# Hopping Green & Sams

Attorneys and Counselors

Writer's Direct Dial No. (850) 425-2359

May 23, 2014

# PECEIVED-FPSC 14 MAY 23 PM 2: 55 COMMISSION

#### BY HAND DELIVERY

Carlotta S. Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Re:

In re: Commission review of numeric conservation goals (JEA),

Docket No. 130203-EM

Dear Ms. Stauffer:

Enclosed for filing on behalf of JEA in the above docket are the following:

- JEA's Motion For Leave to File Revised Testimony and Exhibits (original and seven copies); and
- Pre-filed Panel Testimony of Richard J. Vento and Donald P. Wucker, along with attached revised Exhibit Nos. \_\_ [JEA-4R] and \_\_\_ [JEA-6R] (original and fifteen copies.

By copy of this letter, the enclosed documents have been furnished to the parties on the attached certificate of service by electronic mail.

Please acknowledge receipt and filing of the above by stamping the enclosed extra copies of the motion and testimony and return them to me. If you have any questions concerning this filing, please contact me at 425-2359.

|                       | Testimony  COM 5                     | Note that the second se | JEA's Motion<br>COM |
|-----------------------|--------------------------------------|--|---------------------|
|                       | AFD \ APA \ ECO \ L ENG \ 4          | By: Gary V. Perko Brooke E. Lewis  | APA ECOI ENG3 GCLI  |
| GVP/mee<br>Enclosures | GCL 2 IDM 1 TEL CLK 1-Court Reporter | Attorneys for JEA  | TEL                 |

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Commission review of numeric conservation goals (Florida Power & Light Company).

In re: Commission review of numeric conservation goals (Duke Energy Florida, Inc.).

In re: Commission review of numeric conservation goals (Tampa Electric Company).

In re: Commission review of numeric conservation goals (Gulf Power Company).

In re: Commission review of numeric conservation goals (JEA).

DOCKET NO. 130199-EI

DOCKET NO. 130200-EI

DOCKET NO. 130201-EI

DOCKET NO. 130202-EI

DOCKET NO. 130203-EM

Dated: May 23, 2014

### MOTION FOR LEAVE TO FILE REVISED <u>DIRECT TESTIMONY AND EXHIBITS</u>

JEA, pursuant to Rule 28-106.204, Florida Administrative Code (F.A.C.), hereby moves for leave to file the revised direct panel testimony of Richard J. Vento and Donald P. Wucker, along with revised Exhibit Nos. \_\_\_ (JEA-4R) and \_\_\_ (JEA-6R) proffered herewith. In support of its motion, JEA states:

- 1. On April 2, 2014, JEA submitted the pre-filed direct, panel testimony (and exhibits) of Richard J. Vento and Donald P. Wucker in accordance with the Order Consolidating Dockets and Establishing Procedure (Order No. PSC-13-0386-PCO-EU).
- 2. In preparing the responses to Staff's first set of interrogatories, JEA identified a potential error in the inputs used for LED lighting measures in the industrial sector. JEA and its contractor, Itron, investigated the issue and determined that indeed the per-unit savings for those measures had not been properly adjusted for interactions with CFLs and linear fluorescent

measures, which resulted in double-counting a substantial portion of the economic and achievable potential for LEDs. Itron then revised the per-unit savings for those LED measures and re-estimated technical, economic, and achievable potential for JEA's industrial sector following the exact same methodology and process described in the panel testimony that JEA submitted on April 2, 20014. The revised inputs for industrial LED measures results in a reduction in the total technical, economic, and achievable potential across all TRC, RIM, payback screen, and incentive scenarios, as shown in Attachment "A" hereto.

- 3. In addition, while revising the summary tables with the corrected industrial results, JEA and Itron identified a version control error that led to the incorrect reporting of TRC economic potential for the existing residential sector in the exhibits submitted on April 2, 2014. The correct vaues are reflected in the revisions included in Attachment "A" hereto. JEA and Itron verified that all other potential estimates for JEA's residential sector (technical and all achievable scenarios) that were previously submitted remain accurate and correct.
- 4. In order to provide the Commission with the most accurate information available, JEA proffers with this motion the revised panel testimony of Richard J. Vento and Donald P. Wucker, as well as Exhibit Nos. \_\_ (JEA-4R) and \_\_\_ (JEA-6R), which reflect the corrected values discussed above. Attachment "A" to this motion identifies all changes made to the testimony and exhibits.
- 5. In accordance with Rule 28-106.204(3), F.A.C., counsel for JEA has attempted to contact counsel for all of the parties in Docket No. 130203-EM, and is authorized to state that Commission Staff and Intervenor Sierra Club take no position on the motion. Undersigned counsel was unable to reach counsel for Intervenors Wal-Mart Stores East, LP and Sam's East, Inc. to determine their position on the motion.

WHEREFORE, JEA respectfully requests leave to file the revised direct, panel testimony of Richard J. Vento and Donald P. Wucker and revised Exhibit Nos. \_\_ (JEA-4R) and \_\_ (JEA-6R) proffered with this motion for inclusion in the record at the Commission's hearing in this proceeding.

RESPECTFULLY SUBMITTED this 23rd day of May, 2014.

HOPPING GREEN & SAMS, P.A.

/s/Gary V. Perko

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# Attachment "A" Revisions to JEA Testimony and Exhibits

# Revisions to Pre-filed Testimony of Richard J. Vento and Donald P. Wucker

Page 18, lines 15-17:

• The <u>0.9 0.1</u> MW (summer), <u>0.7 0.1</u> MW (winter), and <u>6.3 1.2</u> GWh (annual energy) values represent the sum of potential across 49 measures, resulting in an average potential of <u>0.13 0.02</u> GWh and <u>0.18 0.002</u> MW savings per measure."

# Revisions to Exhibit No. \_\_[JEA-4]:

|                                  | R                         | M Evaluation       | on                        | TRC Evaluation              |                      |                        |
|----------------------------------|---------------------------|--------------------|---------------------------|-----------------------------|----------------------|------------------------|
| Economic Potential - Base Fuel   | Summer<br>MW              | Winter<br>MW       | Annual<br>GWh             | Summer<br>MW                | Winter<br>MW         | Annual<br>GWh          |
| Residential                      | 0                         | 0                  | 0                         | <del>47.3</del> <u>42.2</u> | <del>12.7</del> 12.2 | <del>209.1</del> 199.1 |
| Commercial/Industrial            | <del>11.8</del> 11.5      | <del>7.4</del> 7.3 | <del>85.1</del> 84.6      | 58.2                        | 16.0                 | 278.3                  |
| Achievable Potential - Base Fuel | Summer<br>MW              | Winter<br>MW       | Annual<br>GWh             | Summer<br>MW                | Winter<br>MW         | Annual<br>GWh          |
| Residential                      | 0                         | 0                  | 0                         | 14.0                        | 2.8                  | 49.8                   |
| Commercial/Industrial            | <del>0.9</del> <u>0.1</u> | <del>0.7</del> 0.1 | <del>6.3</del> <u>1.2</u> | 10.1                        | 2.5                  | 50.9                   |

# Revisions to Exhibit No. \_\_[JEA-6]:

|   | RIM Evaluation         |                             | TRC Evaluation                |                                |                               |                                 |
|---|------------------------|-----------------------------|-------------------------------|--------------------------------|-------------------------------|---------------------------------|
| Economic Potential - High Fuel                          | Summer<br>MW           | Winter<br>MW                | Annual<br>GWh                 | Summer<br>MW                   | Winter<br>MW                  | Annual GWh                      |
| Residential   | 0                      | 0                           | 0                             | <del>56.26</del> <u>51.76</u>  | <del>21.36</del> 20.59        | <del>328.98</del> <u>320.57</u> |
| Commercial/Industrial                                   | <del>11.67</del> 11.43 | <del>7.30</del> <u>7.23</u> | <del>84.29</del> <u>83.75</u> | <del>64.18</del> <u>60.70</u>  | <del>19.04</del> 16.43        | <del>313.52</del> 290.23        |
| Economic Potential - Low Fuel                           | Summer<br>MW           | Winter<br>MW                | Annual<br>GWh                 | Summer<br>MW                   | Winter<br>MW                  | Annual GWh                      |
| Residential   | 0                      | 0                           | 0                             | <del>30.28</del> 25.28         | <del>6.81</del> <u>6.28</u>   | <del>136.74</del> 126.85        |
| Commercial/Industrial                                   | 0                      | 0                           | 0                             | <del>52.02</del> 46.88         | <del>17.12</del> 13.05        | <del>261.27</del> 225.10        |
| Economic Potential - 1-Year<br>Free-Ridership Exclusion | Summer<br>MW           | Winter<br>MW                | Annual<br>GWh                 | Summer<br>MW                   | Winter<br>MW                  | Annual GWh                      |
| Residential   | 0                      | 0                           | 0                             | <del>79.9</del> 4 <u>74.83</u> | <del>52.74</del> <u>52.22</u> | <del>398.61</del> <u>388.57</u> |
| Commercial/Industrial                                   | 24.68                  | 18.23                       | 185.95                        | <del>95.65</del> 90.51         | <del>42.00</del> 37.94        | <del>523.47</del> <u>487.3</u>  |
| Economic Potential - 3-Year<br>Free-Ridership Exclusion | Summer<br>MW           | Winter<br>MW                | Annual<br>GWh                 | Summer<br>MW                   | Winter<br>MW                  | Annual GWh                      |
| Residential   | 0                      | 0                           | 0                             | <del>12.73</del> 7.61          | <del>7.26</del> <u>6.73</u>   | <del>65.25</del> 55.2 <b>1</b>  |
| Commercial/Industrial                                   | <del>11.31</del> 11.07 | <del>7.08</del> 7.01        | <del>81.18</del> <u>80.65</u> | 43.91                          | 12.62                         | 195.86                          |

### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery and U.S. Mail (\*), this <u>23rd</u> day of May, 2014, to the following:

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