>			0.0						0.0		0.0	
2	Coral Power, LLC												
2	Southern Power Company												
2	Shell Energy N.A. (U.S.), LP												
<i>Other</i>													
1	Alabama Electric Cooperative	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
	South Carolina Electric & Gas	0.0	0			0.0	0	0.0	0				
	South Carolina PSA												
Total			2,380,170		1,898,537		2,369,783		2,045,793		2,590,369		0,777,892

[REDACTED]

How to find contract in the system...

[REDACTED]

source: Mr. Response #2, Item #3

SOURCE

2/28/14
 ac

44.3

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs (Confidential)</i>	5/1/2007	5 Yr Notice	SES Opco
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾ <i>Other (Confidential)</i>	11/2/2009	5/31/2023	Non-Firm
Alabama Electric Cooperative	11/27/2013	11/29/2013	Other
South Carolina PSA	9/1/2003	-	Other
South Carolina Electric & Gas	1/1/2013	6/30/2013	Other

CONFIDENTIAL

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 (2) Contract megawatts become firm no later than June 1, 2014.

Capacity Costs		July		August		September		October		November		December		Total \$
CCA-2	2013	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$ ⁽¹⁾	
1	Southern Intercompany Interchange <i>PPAs</i>	0.0	0	0.0	0							0.0		
2	Coral Power, LLC													
2	Southern Power Company													
2	Shell Energy N.A. (U.S.), LP													
	Total PPAs													45,273,839
1	<i>Other</i> Alabama Electric Cooperative	0.0	0	0.0	0	0.0	0	0.0	0			0.0	0	(906)
6	South Carolina Electric & Gas	0.0	0	0.0	0	0.0	0	0.0	0			0.0	0	(7,902)
6	South Carolina PSA													(37,750)
	Total		1,263,297		7,004,080		7,207,858		2,450,995		2,203,139		2,085,824	46,343,959

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[REDACTED]

[REDACTED]

[REDACTED]

NR Reference #2, Item #1

SOURCE

Gulf Power Company
 Amortization of Capacity Options - Sold
 January, 2013

STATUS Type Gulf Power Amount Month Sold System S

1
2

Feb-13
 2/28/2013 2013.01241 SCEG System Capacity Charge \$ [REDACTED] 2/14/2013 [REDACTED]
 44.2

2/28/14
 SB

March

April

5
5

May
 5/31/2013 2013.02948 SC System Capacity Charge \$ [REDACTED] May-13 [REDACTED]
 : 2

5
7

June
 6/30/2013 0:00 2013.03304 SYSTEM Capacity Charge [REDACTED] ay
 6/30/2013 0:00 2013.03305 SYSTEM Capacity Charge \$ [REDACTED] ay
 2

July

CONFIDENTIAL

August

September

October

8

November
 11/30/2013 0:00 7/5/1905 SYSTEM Capacity Charge [REDACTED] November [REDACTED]

9

December

Gulf Power Company CCR Audit
 Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
 Description: WP 44-TIC Invoices and Contract

Year to date, 2013
 Amortization - Sold - POOL BILL
 Balance in 253-00110

8,807.82
 8,807.82

SOURCE



source: DR Response #1, Item #2

44.4

**Capacity Expenses
Feb-13**

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1 Capacity Production	447-2200	04.5	44.3	
Capacity Production	555-05200 WDE GOPP no EWO			
2 Seneca Capacity	447-541	0.00		44
External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027	40-2.9	5	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600		0.00	
3 Option Sales	447-04200 GNACAP	40-3.0	5	
Option Expenses	555-027			
Option Expenses				
4 Coral Bacorton and Tenaska P	555-6200 40TEN,40BAC	40-1.2		
5 Dahberg PPA	555-5200 40DAL	40-3.1		
		3,271.48	1,202,567.78	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahiberg and Coral Bacorton		43.2	196,379.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.1		502,861.33
				<u>1,898,536.63</u>
Transmission Revenues		10,324.29		
447-02290,02291, 02293, and 02294		42		
		<u>10,324.29</u>	<u>1,898,536.63</u>	
				<u>1,888,212.34</u>

CONFIDENTIAL

2/13 DE

Gulf Power Company CCR Audit
 Dkt. 140001-EL; ACN 14-027-1-2; 12 M E 12/31/13
 Description: WP44-110 Invoices and Contract

Source: DR Kayne 17, item 11

SOURCE



44 2

Capacity Expenses
Mar-13

	Fercs	Receipts	Purchase	Net Purchases
1	Capacity Production 447-2200	114.5	447.22	
	Capacity Production 555-05200 WDE GOPP no EWO	0.00	[REDACTED]	5,44
2	Seneca Capacity 447-541			
	External Sales Capacity 447-4200 GEXCAP			
	Capacity Purchase 555-027	447.5	0.00	
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-800			
	Option Sales 447-04200 GNACAP			
	Option Expenses 555-027			
	Option Expenses			
FW	Coral Baconion and Tenaska P 555-6200 40TEN, 40BAC	416.14	[REDACTED]	
S	Dahlberg PPA 555-5200 40DAL	416.3	[REDACTED]	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconion	43.5	156,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43.3	502,861.33	
			2,389,783.13	
	Transmission Revenues 447-02290, 02291, 02293, and 02294	11,718.46		
		42		
		11,718.46	2,389,783.13	
				2,378,064.67

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Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: W/P 44-116 Invoices and Charges

Source: DR Response #1, Item #4



SOURCE

44-3

Capacity Expenses
Apr-13

	Ferco	Receipts	Purchase	Net Purchases
1 Capacity Production	447-2200	4115	11147	
Capacity Production	555-05200 WDE GOPP no EWO			
Seneca Capacity	447-541			5,44
2 External Sales Capacity	447-4200 GEXCAP	44-4		
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN, 40BAC	46-1.6		
4 Dahlberg PPA	555-5200 40DAL	46-3.7		
5				
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-4	150,373.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4	228,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4	502,861.33	
			2,045,794.46	
Transmission Revenues		9,509.60		
447-02290, 02291, 02293, and 02294		42		
		9,509.60	2,045,794.46	
				2,036,284.86

CONFIDENTIAL

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Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WIP 44-110 Invoices and Contract

Source: UK Response #1, 4/10/14

SOURCE



44-4

Capacity Expenses
May-13

	Fercs	Receipts	Purchase	Net Purchases
1	Capacity Production 447-2200			
	Capacity Production 555-05200 WDE GOPP no EWO			
	Seneca Capacity 447-541			
2	External Sales Capacity 447-4200 GEXCAP			
	Capacity Purchase 555-027	44-5-1	0.00	
	Santo Rosa 555-6200		0.00	
	Option Premiums 456-600			
3	Option Sales 447-04200 GNACAP	44		
	Option Expenses 555-027			
	Option Expenses			
4	Coral Baconton and Tenaska P 555-6200 40TEN, 40BAC	46-1.8		
5	Dahlberg PPA 555-5200 40DAL	46-3.4		
		3,447.63	1,872,092.44	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-S	198,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-S.2	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-S.1	502,861.33	
			2,596,588.81	
	Transmission Revenues 447-02290, 02281, 02293, and 02294	10,546.78		
		42		
		10,546.78	2,596,588.81	
				2,586,042.03

Gulf Power Company
 Dkt. 140001-EL; ACN 14-027-1-2; 12 M E 12/31/13
 Description: W/D LPL-11A INVOICES QTR 1 2014

CONFIDENTIAL

Source: LP. Response #1, Item #4



SOURCE

44-S

Capacity Expenses
Jun-13

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1 Capacity Production	447-2200	-0.00		
Capacity Production	555-05200 WDE GOPP no EWO			
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027	40	5	0.00
Santa Rosa	555-6200			0.00
Option Premiums	456-600			
3 Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
4 Coral Baconton and Tenaska P	555-6200 40TEN, 40BAC	44-1.10		
5 Dahlberg PPA	555-5200 40DAL	44-3.5		
		10,619.71	6,060,567.34	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.1	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.0	502,861.33	
			6,777,891.63	
Transmission Revenues		9,572.76		
447-02290, 02291, 02293, and 02294		42		
		9,572.76	6,777,891.63	
				6,768,318.87

Gulf Power Company
 CCR Audit
 Dkt. 140001-ET
 ACN 14-027-1-2; 12 M E 12/31/13
 Description: Multi-Asset Invoices (MVAI)

CONFIDENTIAL

Source: 28 page v. 2 #1, item #4

SOURCE 

44-6

**Capacity Expenses
Jul-13**

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO	44.5	44.73	
Seneca Capacity	447-541	0.00	0.00	44.1, 44.5
External Sales Capacity	447-4200 GEXCAP	[REDACTED]	4.5	
Capacity Purchase	555-027	414.14	0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
Coral Baconton and Tenaska P	555-6200 40TEN, 40BAC	46-1.11	[REDACTED]	
Dahlberg PPA	555-6200 40DAL	46-3.10	[REDACTED]	
		[REDACTED]		
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-7	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.3	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.7	498,502.84	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.1	490,693.00	
			<u>7,263,297.20</u>	
Transmission Revenues		9,336.10		
447-02290, 02291, 02293, and 02294		42		
		<u>9,336.10</u>	<u>7,263,297.20</u>	
				<u>7,253,961.10</u>

4/13/20

GulfPower Company
Dkt. 140001-E1
Description: ACN 14-027-1-2; 12 M E 12/31/13
MP 411-110 DIVISIONS DIVISION

CCR Audit

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Source: ER Response to Item # 4



SOURCE

Capacity Expenses
Aug-13

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO	111.5	44-8.2	
Seneca Capacity	447-541	0.00	0.00	44.1, 44.5
External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	565-027	44 [redacted]	0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP	44.5		
Option Expenses	555-027			
Option Expenses				
Coral Baconton and Tenaska P	555-6200 40TEN, 40BAC	44-112		
Dahlberg PPA	555-6200 40DAL	44-3.7		
		[redacted]		
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-8	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.3	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8	2,249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.1	490,693.00	
			<u>7,004,079.57</u>	
Transmission Revenues		9,299.72		
447-02290, 02291, 02293, and 02294		42		
		<u>9,299.72</u>	<u>7,004,079.57</u>	
				<u>6,994,779.85</u>

Gulf Power Company
Dkt. 140001-EL; ACN 14-027-1-2; 12 M E 12/31/13
Description: All the invoices and contracts

CCR Audit

CONFIDENTIAL

Source: # P Kayone #1 item #4

SOURCE 

44-8

Capacity Expenses
Sep-13

	Fercs	Receipts	Purchase	Net Purchases
1 Capacity Production	447-2200	44.5	44.5	
Capacity Production	555-05200 WDE GOPP no EWO			1,514.1
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027	41.04	0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
453 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC	44-1.10		
Dahlberg PPA	555-5200 40DAL	41-3.8		
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43.9	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.3	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.2	249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.1	490,693.00	
			7,207,858.19	
Transmission Revenue		1,329.29		T
447-02290,02291, 02293, and 02294		1/2		
		1,329.29	7,207,858.19	
		T	T	
				7,206,528.90 #

Audit: DR Response #1, item #4

CONFIDENTIAL

1/3 PB

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 44-11C Invoices and Contracts

Source: DR Response #1, item #4

SOURCE 

44-9

Capacity Expenses
Oct-13

	Fercs	Receipts	Purchase	Net Purchases
1 Capacity Production	447-2200	-44.5	44.5	
1 Capacity Production	555-05200 WDE GOPP no EWO			44,144.5
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC	46-1.16		
4 Dahiberg PPA	555-5200 40DAL	46-3.9		
5				
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahiberg and Coral Baconton	43-10.1	198,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10.3	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10.2	249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10.1	490,693.00	
			2,490,994.95	
Transmission Revenues		6,578.08		
447-02290,02291, 02293, and 02294		42		
		6,578.08	2,490,994.95	
		T	T	2,484,416.87

CONFIDENTIAL

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 44-11C Invoices and Contracts

4/16 DB

source: IR Response #1, item #4



SOURCE

44-10

Capacity Expenses
Nov-13

	Fercs	Receipts	Purchase	Net Purchases
1	Capacity Production 447-2200	[REDACTED]	1111.12	
2	Capacity Production 555-05200 WDE GOPP no EWO	4115	[REDACTED]	1145
	Seneca Capacity 447-541	0.00		
3	External Sales Capacity 447-4200 GEXCAP	[REDACTED]		
	Capacity Purchase 555-027	44-114	0.00	
4	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600	1111		
	Option Sales 447-04200 GNACAP	[REDACTED]		
	Option Expenses 555-027			
5	Option Expenses			
6	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	416-1.17	[REDACTED]	
	Dahlberg PPA . 555-5200 40DAL	416-3.10	[REDACTED]	
		39,928.60	1,278,040.71	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton T	43-11	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.3	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.2	249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.1	490,693.00	
			2,203,139.20	
	Transmission Revenues	6,170.22		
	447-02290,02291, 02293, and 02294	42		
		6,170.22	2,203,139.20	
				2,196,968.98


7 [REDACTED]

CONFIDENTIAL

4/13 DB

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP44-11C Invoices and Contracts

source: R + Koyama #1, here #11

SOURCE 

44-11

Capacity Expenses
Dec-13

	Ferco	Receipts	Purchase	Net Purchases
1 Capacity Production	447-2200	44.5	44.27	0.23
Capacity Production	555-05200 WDE GOPP no EWO			
Seneca Capacity	447-541		44.1	
2 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027			
Santa Rosa	555-6200			
Option Premiums	456-600			
Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC	416-1.19		
4 Dahlberg PPA	555-5200 40DAL	416-3.11		
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-12	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.4	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.2	249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.1	429,947.50	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12.3	13,900.00	
			2,085,824.60	
Transmission Revenues		12,662.24		
447-02290,02291, 02293, and 02294		42		
		12,662.24	2,085,824.60	

2,073,162.36

Gulf Power Company
 Dkt. 140001-E1
 Description: AP 44-11C Invoices and Contracts
 ACN 14-027-1-2; 12 M E 12/3/13
 CCR Audit

CONFIDENTIAL

Source: DR Response #1, Item #4

SOURCE



44-12

CONFIDENTIAL

2/5/14 DB

476

OLP POWER COMPANY
CAPACITY COST RECOVERY CLAUSE
YEAR ENDED DECEMBER 31, 2013
DOCKET NO: 14081-EL
ADJUT CONTROL NO: 14027-1-2

1
033

FERCs	SOURCE	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
555-6200	Coral Beach/Coral Power L.L.C.	4-16-46-1.30	[REDACTED]											
555-6200	Central Alabama/Tenaska	4-24-46-2.11	[REDACTED]											
555-5200	EPC Gulf Dahberg	4-34-46-1.11	[REDACTED]											
Total PPA Payments		\$ 1,261,788.54	\$ 1,304,641.78	\$ 1,348,655.45	\$ 1,275,600.11	\$ 1,873,171.44	\$ 6,052,164.34	\$ 8,052,164.34	\$ 8,042,196.13	\$ 5,832,676.75	\$ 1,506,142.51	\$ 1,278,884.71	\$ 1,169,422.66	\$ 34,998,714.78

172.3
5.12.13
17.7

In WP 110

SOURCE As referenced

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : January, 2013

1	Capacity	\$	[REDACTED]
2	Monthly Availability Penalty	\$	[REDACTED]
3	Startup	\$	[REDACTED]
4	Monthly YOM	\$	[REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
6	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 8	TOTAL	
	560.08	-	563.77	563.67	1,687.52	Generation on gas
	-	-	-	-	-	Generation on oil
	560.08	-	563.77	563.67	1,687.52	Total Generation

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

10 [REDACTED]

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WR Hic - PPA Contracts

CONFIDENTIAL

Source: FAC LE Response #7, item #3
(ACN: 14-027-1-1)

SOURCE



416-1

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH: January

1	Capacity			
2	Startup	\$		
3	Monthly VOM	\$		
4	Guaranteed Heat Rate Adjustment - Gas	\$		
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
5	TOTAL AMOUNT DUE			

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
560.08	-	563.77	563.67	1,687.52	Generation on gas
-	-	-	-	-	Generation on oil
560.08	-	563.77	563.67	1,687.52	Total Generation

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: 12 M E - PPA Contracts

CONFIDENTIAL

6



SOURCE

46-1.1

SOURCE: PAC (ACN: 14-027-1-2) DE Paper e 1/1/13 #13

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/14/2012

BILLING MONTH: February, 2013

1	Capacity	\$	[REDACTED]
2	Seasonal Availability Penalty	\$	[REDACTED]
3	Startup	\$	[REDACTED]
4	Monthly VOM	\$	[REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
6	Miscellaneous Adjustment	\$	[REDACTED] <i>See WP10-91</i>
7	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
763.41	18.11	754.30	721.31	2,257.12	Generation on gas
-	-	-	-	-	Generation on oil
763.41	18.11	754.30	721.31	2,257.12	Total Generation

8 [REDACTED]
9 [REDACTED] [REDACTED]
10 [REDACTED]

11 [REDACTED]
12 [REDACTED]
13 [REDACTED]

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: 140-110-124 Contracts

CONFIDENTIAL



SOURCE

4/16-1.2

Source: FPC (ACN: 14-027-1-1) / 11/1/13 Item # 3

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

9/10/08
 Source: PAC (ACN: 14-027-1-2) DR Agreements # 1, 2, 3

BILLING MONTH : February

1	Capacity					
2	Startup	\$				
3	Monthly VOM	\$				
4	Guaranteed Heat Rate Adjustment - Gas	\$				
	Guaranteed Heat Rate Adjustment - Oil	\$				
	Alternate Resource Energy	\$				
	Alternate Liquidated Damages Energy	\$				
	Miscellaneous Adjustment	\$				
5	TOTAL AMOUNT DUE	\$				

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
763.41	18.11	754.30	721.31	2,257.12	Generation on gas
-	-	-	-	-	Generation on oil
763.41	18.11	754.30	721.31	2,257.12	Total Generation

26
2

[REDACTED]

[REDACTED]

Gulf Power Company CCR Audit
 Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
 Description: WP 410 - PPA Contracts

CONFIDENTIAL

SOURCE



46-13

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

1/14/13

BILLING MONTH: March, 2013

1	Capacity		
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	[REDACTED]
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	267.63	266.84	-	265.86	800.33	Generation on gas
						Generation on oil
	267.63	266.84	-	265.86	800.33	Total Generation

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 4/0 - PPA Contracts

6 [REDACTED]

7 [REDACTED]

9 [REDACTED]

Invoice: FAC (ACN: 14-027-1-1) In response to Item #3

CONFIDENTIAL

SOURCE



476-1.4

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : March

1/14 DB

1	Capacity		
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
	Guaranteed Heat Rate Adjustment - Oil	\$	
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	267.63	266.84	-	265.86	800.33	Generation on gas
	-	-	-	-	-	Generation on oil
	<u>267.63</u>	<u>266.84</u>	<u>-</u>	<u>265.86</u>	<u>800.33</u>	Total Generation

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WIP 46-PPA Contracts

Source: FPC (ACN:14-027-1-1) DR Response #7, item #3

CONFIDENTIAL



SOURCE

46-1.5

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/14/08

BILLING MONTH: April, 2013

1	Capacity				
2	Startup	\$			
3	Monthly VOM	\$			
4	Guaranteed Heat Rate Adjustment - Gas	\$			
	Guaranteed Heat Rate Adjustment - Oil	\$	-		
	Alternate Resource Energy	\$	-		
	Alternate Liquidated Damages Energy	\$	-		
	Miscellaneous Adjustment	\$	-		
5	TOTAL AMOUNT DUE	\$			

46-1.7, 46-1.2

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 8	TOTAL	
2,516.44	2,748.45	2,921.10	2,808.86	10,994.86	Generation on gas
-	-	-	-	-	Generation on oil
2,516.44	2,748.45	2,921.10	2,808.86	10,994.88	Total Generation

Source: FPC (14-027-1-2) ER Response # 11/1/13

46-1.7
[Redacted]

*7
98
9*

[Redacted]

CONFIDENTIAL

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 46-1.2 Contracts

46-1.6



SOURCE

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/14/08

BILLING MONTH : April

1	Capacity		
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 2	unit 5	unit 6	TOTAL	
2,516.44	2,748.45	2,921.10	2,808.86	10,994.86	Generation on gas
-	-	-	-	-	Generation on oil
2,516.44	2,748.45	2,921.10	2,808.86	10,994.86	Total Generation

6
7
8

[REDACTED]

[REDACTED]

[REDACTED]

46-1.5

FHC (ACN 14-027-1-2) Payment # 7, Item # 2

CONFIDENTIAL

SOURCE



Gulf Power Company CCR Audit
Dkt: 140001-EI; ACN 14-027-1-2; 12.M.E 12/31/13
Description: WIP 4/14/08 - PBC

46-1.7

Invoice Check

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

4/11/08

BILLING MONTH : May, 2013

1	Capacity		\$	[REDACTED]
2	Startup		\$	[REDACTED]
3	Monthly VOM.		\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas		\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil		\$	-
	Alternate Resource Energy		\$	-
	Alternate Liquidated Damages Energy		\$	-
	Miscellaneous Adjustment		\$	-
5	TOTAL AMOUNT DUE		\$	[REDACTED]

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	3,160.05	3,142.11	2,960.81	2,942.68	12,205.64	Generation on gas
	-	-	-	-	-	Generation on oil
	3,160.05	3,142.11	2,960.81	2,942.68	12,205.64	Total Generation

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

SOURCE: FAC (ACN: 14-027-1-2) 12 M E 12/31/13

CONFIDENTIAL

SOURCE



Gulf Power Company CCR Audit
Dkt: 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WPHG - 2-3 contracts

46-1-8

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/14 AB

BILLING MONTH: May

1	Capacity		
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-

5 TOTAL AMOUNT DUE: \$ [REDACTED] *Note: Difference of \$ 2.01; Pass AB*

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	3,160.05	3,142.12	2,960.82	2,942.64	12,205.64	Generation on gas
						Generation on oil
	3,160.05	3,142.12	2,960.82	2,942.64	12,205.64	Total Generation

Sources: FAC (ACN: 14-027-1-1) LR Response #7, Item #3

CONFIDENTIAL

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WSP 412-104 10/1/13

SOURCE



46-1.9

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/14 DE

BILLING MONTH: June, 2013

1	Capacity	\$ [REDACTED]
2	Startup	\$ [REDACTED]
3	Monthly VOM	\$ [REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$ [REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$ -
	Alternate Resource Energy	\$ -
	Alternate Liquidated Damages Energy	\$ -
5	Miscellaneous Adjustment	\$ [REDACTED]
6	TOTAL AMOUNT DUE	\$ [REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
3,292.07	3,310.52	3,384.50	3,034.48	13,021.58	Generation on gas
-	-	-	-	-	Generation on oil
3,292.07	3,310.52	3,384.50	3,034.48	13,021.58	Total Generation

7
8
9

[REDACTED]

Source: FAC (ACN:14-027-1-1) at frequency #7, item #3

CONFIDENTIAL

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 ME 12/31/13
Description: 12/31/13 4/10-1/10-1/10-1/10-1/10

SOURCE



46-1.10

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH: July, 2013

4/14 CE

1	Capacity	\$	[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
5	Miscellaneous Adjustment	\$	[REDACTED]
6	TOTAL AMOUNT DUE	\$	[REDACTED]

Gulf Power Company
 Dkt. 140001-EI : ACN 14-027-1-2; 12 M E 12/31/13
 Description: WVP 4/6- PPA CONTRACTS
 CCR Audit

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 8	TOTAL	
	2,923.14	2,898.83	2,964.53	2,845.50	11,632.00	Generation on gas
	-	-	-	-	-	Generation on oil
	2,923.14	2,898.83	2,964.53	2,845.50	11,632.00	Total Generation

7
8
9

CONFIDENTIAL

[REDACTED]

4/14

SOURCE



46-1.11

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : August, 2013

DB

1	Capacity		
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE		

Gulf Power Company
 Dkt. 140001-El ; ACN 14-027-1-2; 12 M E 12/31/13
 Description: WPP III - FPA CONTRACTS
 CCR Audit

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
4,579.29	4,629.54	4,605.98	4,732.68	18,547.49	Generation on gas
					Generation on oil
4,579.29	4,629.54	4,605.98	4,732.68	18,547.49	Total Generation

368

CONFIDENTIAL

SOURCE



46-1.12

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/1/14 PBC

Gulf Power Company
Dkt. 140001-EI
Description: LVP 11/6/13
ACN 14-027-1-2; 12 M E 12/3/13
MVA (Other) 15
CCR Audit

BILLING MONTH: August

1	Capacity	\$	[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
5	Miscellaneous Adjustment	\$	[REDACTED]
6	TOTAL AMOUNT DUE	\$	[REDACTED] <i>note difference of \$0.01 - Pass 22</i>

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
4,579.29	4,629.54	4,605.98	4,732.68	18,547.49	Generation on gas
-	-	-	-	-	Generation on oil
4,579.29	4,629.54	4,605.98	4,732.68	18,547.49	Total Generation

CONFIDENTIAL

SOURCE



46-1.13

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH: September, 2013

1/14/13 DB

1	Capacity		
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
5	Alternate Liquidated Damages Energy	\$	
6	Miscellaneous Adjustment	\$	
7	TOTAL AMOUNT DUE		

Gulf Power Company
Dkt. 140001-El ; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 110 - PPA (MID) GTS
CCR Audit

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	2,361.60	5,670.74	5,596.36	5,378.52	19,007.21	Generation on gas
	-	-	-	-	-	Generation on oil
	2,361.60	5,670.74	5,596.36	5,378.52	19,007.21	Total Generation

8  *5*

CONFIDENTIAL

Source: TRC (ACN 14-027-1-2) - Balance net #7, zero #3

SOURCE 

46-1.14

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

Gulf Power Company
 Dkt. 140001-ET; ACN 14-027-1-2; 12 ME 12/31/13
 Description: 14116- PRA CONTACTS
 OCR Audit

4/10 PB

BILLING MONTH : September

1	Capacity		
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-

5 TOTAL AMOUNT DUE [REDACTED] *Note Difference of (\$0.01), Page 18*

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	2,361.61	5,670.74	5,596.36	5,378.52	19,007.22	Generation on gas
	-	-	-	-	-	Generation on oil
	2,361.61	5,670.74	5,596.36	5,378.52	19,007.22	Total Generation

6 [REDACTED]

7 [REDACTED]

Source: FRA, SECURITIES AND EXCHANGE COMMISSION #10-10-12



SOURCE

46-115

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

Gulf Power Company
 Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
 Description: MP 416 - EPA Controls
 CCR Audit

BILLING MONTH : October, 2013

1	Capacity		[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE		[REDACTED] <i>Note Difference of \$0.01</i>

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	3,561.71	3,083.10	3,138.08	3,047.41	12,830.29	Generation on gas
						Generation on oil
	3,561.71	3,083.10	3,138.08	3,047.41	12,830.29	Total Generation

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]



SOURCE

Source: PBC (Account 027-1-2) - 12/31/13

46-1.16

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/14
DB

BILLING MONTH: October

1	Capacity	\$	[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

Gulf Power Company
Dkt. 14001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: MP 116 - 12A Contract
CCR Audit

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	3,464.33	3,005.33	3,040.74	2,970.94	12,481.34	Generation on gas
						Generation on oil
	3,464.33	3,005.33	3,040.74	2,970.94	12,481.34	Total Generation

Source: FAC (ACN: 14-027-1-1) LR Response #9, item #3

SOURCE 

46-1-17

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : November, 2013

1	Capacity		\$ [REDACTED] ⁶ ①
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

Gulf Power Company
Dkt. 140001-EI : ACN 14027-1-2: 12 M E 12/31/13
Description: MP 110-HPA (notified)
CCR Audit

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	599.25	-	-	-	599.25	Generation on gas
	-	-	-	-	-	Generation on oil
	599.25	-	-	-	599.25	Total Generation

6 [REDACTED]
7 [REDACTED]
8 [REDACTED]

CONFIDENTIAL

CONFIDENTIAL (ACN) 12/31/13 LP Response 7 4/10/13

SOURCE



4/10-1/18

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

4/14/08

BILLING MONTH: December, 2013

1	Capacity	\$	[REDACTED]
2	Seasonal Availability Penalty	\$	[REDACTED]
3	Startup	\$	[REDACTED]
4	Monthly VOM	\$	[REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
6	Miscellaneous Adjustment	\$	[REDACTED]
7	TOTAL AMOUNT DUE	\$	[REDACTED]

Gulf Power Company
 Dkt. 140001-EI : ACN 14-027-1-2; 12 M E 12/31/13
 Description: NP 116- PPA Contracts
 CCR Audit

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	1,875.66	754.06	678.31	-	3,308.03	Generation on gas
	-	-	-	-	-	Generation on oil
	1,875.66	754.06	678.31	-	3,308.03	Total Generation

416-2.11

8
9

[REDACTED]

CONFIDENTIAL

SOURCE: TAC (ACN: 14-027-1-1) D9 Response "7/4 Item" 3

SOURCE



416-1.19

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH: December

11/14 DB

Gulf Power Company
 Dkt. 140001-E1 : ACN 14-027-1-2; 12 ME 12/31/13
 Description: 11/14 - 12A Cost/CRS
 CCR Audit

1	Capacity		[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
5	Miscellaneous Adjustment	\$	[REDACTED]
4	TOTAL AMOUNT DUE	\$	[REDACTED]

Note: Difference of \$0.02 Pass DB

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	1,875.66	754.06	678.31	-	3,308.03	Generation on gas
	-	-	-	-	-	Generation on oil
	1,875.66	754.06	678.31	-	3,308.03	Total Generation

7 [REDACTED]

CONFIDENTIAL

Source: FAC (ACN: 14-027-1-1) DR Response
#7, Item #3

46-1.20

SOURCE 

Central Alabama/Tenaska Booking Report
For the Period 1/1/2013 - 1/31/2013

Month Jan-2013
Year 2013
Month 1
Contract Month month_8

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	\$0.00
	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	\$0.00
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
4	Start Up Energy Payment to Shell	\$0.00
	Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

5	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	483,673
-------------------	---------

Source: FAC (14-027-F-1) DR Report 1/1/13

CONFIDENTIAL

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 416-100A Contracts

SOURCE



416-2

Central Alabama/Tenaska Booking Report
For the Period 2/1/2013 - 2/28/2013

Month Feb-2013
Year 2013
Month 2
Contract Month month_9

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	\$0.00
3	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	\$0.00
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	\$0.00
4	Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
5 Invoice Total	

Generation in MWH	511,199
-------------------	---------

CONFIDENTIAL

SOURCE



Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: 14-027-1-2

46-2.1

JULIAC: FILE (ACN: 14-027-1-1) DB Response #11/11/13

Central Alabama/Tenaska Booking Report
For the Period 3/1/2013 - 3/31/2013

Month Mar-2013
Year 2013
Month 3
Contract Month month_10

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00
2	Capacity Payments	
2	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	\$0.00
3	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	\$0.00
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	\$0.00
4	Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	479,110
-------------------	---------

CONFIDENTIAL

SOURCE



Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: UE 3/1-3/31/13

46-2.2

Source: PAC (ACN:14-027-1-2) Un-Redacted 7/1/13

Central Alabama/Tenaska Booking Report
For the Period 4/1/2013 - 4/30/2013

Month: Apr-2013
 Year: 2013
 Month: 4
 Contract Month: month_11

4/1/13

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	\$0.00
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	\$0.00
5	Total Payments to Shell	

46, 46-1.6

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	\$0.00
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
6	Testing Reimbursement	
	Financial Settlement	\$0.00
7	Total Payments to Gulf	

8	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	180,963
-------------------	---------

CONFIDENTIAL ACN 14-027-1-2; 12 M E 12/31/13

CONFIDENTIAL

SOURCE



Gulf Power Company CCR Audit
 Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
 Description: *4/1/13*

46-23

Central Alabama/Tenaska Booking Report
For the Period 5/1/2013 - 5/31/2013

Month May-2013
Year 2013
Month 5
Contract Month month_12

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	
6	Steam Turbine Start Charges	
7	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
	Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	355,461
-------------------	---------

CONFIDENTIAL

SOURCE



Gulf Power Company CCR Audit
Dkt 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: 14-027-1-2

46-2.4

Source: PBC (ACN: 14-027-1-2) [P. Expense + 4 dkt # 3]

Central Alabama/Tenaska Booking Report
For the Period 6/1/2013 - 6/30/2013

Month Jun-2013
Year 2013
Month 6
Contract Month month_1

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	
6	Steam Turbine Start Charges	
7	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
	Total Payments to Shell	

SHELL ENERGY PAYMENTS

8	Adjusted Fired Hour Payment to Gulf	\$0.00
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	\$0.00
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
9	2013 Escalation Factor True Up	
	Financial Settlement	\$0.00
	Total Payments to Gulf	

10	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH 440,774

CONFIDENTIAL



Gulf Power Company CCR Audit
Dkt. 140001-E1; ACN 14-027-1-2; 12 M E 12/31/13
Description: NP 440- PPA contracts

SOURCE

44-2.5

SOURCE: IAD (ACN: 14-027-1-1) Lb Response # 7, HCM # 3

Central Alabama/Tenaska Booking Report
For the Period 7/1/2013 - 7/31/2013

Month Jul-2013
Year 2013
Month 7
Contract Month month_2

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	
6	Steam Turbine Start Charges	
7	Fired Hour Payment	
8	Adjusted Fired Hour Payment to Shell	
9	Heat Rate Payments to Shell	\$0.00
10	Provisional Off Peak Availability Refund to Shell	\$0.00
11	Provisional Peak Availability Refund to Shell	\$0.00
12	Start Up Energy Payment to Shell	
13	Total Payments to Shell	

46-1-1

SHELL ENERGY PAYMENTS

1	Adjusted Fired Hour Payment to Gulf	
2	Heat Rate Payments to Gulf	\$0.00
3	Provisional Off Peak Availability Payment to Gulf	\$0.00
4	Provisional Peak Availability Payment to Gulf	\$0.00
5	Start Up Energy Payment to Gulf	\$0.00
6	Cover Payment	\$0.00
7	Excess Duct Fired Energy Payment to Gulf	\$0.00
8	Excess Power Aug Energy Payment to Gulf	\$0.00
9	Withholding Payment	\$0.00
10	2013 Escalation Factor True Up	\$0.00
11	Financial Settlement	\$0.00
12	Total Payments to Gulf	\$0.00

1	Monthly True-Up Data	\$0.00
2	Invoice Total	

1	Generation in MWH	481,756
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Gulf Power Company
Dkt. 140001-E1 ; ACN 14-027-1-2; 12 ME 12/3/13
Description: 14 ME 12/3/13 / CONTRACTS
CCR Audit

CONFIDENTIAL



SOURCE

CONFIDENTIAL FROM 14-027-1-2 ACN 14-027-1-2 12 ME 12/3/13

46-26

Central Alabama/Tenaska Booking Report
For the Period 8/1/2013 - 8/31/2013

Month Aug-2013
Year 2013
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	
	Steam Turbine Start Charges	
	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
6	Start Up Energy Payment to Shell	
7	Total Payments to Shell	

46-112

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	493,829
-------------------	---------

Source: FNE (ACN 14-027-1-1) DR Response #7, Item # 3

CONFIDENTIAL

Gulf Power Company
Doc: 140001-ET; ACN 14-027-1-2; 12 M E 12/31/13
Description: M 14-027-1-2 (M100745)
CCR Audit



SOURCE

46-2.7

Central Alabama/Tenaska Booking Report
For the Period 9/1/2013 - 9/30/2013

Month: Sep-2013
 Year: 2013
 Month: 9
 Contract Month: month_4

Gulf Power Company
 Dkt. 140001-ET
 Description: WPA/MLC/BA/COH/CFES
 ACN 14-027-1-2; 12 M E 12/31/13
 CCR Audit

GULF ENERGY PAYMENTS

1
2
3
4
5
6

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	
Total Payments to Shell	

46-1.15

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

8

Generation in MWH	244,205
-------------------	---------

Source: FBC (ACN: 14-027-1-2) DF Response 7/14/13

CONFIDENTIAL



SOURCE

46-2.8

Central Alabama/Tenaska Booking Report
For the Period 10/1/2013 - 10/31/2013

Month Oct-2013
Year 2013
Month 10
Contract Month month_5

Gulf Power Company
Dkt. 140001-EI; ACN 14-027-1-2; 12 ME 12/31/13
Description: IPR/IF-IDA/CONTRACTS
CCR Audit

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
5	Start Up Energy Payment to Shell	
6	Total Payments to Shell	

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
7	Testing Reimbursement	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	2013 Escalation Factor True Up	\$0.00
	Financial Settlement	\$0.00
8	Total Payments to Gulf	

9	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	510,669
-------------------	---------

CONFIDENTIAL



SOURCE

46-2.9

Central Alabama/Tenaska Booking Report
For the Period 11/1/2013 - 11/30/2013

Month Nov-2013
Year 2013
Month 11
Contract Month month_6

11/14/08

Gulf Power Company
Dkt. 140001-EI : ACN 14-027-1-2; 12 M E 12/31/13
Description: 11/14/08-11/14/13 (onhand)

CCR Audit

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	\$0.00
3	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
4	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

46,46-1.1Z

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

6	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	549,015
-------------------	---------

CONFIDENTIAL

Source: FAC (ACN:14-027-1-1) # 12/31/13 # 71 # CCR # 3

SOURCE



46-2.1B

Central Alabama/Tenaska Booking Report
For the Period 12/1/2013 - 12/31/2013

Month Dec-2013
Year 2013
Month 12
Contract Month month_7

Handwritten initials

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00	
2	Capacity Payments		46,461.19
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment	\$0.00	
3	Steam Turbine Start Charges		
4	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
	Start Up Energy Payment to Shell	\$0.00	
5	Total Payments to Shell		

Gulf Power Company
 Dkt. 140001-EI : ACN 14-027-1-2: 12 M E 12/31/13
 Description: NP 116 - HPA (CORRECT) CCR Audit

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

6 Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	460,495
-------------------	---------

CONFIDENTIAL

Source: SAC (ACN:14-027-1-1) DR Response #7, Item #3



SOURCE

46-2.11



INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: NP 416 - PPA Contracts

INVOICE DATE: 6-Feb-2013 MONTH: January 2013
DUE DATE: 18-Feb-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	46,444
2	(A) Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
5	Miscellaneous Adjustment	[REDACTED]	
6	TOTAL AMOUNT DUE	[REDACTED]	

Note (A): Items were tested in FAC ACN 14-027-1-1

SOURCE: FAC (ACN:14-027-1-1) DR Req (mer # 1, Item # 2)

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	Total
Generation on gas	0	0	0	0	-
Generation on oil	0	0	0	0	-
Total generation	0	0	0	0	-

SOURCE

CONFIDENTIAL

46-3



INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 44-2 = PPA Contract

INVOICE DATE: March 4, 2013 MONTH: February 2013
DUE DATE: 14-Mar-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	46, 44-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
	Miscellaneous Adjustment	\$0.00	
5	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7		
	442.00	311.00	464.00	313.00	Generation on gas	1,530.00
	-	-	-	-	Generation on oil	-
	442.00	311.00	464.00	313.00	Total generation	1,530.00

SOURCE



CONFIDENTIAL

46-3.1

SOURCE: FIC (ACN: 14-027-1-1) DR Response # 7, Item # 3



INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 46- PPA Contract

4/14/13

INVOICE DATE: 3-Apr-2013 MONTH: March 2013
DUE DATE: 17-Apr-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417.

1	Capacity Payment:		
2	Startup:		
3	Monthly VOM:		
4	Guaranteed Heat Rate Adjustment		
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
	Miscellaneous Adjustment	\$0.00	
5	TOTAL AMOUNT DUE		

46,44-3

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7		
	1,555	2,035	1,599	2,053	Generation on gas	7,242.00
	0	0	0	0	Generation on oil	-
	1,555	2,035	1,599	2,053	Total generation	7,242.00

ATTN: EIC (ACN 14-027-1-2) HERRING # 46-3

SOURCE

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46-3.2



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SPC Gulf Dahlberg
Purchase Power Agreement

4/14/13

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company: CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WIP 1116-PPA Contract

INVOICE DATE: 2-May-2013 MONTH: April 2013
DUE DATE: 13-May-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	46,444.4
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]	

CUSTOMER: PAC (ACN: 14-027-1-1) DRK Performance # 11160001-2

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7		
733	1,577	711	1,832	Generation on gas	4,853.00
0	0	0	0	Generation on oil	
733	1,577	711	1,832	Total generation	4,853.00



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46-3.3

SOURCE



INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 440 - PPA Contract

4/14/13

INVOICE DATE: 4-Jun-2013 MONTH: May 2013
DUE DATE: 14-Jun-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417.

1	Capacity Payment	[REDACTED]	<i>440, 44-5</i>
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
	Miscellaneous Adjustment	\$0.00	
5	TOTAL AMOUNT DUE:	[REDACTED]	

Source: PAC (ACN: 14-027-1-1) DR Response # 4 HCN # 3

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>		
	0	0	0	0	Generation on gas	-
	0	0	0	0	Generation on oil	-
	0	0	0	0	Total generation	-

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SOURCE



46-3.4



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SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: IVP 410-PPA Contract

1/14/13

INVOICE DATE: 2-Jul-2013 MONTH: June 2013
DUE DATE: July 12, 2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	410; 411-16
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
	Miscellaneous Adjustment	\$0.00	
5	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7		
0	0	313	369	Generation on gas	682.00
0	0	0	0	Generation on oil	-
0	0	313	369	Total generation	682.00

SOURCE: PAC (ACN: 14-027-1-1) LR Response # 7, Item # 3

SOURCE

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410-315



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SPC Gulf Dahlberg
Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WY 46 - PPA Contract

4/14/13

INVOICE DATE: August 02, 2013 MONTH: July 2013
DUE DATE: August 12, 2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	46-44-7
	Startup	\$0.00	
2	Monthly VOM	[REDACTED]	
3	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
4	Miscellaneous Adjustment	[REDACTED]	
5	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7		
	328	0	0	0	Generation on gas	328.00
	0	0	0	0	Generation on oil	-
	328	0	0	0	Total generation	328.00

SOURCE: PAC (ACN: 14-027-1-1) LR Response # 7 Item # 3

SOURCE

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46-3.6



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SPC Gulf Dahlberg
Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WPA 4/1-12/13 CONTRACT

4/1/13

INVOICE DATE: 4-Sep-2013 MONTH: 1-Aug-2013
DUE DATE: 16-Sep-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	4/1-8
	Startup	\$0.00	
	Monthly VOM	\$0.00	
	Guaranteed Heat Rate Adjustment	\$0.00	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
	Miscellaneous Adjustment	\$0.00	
2	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7		
	0	0	0	0	Generation on gas	-
	0	0	0	0	Generation on oil	-
	0	0	0	0	Total generation	-

Source: FAC-CACN-14-027-1-2 Enr response #17, item #3

SOURCE

CONFIDENTIAL

4/1-3.7



INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 46-PP+ Contracts

1/14 DE

INVOICE DATE: 2-Oct-2013 MONTH: 1-Sep-2013
DUE DATE: 14-Oct-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Russ Wade at 205-257-3312 or Rosemary Greaves at 205-257-7417.

1	Capacity Payment	[REDACTED]	416,411.9
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
5	Miscellaneous Adjustment	[REDACTED]	
6	TOTAL AMOUNT DUE	[REDACTED]	

SOURCE 110 (ACN: 14-027-1-1) LB Response #1, 10/13

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7		Total
441	0	439	0	Generation on gas	880.00
0	0	0	0	Generation on oil	-
441	0	439	0	Total generation	880.00

SOURCE



CONFIDENTIAL

46-3.8



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SPC Gulf Dahlberg
Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: 14P 46 - PPA Contracts

4/14/13

INVOICE DATE: 5-Nov-2013 MONTH: October, 2013
DUE DATE: 15-Nov-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

- 1 Capacity Payment [REDACTED] 410, 44-10
- Startup
- Monthly VOM
- Guaranteed Heat Rate Adjustment
- Alternate Resource Energy
- Alternate Liquidated Damages Energy
- 2 Miscellaneous Adjustment [REDACTED]
- 3 TOTAL AMOUNT DUE [REDACTED]

source: FAC(ACN:14-027-1-1) LR Response # 11/11/13

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	Total
0	0	0	0	0	Generation on gas
0	0	0	0	0	Generation on oil
0	0	0	0	0	Total generation

SOURCE

CONFIDENTIAL

46-3.9



Energy to Serve Your World

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**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: WP 440 - PPA Contracts

4/14 2013

INVOICE DATE: 3-Dec-2013 MONTH: November, 2013
DUE DATE: 13-Dec-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

- 1 Capacity Payment [REDACTED] 440, 44-11
- Startup
- Monthly VOM
- Guaranteed Heat Rate Adjustment
- Alternate Resource Energy
- Alternate Liquidated Damages Energy
- Miscellaneous Adjustment

2 TOTAL AMOUNT DUE [REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	Total
Generation on gas	0	0	0	0	-
Generation on oil	0	0	0	0	-
Total generation	0	0	0	0	-

Source: FAC (ACN: 14-027-1-1) DR Response # 1 Item 13

SOURCE

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46-3,10



Energy to Serve Your World

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SPC Gulf Dahlberg
Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Audit
Dkt. 140001-EI; ACN 14-027-1-2; 12 M E 12/31/13
Description: 1st 40-PPA CCR Audit

1/14/14

INVOICE DATE: 2-Jan-2014 MONTH: December, 2013
DUE DATE: 13-Jan-2014

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	46,441.12
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		
	Alternate Liquidated Damages Energy		
	Miscellaneous Adjustment		
5	TOTAL AMOUNT DUE	[REDACTED]	

SOURCE: FAE (ACN: 14-027-1-2) DR Response #7, Item #3

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7	Total
210	232	129	427	Generation on gas 998
				Generation on oil 0
210	232	129	427	Total generation 998

CONFIDENTIAL

SOURCE

46-3.11

Gulf Power

May 20, 2014 09:24:38 AM

Name: Rakhmatov, Timur
Farkhadovich

SOFIA - GL Summary Report

Ferc Sub	EWO	EWO Description	Actual		Difference	% Diff
			Jan 14-May 14	Jan 14-Mar 14		
80900000	JUNION	IBEW UNION BILLING	1,517.81	0.00	1,517.81	100%
80900100	JGENUN	IBEW LOCAL UNION-GENERATION	1,011.87	0.00	1,011.87	100%
Total			2,529.68	0.00	2,529.68	100%

Database: Gulf Power
 Information View: Financial View (100%) - All
 Loaded Query Name:
 Month:

Beginning Balances: NO
 Period 13: NO

Performing RCN:
 Activity:
 Resource Type:
 Ferc Sub: Incl 8090000 thru 80999999
 Project:
 Location:
 Receiving ORG:
 Allocation Indicator:
 Work Order:
 Billing Work Order:
 Company Code:

Drill Down:

PRCN	Activity	R/T	FercSub	Loc	Project	EWO	RORG	AI	BWO	Company
------	----------	-----	---------	-----	---------	-----	------	----	-----	---------