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June 6, 2014

BY ELECTRONIC FILING/E-PORTAL

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 140025-EI - Application for rate increase by Florida Public Utilities Company.

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find Florida Public Utilities Company's Synopsis for the referenced case, along with a copy of the correspondence and certificate of service reflecting mailing of the Synopsis to each chief executive officer of the municipalities and counties in the Company's Electric service territory, as well as mailing to the two main libraries.

Please do not hesitate to contact me if you have any questions whatsoever regarding this filing.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

Cc:/Service List (Docket 140025-EI)



Synopsis of Rate Request

I. Company Overview

Florida Public Utilities Company ("FPU" or "Company") was originally incorporated in 1924. Its official name became Florida Public Utilities Company in 1927. On October 28, 2009, FPU was acquired by Chesapeake Utilities Corporation (CUC), a Delaware corporation. CUC is traded on the New York Stock Exchange (CPK) and has an investment grade bond rating of Category 1, as rated by the NAIC. Its corporate headquarters are located at 909 Silver Lake Boulevard, Dover, Delaware 19904.

FPU provides electric service to approximately 31,000 customers in two distinct service areas. The Company's Northeast Division is headquartered in Fernandina Beach, Florida and serves approximately 16,006 located on Amelia Island. The Northwest Division of the Company is based in Marianna, Florida, and serves approximately 15,155 customers located in the surrounding counties of Jackson, Calhoun, and Liberty.

II. Request for Rate Increase/ Summary

On April 28, 2014, the Company filed a request for a rate increase with the Florida Public Service Commission ("Commission") asking for a permanent increase in rates, as well as an interim increase in rates pending the Commission's decision in this case. The Commission is the agency, under Florida law¹, charged with setting and regulating the rates, fees, and services of Florida utilities and will review the Company's request. The Docket Number assigned by the Commission for this proceeding is Docket No. 140025-EI.

The Company is asking that the Commission allow the Company to increase its rates and charges to the extent necessary to generate additional gross annual revenues in the amount of \$5,852,171. The requested increase will provide FPU with a reasonable opportunity to earn a fair rate of return of 7.18 percent on the Company's plant and property used to serve its

¹ Chapter 366, Florida Statutes.

customers and an 11.25 percent rate of return on FPU's common equity. The Company's request for interim relief seeks permission to implement a temporary increase in an amount necessary to generate additional revenues in the amount of \$2,433,314.

The Commission will utilize a "test year" for purposes of setting rates for FPU. The Company has used a projected test year of October 1, 2014 through September 30, 2015 for purposes of presenting its case, and believes this time period best represents actual conditions in effect at the time new rates will go into effect, as compared with other prior periods. The Company's jurisdictional 13-month average rate base for the test year period is projected to be \$60,596,169. The jurisdictional net operating income for the Company in the same period is projected to be \$768,115. The projected rate of return is, consequently, projected to be 1.27%, while the return on common equity is projected to be negative (-) 1.46% in the test year. As such, FPU is asking that the Commission allow the Company an overall rate of return of 7.18%, including an 11.25% rate of return on common equity. The resulting revenue deficiency is \$5,852,171, which is the amount of the revenue increase that the Company has requested.

III. Interim Request

FPU is also asking for an interim increase in its retail rates and charges in an amount necessary to generate additional revenues in the amount of \$2,433,314. This proposed interim increase would be effective during the interim period while the case is processed and before permanent rates and charges go into effect in accordance with the Commission's final determinations in this proceeding. The requested amount is based upon actual data derived from the preceding or "historic" test year with an ending date of September 30, 2013. For that period, the Company's annual revenue deficiency is \$2,433,314, which is based upon that historic test year's rate base of \$54,511,326. The Commission will consider the Company's request for interim rate relief at its July 10, 2014, Agenda Conference. If the request is granted, any interim increase will be placed into effect subject to refund, with interest, if at the conclusion of this proceeding, the Commission determines that some or all of the increase was not justified.

IV. Reasons for Request - Key Factors

The Company is requesting this rate increase because it continues to experience rising costs to provide electric service, while its revenues have declined. The Company therefore finds

it necessary to seek a rate increase to allow it to continue to provide safe, reliable electric service to its customers, while earning a fair and reasonable return on its investment.

FPU's current rates were established by the Commission back in 2008, in Docket No. 070304-EI. Since that time, FPU has encountered increased capital expenditures, as well as higher operating and maintenance costs associated particularly with projects designed to improve customer service and enhance service reliability. The Company has also undertaken projects to increase and improve its processes for communicating with customers, as well as economic development initiatives, and storm hardening projects.

These projects, as well as inflation, have contributed to the Company's declining rate of return. With the lingering economic downturn of the past few years, the Company has also seen a decrease in total system demand and therefore, a decrease in revenues. As such, the Company's current rates and charges do not provide the Company with reasonable compensation for the services it provides. Under Florida law, the Company is entitled to reasonable compensation for its services, as well as a reasonable rate of return on its rate base. Currently, the Company is earning an overall rate of return of 3.64% as of the 12-month period that ended September 30, 2013. Without the requested revenue increase, FPU's ability to continue to provide consistent, reliable service will suffer. Rate relief will ensure that capital-intensive reliability projects designed to improve reliability and customer service will not be delayed or abandoned. It will also ensure the continued financial viability of the Company. The financial integrity of the Company bears directly upon the Company's ability to provide reliable, efficient service to both current and future customers.

While the Company's base rates have remained the same for these past 6 years, the Company has endured rising costs in multiple areas, as well as the previously mentioned stagnant economy. For example, increased fuel and purchased power costs have impacted the total bill to customers. The Company has also approached safety and reliability with a renewed focus. Taking both the fuel cost issue, as well as safety and reliability, head on, the Company has initiated several facility improvement and reliability projects in both divisions, some of which are ongoing. The Company has also aggressively investigated and embarked on creative projects to address the issue of rising fuel costs.

In concert with these proactive measures, the Company has made every effort to controland reduce-costs. For instance, the new parent company has directed the implementation of

numerous cost savings measures, including modifications to benefits plans for employees and retirees and consolidation of some functions, reducing the number of operational employees. FPU also utilizes an O&M budget review process that enables it to maintain expenses at a reasonable level, as well as a planning process that ensures capital expenditures are implemented in an efficient and cost-effective manner. In spite of these efforts; however, the Company is, and has been for some time, earning well below the range authorized by the Commission in the Company's last rate case, which will impair the Company's ability to provide safe, reliable service if the situation is not soon addressed.

To produce the requested permanent revenue increase, the Company has also filed revised tariff schedules which include the requested rate increases. The adjustments to the various rates and charges, and the changes made to the different rate classes, are based upon a cost of service study, which was then used to allocate costs across the Company's different rate classes. While revisions vary from rate class to rate class, a typical 1000/kwh residential customer would see an increase of \$6.12 on the monthly bill (excluding application of the fuel factor), for an adjusted monthly bill of approximately \$138.52. A comparison of the present and proposed rates is attached to this Synopsis as Appendix A, along with a copy of the Executive Summary submitted with the Company's filing at the Commission.

V. Additional Requests

In addition to the requested rate increase, the Company is also seeking Commission approval to take several additional actions, including:

- Authorization to establish regulatory assets in order to address certain selfinsurance and tax rate changes largely associated with its recent acquisition by Chesapeake Utilities Corporation.
- 2) Authorization to make certain adjustments to its rate structure, namely implementation of a step rate for the Residential Service Class and consolidating the Lighting rate schedules. Specifically, the Step Increase would involve bifurcation of the Residential Service Class energy charge, so that the energy charge of \$0.02170 per kWh would apply for usage less than or equal to 1,000 kWh per month and an energy charge of \$0.03420 per kWh would apply for usage above 1,000 kWh per month. The Company is also

- asking that its current Outdoor and Street Lighting Rates structure be collapsed into one single Lighting service.
- 3) Authorization to recover economic development expenses and to implement the proposed Economic Development Program Rider, relating to a new, comprehensive economic development plan that the Company would like to implement. Under this new Plan, FPU will engage in activities to more vigorously target new businesses, encourage new business growth, and assist with retention and business expansions activities. A key component of the Plan is a proposed Rider Program, which is designed to attract new businesses to municipalities and counties in FPU's service territory by providing discounts for new business customers that meet certain load requirements.

VI. Rate Making Process

The Company has filed detailed accounting and financial schedules, based upon the projected and historic test years, which are called Minimum Filing Requirements or "MFRs". The Company has also filed a formal Petition making its request to the Commission, along with written, prefiled testimony and exhibits of its witnesses, who explain and support the Company's analysis of rate base, capital structure, achieved and required net operating income, adjustments to expenses and rate base, tariff changes, including the economic development plan, quality of service, and other pertinent issues.

The Commission will address the Company's request through a full hearing process. This process will include customer meetings in Marianna and Fernandina Beach to receive testimony from the Company's customers regarding the Company's quality of service and other matters pertinent to the Company's requested rate increase.

Key issues in the case are likely to include:

- 1. What is the appropriate test year for setting base rates?
- 2. What is FPU's test year rate base?
- 3. What is FPU's cost of capital?
- 4. What is FPU's test year net operating income?
- 5. Is FPU's cost of service methodology appropriate?
- 6. What are the appropriate rate levels for each customer class?

Specific issues will be identified in a prehearing order issued by the Commissioner assigned as Prehearing Officer for the case.

Upon completion of the customer meetings and the formal hearing (scheduled for September 15 - 18, 2014, in Tallahassee), the Commission's professional staff will prepare a recommendation based upon the evidence presented addressing what rate relief, if any, is appropriate for the Company. The Commission's staff is composed of attorneys, engineers, accountants, rate and finance analysts, and consumer affairs specialists. The Commission will review and take action on their staff's recommendation and thereafter, an Order addressing the Company's request will be issued. A panel of three Commissioners has been assigned to decide this case. They will base their decisions on all issues in the case upon the evidence that is received.

In addition to the Commission's professional staff, the Office of Public Counsel has intervened in this docket and will be analyzing the documents and testimony submitted by the Company, as well as any additional information produced through the formal discovery process or as a result of the audit that will be conducted by Commission audit staff. The Office of Public Counsel may be contacted at: Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400.

Customer meetings have been scheduled in Fernandina Beach and Marianna, as follows:

Tuesday, August 19, 2014	Wednesday, August 20, 2014
5:00 p.m. CDT	5:00 p.m. EDT
Jackson County Agriculture Conference Center	Atlantic Recreation Center Auditorium
2740 Pennsylvania Avenue	2500 Atlantic Avenue
Marianna, FL	Fernandina Beach, FL

Customers are urged to be present at the beginning of the meeting, since customer meetings may be adjourned once all customers present have been allowed to speak. One or more Commissioners may be present at the customer meetings.

Currently, the schedule for this proceeding is as follows:

Recommendation on Interim Rates	06/26/2014
Staff Audit Due	07/08/2014
Agenda (Interim Rates)	07/10/2014
Order on Interim Rate Request	07/30/2014

Hearing (9/15 - 18/14)	09/15/2014
Briefs Due	10/02/2014
Staff Recommendation (Revenue Requirement)	11/13/2014
Agenda (Revenue Requirement)	11/25/2014
Staff Recommendation (Rates)	12/04/2014
Agenda (Rates)	12/16/2014
Final Order on Proposed Final Rates	12/30/2014

More detailed information regarding the Company's requested rate increase is included in the Company's MFRs, which can be reviewed at the Company's offices in the following locations:

FPU's Marianna Office 2825 Pennsylvania Avenue Marianna, Florida 32448 850-526-6800

FPU's Fernandina Beach Office 780 Amelia Island Parkway Fernandina Beach, Florida 32034 904-430-4700

The filing can be reviewed at the Company's offices during normal business hours Monday through Friday, Marianna (9:00 a.m. – 5:00 p.m.,) and Fernandina Beach (10:00 a.m. – 5:00 p.m.). The Company's MFRs and a synopsis of the case can also be reviewed at the following locations during normal operating hours:

Fernandina Library Branch 25 N. 4th St. Fernandina Beach, FL 32034

Jackson County Public Library 2929 Green Street Marianna, Florida 32446

Any customer comments regarding the Company's service or the proposed rate increase should include the docket number assigned to this case, Docket No. 140025-EI, and should be addressed to:

Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

You may also contact the Commission at their toll free number: 1-800-342-3552.

Company personnel may be contacted to answer any questions concerning the rate request at the address shown on your bill, by calling either of the Company business offices listed above, or by visiting the Company's website: www.fpuc.com.

APPENDIX A FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF CURRENT AND PROPOSED RATES

LIGHTING SERVICE

		PRESENT	RATES			INTERIM	RATES			PROPOSE	D RATES	S
	Facility	Energy	Maint	Total	Facility	Energy	Maint	Total	Facility	Energy	Maint	Total
	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge
100w HPS Cobra Head-OL	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 7.01	\$ 1.82	\$ 1.10	\$ 9.93	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
175w MV Cobra Head -OL	\$ 1.44	\$ 2.72	\$ 0.52	\$ 4.68	\$ 1.65	\$ 3.13	\$ 0.60	\$ 5.38	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head-OL	\$ 4.39	\$ 5.82	\$ 0.89	\$ 11.10	\$ 5.04	\$ 6.69	\$ 1.02	\$ 12.75	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
1000w HPS Flood -OL2	\$ 16.38	\$ 15.61	\$ 2.19	\$ 34.18	\$ 18.82	\$ 17.94	\$ 2.52	\$ 39.28	\$ 18.99	\$ 18.09	\$ 2.54	\$ 39.62
1000w MH Flood - OL2	\$ 15.20	\$ 15.61	\$ 2.03	\$ 32.84	\$ 17.47	\$ 17.94	\$ 2.33	\$ 37.74	\$ 17.51	\$ 18.09	\$ 2.48	\$ 38.08
1000w MH Vert Shoebox - OL2	\$ 21.31	\$ 15.61	\$ 2.69	\$ 39.61	\$ 24.49	\$ 17.94	\$ 3.09	\$ 45.52	\$ 24.70	\$ 18.09	\$ 3.12	\$ 45.91
100w HPS Amer Rev-OL2	\$ 8.10	\$ 1.58	\$ 1.15	\$ 10.83	\$ 9.31	\$ 1.82	\$ 1.32	\$ 12.45	\$ 8.23	\$ 1.83	\$ 2.78	\$ 12.84
100w HPS Cobra Head-OL2	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 7.01	\$ 1.82	\$ 1.10	\$ 9.93	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
100w HPS SP2 Spectra -OL2	\$ 18.18	\$ 1.58	\$ 3.16	\$ 22.92	\$ 20.89	\$ 1.82	\$ 3.63	\$ 26.34	\$ 21.07	\$ 1.83	\$ 3.66	\$ 26.56
100w MH SP2 Spectra -OL2	\$ 18.04	\$ 1.58	\$ 2.20	\$ 21.82	\$ 20.73	\$ 1.82	\$ 2.53	\$ 25.08	\$ 20.91	\$ 1.83	\$ 2.55	\$ 25.29
150w HPS Acorn-OL2	\$ 14.42	\$ 2.34	\$ 1.83	\$ 18.59	\$ 16.57	\$ 2.69	\$ 2.10	\$ 21.36	\$ 16.72	\$ 2.71	\$ 2.12	\$ 21.55
150w HPS ALN 440 -OL2	\$ 21.46	\$ 2.34	\$ 2.61	\$ 26.41	\$ 24.66	\$ 2.69	\$ 3.00	\$ 30.35	\$ 24.88	\$ 2.71	\$ 3.03	\$ 30.62
150w HPS Am Rev-OL2	\$ 8.31	\$ 2.34	\$ 1.14	\$ 11.79	\$ 9.55	\$ 2.69	\$ 1.31	\$ 13.55	\$ 7.70	\$ 2.71	\$ 3.79	\$ 14.20
175w MH ALN 440 -OL2	\$ 21.60	\$ 2.75	\$ 2.66	\$ 27.01	\$ 24.82	\$ 3.16	\$ 3.06	\$ 31.04	\$ 25.73	\$ 3.19	\$ 2.22	\$ 31.14
175w MH Shoebox -OL2	\$ 16.62	\$ 2.75	\$ 2.15	\$ 21.52	\$ 19.10	\$ 3.16	\$ 2.47	\$ 24.73	\$ 19.27	\$ 3.19	\$ 2.49	\$ 24.95
200w HPS Cobra Head -OL2	\$ 9.32	\$ 3.13	\$ 0.42	\$ 12.87	\$ 10.71	\$ 3.60	\$ 0.48	\$ 14.79	\$ 8.31	\$ 3.63	\$ 2.14	\$ 14.08
250w HPS Cobra Head -OL2	\$ 11.21	\$ 3.88	\$ 1.46	\$ 16.55	\$ 12.88	\$ 4.46	\$ 1.68	\$ 19.02	\$ 9.07	\$ 4.50	\$ 3.36	\$ 16.93
250w HPS Flood -OL2	\$ 8.49	\$ 3.88	\$ 1.34	\$ 13.71	\$ 9.76	\$ 4.46	\$ 1.54	\$ 15.76	\$ 9.98	\$ 4.50	\$ 2.05	\$ 16.53
250w MH Shoebox-OL2	\$ 17.69	\$ 3.88	\$ 2.40	\$ 23.97	\$ 20.33	\$ 4.46	\$ 2.76	\$ 27.55	\$ 20.51	\$ 4.50	\$ 2.78	\$ 27.79
400w HPS Cobra Head -OL2	\$ 8.43	\$ 6.26	\$ 1.34	\$ 16.03	\$ 9.69	\$ 7.19	\$ 1.54	\$ 18.42	\$ 9.21	\$ 7.26	\$ 2.35	\$ 18.82
400w HPS Flood - OL2	\$ 13.08	\$ 6.26	\$ 1.66	\$ 21.00	\$ 15.03	\$ 7.19	\$ 1.91	\$ 24.13	\$ 15.16	\$ 7.26	\$ 1.92	\$ 24.34
400w MH Flood OL2	\$ 8.81	\$ 6.26	\$ 1.39	\$ 16.46	\$ 10.12	\$ 7.19	\$ 1.60	\$ 18.91	\$ 10.29	\$ 7.26	\$ 1.88	\$ 19.43
10' Alum Deco Base-OL2	\$ 13.50	\$ -	\$ -	\$ 13.50	\$ 15.51	\$ -	\$ -	\$ 15.51	\$ 15.77	\$ -	\$ -	\$ 15.77
13' Decorative Concrete-OL2	\$ 10.36	\$ -	\$ -	\$ 10.36	\$ 11.90	\$ -	\$ -	\$ 11.90	\$ 12.01	\$ -	\$ -	\$ 12.01
18' Fiberglass Round-OL2	\$ 6.86	\$ -	\$ -	\$ 6.86	\$ 7.88	\$ -	\$ -	\$ 7.88	\$ 8.48	\$ -	\$ -	\$ 8.48
20' Decorative Concrete-OL2	\$ 11.75	\$ -	\$ -	\$ 11.75	\$ 13.50	\$ -	\$ -	\$ 13.50	\$ 13.59	\$ -	\$ -	\$ 13.59
30' Wood Pole Std-OL2	\$ 3.95	\$ -	\$ -	\$ 3.95	\$ 4.54	\$ -	\$ -	\$ 4.54	\$ 4.55	\$ -	\$ -	\$ 4.55
35' Concrete Square-OL2	\$ 11.45	\$ -	\$ -	\$ 11.45	\$ 13.16	\$ -	\$ -	\$ 13.16	\$ 13.44	\$ -	\$ -	\$ 13.44
40' Wood Pole Std - OL2	\$ 7.85	\$ -	\$ -	\$ 7.85	\$ 9.02	\$ -	\$ -	\$ 9.02	\$ 9.10	\$ -	\$ -	\$ 9.10
30' Wood pole	\$ 3.53	\$ -	\$ -	\$ 3.53	\$ 4.06	\$ -	\$ -	\$ 4.06	\$ 4.09	\$ -	\$ -	\$ 4.09
175w MV Cobra Head - SL1-2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.77	\$ 3.11	\$ 1.41	\$ 5.29	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head - SL1-3	\$ 1.13	\$ 5.81	\$ 1.40	\$ 8.34	\$ 1.30	\$ 6.68	\$ 1.61	\$ 9.59	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
175w MV Cobra Head -SL2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.77	\$ 3.11	\$ 1.41	\$ 5.29	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38

		PRESENT	RATES			INTERIM	I RATES		P	ROPOSEI	D RATES	
	Facility	Energy	Maint	Total	Facility	Energy	Maint	Total	Facility	Energy	Maint	Total
	<u>Charge</u>	Charge	Charge Charge	Charge	<u>Charge</u>	Charge	Charge	Charge	<u>Charge</u>	Charge	Charge	Charge
400w MV Cobra Head -SL2	\$ 1.13	\$ 5.81	\$ 1.40	\$ 8.34	\$ 1.30	\$ 6.68	\$ 1.61	\$ 9.59	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
1000w MH Flood -SL3	\$ 11.09	\$ 15.61	\$ 6.79	\$ 33.49	\$ 12.74	\$ 17.94	\$ 7.80	\$ 38.48	\$ 17.51	\$ 18.09	\$ 2.48	\$ 38.08
100w HPS Amer -SL3	\$ 5.99	\$ 1.58	\$ 3.80	\$ 11.37	\$ 6.88	\$ 1.82	\$ 4.37	\$ 13.07	\$ 8.23	\$ 1.83	\$ 2.78	\$ 12.84
100w HPS Cobra Head- SL3	\$ 4.37	\$ 1.58	\$ 2.78	\$ 8.73	\$ 5.02	\$ 1.82	\$ 3.19	\$ 10.03	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
150w HPS Acorn -SL3	\$ 10.47	\$ 2.34	\$ 6.15	\$ 18.96	\$ 12.03	\$ 2.69	\$ 7.07	\$ 21.79	\$ 16.72	\$ 2.71	\$ 2.12	\$ 21.55
150w HPS Amer Rev -SL3	\$ 5.85	\$ 2.34	\$ 4.28	\$ 12.47	\$ 6.72	\$ 2.69	\$ 4.92	\$ 14.33	\$ 7.70	\$ 2.71	\$ 3.79	\$ 14.20
175w MH ALN 440 -SL3	\$ 22.36	\$ 2.75	\$ 1.71	\$ 26.82	\$ 25.69	\$ 3.16	\$ 1.96	\$ 30.81	\$ 25.73	\$ 3.19	\$ 2.22	\$ 31.14
200w HPS Cobra Head -SL3	\$ 5.61	\$ 3.13	\$ 2.88	\$ 11.62	\$ 6.45	\$ 3.60	\$ 3.31	\$ 13.36	\$ 8.31	\$ 3.63	\$ 2.14	\$ 14.08
250w HPS Cobra Head -SL3	\$ 5.38	\$ 3.88	\$ 3.94	\$ 13.20	\$ 6.18	\$ 4.46	\$ 4.53	\$ 15.17	\$ 9.07	\$ 4.50	\$ 3.36	\$ 16.93
250w HPS Flood - SL3	\$ 9.22	\$ 3.88	\$ 5.38	\$ 18.48	\$ 10.59	\$ 4.46	\$ 6.18	\$ 21.23	\$ 9.98	\$ 4.50	\$ 2.05	\$ 16.53
400w HPS Cobra Head -SL3	\$ 6.28	\$ 6.26	\$ 4.41	\$ 16.95	\$ 7.22	\$ 7.19	\$ 5.07	\$ 19.48	\$ 9.21	\$ 7.26	\$ 2.35	\$ 18.82
400w MH Flood -SL3	\$ 9.63	\$ 6.26	\$ 11.58	\$ 27.47	\$ 11.07	\$ -7.19	\$ 13.31	\$ 31.57	\$ 10.29	\$ 7.26	\$ 1.88	\$ 19.43
10' Alum Deco Base-SL3	\$ 14.92	\$ -	\$ -	\$ 14.92	\$ 17.14	\$ -	\$ -	\$ 17.14	\$ 15.77	\$ -	\$ -	\$ 15.77
13' Deco Concrete - SL3	\$ 10.35	\$ -	\$ -	\$ 10.35	\$ 11.89	\$ -	\$ -	\$ 11.89	\$ 12.01	\$ -	\$ -	\$ 12.01
18' Fiberglass Round-SL3	\$ 7.64	\$ -	\$ -	\$ 7.64	\$ 8.78	\$ -	\$ -	\$ 8.78	\$ 8.48	\$ -	\$ -	\$ 8.48
20' Decorative Concrete-SL3	\$ 11.45	\$ -	\$ -	\$ 11.45	\$ 13.16	\$ -	\$ -	\$ 13.16	\$ 13.59	\$ -	\$ -	\$ 13.59
30' Wood Pole Std - SL3	\$ 3.67	\$ -	\$ -	\$ 3.67	\$ 4.22	\$ -	\$ -	\$ 4.22	\$ 4.55	\$ -	\$ -	\$ 4.55
35' Concrete Square-SL3	\$ 12.81	\$ -	\$ -	\$ 12.81	\$ 14.72	\$ -	\$ -	\$ 14.72	\$ 13.44	\$ -	\$ -	\$ 13.44

^{*}Outdoor lighting and Street lighting will be combined under one Lighting Service in proposed rates.

PROPOSED RATE CHANGES – ALL OTHER SERVICES

Curr	ent Rates	Proposed Interim	Proposed Final
		Customer Charge(s)	
Residential (RS)	\$12.00	\$13.79	\$16.00
General Service (GS)	\$18.00	\$20.68	\$24.00
General Service Demand (GSD)	\$52.00	\$59.75	\$65.00
General Service Large Demand (GSLD)	\$100.00	\$114.91	\$150.00
General Service Large Demand (GSLD1)	\$600.00	\$689.46	\$900.00
Standby (SB) <500 kw	\$126.47	\$145.33	\$190.00
Standby (SB) $\geq 500 \text{ kw}$	\$626.47	\$719.87	\$940.00
		Energy Charge \$/kwh	
Residential (RS)	\$.01958	\$.02250	≤1,000 - \$.02170
residential (TES)	ψ.01930	ψ.02230	>1,000 - \$.02170
General Service (GS)	\$.01927	\$.02214	\$.02582
General Service Demand (GSD)	\$.00340	\$.00391	\$.00571
General Service Large Demand (GSLD)	\$.00145	\$.00167	\$.00218
General Service Large Demand (GSLD1)		\$.00000	\$.0000
Standby (SB) <500 kw	\$.00000	\$.00000	\$.0000
Standby (SB) ≥500 kw	\$.00000	\$.00000	\$.00000
Residential (RS)	\$ 0.00	Demand Charge \$/kw \$ 0.00	¢ 0.00
General Service (GS)	\$ 0.00	\$ 0.00	\$ 0.00
General Service (GS) General Service Demand (GSD)	\$ 0.00	\$ 0.00	\$ 0.00 \$ 4.20
General Service Large Demand (GSLD)	\$ 4.00	\$ 3.22 \$ 4.60	\$ 4.20 \$ 6.00
General Service Large Demand (GSLD) General Service Large Demand (GSLD1)		\$ 4.00	\$ 0.00
General Service Large Demand (GSLD1) General Service Large Demand (GSLD1)		\$ 1.29 \$ 0.28 kVAR	\$ 1.08 \$ 0.36 kVAR
Standby (SB) <500 kw	\$ 0.24 KVAK \$ 2.00	\$ 0.28 KVAR \$ 2.30	\$ 0.36 KVAR \$ 2.83
Standby (SB) ≥500 kw	\$ 0.53	\$ 2.50	\$ 2.83
Outdoor/Street Lighting	various	14.91%	15.9%

<u>Cu</u>	urrent Rates	Proposed Interim	Proposed Final
		Service Charge(s)	
Initial Entitlement of Service	\$53.00	\$53.00	\$ 61.00
Re-establish Service or Account Changes	\$23.00	\$23.00	\$ 26.00
Customer Request Temp Disconnect/Recon	\$33.00	\$33.00	\$ 65.00
Reconnect After Disconnect (Normal Hrs)	\$44.00	\$44.00	\$ 52.00
Reconnect After Disconnect (After Hours)	\$95.00	\$95.00	\$178.00
Temporary Service	\$51.00	\$51.00	\$ 85.00
Collection Charge	\$14.00	\$14.00	\$ 16.00
Returned Check Charge	Per Statute	Per Statute	Per Statute
Credit Card Fees		\$3.50 RS and 3.5% other c	lasses
Late Fees		Greater of 1.5% or \$5.0	0

APPENDIX B FLORIDA PUBLIC UTILITIES COMPANY

Schedule A – Executive Summary Schedules

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 140025-EI

MINIMUM FILING REQUIREMENTS
SCHEDULE A – EXECUTIVE SUMMARY SCHEDULES

FLORIDA PUBLIC UTILITIES COMPANY DOCKET NO. 140025-EI

MINIMUM FILING REQUIREMENTS

EXECUTIVE SUMMARY SCHEDULES

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SCHEDULE	TITLE	NUMBER
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A-2	FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL	2
	MONTHLY BILLS	
A-3	SUMMARY OF TARIFFS	7
A-4	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED	11
A-5	INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL	12
	MONTHLY BILLS	

EXPLANATION;

Provide the calculation of the requested

Type of Data Shown:

COMPANY: FLORIDA PUBLIC UTILITIES

Consolidated Electric Division DOCKET NO.: 140025-El full revenue requirements increase. X Projected Test Year Ended 09/30/2015

Prior Year Ended 09/30/2014

Historical Test Year Ended 09/30/2013

Witness: Cheryl Martin

Line No	Description	Source	Amount
1,	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 60,596,169
2.	Rate of Return on Rate Base Requested.	Schedule D-1	7.18%
3.	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 4,350,805
4.	Jurisdictional Adjusted Net Operating (noome	Schedule C-1	\$ 768,115
5.	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 3,682,690
6.	Earned Rate of Return	Line 4/Line 1	1.27%
7.	Net Operating Income Multiplier	Schedule C-44	1.6335
8.	Revenue Increase (Decrease) Requested	Lina 5 x Line 7	\$ 5,852,171
9,	Increase in Service Charges and Other Revenues	Schedule E	\$ 30,962
10,	Increase in Base Rate Revenues	Line 8 less Line 9	\$ 5.821,209
	Base Revenues Total Revenues		crease on Base Revenues 33,53% orease on Total Revenues 6,79%

Supporting Schedules: B-1, C-1, C-5, C-44, D-1, E-16b

Recap Schedules:

Schedule	A-2
SCHEDINE	Mary 5

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 1 of 3

COMPANY: FLORIDA PUBLIC UTILITIES
Consolidated Electric Division

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATIONS

For each rate, calculate typical monthly bills for prosent rates and proposed rates.

Type of Data Shown; X Projected Test Yaar Ended 09/30/2015 Prior Year Ended 09/30/2014 Historical Test Year Ended 09/30/2013 Witness: Cheryl Martln/Mark Culshaw

(1)	(2)	153			R PRESENT					BILL UNDER F	ROPOSED R	ATES		INCRE	ASE	COSTS IN	CENTS/KV
	FICAL KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	CHARGE	(7) ENVIRONMENTAL CHARGE	(A) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) EGGR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) FRESENT (8)(2)	(18)
sidontia	F				Current	Proposed											Nie wijestestes es e
		DEMAND (R FACILITIE	S CHARGE	\$12.00 \$0.00	\$16.00 \$0.00	\$7KW										
	(<1000kwh)				\$0,01958	\$0.02170	S/KWH										
	(>[000kwh]				N/A	\$0.03420	\$/KVVH										
		FUEL CHA			\$0.09983	\$0.09983	\$/KWH	NW Florida Fu	ei Charge	\$0.09740	≤1000 kwh	Northeast Florida F	uel Charce	\$0,08975	≤1000 kv/ti		
	kwh	CONSERV	ATION CHAI	RGE.	\$0,09100	\$0.001.00	SKWH			\$0,10990	>1000 kwti			\$0,10225	>1000 kwh		
	Q	\$12,00	\$0.00	50.00	\$0.00		\$12.0	\$16,00	\$0.00	50,00	\$0,00		****				
	100	\$13.96	\$9.98		\$0.00		\$24.0		\$9.98		\$0.00		\$16.00 \$28.25	\$4.00	33.33%		
	250	\$16.90	\$24.96		\$0.00		\$42.10		\$24.96		30.00		\$46,63	\$4.21 \$4.53	17.52% 10.76%		28,
	500	\$21,79	\$49.91		\$0.00		\$72.20		\$49.91	\$0.50	\$0.00		\$77.26	\$5.06	7,01%		18 15
	750	\$26.69	\$74.87		\$0,00		\$102,30		\$74.87	\$0.75	\$0,00		5107.89	\$5,59	5.46%		14
	1,000 1,250	\$31.58	C8,898		\$0.00		\$132,4		\$99,83	\$1,00	\$0.00		\$138.52	\$6,12	4.62%		13
	1,500	\$36,48 \$41.37	\$124.78 \$149.74		\$0.00		\$162.5		\$124.78		\$0.00		\$172,28	\$9.77	6.01%		13
	2,000	\$51.18	\$199,65		\$0.08		\$192.0		5149,74	\$1.50	\$0.00		5206.04	S13.43	6.97%	12.84	13
	3,000	\$70,74	\$299_48		\$0.00 \$0.00		\$252.8		\$199.65	\$2,00	\$0.00		\$273,55	\$20.74	8.20%	12,64	13
	5,000		\$499,13		\$0.00		\$373.22 \$614.03		\$299.48		\$0.00		\$408,57	\$35, 3 6	9.47%		13
orrent lu					across the F	ernandina Beach a	ou, r (uc unneinaM hat	r diviolane	\$499.13	\$5.00	\$0.00		5678.62	\$64,59	10.52%	12.28	13
				,		and the state of the state of the		1000000									
nerat Be	rvice (GS)				Cument	Proposed											
			R FACILITIE	S CHARGE		\$24.00											
		DEMAND (\$0,00	\$0.00	\$/KW										
		ENERGY (\$0.01927	80.02582	s/KWH										
		FUEL CHA	ATION CHAI		\$0.09082		SKWH	NW Florida Fu	el Charga	\$0,09029		Northeast Florida F	uel Charge	\$0.08335			
	kwā	COMPERV	ATION CHAI	RUE	\$0,00100	\$0.00100	SKWH										
	0.	\$18.00	\$0.00	\$0.00	\$0.00		\$18,00	\$24,00	\$0.00	\$0.00	#n on		****				
	250-	\$22,82	\$22.71		\$0.00		\$45,77		\$22.71	\$0.25	\$0,00 \$0,00		\$24.00 \$53.41	6.00	33.33%		
	500	\$27 64	\$45,41	\$0.50	\$0.00	*	\$73.55		\$45,41	\$0.50	\$0,00		\$82.82	7,64	16,69%		2"
•	750	\$32,45	368,12	\$0.75	\$0.00		\$101.32		\$68.12	\$0.75	\$0.00		\$112.23	9.28 10.91	12.61% 10.77%	14.71	11
	1,000	\$37.27	\$90.82		\$0.00		\$129.09	\$49,82	\$90.82	\$1.00	\$0,00		\$141.64	12.55	9.72%	13.51 12.91	1: 1:
	1,250	\$42.09	\$113,53		\$0.00		\$156.86		\$113.53	\$1.25	\$0,00		\$171.05	14.19	9.05%	12.55	1:
	1,500	546 91	\$136,23	\$1,50	\$0.00		\$184.64		\$136.23	\$1.5n	\$0.00		\$200.46	15.83	8,57%	12,31	13
	2,000	\$56.64	\$181.64	\$2.00	\$0.00		\$240.18		\$181.64	\$2.00	\$0.00		\$259.28	19,10	7.95%	12.01	12
	3,000 5,000	\$75.81	\$272.46		\$0.00		\$351,27		\$272,46	\$3.00	\$0.00		\$376.93	25.66	7.30%	11.71	12
od toems		\$114.35	\$454,10	\$5.00	50.00	emandina Beach a	\$573,45	\$153.11	\$454.10	\$5.00	\$0.00		\$612,21	38,76	6.76%		12
	a cuardo mudic	miguas un	vacu weigue	en average	across; toe F	emandina Beach a	na Marienna	a divisions							-		

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA PUBLIC UTILITIES Consolidated Electric Division DOCKET NO.: 140025-EI Type of Duta Shown:
X Projected Test Year Ended 09/30/2015
Prior Year Ended 09/30/2014
Historical Test Year Endod 09/30/2013
Witness: Chrryl Marths/Mark Cutshaw

(4)	155		145		PRESENT RA						PROPOSED			INCREA			CENTS/KW
	(2) TOAL .	(3) DASE	(4) FUEL	15) ECCR	-ts) CAPACHY	(7) ENVIRONMENTÁL	(B) TOTAL	(9)	(10) FUEL	(11)	(12) Danacens	(13) Chromoundhith	(14)	(15)	(88)	[17]	(18)
icev	KWH	HATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	BASE RAIE	CHARGE	ECCR CHARGE	CAPACITY	ENVIRONMENTÁL CHARGE	TOTAL	DOLLARŠ (14)-(8)	PERCENT (15)(8)	(8)92)	PROPOSEI (14)(Z)
General Ser	vice Deinand				Cürrent	Proposed											
			FACILITIES CI-	IARGE	\$52.00	\$65.00											
	•	DEMAND CH			\$2.60	\$4,20	\$4KW										
		ENERGY CH			\$0.00340	\$0.00571	\$/KVVH										
		FUEL CHAR			\$0.08771	\$0.00771	\$KWH	NW Florida Fur	i Chatgo	\$0.09322		Northeest Florida Fuel C	Cliaida	\$0.00220			
Luce		CONSERVA	TION CHARGE		\$0.00100	\$0.00100	\$16771(
ЬW 25	kvrh 5,475	\$70,62	6 (80 da	** 10	\$70.00		dama do	****		*** **		*		-47.45			
25 25			\$480.21 \$960.42	\$5.48 \$10.95			\$626.30	\$96.26	\$480.21	\$5.48	\$105.00		\$885.95	\$80,65	9.68%		12.5
25			\$1,44(1.54	\$16,43	. \$70,00 \$70,00		\$1,130.60 \$1,634.91	\$127.52	\$960.42	\$10.95	\$106.00		\$1,203.90	\$73,29	6.48%		10.9
50			\$960.42	\$10.95	\$140.00		\$1,200.60	\$155.79 \$127.52	\$1,440,64 \$960,42	\$16.43 \$10.95	\$210,000 \$210,00		\$1,720.85 .	\$85.94	5,26%		10.4
50			\$1,920.65	\$21,90	\$140.00		\$2,209.21	\$190,05	\$1,920.85	\$21.90			\$1,308,90	\$108.29	9,02%		11.9
50			\$2,881.27	\$32.65	\$140.00		\$3,217.81	\$252.67	\$2,881,27	\$32.85	\$210.00 \$210.00		\$2,342.80 \$3,376.70	\$ (33.59 \$ 158.88	6.05% 4.94%		10,7
75			\$1,440,64	\$16.43	\$219.00		\$1,774.91	\$158,79	\$1,440,64	\$15.43	\$316.00		\$1,930.85	\$155.94	8.79%		10.2 11.7
75			\$2,881.27	\$32.65	\$210.00		\$3,287.81	\$252.57	\$2,881,27	\$32.85	\$315.00		\$3,481.70	\$193,88	5.90%		10,6
75			\$4,321.91	\$49.28	\$210.00		\$4,000.72	\$346.36	\$4,321,91	\$49.28	\$315.00		\$5,032.55	\$231,83	4.83%		10.2
100			\$1,820.05	\$21,90	\$200,00		\$2,349,21	\$190,05	\$1,920,85	\$21.90	\$420.00		\$2,552.80	\$203.59	8,57%		
100			\$3,841.70	\$43,80	\$280.00		\$4,366.42	\$315,10	\$3,641.70	\$40.80	\$420.00		\$4,620,60	\$254_18	5,82%		11.6
100			\$5,762.55	\$65.70	\$280.00		\$6,383.63	\$446,15	\$5,767.85	\$65.70	\$420.00		58,688,39	\$304.77	4,77%		10.5
250			\$4,797.74	\$54,70	\$700.00		\$5,790.42	\$377.34	\$4,797,74	\$54,70	\$1,050,00		\$6,279.77	\$489.36	0.45%		10.11 11.41
250			59,604,25	\$109,50	\$700.00		\$10,838,05		59,604.25	5 109,50	\$1,050,00		\$11,453.99	\$615.95	5,68%		10.4
250	164,500	\$611,30	\$14,428,30	\$164,50	\$700.00		515,894,10	\$1.004 30	\$14,428.30	3(154.50	\$1.030.00		\$16,647.09	\$743.00	4 67%	78.0	10 11
					\$700.00 a the Farnand	ina Beach and Ma	\$15,904.10 riarma divisions		\$14,428.30	\$164,50	\$1,050,00		\$16,647.09	\$743.00	4.67%	9.67	10.13
* Current foe		ulated as the k smand (GSLE	:Wit welghted a	n61954 ភពល់វា	s the Famand Corrent	Proposed			\$14,428.30	\$154,50	\$1,050,00		\$16,647.09	\$743.00	4.67%	9.67	10.1
* Curent foe	d charge calch	Jeled as the k smand (GSLC CUSTOMER	:Wh weighted a) FACILITIES CI	n61954 ភពល់វា	Corrent \$100,00	Proposed \$150.00	rianna divisions		\$14,428.30	\$164,50	\$1,050,00		\$16,647.09	\$743.00	4.67%	9.67	10.1;
* Curent foe	d charge calch	veled as the k smand (GSLC CUSTOMER DEMAND CH	Wit weighted a) FACILITIES CI IARGE	n61954 ភពល់វា	s the Fernand Corrent \$100,00 \$4,00	Proposed \$150.00 \$6.00	rianna divisions \$/KW		\$14,428.30	\$164,50	\$1,050.00		\$16,647.09	\$743.00	4.67%	9.67	10.1;
* Curent foe	d charge calch	uated as the k smand (OSLE CUSTOMER DEMAND CH ENERGY CH	Wh weighted a) FACILITIES CI IARGE IARGE	n61954 ភពល់វា	\$ the Fernand Corrent \$100,00 \$4,00 \$6,00 ra8	Proposed \$150.00 \$6.00 \$0.00218	danna division \$/KW \$/KWH	•							4.67%	9.67	10.1:
* Curent foe	d charge calch	uated as the k smand (OSLE CUSTOMER DEMAND CH ENERGY CH FUEL CHAR	Wh weighted a FACILITIES CI IARGE IARGE 35°	ARGE	\$ the Fernand \$00000 \$100,00 \$4,00 \$0,00145 \$0,08605	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	rianna division SiKW SiKWH SiKWH SiKWH			\$164,50		Norllæast Florida Fuel (\$743.00 \$0.08245	4.67%	9.67	10.1:
* Curent foe	d charge calch	uated as the k smand (OSLE CUSTOMER DEMAND CH ENERGY CH FUEL CHAR	Wh weighted a) FACILITIES CI IARGE IARGE	ARGE	\$ the Fernand Corrent \$100,00 \$4,00 \$6,00 ras	Proposed \$150.00 \$6.00 \$0.00218	danna division \$/KW \$/KWH	•							4.67%	9.67	10.13
* Curent for Batteral Sec	d charge calch vice Large Di kwh	present of the legisle of the legisl	Wh weighted a FACILITIES CI IARGE IARGE 35°	ARGE	Corrent \$100,00 \$4,00 \$0,00 ras \$0,0605 \$0,0605	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	dama division SKVV SKVVH SROVH SROVH	: NW Flonda Fu	el Charge	\$0,08983		Noriheast Florida Fuel (Charge	\$0.08 24 5			
* Current for Barioral Sec	k charge calch vice Large Di kwh 109,600	present the superior of the su	Win weighted a FACILITIES CH IARGE ARGE SE' TION CHARGE	ARGE	\$ the Farnand \$100,00 \$4,00 \$6,00 + 45 \$0,08605 \$0,00100 \$2,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	dama division Sikvy SikvyH SikvyH SikvyH Sikyy 1	NW Flonda Fu 3388.16	el Charge 59,422,48	\$0.08985 03 4012	\$3,000.60	Noriheast Flerida Fuel C	Charge \$12,920,14	\$0.08245 \$1,129.29	9.5 ग %	10.77	11,8
* Current foe Barioral Ser kw 500	kunge cack vice Large Di kwh 109,500 219,000	prinand (GSLC) prinand (GSLC) CUSTOMER DEMAND CHENERGY CHENERGY CHENERGY CHAR CONSERVA \$258.78 \$417.55	Win weighted a FACILITIES CI IARGE SE' TION CHARGE \$9,422.48	ARGE	Corrent \$100,00 \$4,00 \$0,00 ras \$0,0605 \$0,0605	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	dama division SKVV SKVVH SROVH SROVH	NW Flonda Fu \$388.16 \$626.33	el Charge 59,422,48 \$18,844.86	\$0.08963 \$0.08963 \$0.00 \$219.00	\$3,000.00 \$3,000.00	Noriheest Florida Fuel (Charge \$12,979,14 \$22,690.28	\$0.08245 \$1,129.29 \$1,200.76	9.50% 6.63°	10.77 9.81	11,8 10.3
* Current foe Bottoral Sur kw 500 500 750		urated as the k emmand (GSLE CUSTOMER DEMAND CH ENERGY CH FUEL CHAR CONSERVA \$258.78 \$417.55 \$576.33 \$338.16	Win weighted a FACILITIES CHARGE IARGE SE' FION CHARGE \$8,422,48 \$18,844,95	**************************************	\$ the Farnand \$100,00 \$4,00 \$6,00 ra5 \$0,08605 \$0,08005 \$0,00000 \$2,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	######################################	NW Flonda Fu 3388.16 \$626.33 5864.49	el Charge 59,422,48	\$0.08985 03 4012	\$3,000.00 \$3,000.00 \$3,000.00	Noriheast Fiorida Fuel (Charge \$12,929,14 \$22,630,28 \$32,460,41	\$0.08245 \$1,129.99 \$1,200.76 \$1,288.16	9.5 7 % 5.63% 4,13%	10.77 9.81 9.49	11,8 10.3 9.8
Current foe Bortoral Ser kw 500 500 500		urated as the k emmand (GSLE CUSTOMER DEMAND CH ENERGY CH FUEL CHAR CONSERVA \$258.78 \$417.55 \$576.33 \$338.16	Win weighted a p) FACILITIES CHARGE ARGE GE' TION CHARGE \$18,422.48 \$18,844.95	\$109.50 \$219.00	\$ the Fernand \$100,00 \$1,00 \$4,00 \$0,00 145 \$0,0605 \$0,00 100 \$2,000,00 \$2,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	#KW #KW #KWH #KWH #KWH \$11,790,75 \$21,481,50 \$31,172,25	NW Florda Fu \$388, 16 \$026,33 \$864,49 \$507,24	el Chargo 59,422,48 \$18,844.95 \$28,267.43	\$0.08963 07.001 07.01 18.82 18.82 18.82	\$3,000.00 \$3,000.00	Noriheast Fierida Fuel (Charge \$12,979,14 \$22,690.28	\$0.08245 \$1,129.29 \$1,200.76	9.50% 8.63% 4.13% 9.46%	10.77 9.81 9.49	11,8 10.3 9,8 11,7
kw 500 500 750 750 750 750	24 charge calck vice Large De 24 charge De 24 charge De 24 charge 24 charge 26 charge 27 charge 28 charge	printed as the key control of the co	Wh weighted a phonomer of the things of the things of the things \$9,422.48 \$18,844.95 \$28,267.43 \$14,133.71	\$109.50 \$23.85 \$14.25	\$ the Fernand Corrent \$100,00 \$4,00 \$0,00 rds \$0,08005 \$0,00000 \$2,000,00 \$2,000,00 \$2,000,00 \$3,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$ikW \$ikWH \$ikWH \$ncWH \$11,790,75 \$21,481,50 \$31,172,25 \$17,636,13	NW Florda Fu 5388, 16 5026,33 5854,49 5507,24 5464,49	st Chargo \$9,432,48 \$18,844,95 \$28,267,43 \$14,133,71	\$0.08963 \$109.50 \$218.50 \$104.25	\$3,000.00 \$3,000.00 \$4,500.00	Noriheast Florida Fuel (S12,920,14 \$12,690,28 \$12,60,4 \$19,305,21 \$19,305,21 \$33,960,41	\$0.08245 \$1,129.29 \$1,200.76 \$1,589.16 \$1,669.08 \$1,780.16	9.50% 5.63% 4.13% 9.46% 5.56%	10.77 9.81 9.49 10.74 9.79	11,8/ 10.3/ 9.8/ 11,7/ 10.3/
kw 500 750 750 1,500 1,500	Awh 108,609 219,600 219,600 164,250 528,900 492,750 228,500	preled as the kernand (GSLE) CUSTOMER DEMAND CHENERGY CHEL CHAR CONSERVA \$258.78 \$417.55 \$576.33 \$338.16 \$576.33	Wh weighted a process of the control	\$109.50 \$219.00 \$24.25 \$164.25 \$228.50	\$100,000 \$2,000.00 \$3,000.00 \$2,000.00 \$2,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$ikW \$ikW \$ikWH \$ikWH \$ikWH \$11,790,75 \$21,481,50 \$31,172,25 \$17,636,13 \$32,172,25	NW Flonda Fu 5388, 16 5026,33 5854,49 5507,24 5864,49 51,221,73	59,432,48 \$18,844,95 \$28,267,43 \$14,133,71 \$28,267,43	\$0.08983 \$108 50 \$219.00 \$328.50 \$328.50	\$3,000.00 \$3,000.00 \$3,000.00 \$4,500.00 \$4,500.00	Noriheast Florida Fuel (S12,929,14 \$22,990,28 \$32,460,41 \$19,305,21	\$0.08245 \$1,129.39 \$1,200.76 \$1,288.16 \$1,669.08	9.50% 6.63% 4.13% 9.46¢ 5.56% 4.08%	10.77 9.81 9.49 10.74 9.79 9.46	11,8 10.3 9.8 11,7 10.3 9.8
kw 500 500 750 750 1.500 1.500	24 charge Calch vice Large De 24 charge De 28 charge De 28 charge 328 charge 492,750 492,750 657,000	mand (GSLE CUSTOMER DEMAND CH ENERGY CH FUEL CHAR CONSERVA: \$258.78 \$338.16 \$576.33 \$381.44 \$576.33 \$14.49	Min weighted a property of the control of the contr	\$109.90 \$219.00 \$219.00 \$328.50 \$164.25 \$328.50 \$492.75 \$328.50 \$557.00	\$ the Fernand \$100,00 \$4,00 \$5,00 \$4,00 \$5,000,00 \$5,000,00 \$2,000,00 \$2,000,00 \$3,000,00 \$3,000,00 \$5,000,00 \$5,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$ikW \$ikW \$ikWH \$noWH \$ikWH \$1,780,76 \$21,481,50 \$31,172,25 \$17,636,13 \$32,172,25 \$40,708,38	5388.16 5388.16 5326.33 5864.49 5507.24 5164.49 \$1,221.73 \$884.49	59,422,48 \$18,844.95 \$28,267.43 \$14,133.71 \$28,267.43 \$42,401,14	\$0.08963 \$108 50 \$219.00 \$928.50 \$104.25 \$328.50 \$492.75	\$3,000.00 \$3,000.00 \$3,000.00 \$4,500.00 \$4,500.60 \$4,500.60	Noriheast Fierida Fuel (212,920,14 \$12,690,28 \$32,660,41 \$19,305,21 \$33,960,41 \$46,615,62	\$0.08248 \$1,129.39 \$1,200.78 \$1,288.16 \$1,669.08 \$1,788.16 \$1,907.24	9.50% 5.63% 4.13% 9.46% 5.56%	10.77 9.81 9.49 10.74 9.48 10.71	11,8 10.3 9.8 11,7 10.3 9.8 11,7
kw 600 500 750 750 1.500 1.500 1.500	20th charge calchevice Large Office Large Of	prieted as the legislation of the construction	Mix weighted a property of the control of the contr	\$109.50 \$109.50 \$218.00 \$28.50 \$164.25 \$328.50 \$64.275 \$328.50 \$657.00 \$685.50	\$ the Fernand \$100,00 \$4,00 \$0,00 148 \$0,0605 \$0,00100 \$2,000,00 \$2,000,00 \$3,000,00 \$3,000,00 \$4,000,00 \$5,000,00 \$5,000,00 \$5,000,00 \$5,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$ikW \$ikWH \$ncWH \$ncWH \$11,790,75 \$21,481,50 \$31,172,25 \$17,636,13 \$32,172,25 \$40,708,38 \$35,172,25	NW Florda Fu \$388.16 \$036.33 \$864.49 \$507.24 \$16.221.73 \$184.49 \$1,578.98	59,432,48 \$18,844,95 \$28,267,43 \$14,133,71 \$26,267,43 \$42,401,14 \$28,267,43	\$0.08963 \$109 50 \$219.00 \$328.50 \$164.25 \$328.50 \$402.75 \$402.75	\$3,000.00 \$3,000.00 \$3,000.00 \$4,500.00 \$4,500.00 \$4,500.80 \$9,000.00	Noriheast Fiorida Fuel (512,990,14 522,690,28 532,600,41 519,305,21 533,960,41 548,015,62 538,460,41	\$0.08245 \$1,129.39 \$1,200.76 \$1,269.08 \$1,788.16 \$1,907.24 \$2,288.16	9.50% 5.63% 4.13% 9.46% 5.56% 4.08% 9.35%	90.77 9.49 10.74 9.79 9.45 10.71	11,86 10.86 9,89 11,75 10.35 9,8 11,7 10,33
kw 600 600 750 750 1,500 1,500 3,000	Jack Charge De Large	piteled as the kernand (GSLE CUSTOMER CUSTOMER DEMAND CHEVARD CHEVARD CHART STREET STR	**************************************	\$109.50 \$219.00 \$219.00 \$328.50 \$164.28 \$328.50 \$492.75 \$328.50 \$597.00 \$9657.00	\$ the Fernand \$ 100,00 \$ 1,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$\text{\$\text{kW}\$}\$\$\text{\$\ti	NW Flonda Fu \$388.16 \$026.33 \$664.49 \$507.24 \$16.221.73 \$1.221.73 \$1.770.98 \$2,293.46 \$1.571.98	59,432,48 \$18,844,95 \$28,267,43 \$14,133,73 \$14,133,73 \$28,267,43 \$42,401,14 \$28,267,43 \$56,534,86 \$56,534,85	\$0.08963 \$108 50 \$219.00 \$378.50 \$104.25 \$320.50 \$657.40 \$965.60	\$3,000.00 \$3,000.00 \$3,500.00 \$4,500.60 \$4,500.60 \$4,500.60 \$9,000.00 \$9,000.00	Noriheast Fiorida Fuel (S12,920,14 \$22,690,26 \$32,660,41 \$19,305,21 \$33,960,41 \$40,015,62 \$58,460,41 \$67,770,83	\$0.08245 \$1,129.39 \$1,200.76 \$1,280.16 \$1,669.08 \$1,788.16 \$1,907.24 \$3,288.16 \$3,526.32	9.50% 5.63% 4.13% 9.46% 5.56% 4.08% 9.35% 5.43%	10.77 9.81 9.49 10.74 9.49 9.45 10.71	11,8 10.3 9,8 11,7 10.3 9,8 11,7 10,3 9,8
**Curent fee Batioral Sur kw 600 600 760 750 750 1,500 1,500 3,000	Arthe Large On Carlos Vice Large On Carlos Cargo Carlos Cargo Carg	wheled as the k mand (GSLE CUSTOMER DEMAND CH ENERGY CH FUEL CHAR \$258.78 \$417.55 \$576.33 \$338.16 \$576.33 \$814.49 \$5,76.33 \$1,052.65 \$1,528.98 \$1,052.65 \$2,005.30	N/I weighted a) FACILITIES CI ARGE ARGE 58,422.48 \$18,844.95 \$28,267.43 \$14,133.71 \$28,267.43 \$56,534.65 \$84,802.20 \$56,534.65 \$184,802.20 \$56,534.65 \$113,069.70	\$109.50 \$218.00 \$218.00 \$328.50 \$492.75 \$328.50 \$492.76 \$357.00 \$965.60 \$157.00	\$ the Fernand \$ 100,00 \$ 1,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$/kW \$/kWH \$/kWH \$/kWH \$/kWH \$/kWH \$11,790,75 \$21,481,50 \$31,172,55 \$17,636,13 \$32,172,25 \$40,708,36 \$35,172,25 \$54,274,25 \$54,274,25 \$59,316,75 \$70,244,50 \$128,398,00	5388.16 \$036.33 \$854.49 \$507.24 \$164.49 \$1,221.73 \$864.49 \$1,578.98 \$2,293.46 \$1,578.98 \$3,007.96	59,432,48 \$18,844,95 \$28,267,43 \$14,133,71 \$28,267,43 \$42,401,14 \$28,267,43 \$56,534,85 \$84,802,28 \$50,534,85 \$113,099,70	\$0.08963 \$108 50 \$218.00 \$328.50 \$104.25 \$328.50 \$492.76 \$328.50 \$495.50 \$955.50 \$1,314.00	\$1,000.00 \$3,000.00 \$4,500.00 \$4,500.00 \$4,500.00 \$9,000.00 \$9,000.00 \$1,000.00 \$1,000.00 \$18,000.00 \$18,000.00	Noriheast Fiorida Fuel (\$12,920,14 \$22,950,28 \$32,460,41 \$19,305,21 \$33,960,41 \$48,615,62 \$38,460,41 \$67,770,83 \$97,081,24 \$76,770,83 \$135,391,45	\$0,08245 \$1,129,39 \$1,200,78 \$1,289,16 \$1,669,08 \$1,788,16 \$1,907,24 \$3,288,16 \$3,576,32 \$3,764,49	9.50% 6.61% 4.13% 9.46% 5.56% 6.08% 9.35% 5.40% 4.05%	10.77 9.81 9.49 10.74 9.46 10.71 9.76 9.47	11,8/ 10.3/ 5,8/ 11,7/ 10.3/ 9,8/ 11,7/ 10.3/ 9,8/ 11,8/
kw 600 600 756 750 1.500 1.500 3.000 3.000 3.000	200 Charge Calch 200 Charge Developed 200	######################################	M/n weighted a) FACILITIES CI ARGE ARGE SE* IION CHARGE \$19,422.48 \$19,844.95 \$28,267.43 \$14,133.71 \$28,267.43 \$42,401.14 \$28,267.43 \$50,534.05 \$41,009.70 \$51,309.70 \$119,069.70	\$100.00 \$218.00 \$218.00 \$328.50 \$164.55 \$328.50 \$492.75 \$328.50 \$657.00 \$657.00 \$1,314.00 \$1,314.00	6 the Fernand Corrent \$100,00 \$4,00 \$4,00 \$4,00 \$4,00 \$4,00 \$4,00 \$4,00 \$4,00 \$4,00 \$2,000,00 \$2,000,00 \$2,000,00 \$3,000,00 \$3,000,00 \$4,000,00 \$4,000,00 \$4,000,00 \$12,000,00 \$12,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$\text{#kW}\$ \$\text{\$fkW}\$ \$\text{\$fkW}\$ \$\text{\$fkW}\$ \$\text{\$fkW}\$ \$\text{\$1,790,76}\$ \$\text{\$21,481,50}\$ \$\text{\$31,172,25}\$ \$\text{\$17,636,13}\$ \$\text{\$32,172,25}\$ \$\text{\$40,708,36}\$ \$\text{\$35,172,25}\$ \$\text{\$54,244,50}\$ \$\text{\$93,316,75}\$ \$\text{\$570,244,50}\$ \$\text{\$32,393,00}\$ \$\text{\$186,533,563}\$ \$\text{\$186,533,565}\$	NW Flords Fu \$388, 16 \$026,33 \$464,49 \$507,24 \$1,221,73 \$864,49 \$1,578,98 \$1,578,98 \$1,578,98 \$1,578,98 \$3,007,95 \$4,436,93	59,422,48 \$18,844,95 \$22,267,43 \$14,133,71 \$26,267,43 \$42,401,14 \$26,267,43 \$56,534,85 \$50,534,85 \$50,534,86 \$150,694,70	\$0.08965 \$108 50 \$219.00 \$328.50 \$104.25 \$328.50 \$492.76 \$328.50 \$657.00 \$965.50 \$657.00 \$1,314.00	\$3,000.60 \$3,000.00 \$4,500.60 \$4,500.60 \$4,500.60 \$4,500.60 \$1,000.00 \$1,000.00 \$1,000.00 \$18,000.00 \$18,000.00 \$18,000.00	Noriheast Fiorida Fuel (\$12,939,14 \$22,690,28 \$32,600,41 \$19,305,21 \$33,960,41 \$48,015,62 \$30,460,41 \$67,770,83 \$17,60,12,48	\$0.08245 \$1,129.39 \$1,201.76 \$1,569.08 \$1,788.16 \$1,907.24 \$3,228.16 \$3,526.32 \$3,764.49 \$6,526.32	9.50% 8.63% 4.13% 9.46% 9.56% 6.00% 5.49% 4.03% 8.29%	10.77 9.81 9.49 10.74 9.79 9.45 10.71 9.70 9.47 9.47	11,8 10,3 9,8 11,7 10,3 9,8 11,7 10,3 9,8 11,6 11,6
** Current fee **Bartoral Ser **Rev **G00 **G00	200 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	wheled as the k promit (GSLE CUSTOMER CUSTOMER CUSTOMER CUSTOMER ENERGY CI- E	N/I weighted a) FACILITIES CI ARGE ARGE SE* FION CHARGE \$18,844.95 \$28,267.43 \$14,133.71 \$20,267.43 \$42,401.14 \$28,267.43 \$56,534,01.48 \$56,534,02.20 \$56,534,03 \$13,069.70 \$169,604.55 \$142,247.75	\$109.50 \$219.00 \$219.00 \$164.25 \$328.50 \$164.25 \$328.50 \$492.75 \$328.50 \$65.00 \$1,314.00 \$1,971.00	a the Farnand Cornel \$100,00 \$4,00 \$4,00 \$4,00 \$5,000,00 \$2,000,00 \$2,000,00 \$3,000,00 \$3,000,00 \$4,000,00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$ikW 5ikWH 5ikWH \$ikWH \$it1,790,75 \$21,481,50 \$31,172,52 \$41,763,613 \$32,172,25 \$40,708,38 \$35,172,25 \$44,508,395,67 \$512,348,508 \$128,308,008 \$186,533 56	NW Florida Fu \$388.16 \$026.33 \$854.49 \$597.24 \$1064.49 \$1,278.98 \$2,293.46 \$1,578.98 \$2,293.46 \$3,007.96 \$4,436.93 \$2,551.63	59,432,48 \$18,844,95 \$28,267,43 \$14,139,71 \$28,267,43 \$42,401,14 \$28,267,43 \$66,534,80 \$64,602,28 \$50,534,60 \$13,069,70 \$166,604,55 \$94,224,75	\$0.08963 \$100 50 \$219.00 \$104.25 \$328.50 \$492.75 \$328.50 \$657.00 \$1,314.00 \$1,971.00	\$3,000.00 \$3,000.00 \$4,500.00 \$4,500.00 \$9,000.00 \$9,000.00 \$18,000.00 \$18,000.00 \$18,000.00 \$18,000.00	Noriheast Fiorida Fuel (212,920,14 \$22,950,26 \$12,460,41 \$19,305,21 \$33,960,41 \$48,615,62 \$38,460,41 \$67,770,83 \$97,081,24 \$76,770,93 \$135,391,05 \$14,012,48	\$0.08248 \$1,209.78 \$1,209.76 \$1,209.76 \$1,509.08 \$1,769.76 \$3,526.32 \$3,764.49 \$6,526.32 \$7,002.65 \$7,478.97 \$10,843.88	9.50% 6.63% 4.13% 9.46% 5.56% 4.00% 9.55% 4.03% 8.29% 5.43%	\$0.77 9.49 10.74 9.79 9.48 10.71 9.70 9.47 10.69	11,011 11,011 10,30 11,71 10,30 9,81 11,71 10,30 9,81 11,00 9,8
kw 600 600 756 750 1.500 1.500 3.000 3.000 3.000	20th Charge Calch vice Large Or 108,600 219,000 318,600 328,900 492,750 128,500 667,000 1,91,000 1,91,000 1,95,000	######################################	M/n weighted a) FACILITIES CI ARGE ARGE SE* IION CHARGE \$19,422.48 \$19,844.95 \$28,267.43 \$14,133.71 \$28,267.43 \$42,401.14 \$28,267.43 \$50,534.05 \$41,009.70 \$51,309.70 \$119,069.70	\$109.90 \$219.00 \$219.00 \$219.00 \$328.50 \$164.25 \$328.50 \$657.00 \$105.00 \$1,971.00 \$1,995.00 \$2,190.00	s the Fernand Coront \$100,00 \$4,00 \$4,00 \$5,00 at 5 \$0,000 to 5 \$0,000 to 5 \$2,000.00 \$2,000.00 \$3,000.00 \$3,000.00 \$4,000.00 \$4,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00 \$2,000.00	Proposed \$150.00 \$6.00 \$0.00218 \$0.08605	\$\text{#kW}\$ \$\text{\$fkW}\$ \$\text{\$fkW}\$ \$\text{\$fkW}\$ \$\text{\$fkW}\$ \$\text{\$1,790,76}\$ \$\text{\$21,481,50}\$ \$\text{\$31,172,25}\$ \$\text{\$17,636,13}\$ \$\text{\$32,172,25}\$ \$\text{\$40,708,36}\$ \$\text{\$35,172,25}\$ \$\text{\$54,244,50}\$ \$\text{\$93,316,75}\$ \$\text{\$570,244,50}\$ \$\text{\$32,393,00}\$ \$\text{\$186,533,563}\$ \$\text{\$186,533,565}\$	5388.16 \$026.33 \$484.49 \$597.24 \$1.021.73 \$884.49 \$1.770.98 \$2,293.46 \$1.570.96 \$3,007.96 \$3,007.96 \$4,436.93 \$4,913.25	59,422,48 \$18,844,95 \$22,267,43 \$14,133,71 \$26,267,43 \$42,401,14 \$26,267,43 \$56,534,85 \$50,534,85 \$50,534,86 \$150,694,70	\$0.08983 \$108 50 \$219.00 \$328.50 \$104.25 \$328.50 \$657.00 \$955.00 \$1,314.00 \$1,971.00 \$1,955.00	\$3,000.00 \$3,000.00 \$4,500.00 \$4,500.00 \$9,000.00 \$9,000.00 \$10,000.00 \$10,000.00 \$10,000.00 \$3,000.00 \$3,000.00 \$3,000.00	Noriheast Fiorida Fuel (\$12,939,14 \$22,690,28 \$32,600,41 \$19,305,21 \$33,960,41 \$48,015,62 \$30,460,41 \$67,770,83 \$17,60,12,48	\$0.08245 \$1,129.39 \$1,208.16 \$1,669.08 \$1,780.16 \$1,907.24 \$1,228.16 \$3,326.32 \$3,3764.32 \$3,3764.32 \$3,764.32 \$3,774.35 \$7,478.97	9.50% 5.61% 4.13% 9.46% 5.56% 4.00% 5.40% 4.00% 9.29% 9.29% 4.04%	90.77 9.81 9.49 10.74 9.49 9.46 10.71 9.46 9.47 9.47 9.46 9.77 9.46 9.77	11,84 10,34 11,73 10,3 9,6 11,7 10,33 9,8 11,63 10,38

Suppring Schedules: A-3(2), E-16c

Recap Schedules:

Set	201	1	-	٨.	2

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 3 of 3

COMPANY; FLORIDA PU Consolidated Electric Di DOCKET NO.: 140025-E	vision	EXPLANATION :		n rate, calculate typk present rates and pr							I Test Year En ar Ended 09/30 I Test Year Er	0/2014 ided 09/30/		
(1) (2) TYPIGAL KW KWH	(3) (4) BASE FUEL RATE CHARGE	(6) ECCR C	PRESENT RATES (6) (7) APACITY ENVIRON CHARGE CHA		(9) Base Rate	(10) FUEL CHARGE	BILL UNDER F (11) ECCR CHARGE	(12)	ATES (13) ENVIRONMENTAL CHÄRGE	(14) TOTAL	INCRE (15) DOLLARS (14)-(8)	(16)	(17)	CENTS/K/A (18) PROPOSE (14)/(2)
General Service Large De	mand (GSLD1)								17.7					
	REACTIVE DEMAN	S CHARGE S D CHARGE D CHARGE Y CHARGE S L CHARGE S N DEMAND	\$1.12 \$1. \$0.24 \$0. 0.00000 \$0.00 0.05783 \$0.00 \$14,75 \$14	0 00 .68 \$/KW .36 \$/KVAF 0000 \$/KWH 6733 \$/KWH 1.75 \$/KW CP				٠						
			f											
16,833 1,444,188	\$600.00 \$178_611_3	0 \$1,444.19 \$1	18,962:45	\$0.00 \$199,60)7.94 \$900,00	\$178,611.	30 \$1,444.19	\$28,428,68		\$209,384,17	\$9,776.23	4,90%	13.82	14.
Note: Fuel Charge and Proc For the GSLD-1 terrif, the fu Nerage Moultly KVAR esli	duction Demand charge use lel charge is applied to the s	ed to calculate ed	ast of burchased po	wer and reported abo	va ar "Evol Charge	, tr		•		\$209,384,17	\$9,776.23	4,90%	4 13.82	14.
vote: Fuel Charge and Proc	duction Demand charge use let charge is applied to the a imated at 413 CUSTOMER FACILITIE DEMANI REACTIVE DEMANI	od to calculate or average KWH are selected as the control of the	pst of purchased point the production de pro	wer and reported about the property of the pro	va ar "Evol Charge	, tr		•		\$209.364,17	\$9,776.23	4,96%	i 13.82	14.
ote: Fuet Charge and Proo or the GSLD-1 tanif, the fu waraga Moulthy KVAR asli	duction Demand charge use let charge is applied to the a treated at 413 CUSTOMER FACILITIES DEMANI REACTIVE DEMANI ENERG GSLD1 FUE PRODUCTION	od to calculate or average KWH are selected as the control of the	ost of purchased pond the production de la production de	wer and reported about mand charge is apple osed 0,00 s/KW .00 s/KW .000 s/KWH .75 s/KW CF	ve as "Fuel Charge ed Io an estimated	average colno		6,496 KW	•	\$209.364,17	\$9,776.23 \$7,333.53	4.90% 5.19%		14 27

EXPLANATION:

For each rate, calculate typical monthly

COMPANY: FLORIDA PUBLIC UTILITIES

Consolidated Electric Division DOCKET NO.: 140025-EI

bills for present rates and proposed rates.

Type of Data Shown; X Projected Test Year Ended 09/30/2015 Prior Year Ended 09/30/2014 Historical Test Year Ended 09/30/2013 Witness: Cheryl Martin/Mark Cutshaw

	•	Present Rates - Outdoor Lighting		Proposed Rates - Outdoor Lighting						•			
Type of Facility	Est. Monthly KWH	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Facility Charge	Energy Charge	Meint. Charge	Total Monthly Charga	Incre Dollars	Percent	Cents Current	KWH Proposed
100w HPS Cobra Head-OL	41	\$6.10	\$1,58	\$0.96	\$8.64	\$6.34	\$1.83	\$1.88	\$10.05	\$1.41	16.3%	21.07	24,51
175w MV Cobra Head -OL	72	\$1.44	\$2.72	\$0.52	\$4.68	\$1.19	\$3,15	\$1.04	\$5,38	\$0,70	15.0%	6.50	7.47
400w MV Cobra Head-OL	154	\$4.39	\$5.82	\$0.89	\$11.10	\$1.31	\$6.74	\$1,12	\$9,17	-\$1,93	-17.4%	7.21	5.95
1000w HPS Flood -OL2	405	\$16.38	\$15.61	\$2.19	\$34.18	\$18.99	\$18.09	\$2,54	\$39.62	\$5.44	15.9%	8.44	9.78
1000w MH Flood - OL2	405	\$15.20	\$15.61	\$2.03	\$32.84	\$17.51	\$18.09	\$2,48	\$38.08	\$5,24	16,0%	8.11	9.40
1000w MH Vert Shoebox - OL2	405	\$21.31	\$15.61	\$2.69	\$39.61	\$24.70	\$18.09	\$3,12	\$45.91	\$6,30	15.9%	9.78	11.34
100w HPS Amer Rev-OL2	41	\$8.10	\$1,58	\$1.15	\$10.83	\$8,23	\$1,83	\$2.78	\$12.84	\$2.01	18.6%	26.41	31.32
100w HPS Cobra Head-OL2	41	\$6.10	\$1,58	\$0.96	\$8.64	\$6,34	\$1.83	\$1.88	\$10.05	\$1.41	16.3%	21.07	24.51
100w HPS SP2 Spectra -OL2	41	\$18.18	\$1.58	\$3,16	\$22.92	\$21.07	\$1.83	\$3.66	\$26.56	\$3.64	15.9%	55.90	64.78
100w MH SP2 Spectra -OL2	41	\$18.04	\$1.58	\$2.20	\$21.82	\$20.91	\$1.83	\$2.55	\$25.29	\$3.47	15.9%	53.22	61,6B
150w HPS Acom-OL2	61	\$14.42	\$2.34	\$1,83	\$18.59	\$16,72	\$2.71	\$2.12	\$21.55	\$2.96	15.9%	30.48	35.33
150w HPS ALN 440 -OL2	61	\$21.48	\$2.34	\$2.34	\$26,14	\$24.88	\$2.71	\$3.03	\$30.62	\$4,48	17.1%	42.85	50.20
150w HPS Am Rev-OL2	61	\$8.31	\$2,34	\$1.14	\$11.79	\$7.70	\$2.71	\$3,79	\$14.20	\$2.41	20.4%	19,33	23.28
175w MH ALN 440 -OL2	71	\$21.60	\$2.75	\$2.66	\$27.01	\$25.73	\$3,19	\$2,22	\$31,14	\$4.13	15.3%	38,04	43.86
175w MH Shoebox -OL2	71	\$16.62	\$2.75	\$2,15	\$21.52	\$19.27	\$3.19	\$2,49	\$24,95	\$3.43	15.9%	30,31	35.14
200w HPS Cobra Head -OL2	81	\$9,32	\$3.13	\$0.42	\$12.87	\$8,31	\$3,63	\$2,14	\$14.08	\$1.21	9.4%	15.89	17.38
250w HPS Cobra Head -OL2	101	\$11.21	\$3.88	\$1,46	\$16.55	\$9.07	\$4.50	\$3,36	\$16.93	\$0.38	2.3%	16.39	16,76
250w HPS Flood -OL2	101	\$8.49	\$3,88	\$1.34	\$13.71	\$9.98	\$4,50	\$2,05	\$16.53	\$2.82	20,6%	13.57	16.37
250w MH Shoebax-OL2	101	\$17.69	\$3.88	\$2.40	\$23.97	\$20.51	\$4.50	\$2,78	\$27,79	\$3,82	15.9%	23.73	27.51
400w HPS Cobra Head -OL2	162	\$8.43	\$8,26	\$1.34	\$16.03	\$9.21	\$7,26	\$2.35	\$18.82	\$2.79	17.4%	9.90	11.62
400w HPS Flood - OL2	162	\$13.08	\$6,26	\$1.66	\$21.00	\$15.16	\$7.26	\$1.92	\$24,34	\$3.34	15.9%	12.96	15,02
400w MH Flood OL2	162	\$8.81	\$6.26	\$1,39	\$16.46	\$10.29	\$7.26	\$1.88	\$19,43	\$2.97	18.0%	10.16	11.99
10' Alum Deco Base-OL2		\$13.50			\$13.50	\$15,77			\$15.77	\$2.27	16.8%	N/A	N/A
13' Decorative Concrete-OL2		\$10.36			\$10,36	\$12,01			\$12,01	\$1.65	15.9%	N/A	N/A
18' Fiberglass Round-OL2		\$6.86			\$6.86	\$8.48			\$8,48	\$1.62	23.6%	N/A	N/A
20' Decorative Concrete-OL2		\$11.75			\$11.75	\$13.59			\$13.59	\$1.84	15.7%	N/A	N/A
30' Wood Pole Std-OL2		\$3.95			\$3.95	\$4.55			\$4.55	\$0.60	15.2%	N/A	N/A
35' Concrete Square-OL2		\$11,45			\$11.45	\$13,44			\$13,44	\$1.99	17.4%	N/A	N/A
40' Wood Pole Std - OL2		\$7.85			\$7.85	\$9.10			\$9.10	\$1,25	15.9%	N/A	N/A
30' Wood pole		\$3,53			\$3.53	\$4.09			\$4,09	, .,20		141.5	19163
		:											

Supprling Schedules: A-3, E-16d

Recap Schedules:

Type of Data Shown:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly

COMPANY: FLORIDA PUBLIC UTILITIES

Consolidated Electric Division DOCKET NO.: 140025-EI bills for present rates and proposed rates.

X Projected Test Year Ended 09/30/2015 Prior Year Ended 09/30/2014

Historical Test Year Ended 09/30/2013 Witness: Cheryl Martin/Mark Cutshaw

				•									
		Prese	ent Rates -	Street Lig	hting	Propos	sed Rates	- Street Lig	ghting				
Type of Facility	Est. Monthly KWH	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Incre Dollars	ase · Percent	Cents Current	/KWH Proposed
175w MV Cobra Head - SL1-2	72	\$0.67	\$2,71	\$1,23	\$4.61	\$1.19	\$3.15	\$1,04	\$5,38	\$0.77	16.70%	6.40	7.47
400w MV Cobra Head - SL1-3	154	\$1,13	\$5.81	\$1.40	\$8.34	\$1.31	\$6.74	\$1,12	\$9,17	\$0.83	9.95%	5.42	5.95
175w MV Cobra Head -SL2	72	\$0.67	\$2,71	\$1.23	\$4.61	\$1.19	\$3,15	\$1.04	\$5,38	\$0.77	16.70%	6.40	7.47
400w MV Cobra Head -SL2	154	\$1.13	35.81	\$1.40	\$8.34	\$1,31	\$6.74	\$1.12	\$9,17	\$0.83	9.95%	5.42	5.95
1000w MH Flood -SL3	405	\$11.09	\$15.61	\$6.79	\$33,49	\$17.51	\$18.09	\$2,48	\$38.08	\$4.59	13.71%	8.27	9.40
100w HPS Amer -SL3	41	\$5.99	\$1.58	\$3.80	\$11.37	\$8,23	\$1.83	\$2,78	\$12.84	\$1.47	12.93%	27.73	31,32
100w HPS Cobra Head-SL3	41	\$4.37	\$1.58	\$2.78	\$8.73	\$6.34	\$1.83	\$1.88	\$10.05	\$1.32	15,12%	21.29	24.51
150w HPS Acorn -SL3	61	\$10.47	\$2.34	\$6.15	\$18.96	\$16.72	\$2,71	\$2,12	\$21.55	\$2,59	13.66%	31.08	35.33
150w HPS Amer Rev -SL3	61	\$5,85	\$2.34	\$4.28	\$12.47	\$7.70	\$2.71	\$3.79	\$14.20	\$1.73	13.87%	20.44	23.28
175w MH ALN 440 -SL3	71	\$22,36	\$2.75	\$1.71	\$26.82	\$25,73	\$3.19	\$2.22	\$31,14	\$4.32	16.11%	37.77	43.86
200w HPS Cobra Head -SL3	81	\$5.61	\$3.13	\$2,88	\$11.62	\$8.31	\$3.63	\$2.14	\$14,08	\$2.46	21,17%	14.35	17.38
250w HPS Cobra Head -SL3	101	\$5.38	\$3.88	\$3.94	\$13.20	\$9.07	\$4.50	\$3.36	\$16.93	\$3,73	28,26%	13,07	16,76
250w HPS Flood - SL3	101	\$9.22	\$3.88	\$5,38	\$18.48	\$9.98	\$4,50	\$2.05	\$16.53	-\$1.95	-10.55%	18.30	16,37
400w HPS Cobra Head -SL3	162	\$6.28	\$6,26	\$4.41	\$16.95	. \$9,21	\$7.26	\$2.35	\$18.82	\$1.87	11.03%	10.46	11.62
400w MH Flood -SL3	162	\$9.63	\$6.28	\$11,58	\$27.47	\$10.29	\$7.26	\$1.88	\$19.43	-\$8.04 \$0.00	-29.27%	16.96	11.99
10' Alum Deco Base-SL3		\$14.92			\$14,92	\$15.77			\$15,77	\$0.85	5.70%	N/A	N/A
13' Deco Concrete - SL3		\$10.35			\$10.35	\$12.01			\$12.01	\$1,66	16.04%	N/A	N/A
18' Fiberglass Round-SL3		\$7.64			\$7,64	\$8.48			\$8.48	\$0.84	10.99%	N/A	N/A
20' Decorative Concrete-SL3		\$11,45			\$11.45	\$13.59			\$13.59	\$2.14	18.69%	N/A	N/A
30' Wood Pole Std - SL3		\$3.67;			\$3.67	\$4.55			\$4,55	\$0.88	23,98%	N/A	N/A
35' Concrete Square-SL3		\$12.81			\$12.81	\$13.44			\$13.44	\$0.63	4.92%	N/A	N/A
		!			•	••			,	74.00	2414	·	

Supprting Schedules: A-3, E-16d

Recap Schedules:

		rate classes,	nmary of all proposed cha detailing current and prop and, energy, and other se	X Project Prior Y Historic	Type of Data Shown: X Projected Test Year Ended 09/30/2015 Prior Year Ended 09/30/2014 Historical Test Year Ended 09/30/2013 Witness: Cheryl Martin/Mark Cutshaw		
(1) Current Rele Schedule	(2) Type of Charge	(3) Current Rate	Pro F	(4) posed Rate redule		(5) Proposed Rate	(6) Percent Increase
Service Charges					-		
	f Initial Establishment of Service	\$53.00				\$61.00	15,09%
	2 Re-establish Service of Moke Changes to Existing Account	\$23.00	•			\$26.00	13.04%
	3 Temporary Disconnect Than Reconnect Service Due To Customer Request	\$33.00				\$65.00	. 96,97%
	4 Reconnect After Disconnect for Rule Violation(normal hours)	\$44.00				\$52.00	18.18%
	5 Reconnect After Discording for Rule Violation (after hours)	\$95.00			÷	\$178.00	87.37%
	6 Temporary Service - this charge is used in c the lemporary service les when running a b	minimy service				\$86,00	66,67%
	7 Collection Charge 8 Returned Chack Charge	\$14.00 Por Statute				\$16.00 Por Statute	14,29%
Residential Service							
13	CUSTOMER FACILITIES CHARGE	\$12.00	RS			\$16.00	33.33%
\$	DEMAND CHARGE (\$/\$W)	•	R9			٠	
S .	ENERGY CHARGE (\$AWII)	\$2,01958	RS		≤1000 kwh	Ş0.02170	10.82%
S	ENERGY CHARGE (\$0.Wh)	\$0,01958	RS		>1000 kesti	30.03420	74.66%
Ş		E0.001,03 (teawill'nov) annehal	RS			\$0,10365	%00.0
89	AVG FUEL CHARGE (\$600) Femando		ŔŚ			\$0.09600	0.00%
₹\$	CONBERVATION CHARGE (\$/kWh)	\$0.00100	RS			\$0.00 too:	0.00%
iengtal Sgrvice	, ,						
6\$	CUSTOMER FACILITIES CHARGE	\$18.00	GS			\$24,00	33.33%
3\$	DEMAND CHARGE (\$/RW)		GS				
3S	ENERGY CHARGE (\$7kWh)	\$0,91927	GS			\$0.02692	34.00%
39	FUEL CHARGE (S/KWN)	Aarianna (Northwest) \$0.09829	GS			\$0.09829	0.09%
38		a Beach (Northeast) \$0,08335	GS			\$0.08335	0.00%
98	CONSERVATION CHARGE (\$/kWh)	20.00100	GS			\$0.00100	7.00%

Supporting Schedules: E-16c

Recap Schedules: A-1

			proposed changes in rates and rent and rent and proposed classes of and other service charges.	Type of Data Shown: X Projected Test Year Ended 09/30/2015 Prior Year Ended 09/30/2014 Historical Test Year Ended 09/30/2013 Witness: Cheryl Martin/Mark Cutshaw			
(1) Current	(2)	(3)	(4) Proposed	(g)	(6)		
Rate Schedule	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	Percent Increase		
General Service Demi	nid :	The state of the s	A STATE OF THE STA				
GSD	CUSTOMER FACILITIES CHARGE	\$52.00	GSD	Abri on	25,00%		
GSD	DEMAND CHARGE (\$/kW)	\$2.80	GSD	\$85,00	25.00% 50.00%		
GSD	ENERGY CHARGE (SIKWII)	\$4.00240	GSD	\$4,20	50.007s 87.94%		
GSD	FUEL CHARGE (\$/kWh) Mariannja (Northwest)		GSD	\$0.00571	9.00%		
GSD	FUEL CHARGE (\$/kWh) Fernandina Beach (Northeast)		GSD	\$0.08320 \$0.08320	. 0.00%		
GSD	CONSERVATION CHARGE (\$4801)	\$0,00220	GSD	\$0.00100	0.00%		
General Service Large	e Demand						
GSLD	CUSTOMER FACILITIES CHARGE	\$100,00	. GSLO	F.FFR WO	60.00%		
GSLD	DEMAND CHARGE (SAW)	\$4.00		\$150.00			
GSLD	- ENERGY CHARGE (\$78Wh)	\$0,00145	GSLO	\$6,00	\$0.00% \$0.00%		
GSLD	FUEL CHARGE (\$AWh) Marianno (Norliwest)		GSLU	\$0,00218	50.00% 0.00%		
GSLD	FUEL CHARGE (\$/kWh) Fernandida Baech (Northeast)		GSLD	\$0,08965 \$0.08245	0.00%		
GSLD	CONSERVATION CHARGE (\$1kWn)	\$0,00100	GSLD	\$0.00243	0.00%		
General Service Large	n Damand 1			1,10,7,00			
GSLD1	CUSTOMER FACILITIES CHARGE	\$600.00	GSLD1	00.0002	50.(#)%		
GSLD1	DEMAND CHARGE (T/KW)	\$1,12	GSLD1	\$1,68	50.00%		
OSLD1	REACTIVE DEMAND CHARGE (\$/KVAR EXCESS DEM	\$0,24	GSLD1	\$0,36	50,00%		
GSLD1	ENERGY CHARGE (\$/kWh)	\$0.00000	GSLDI	\$9.00000	NIA		
GSLD1	PRODUCTION DEMAND (\$1KW)	\$14.75 (Estimate)	GSL01	\$14.75	0.00%		
GSLD1	FUEL CHARGE (\$4,Wh)	\$0.05733 (Estimate)	GSLD1	\$0.05733	0.00%		
GSLD1	CONSERVATION CHARGE (\$KW))	\$0.00100	GSLDI	\$0,00100	7.00%		
Slendby (SE)	;			•			
GSLD1	GUSTOMER FACILITIES CHARGE	\$626,47	GSLD1	\$940.00	\$0,05%		
GSLD1	DEMAND CHARGE (\$/kW)	\$0.53	GSLD1	\$0.80	50.94%		
GSLD1 .	REACTIVE DEMAND CHARGE (SIKVAR EXCESS DEMA		GSLD1	94.00	2000-12		
GSLD1	ENERGY CHARGE (\$/kWh)	\$0.0000	GSLD1	00000.02	N/A.		
G\$LD1	PRODUCTION DEMAND	\$14.75 (Estimate)	GSLD1	\$14,75	0.00%		
GSLD1	FUEL CHARGE (\$1KWII)	\$0.05733 (Eslimato)	GSLD1	\$0.05733	9,00,0		
GSLD1	CONSERVATION CHARGE (\$7kWh)	\$0.00100	GSLD1	\$0,00100	0.00%		

Supporting Schedules: E-16c

Recep Schedules: A-1

COMPANY; FLORIDA PUBLIC UTILITIES Consolidated Electric Division DOCKET NO.: 140025-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: X Projected Test Year Ended 99/30/201 Prior Year Ended 99/30/2014 Historical Test Year Ended 09/30/20' Witness: Cheryl Martin/Mark Cutshaw

					Present Rat	ies - Outdo	or Lighting		8	Proposed R	ales - Ould	oor Lighting	1	
Type of Facility	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility	Energy	Maint.	Total Monthly	\$. Total	Facility	Energy	Maint.	Total Monthly	\$ Total	Percent
1 admity	HEIRE	KYY #1	KVVH	Charge	Charge	Charge	Charge	Revenue	Charge	Charge	Charge	Charge	Revenue	Increase
100w HPS Cobra Head-OL	4.677	41	492	\$6,10	\$1.58	\$0.96	\$8.64	\$40,409	\$6,34	\$1,83	\$1.88	\$10.05	\$47,004	16.32%
175w MV Cobra Head -OL	4,471	72	864	\$1.44	\$2.72	\$0,52	\$4.68	\$20,924	\$1.19	\$3.15	\$1,04	\$5,38	\$24,054	14.96%
400w MV Cobra Head-OL	276	154	1,848	\$4.39	\$5.82	\$0.89	\$11.10	\$3,064	\$1.31	\$6.74	\$1,12	\$9,17	\$2,531	-17.39%
1000w HPS Flood -OL2	106	405	4,860	\$16.38	\$15,61	\$2.19	\$34.18	\$3,623	\$18.99	\$18.09	\$2.54	\$39.62	\$4,200	15,92%
1000w MH Flood - OL2	2,371	405	4,860	\$15.20	\$15,61	\$2.03	\$32.84	\$77,864	\$17.51	\$18.09	\$2.48	\$38.08	\$90,288	15.96%
1000w MH Vert Shoebox - OL2	132	405	4.860	\$21,31	\$15.61	\$2.69	\$39.61	\$5,229	\$24.70	\$18.09	\$3.12	\$45.91	\$6,060	15.91%
100w HPS Amer Rev-OL2	1,420	: 41	492	\$8.10	\$1.58	\$1.15	\$10.83	\$15,379	\$8,23	\$1.83	\$2.78	\$12.84	\$18,233	18.56%
100w HPS Cobra Head-OL2	30,029	41	492	\$6.10	\$1.58	\$0,96	\$8.64	\$259,451	\$6.34	\$1.83	\$1.68	\$10.05	\$301,791	16.32%
100w HPS SP2 Spectra -OL2	133	41	492	\$18,18	\$1.58	\$3.16	\$22.92	\$3,048	\$21,07	\$1.83	\$3.66	\$26.56	\$3,532	15.88%
100w MH SP2 Spectra -OL2	276	41	492	\$18.04	\$1.58	\$2.20	\$21.82	\$6,022	\$20.91	\$1.83	\$2,55	\$25.29	\$6,980	15.90%
150w HPS Acorn-OL2	775	. 61	732	\$14.42	\$2.34	\$1.83	\$18.59	\$14,407	\$16.72	\$2.71	\$2,12	\$21.55	\$16,701	15.92%
150w HPS ALN 440 -OL2	1,344	61	732	\$21.46	\$2.34	\$2,34	\$26.14	\$35,132	\$24.88	\$2.71	\$3,03	\$30,62	\$41,153	17.14%
150w HPS Am Rev-OL2	828	- 61	732	\$8,31	\$2.34	\$1.14	\$11.79	\$9,762	\$7.70	\$2.71	\$3.79	\$14.20	\$11,758	20,44%
175w MH ALN 440 -OL2	36	71	852	\$21,60	\$2.75	\$2.66	\$27.01	\$972	\$25,73	\$3.19	\$2,22	\$31,14	\$1,121	15,29%
175w MH Shoebox -OL2	4,356	:71	852	\$16.62	\$2.75	\$2.15	\$21.52	\$93,741	\$19.27	\$3.19	\$2,49	\$24.95	\$108,682	15.94%
200w HPS Cobra Head -OL2	3,203	81	972	\$9.32	\$3.13	\$0.42	\$12.87	\$41,223	\$8,31	\$3.63	\$2,14	\$14.08	\$45,098	9.40%
250w HPS Cobra Head -OL2	1.780	101	1,212	\$11.21	\$3.88	\$1.46	\$16.55	\$29,459	\$9.07	\$4.50	\$3,36	\$16.93	\$30,135	2.30%
250w HPS Flood -OL2	3,896	101	1,212	\$8,49	\$3.8 <i>8</i>	\$1.34	\$13,71	\$53,414	\$9.98	\$4.50	\$2.05	\$16.53	\$64,401	20.57%
250w MH Shoebox-OL2	252	101	1,212	\$17.69	\$3.88	\$2.40	\$23,97	\$6,040	\$20,51	\$4.50	\$2.78	\$27.79	\$7,003	15.94%
400w HPS Cobra Head -OL2	1,625	162	1,944	\$8.43	\$6.26	\$1.34	\$16.03	\$26,049	\$9,21	\$7.26	\$2.35	\$18.82	\$30,583	17.40%
400w HPS Flood - OL2	131	162	1,944	\$13.08	\$6.26	\$1.66	\$21.00	\$2,751	\$15.16	\$7.26	\$1.92	524.34	\$3,189	15.90%
400w MH Flood OL2	5,569	162	1,944	\$8.81	\$6.26	\$1.39	\$16.46	\$91,666	\$10,29	\$7.26	\$1.88	\$19,43	\$108,206	18.04%
10' Alum Deco Base-OL2	1,210			\$13,50			\$13.50	\$16,330	\$15,77			\$15,77	\$19,078	16.81%
13' Decorative Concrete-OL2	179			\$10.36			\$10.36	\$1.854	\$12.01			\$12.01	\$2,149	15.93%
18' Fiberglass Round-OL2	2,274			\$6,86			\$6.86	\$15,600	\$8.48			\$8.48	\$19,284	23.62%
20' Decorative Concrete-OL2	5,599			\$11.75			\$11.75	\$65,791	\$13.59			\$13,59	\$76,093	15.66%
30' Wood Pole Std-OL2	17,574			\$3.95			\$3.95	\$69,416	\$4,55			\$4.55	\$79,960	15,19%
35' Concrete Square-OL2	1,442			\$11,45			\$11.45	\$16,508	\$13,44			\$13,44	\$19,377	17.38%
40' Wood Pole Std - OL2	6	į		\$7.85			\$7.85	\$48	\$9.10			\$9.10	\$56	15.92%
30° Wood pole	2,307			\$3.53			\$3,53	\$8,143	\$4.09			\$4.09	\$9,435	15.86%
									- ···•			4 1,200	40,100	1010070

Supporting Schedules: E-16d

Recap Schedules: A-1

COMPANY: FLORIDA PUBLIC UTILITIES

Consolidated Electric Division

DOCKET NO.: 140025-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: X Projected Test Year Ended 09/30/2015 Prior Year Ended 09/30/2014 Historical Test Year Ended 09/30/2013 Witness: Cheryl Martin/Mark Cutshaw

				Present Rates - Streetlighting			Proposed	Rates - Str	eetlighting					
Type of Facility	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Energy Charge	Maint, Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase
175w MV Cobra Head - SL1-2	5,102	72	864	\$0.67	\$2,71	\$1.23	\$4.61	\$23,520	\$1.19	\$3,15	\$1.04	\$5.38	\$27,449	16,70%
400w MV Cobra Head - SL1-3	.23	154	1,848	\$1.13	\$5.81	\$1.40	\$8,34	\$192	\$1.31	\$6.74	\$1.12	\$9,17	\$211	9.95%
175w MV Cobra Head -SL2	70	72	864	\$0.67	\$2.71	\$1,23	\$4.61	\$323	\$1,19	\$3.15	\$1.04	\$5,38	\$377	16,70%
400w MV Cobra Head -SL2	25	154	1,848	\$1.13	\$5.81	\$1.40	\$8,34	\$209	\$1.31	\$6.74	\$1.12	\$9,17	\$229	9.95%
1000w MH Flood -SL3	54	405	4,860	\$11.09	\$15.61	\$6.79	\$33.49	\$1,808	\$17.51	\$18,09	\$2.48	\$38.08	\$2,056	13,71%
100w HPS Amer -SL3	1,272	41	492	\$6.99	\$1,58	\$3.80	\$11.37	\$14,463	\$8.23	\$1,83	\$2,78	\$12.84	\$16,332	12.93%
100w HPS Cobra Head- SL3	17,275	41	492	\$4.37	\$1,58	\$2,78	\$8,73	\$150,811	\$6.34	\$1.83	\$1.88	\$10.05	\$173,614	15.12%
150w HPS Acom -SL3	Ø	61	732	\$10.47	\$2,34	\$6.15	\$18.96	\$0	\$16.72	\$2.71	\$2.12	\$21.55	\$0	13.66%
150w HPS Amer Rev -SL3	1,746	61	732	\$5,85	\$2.34	\$4.28	\$12.47	\$21,773	\$7.70	\$2,71	\$3.79	\$14.20	\$24,793	13.87%
175w MH ALN 440 -SL3	132	71	852	\$22.36	\$2.75	\$1.71	\$26.82	\$3,540	\$25,73	\$3.19	\$2.22	\$31.14	\$4,110	16.11%
200w HPS Cobra Head -SL3	4,428	81	972	\$5.61	\$3,13	\$2.88	\$11.62	\$51,453	\$8.31	\$3.63	\$2.14	\$14.08	\$62,346	21.17%
250w HPS Cobra Head -SL3	2,460	101	1,212	\$5,38	\$3,88	\$3.94	\$13.20	\$32,472	\$9.07	\$4.50	\$3.36	\$16.93	\$41,648	28.26%
250w HPS Flood - SL3	766	101	1,212	\$9.22	\$3.88	\$5,38	\$18,48	\$14,156	\$9.98	\$4,50	\$2.05	\$16,53	\$12,662	-10.55%
400w HPS Cobra Head -SL3	468	162	1,944	\$6,28	\$6.26	\$4,41	\$16,95	\$7,933	\$9.21	\$7.26	\$2,35	\$18,82	\$8,808	11.03%
400w MH Flood -SL3	465	162	1,944	\$9.63	\$6,26	\$11.58	\$27.47	\$12,774	\$10,29	\$7.26	\$1.88	\$19,43	\$9,035	-29.27%
10' Alum Deco Base-SL3	132		į.	\$14.92			\$14,92	\$1,969	\$15.77			\$15.77	\$2,082	5.70%
13 ^r Deco Concrete - SL3	0		į	\$10.35			\$10.35	\$0	\$12.01			\$12.01	\$0	16.04%
18' Fiberglass Round-SL3	2,958			\$7.64			\$7.64	\$22,599	\$8.48			\$8,48	\$25,084	10.99%
20' Decorative Concrete-SL3	416			\$11.45			\$11,45	\$4,763	\$13,59			\$13.59	\$5,653	18,69%
30' Wood Pole Std - SL3	1,641		:	\$3.67			\$3,67	\$6,022	\$4.55		•	\$4.55	\$7,467	23.98%
35' Concrete Square-SL3	252		:	\$12,81			\$12.81	\$3,228	\$13,44			\$13.44	\$3,387	4.92%

Supporting Schedules: E-18d

Recap Schedules: A-1

EXPLANATION:

Provide the calculation of the requested interim revenue requirements increase.

Projected Test Year Ended 09/30/2015

COMPANY: FLORIDA PUBLIC UTILITIES

Consolidated Electric Division DOCKET NO.: 140025-EI

Prior Year Ended 09/30/2014 X Historical Test Year Ended 09/30/2013

Wilness: Cheryl Martin

Type of Data Shown:

Line No	Description		Source	Amount	
1.	Jurisdictional Adjusted Rate Base		Schedule G-2	\$ 54,511,326	
2.	Rate of Return on Rate Base Requested	1	Schedule G-19a	6.37%	
3.	Jurisdictional Income Requested		Line 1 x Line 2	3,471,416	
4.	Jurisdictional Adjusted Net Operating Income		Schedule G-7	1,981,784	
5.	Income Deficiency (Excess)		Line 3 - Line 4	1,489.632	
6.	Earned Rate of Return		Line 4/Line 1 3.64%		
. 7.	Net Operating Income Multiplier	:	Schedule G-18	1.6335	
8.	Revenue Increase (Decrease) Requested		Line 5 x Line 7	\$ 2,433,314	

Supporting Schedules G-1, G-2, G-19a, G-7, G-18

Recap Schedules;

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA PUBLIC UTILITIES Consolidated Electric Division DOCKET NO.: 140025-EI

For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown; Projected Test Year Ended 09/30/2015 Prior Yeer Ended 09/30/2014 X Historical Test Year Ended 09/30/2013 Witness: Cheryl Martin/Mark Cutshaw

				BILL VINDE	R PRESENT F	RATES			n.		ERIMP ROPOSED RAI	ire.		INCRE	sea .	COSTS IN	CENTSAWH
(F) ' KW	(2) YPICAL KWH	(3) Base Raie	(4) FUEL CHARGE	(5) ECCR CHARGE	(d) CAPACITY CHARGE	(7) ENVIROMMENTAL CHARGE	JATOF	(9) Base Rate	(10) FUEL CHARGE	(11) EGÉR CHARGE	(12)	CHVECIE NAILONWENTYT (13)	(14) TOTAL	(15) DOLLARS (14)-(8)	(18) PERCENT (15)(8)	(17) PRESENT (8)(2)	[18] PROPOSED (14)(2)
Residen	ilel ibei														***************************************	THE PERSON NAMED IN COLUMN	
rieside:	ran fred	CUSTOM	ER FACILITIE CHARGE	S CHARGE	\$12,00 \$0.00	Proposed \$13,79 \$0.00	\$/KW										
		ENERGY FUEL CH	ARGE*		\$0.01988 \$0.09083	\$0.02250 \$0.09983	\$/KWH \$/KWH	NW Florida Fu	uet Charge	\$0,09740	<1000 kwh	Vortheast Florida	Fuel Charge	\$0.08975	< 1311K1 Kw/a		
			VATION CHAI	RGE	\$0.00100 :-	\$0.00100	\$!KWH			\$0,10990	>1000 kwh			\$0 10225	> 1000 kwit		
	100	312.00 313.96	\$0.00 \$9.98	\$0.00			\$12.0 \$24.0		00.02 80.02	\$0.00		•	\$13.79	\$1.79	14,91%	N/A	NIA
	250		\$24.96	50.25			\$42.1		\$24.96	\$0.10	\$0.00		\$26.12	\$2.08	8.66%	24.04	26,12
	500		\$49.91	50.50			\$72.2		\$49,91	\$0.25 \$0.50	00.0\$ 00.08		\$44.62 \$75.45	\$2.52 \$3.26	5,98% 4,50%	16,84	17.85
	750		\$74.8 <i>T</i>	\$0.75			\$102.3		\$74.87	\$0.75	\$0.00		\$106.28	\$3.20 \$2.98	3,89%	14.44 13.64	15.09 14.17
	1,000		\$99,83	\$1.00			\$132.4	1 \$36.29	599,83	\$1.00	\$0.00		\$137.11	\$4.71	3.56%	13.24	13.71
	1,250 1,500		\$124.76	\$1.26			3162.5		\$124.78	\$1.25	\$0.00		\$187.94	\$5.44	3.35%	13,00	13.44
	2,000		\$149,74 \$199,65	\$1:50 \$2.00			\$192.6		\$149.74	\$1.50	\$0.00		\$198,78	\$6.17	3,20%	12.84	13.25
	3,000		\$299.48	\$3,00			\$252.8 \$373.2		\$199.65 \$299.48	\$2.00	\$0.00		\$260.44	\$7.63	3.02%	12.64	13.02
		\$109.90	\$499.13	\$5.00			\$614.0		\$499,13	90.6¢ 90,6¢	\$0.00 \$0.00		\$383.76 \$630.41	\$10,55 \$16,39	2 83% 2.67%	12.44	12.79
* Current	l fuel charge o	siciulaled a	is the kWh we	eighted avera	ye across th	e Fernandina Bea	th and Maria	nna divisions	4,55,10	40.00	30,00		\$650,41	\$10.39	2.07%	12,28	12.61
General	Servico (GS)				Current	probosny											
			ER FACILITIE	S CHARGE	\$18.00	\$20,68											
		DEMAND			\$0.00	\$0,00	\$/KW										
		ENERGY FUEL CH			\$0.01927	\$0.02214	\$/KWH										
			VATION CHA	RGE	\$0.09082 \$0.00100	\$0.09082 06100.02	sikwh sikwh	NW Florida Fr	uel Charge	\$0.09829	ŀ	Vortheast Florida	Fuel Charge	\$0.00335			
	(\$18.0	\$20.68	\$0.00	\$0.00	\$0.09		\$20,68	\$2.68	14,91%	N/A	N/A
	260						\$45.7		\$22.71	\$0.25		•	\$49.17	\$3,40	7.43%	18,31	19.67
	500 750						\$73.5		\$45.41	\$0,50	\$0.00		\$77.67	54.12	5.60%	14.71	15,53
	1,000						\$101,3: \$129,U		\$68.12	\$0.75	\$0.00		\$106,16	\$4.84	4.78%	13,51	14,15
	1,250						\$156.8		\$90,82 \$113.53	\$1.00 \$1.25	00.08 00.0 2		\$134.65	\$5.59	4.30%	12.91	13.46
	1,500	\$46.9	\$136.2				\$184.6		\$136.23	\$1.50			\$163.14 \$191.63	\$6.27 \$6,99	4.00% 3.79%	12.55 12.31	13.05 12.78
	2,000						\$240,14		\$181.04	\$2.00			\$248.61	\$8.43	3.51%	12,01	12.78
	3,000						\$351.2	7 \$87.11	\$272 46	\$3.00			\$362.57	\$11.30	3.22%	11.71	12.09
-0.	5,000				\$0.00		\$573.4	5 \$131.40	\$464,10	\$5.00	\$0.00		\$590.50	\$17.05	2.97%	11,47	11.81
* Current	t tuet charge o	alciulated a	s the kWh we	ighted avera	ge across th	e Fernandina Bee	sheM boerk	usa divisions							21-1 16		,

Supprling Schedules: G22

Recap Schedules:

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed interim rates.

COMPANY, FLORIDA PUBLIC UTILITIES Consolidated Electric Division DOCKET NO.: 140025-EI

Type of Data Shown:
Projected Test Year Ended: 09/30/2015
Prior Year Ended: 09/30/2014
X Historical Test Year Ended: 09/30/2013
Wilness: Cheryl Martin/Mark Cutshaw

												•	Luness' Challe	thich fritters t	Cularida		
				DOLL LINGS	anriorer a :						tteum.						
. (1)-	(\$)	131	(4)	HILL UNGER!	PRESENT AATE (6)	S (7)	(8)	191	(10)		PROPOSED RAT			INCREA			CENTSHAN
TYPE		DASE	FULL	ECOR		ENVIRONMENTAL		BASE	FUEL	(11) ECCR	(12) CAPACITY	(12) Environmental	(M) JATOT	(15) DULLÁRS	(16) PERCENT	(17) PRESENT	(18)
KW	KWH	RATE	CHARGE .	CHARGE	CHARGE	CHARGE		RAIL	CHARGE	CHARGE .	CHARGE	CHARGE	, come	(14)-(11)	(154(6)	(g)(s)	PROPOSED (14):12)
																	1
General Se	rvios Dem	and (GSD)			Current	Proposed		•									
			ACILITIES CHA	ARGE	\$52.(X)	\$59.75	-										
		DEMAND CHA			32.80	\$3,22	\$AKW										
		ENERGY CHA			\$0.00340	\$0,00391	\$KWH										
		FUEL CHARG CONSERVATI			\$0,08771	\$0.08771	S/KWH	NW Florida Fr	eil Charge	\$0,09322		Northeast Florida	a Fuel Charge	\$0.08220			
		COMSERVANII	ON CHARGE		20,00100	\$0.00100	S/KWH										
25	5471			35:48	\$70.00		\$626.31		\$480,21	SE,48	\$80.4	ı	\$847,28	\$20.98	3.35%	11,44	11.82
25 25	10950			\$10.95	\$70.00		\$1,130.G		\$960.42	\$10,95	\$80,4		\$1,154.38	\$23.77	2.10%	10.33	10,54
25 50	10950			\$16,43	570.00		\$1,634.0		\$1,440.64	\$16.43	\$80.44		\$1,661,47	\$26,57	1.62%	9,95	10.12
59	21900			\$10,95 \$21,90	\$140.00		\$1,200.6		\$960.42	\$10.95	\$160,8		\$1,234.81	\$34.21	2.85%	10.96	11,28
50	32850			\$32.88	\$140.00 \$140.00		\$2,209,2° \$3,217.8°		\$1,920.85	\$21,90	\$160.81		\$2,249.00	\$39,79	1.80%	10_09	10.27
75	16425			\$16.43	9210,00		\$1,774.9		\$2,881,27 \$1,440,64	\$32.85 \$16.43	\$160,87 \$241,31		\$3,263.19	\$45.38	1.41%	9.80	9.93
76	32850			\$32.85	\$210.00		\$3,267.8		\$2.881.27	\$32,85	\$241.3		\$1,822,35 \$3,343,63	\$47.44 \$55.82	2.67% 1,70%	10.81	11.09
75	49278		\$4,321,91	549.28	\$210.00		54,800.73		\$4,321,91	\$49,28	5241.3		\$4,884.91	355.62 \$64.19	1.70%	10.01	10.18
100	21900			\$21,90	\$280.00		\$2,349.2		\$1,920.85	\$21.90	\$321.71		\$2,409.88	\$60.67	2,58%	10.73	11.00
100	43800			\$43.80	\$260.00		\$4,366.42		\$3,841.70	\$43.80	\$321.75		\$4,438.25	571,84	1.65%	9,97	10.13
100	65700				\$280.00		3,505,62		\$5,762,55	\$69.70	\$321.75	5	\$6,466.63	\$83,01	1,30%	9.72	9.84
250 250	54700			\$54.70	\$700.00		\$5,790.43		54,797,74	\$54,70	\$804.30	3	35,930_43	\$140.01	2.42%	10.59	10,84
250	109500 154500			\$109.50 \$164,50	\$700.00		\$10,838 0		\$9,604.25	\$109,50	\$804.38		\$11,006.01	\$167.96		9.90	10.95
				ys, ecro wai angsaya l	\$700.00. ass life Fernar	idina Beach and	\$15,904.10 Marinena disini) \$702.95	\$14,428.30	\$164.50	\$804,30	3	516,100,11	\$198.01	1.23%	0,67	9,79
					.*		141211211112										
General Se	rvice Larg	s Demand (GS			Current	Přopasěd											
			ACILITIES CH	ARGE	\$100.00	\$114.91											
		DEMÁND CHA		•	\$4.00	\$4.60	\$/KW	*									
		ENERGY CHA FUEL CHARG			\$0.00145	\$0.00167	\$/KWH										
		CONSERVATI			\$0,0860\$ \$0:00)00	\$0,08605	\$/KYVH	NW Florida FL	tel Charge	\$0.08965		Nuttheast Florida	i Fuel Charge	\$0.08245			
		CONSCIONA	OH CIMICIE		30100700	\$0.00100	\$7KWH										
500	109,500		\$9,422,48	\$109,50	\$2,000.00		\$11,790.75	\$297.78	\$9,422.48	\$109.50	\$2,300.00)	\$12,129.75	\$339.00	2.88%	10.77	11.08
500	219,000			5219.00	\$2,000.00		521,481,50		\$18.844.95		\$2,300.00		\$21,844,59	\$363,09	1.69%	10.7	9,97
500	328,500			\$328,50	\$2,000.00		\$31,172.2		\$28,267.43		92,300,00		\$31,559,43	\$387.18	1.24%	9,49	9.61
790 750	164,250			\$164.25	\$3,000.00		\$17.636.17		\$14,133,71	\$164.25	\$3,450.00		\$18,137,17	\$501.04	2.84%	10.74	11.04
750 750	32B,500 492,750			\$328.50 \$492.75	\$3,000.00		\$32,172.25		\$20,267.43	\$328.80	\$3,450.00		\$32,709,43	\$537,18	1.67%	9.79	2,96
1,500	328,500			\$328.50	00.000,68 UU.00xj.98		\$46,708,30		\$42,401.14	\$492.75	\$3,450,00		\$47,281,69	\$573.31	1.23%	9.48	9.60
1,500	657,000			\$657.00	36,000.00		\$35,172,21 \$64,244,50		\$28,267,43	\$328,50	\$6,900.00		\$36,159.43	3987.18	2.81%	10.71	11.01
1.500	985,500			\$985.50	56,000.00		\$93,316.75		\$56,534.65 \$84,802.28	\$657.00 \$985.50	\$6,900.00		\$65,303.95	51,059.45	1.65%	9.78	9.94
3,000	657,000	\$1,052,65	\$56,534,85	\$957,00			\$70,244.60		\$56,534.85	\$657.00	\$13,800.00		\$94,448,47 \$72,203.95	\$1,131,72 \$1,959,45	1.21%	9.47 10.69	9.58
3,000	1,314,000		\$113,069.70	\$1,314.00	\$12,000.00		\$128,389.00		\$113,069.70		\$13,800,00		\$130,492,99	\$2,103.89	1.64%	9,77	92.01 9.93
3,000	1,971,000		\$169,604,55				\$186,533.50		\$169,604,55	\$1,971,00	\$13,800.00		\$188,782.03	\$2,248.53	1.21%	9.46	9,58
5,000	1,095,000						\$117,007,50	51,943,56	594,224.75	\$1,095.00	\$23,000.00		\$120,263,31	\$3,255.81	2.78%	10.69	10.98
	2,190,000		\$188,449.50				\$213,915.00		\$188,449.50	\$2,190.00	\$23,000,00		5217,411.71	\$3,496.71	1.63%	9.77	9,93
	3.285,000		\$282,674,25	\$3,285.00	\$20,000.00	idina Beach and	\$310,022.50	\$5,600.86	\$282,674.25	\$3,285.00	\$23,000.00)	5314,560,11	\$3,737.61	1.20%	9.46	9,58
55,55,60	a salarge t	ancomiec as (III	r vivi avaihisted	exembre acut	rea n'is reman	ගත පදහන සෙර	marianna bivisi	ons									

Supprting Schedules: G22

Recap Schedulas:

Cab		at a	A-6
OGL	$-\alpha$	1163	A~P

INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 3 of 3.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly Type of Data Shown: bills for present rates and proposed interim rates. Projected Test Year Ended 09/30/2015 COMPANY: FLORIDA PUBLIC UTILITIES Prior Year Ended 09/30/2014 Consolidated Electric Division X Historical Test Year Ended 09/30/2013 DOCKET NO.: 140025-EI Wilness: Cheryl Martin/Mark Culshaw 'INTERNA' BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES INCREASE (1) COSTS IN CENTSKWH (4) (5) ECCR (7) (B) (91 (12) (11) (13) TYPIOAL (15) BASE (17) FUEL CAPACITY EMVIRONMENTAL - (18) TOTAL CAPACITY ENVIRONMENTAL BASE FUEL ECCR TOTAL DOLLARS PERCENT PRESENT PROPOSED RWH BATE CHARGE CHARGE CHARGE CHARGE RATE CHARGE CHARGE CHARGE CHARGE (14)-(11) (16):(8) (8)(2)(14y(2)General Sérvice Large Demand (GSLD†) Current Proposed CUSTOMER FACILITIES CHARGE \$600,00 \$609.46 DEMAND CHARGE \$1,12 \$1,29 SIKW REACTIVE DEMAND CHARGE \$0.24 \$0.28 \$/Kvar ENERGY CHARGE \$0,00000 \$0.00000 S/KWH **GSLD1 FUEL CHARGE** \$0,05733 \$0.05733 5/KWH PRODUCTION DEMAND \$14.75 \$14.75 SIKW CP CONSERVATION CHARGE \$0.00100 50,00100 SKWH 16,833 1,444,188 \$600,00 \$178,611.30 \$1,444.19 \$18,952.45 30.00 \$199,607.94 \$689,46 \$178,611.30 \$1,444.19 \$21,830,64 \$202,575,159 \$2,967.66 1.49% 13.82 14.03 Note: Fuel Charge and Production Demand charge used to calculate cost of purchased power and reported above as "Fuel Charge" For the GSLD-1 farilf, the fuel charge is applied to the average KWH and the production demand charge is applied to an estimated average coincindent peak of 6,496 KW Average Monthly KVAR estimated at 413 Standby (SB) Current Proposed CUSTOMER FACILITIES CHARGE \$626,47 \$719.87 DEMAND CHARGE 50.53 50.61 SIKW REACTIVE DEMAND CHARGE \$0.00 \$0.00 S/KVHF ENERGY CHARGE \$0.00000 \$0,00000 S/KWH GSLD1 FUEL CHARGE 50,05783 \$0.05733 \$7KWH PRODUCTION DEMAND \$14.75 \$14.75 S/KW CP CONSERVATION CHARGE \$0,00100 \$0.00100 \$JKWH 26,000 534,152 \$626.47 \$126,438.92 \$534,15 \$13,780.00 \$0.00 \$141,379.54 \$719.87 \$126,438,92 \$534,15 \$15,860,90 8143,552.94 52,173,40 1.54% 26,4681 26.8749 Note: Fuel Charge and Production Demand charge used to balculate cost of purchased power and reported above as "Fuel Charge" For the SB tariff, the fuel charge is applied to the average KWH and the production demand charge is applied to an estimated average coincindent peak of 6,498 KW Suppring Schedules: G22 Recap Schedules:

EXPLANATION:

For each rate, calculate typical monthly

Projected Test Year Ended 09/30/2015 Prior Year Ended 09/30/2014

Type of Data Shown:

bills for present rates and proposed interim rates. Project

X Historical Test Year Ended 09/30/2013 Wilness: Cheryl Martin/Mark Cutshaw

COMPANY: FLORIDA PUBLIC UTILITIES Consolidated Electric Division DOCKET NO.: 140025-EI

		• :											The state of
		Ď.	nt Dalac	Ouldoor Li	!!!f	Б.	INTE						
		Fiesei	n naies -	Outdoor L	gnung	Propos	ed Rates -	Outdoor L	ighting				
	Est.				Total				Teled				
Type of	Monthly	Facility	Energy	Maint.	Monthly	Facility	Energy	Maint.	Total				
Facility	KWH	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Monthly	Incre			s/KWH
					-110-1 PA	Sumide.	Charge	Charge	Charge	Dollars	Percent	Current	Prposed
100w HPS Cobra Head-OL	41	\$6.10	\$1.58	\$0.96	\$8,64	\$7.01	\$1.82	\$1.10	7n.na	67.50			
175w MV Cobra Head -OL	72	\$1.44	\$2.72	\$0.52	\$4,68	\$1.65	\$3.13	03.00	\$9,93	\$1.29	14.93%	21.07	24,22
400w MV Cobra Head-OL	154	\$4.39	\$5,82	\$0.89	\$11.10	\$5.04	\$6.69	\$1.02	\$5.38	\$0.70	14.96%	6,50	7.47
1000w HPS Flood -OLZ	405	\$16.38	\$15,61	\$2.19	\$34,18	\$18,82	\$17,94	\$2,52	\$12,75	\$1.65	14.86%	7.21	8.28
1000w MH Flood - OL2	405	\$15.20	\$15,61	\$2.03	\$32.84	\$17.47	\$17.94	\$2,33	\$39.28	\$5,10	14.92%	8.44	9.70
1000w MH Vert Shoebox - OL2	405	\$21,31	\$15,61	\$2.69	\$39.61	\$24.49	\$17.94	\$2,33 \$3,09	\$37.74	\$4.90	14.92%	8.11	9,32
100w HPS Amer Rev-OL2	41	\$8.10	\$1.58	\$1,15	\$10.83	\$9,31	\$1.82		\$45.52	\$5.91	14.92%	9,78	11.24
100w HPS Cobra Head-OL2	41	\$6.10	\$1.58	\$0.96	\$8,64	\$7.01	\$1.82	\$1.32 \$1.10	\$12.45	\$1.62	14.96%	26.41	30,37
100w HPS SP2 Spectra -OL2	41	\$18.18	\$1.58	\$3.16	\$22.92	\$20.89	\$1.82	\$3.83	\$9.93	\$1.29	14.93%	21.07	24.22
100w MH SP2 Spectra -OL2	41	\$18.04	\$1.58	\$2.20	\$21.82	\$20.73	\$1,82	\$2.53	\$26.34	\$3.42	14.92%	55,90	64.24
150w HPS Acom-OL2	61	\$14.42	\$2.34	\$1.83	\$18.59	\$16,57	\$2.69	\$2.53	\$25.08	\$3.26	14.94%	53.22	61.17
150w HPS ALN 440 -QL2	61	\$21.46	. \$2,34	\$2.34	\$26,14	\$24.66	\$2.69	\$2.69	\$21.36 \$30.04	\$2.77	14.90%	30.48	35.02
150w HPS Am Rey-OLZ	61	\$8.31	\$2.34	\$1,14	\$11.79	\$9,65	\$2.69	\$1.31	\$13.55	\$3.90	14.92%	42.85	49.25
175w MH ALN 440 -OL2	71	\$21.60	\$2.75	\$2,66	\$27.01	\$24.82	\$3.16	\$3.06	\$31.04	\$1,76	14.93%	19.33	22.21
175w MH Shaebox -OL2	71	\$16.62	\$2.75	\$2.15	\$21.52	\$19.10	\$3,16	\$2,47	\$24.73	\$4,03	14.92%	38.04	43.72
200w HPS Cobra Head -OL2	81	\$9.32	\$3,13	\$0,42	\$12.87	\$10.71	\$3.60	\$0.48	\$14.79	\$3.21	14.92%	30.31	34.83
250w HPS Cobra Head -OL2	. 101	\$11.21	\$3.88	\$1.46	\$16.55	\$12.88	\$4.46	\$1.68	\$19.02	\$1.92	14.92%	15,89	18.26
250w HPS Flood -QL2	101	\$8.49	\$3,88	\$1.34	\$13.71	\$9.76	\$4.46	\$1.54	\$15.76	\$2,47	14.92%	16.39	18.83
250w MH Shoebox-OL2	101	\$17.69	\$3,88	\$2,40	\$23.97	\$20,33	\$4.46	\$2.76	\$27.55	\$2.05	14.95%	13.57	15.60
400w HPS Cobra Head -OL2	162	\$8,43	\$6,26	\$1.34	\$16.03	\$9.69	\$7.19	\$1.54	\$27.00 \$18.42	\$3.58	14.94%	23.73	27.28
400w HPS Flood - OL2	162	\$13.08	\$6.26	\$1.66	\$21.00	\$15,03	\$7.19	\$1,91	\$24.13	\$2,39	14.91%	9.90	11.37
400w MH Flood OL2	162	\$8.81	\$6.26	\$1,39	\$16,46	\$10.12	\$7.19	\$1.60	\$18.91	\$3.13	14.90%	12,96	14.90
				,	410710	910.12	41.13	\$1.00	910'81	\$2.45	14.88%	10.16	11.67
10' Alum Deco Base-OL2		\$13.50			\$13.50	\$15.51	\$0.00	\$0.00	\$15.51	\$2.01	4 4 5081	3124	
13' Decorative Concrete-OL2		\$10.36			\$10,36	\$11.90	\$0.00	\$0.00	\$11.90	\$1,54	14.89% 14.86%	N/A	N/A
18' Fiberglass Round-OL2		\$6.86			\$6.86	\$7.88	\$0.00	\$0.00	\$7.88			N/A	N/A
20' Decorative Concrete-OL2		\$11.75			\$11.75	\$13.50	\$0.00	\$0,00	\$13.50	\$1.02	14.87%	N/A	N/A
30' Wood Pole Std-OL2		\$3.95			\$3.95	\$4.54	\$0.00	\$0.00		\$1.75	14.89%	N/A	NA
35' Concrete Square-OL2		\$11,45			\$11.45	\$13.16			\$4.54	\$0,59	14.94%	N/A	N/A
40' Wood Pole Std - QL2		\$7.85			\$7.85		\$0.00	\$0.00	\$13.1 6	\$1.71	14.93%	N/A	N/A
30' Wood pole .		\$3,53				\$9.02	\$0,00	\$0.00	\$9.02	\$1,17	14.90%	N/A	N/A
•		40,00			\$3.53	\$4.06	\$0.00	\$0.00	\$4,06	\$0,53	15.01%	N/A	N/A
		:											

Supporting Schedules: G-23

Recap Schedules:

Consolidated Electric Division

DOCKET NO .: 140025-EI

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA PUBLIC UTILITIES

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Dala Shown:

Projected Test Year Ended 09/30/2015 Prior Year Ended 09/30/2014

X Historical Test Year Ended 09/30/2013 Witness: Cheryl Martin/Mark Cutshaw

		Present Rates - Street Lighting					*INTERIM* Proposed Rates - Street Lighting						
Type of Facility	Est. Monthly KWH		Energy Charge	Maint. Charge	Total Monthly Charge		Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Inor Dollars	ease Percent	s/KWH Prposed
175w MV Cobra Head - SL1-2 175w MV Cobra Head - SL2 400w MV Cobra Head - SL3 400w MV Cobra Head - SL3 200w HPS Cobra Head - SL3 200w HPS Cobra Head - SL3 250w HPS Cobra Head - SL3 400w HPS Cobra Head - SL3 150w HPS Amer - SL3 150w HPS Amer Ray - SL3 150w HPS Amer Ray - SL3 250w HPS Flood - SL3 250w HPS Flood - SL3 175w MH ALN 440 - SL3 400w MH Flood - SL3 1000w MH Flood - SL3 100 Alum Deco Base- SL3 13' Deco Concrete - SL3 13' Deco Concrete - SL3 20' Decorative Concrete - SL3 30' Wood Pole Std - SL3 35' Concrete Square- SL3	154	\$0.67 \$1.13 \$0.67 \$1.19 \$11.09 \$5.99 \$4.37' \$10.47 \$5.85 \$22.36 \$5.61 \$5.38 \$9.22 \$6.28 \$9.63 \$14.92 \$10.35 \$7.64 \$11.45 \$3.67 \$12.81	\$2.71 \$5.81 \$2.71 \$5.81 \$15.61 \$1.58 \$2.34 \$2.34 \$2.75 \$3.18 \$3.88 \$6.26	\$1.23 \$1.40 \$1.23 \$1.40 \$6.79 \$3.80 \$2.78 \$6.15 \$4.28 \$1.71 \$2.88 \$3.94 \$5.38 \$4.41 \$11.58	\$4.61 \$8.34 \$4.81 \$8.34 \$11.37 \$8.73 \$18.96 \$12.47 \$26.82 \$11.52 \$13.62 \$18.48 \$16.95 \$27.47 \$14.92 \$10.35 \$7.64 \$11.45 \$13.67 \$12.81		\$0,77 \$1,30 \$0,77 \$1,30 \$12,74 \$6,68 \$5,02 \$12,03 \$6,72 \$25,69 \$6,45 \$10,59 \$7,22 \$11,07 \$17,14 \$11,89 \$8,78 \$13,16 \$4,22 \$14,72	\$3.11 \$6.68 \$3.11 \$6.68 \$17.94 \$1.82 \$1.82 \$2.69 \$3.16 \$3.60 \$4.46 \$7.19 \$7.19 \$0.00 \$0.00 \$0.00 \$0.00	\$1.41 \$1.61 \$1.41 \$7.80 \$4.37 \$3.19 \$7.07 \$4.92 \$1.96 \$3.31 \$4.53 \$6.18 \$5.07 \$13.31 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$5,29 \$9,59 \$5,29 \$9,59 \$38,48 \$13,07 \$10,03 \$21,79 \$14,33 \$30,81 \$13,36 \$15,17 \$21,23 \$19,48 \$31,57 \$17,14 \$11,89 \$8,78 \$13,16 \$4,22 \$14,72	\$0.68 \$1.25 \$0.68 \$1.25 \$4.99 \$1.70 \$1.30 \$2.83 \$1.86 \$3.99 \$1.74 \$1.97 \$2.75 \$2.53 \$4.10 \$2.22 \$1.54 \$1.14 \$1.11 \$0.55 \$1.91	14.99% 14.75% 14.99%	\$5.23 \$7.35 \$6.23 \$9.50 \$31.88 \$24.46 \$35.72 \$23.49 \$43.39 \$16.49 \$15.02 \$21.02

Supporting Schedules: G-23

Recap Schedules:

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Synopsis for Docket No. 140025-EI has been served by U.S. Mail this 6 th day of June, 2014, upon the following:

Chairman Chuck Lockey

Board of County Commissioners/Jackson

County

2864 Madison Street

Marianna, FL 32447

Chairman Thomas Flowers

Board of County Commissioners/Calhoun

County

20859 S.E. Central Ave., Room 130

Blountstown, FL 32424

The Honorable James Elmore

The Honorable Wes Johnston

Mayor

Mayor

City of Altha

Altha, FL 32421

City of Cottondale P.O. Box 398

Cottondale, FL 32431

25621 NW First Street

Chairman Jim Johnson

Board of County Commissioners/Liberty

County

P.O. Box 399

Bristol, FL 32321-0399

The Honorable Gene Wright

Mayor

City of Malone P.O. Box 39

Malone, FL 32445

Mr. Joe Gerrity City Manager

204 Ash Street

Fernandina Beach, FL 32034

Chairman Barry V. Holloway

Board of County Commissioners/Nassau

County

96135 Nassau Pl., Suite 1

Yulee, FL 32097

The Honorable Becky Nobles

Mayor

City of Bristol P.O. Box 173 Bristol, FL 32321 The Honorable Rico Williams

Mayor

City of Marianna Marianna, FL 32447

The Honorable Tony Shoemake

Mayor

City of Blountstown 20591 Central Ave. West Blountstown, FL 32424 The Honorable George Clay

Mayor

Town of Alford P.O. Box 128 Alford, FL 32420 The Honorable Ann Bryan Mayor Town of Bascom P.O. Box 98 Bascom, FL 32423

The Honorable Charles Sanders Mayor Town of Greenwood P.O. Drawer 9 Greenwood, FL 32443

Town of Greenwood 4207 Bryan Street Greenwood, Florida 32443 Attn: Beth Beutler, Deputy Clerk

Chief Librarian Jackson County Public Library 2929 Green Street Marianna, Florida 32446 The Honorable Wayne Edenfield Mayor Town of Grand Ridge P.O. Box Drawer 180 Grand Ridge, FL 32442

The Honorable Ed Boner Mayor City of Fernandina Beach 204 Ash Street Fernandina Beach, FL 32034

Branch Supervising Librarian Fernandina Library Branch 25 N. 4th St. Fernandina Beach, FL 32034

Bv

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

(850) 521-1706



June 6, 2014

U.S. MAIL

Honorable Chuck Lockey, Chairman Board of County Commissioners/Jackson County 2864 Madison Street Marianna, FL 32447

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

Attorneys for Florida Public Utilities Company



U.S. MAIL

Honorable Thomas Flowers, Chairman Board of County Commissioners/Calhoun County 20859 S.E. Central Ave., Room 130 Blountstown, FL 32424

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

Honorable Jim Johnson, Chairman Board of County Commissioners/Liberty County P.O. Box 399 Bristol, FL 32321-0399

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

Honorable Barry V. Holloway, Chairman Board of County Commissioners/Nassau County 96135 Nassau Pl., Suite 1 Yulee, FL 32097

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

Mr. Joe Gerrity City Manager 204 Ash Street Fernandina Beach, FL 32034

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Becky Nobles Mayor City of Bristol P.O. Box 173 Bristol, FL 32321

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Nobles:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Tony Shoemake Mayor City of Blountstown 20591 Central Ave. West Blountstown, FL 32424

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Shoemake:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Wes Johnston Mayor City of Altha 25621 NW First Street Altha, FL 32421

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Johnston:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

1 ananassee, FL 323

(850) 521-1706



U.S. MAIL

The Honorable James Elmore Mayor City of Cottondale P.O. Box 398 Cottondale, FL 32431

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Elmore:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Gene Wright Mayor City of Malone P.O. Box 39 Malone, FL 32445

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Wright:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Rico Williams Mayor City of Marianna Marianna, FL 32447

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Williams:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable George Clay Mayor Town of Alford P.O. Box 128 Alford, FL 32420

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Clay:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Ann Bryan Mayor Town of Bascom P.O. Box 98 Bascom, FL 32423

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Bryan:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Charles Sanders Mayor Town of Greenwood P.O. Drawer 9 Greenwood, FL 32443

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Sanders:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

Town of Greenwood 4207 Bryan Street Greenwood, Florida 32443 Attn: Beth Beutler, Deputy Clerk

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Ms. Beutler:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Wayne Edenfield Mayor Town of Grand Ridge P.O. Box Drawer 180 Grand Ridge, FL 32442

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Edenfield:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

The Honorable Ed Boner Mayor City of Fernandina Beach 204 Ash Street Fernandina Beach, FL 32034

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Boner:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

<u>Chief Librarian</u>
Jackson County Public Library
2929 Green Street
Marianna, Florida 32446

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir/Madam:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

I would ask that you kindly place this document with the Company's Minimum Filing Requirements documents (MFRs) that were previously provided and make this available for public review. Thank you for your assistance in this matter.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

(850) 521-1706



U.S. MAIL

Branch Supervising Librarian Fernandina Library Branch 25 N. 4th St. Fernandina Beach, FL 32034

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

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Tallahassee, FL 32301

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