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June 19, 2014

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly  
Fuel and Purchased Power Cost Recovery Charge in  
Docket No. 140001-EI.

Dear Ms. Stauffer:

Attached for official filing are Gulf Power Company's Actual Unit Performance  
Data Schedules and the Actual Unit Outage Data Schedules for May 2014, Retail  
Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These  
schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission  
Michael C. Barrett

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2014 - December 2014**

| CRIST 5             | Jan '14  | Feb '14 | Mar '14 | Apr '14 | May '14 |  |  |  |  |  |  |  |  |
|---------------------|--|---------|---------|---------|---------|--|--|--|--|--|--|--|--|
| 1. EAF (%)          | 99.8   | 100.0   | 100.0   | 67.8    | 86.3    |  |  |  |  |  |  |  |  |
| 2. PH               | 744  | 672     | 743     | 720     | 744     |  |  |  |  |  |  |  |  |
| 3. SH               | 732.3  | 458.4   | 743.0   | 404.6   | 0.0     |  |  |  |  |  |  |  |  |
| 4. RSH              | 10.4   | 213.6   | 0.0     | 83.4    | 642.0   |  |  |  |  |  |  |  |  |
| 5. UH               | 1.3  | 0.0     | 0.0     | 232.0   | 102.0   |  |  |  |  |  |  |  |  |
| 6. POH              | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 7. FOH              | 1.3  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 8. MOH              | 0.0  | 0.0     | 0.0     | 232.0   | 102.0   |  |  |  |  |  |  |  |  |
| 9. PFOH             | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 10. LR pf (MW)      | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 11. PMOH            | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 12. LR pm (MW)      | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 13. NSC (MW)        | 75   | 75      | 75      | 75      | 75      |  |  |  |  |  |  |  |  |
| 14. Oper MBtu       | 435652   | 251283  | 446998  | 243144  | 0       |  |  |  |  |  |  |  |  |
| 15. Net Gen (MWH)   | 39022  | 22721   | 41893   | 22007   | 0       |  |  |  |  |  |  |  |  |
| 16. ANOHR (Btu/KWH) | 11164.0  | 11059.0 | 10670.0 | 11048.0 | 0.0     |  |  |  |  |  |  |  |  |
| 17. NOF %           | 71.1   | 66.1    | 75.2    | 72.5    | 0.0     |  |  |  |  |  |  |  |  |
| 18. NPC (MW)        | 75   | 75      | 75      | 75      | 75      |  |  |  |  |  |  |  |  |
| 19. ANOHR Equation  | $10\% / \Delta KW *   230.19 + 12.41 * JUN + 16.35 * JUL + 17.53 * OCT  $ $+ 3.801 + 0.05350 * LSRF / \Delta KW$ |         |         |         |         |  |  |  |  |  |  |  |  |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2014 - December 2014**

| CRIST 6             | Jan '14  | Feb '14 | Mar '14 | Apr '14 | May '14 |  |  |  |  |  |  |  |  |
|---------------------|--|---------|---------|---------|---------|--|--|--|--|--|--|--|--|
| 1. EAF (%)          | 99.8   | 85.7    | 28.9    | 96.8    | 100.0   |  |  |  |  |  |  |  |  |
| 2. PH               | 744  | 672     | 743     | 720     | 744     |  |  |  |  |  |  |  |  |
| 3. SH               | 692.8  | 414.2   | 181.4   | 355.0   | 744.0   |  |  |  |  |  |  |  |  |
| 4. RSH              | 51.2   | 161.9   | 33.6    | 342.4   | 0.0     |  |  |  |  |  |  |  |  |
| 5. UH               | 0.0  | 96.0    | 528.0   | 22.7    | 0.0     |  |  |  |  |  |  |  |  |
| 6. POH              | 0.0  | 0.0     | 528.0   | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 7. FOH              | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 8. MOH              | 0.0  | 96.0    | 0.0     | 22.7    | 0.0     |  |  |  |  |  |  |  |  |
| 9. PFOH             | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 10. I.R pf (MW)     | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 11. PMOH            | 4.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 12. LR pm (MW)      | 109.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 13. NSC (MW)        | 299  | 299     | 299     | 299     | 299     |  |  |  |  |  |  |  |  |
| 14. Oper MBtu       | 1454894  | 842784  | 401230  | 764167  | 1582259 |  |  |  |  |  |  |  |  |
| 15. Net Gen (MWH)   | 128665   | 74360   | 35064   | 67668   | 146217  |  |  |  |  |  |  |  |  |
| 16. ANOHR (Btu/KWH) | 11308.0  | 11334.0 | 11443.0 | 11293.0 | 10821.0 |  |  |  |  |  |  |  |  |
| 17. NOF %           | 62.1   | 60.0    | 64.7    | 63.8    | 65.7    |  |  |  |  |  |  |  |  |
| 18. NPC (MW)        | 299  | 299     | 299     | 299     | 299     |  |  |  |  |  |  |  |  |
| 19. ANOHR Equation  | $10\% / AKW * [ 1012.40 + 50.51 * APR - 115.89 * MAY + 67.27 * JUL - 67.36 * NOV ]$ $+ 1,428 + 0.02148 * LSRF / AKW$ |         |         |         |         |  |  |  |  |  |  |  |  |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2014 - December 2014**

| CRIST 7             | Jan '14   | Feb '14 | Mar '14 | Apr '14 | May '14 |  |  |  |  |  |  |  |  |
|---------------------|---|---------|---------|---------|---------|--|--|--|--|--|--|--|--|
| 1. EAF (%)          | 90.9  | 93.8    | 100.0   | 100.0   | 99.7    |  |  |  |  |  |  |  |  |
| 2. PH               | 744   | 672     | 743     | 720     | 744     |  |  |  |  |  |  |  |  |
| 3. SH               | 676.6   | 630.2   | 743.0   | 720.0   | 744.0   |  |  |  |  |  |  |  |  |
| 4. RSH              | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 5. UH               | 67.4  | 41.8    | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 6. POH              | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 7. FOH              | 29.7  | 24.0    | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 8. MOH              | 37.7  | 17.9    | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 9. PFOH             | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 10. LR pf (MW)      | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 11. PMOH            | 0.0   | 0.0     | 0.0     | 0.0     | 4.2     |  |  |  |  |  |  |  |  |
| 12. LR pm (MW)      | 0.0   | 0.0     | 0.0     | 0.0     | 217.0   |  |  |  |  |  |  |  |  |
| 13. NSC (MW)        | 475   | 475     | 475     | 475     | 475     |  |  |  |  |  |  |  |  |
| 14. Oper MBtu       | 1809386   | 1761123 | 2218490 | 2032438 | 2036576 |  |  |  |  |  |  |  |  |
| 15. Net Gen (MWH)   | 178677  | 169613  | 210358  | 182860  | 192094  |  |  |  |  |  |  |  |  |
| 16. ANOHR (Btu/KWH) | 10127.0   | 10383.0 | 10546.0 | 11115.0 | 10602.0 |  |  |  |  |  |  |  |  |
| 17. NOF %           | 55.6  | 56.7    | 59.6    | 53.5    | 54.4    |  |  |  |  |  |  |  |  |
| 18. NPC (MW)        | 475   | 475     | 475     | 475     | 475     |  |  |  |  |  |  |  |  |
| 19. ANOHR Equation  | $10^6 / AKW * [ 1373.91 - 101.46 * MAR + 164.88 * APR ]$ $+ 3,451 + 0.00908 * LSRF / AKW$ |         |         |         |         |  |  |  |  |  |  |  |  |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2014 - December 2014**

|     | SMITH I         | Jan '14   | Feb '14 | Mar '14 | Apr '14 | May '14 |  |  |  |  |  |  |  |  |
|-----|-----------------|---|---------|---------|---------|---------|--|--|--|--|--|--|--|--|
| 1.  | EAF (%)         | 98.1  | 100.0   | 76.8    | 90.0    | 100.0   |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744   | 672     | 743     | 720     | 744     |  |  |  |  |  |  |  |  |
| 3.  | SH              | 626.7   | 672.0   | 577.0   | 296.2   | 744.0   |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 103.3   | 0.0     | 0.0     | 351.8   | 0.0     |  |  |  |  |  |  |  |  |
| 5.  | UH              | 14.0  | 0.0     | 166.0   | 72.0    | 0.0     |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 14.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 0.0   | 0.0     | 166.0   | 72.0    | 0.0     |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 0.0   | 0.0     | 18.9    | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 0.0   | 0.0     | 52.0    | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 0.0   | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 162   | 162     | 162     | 162     | 162     |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 644701  | 676767  | 498298  | 263311  | 618977  |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 58168   | 60228   | 45382   | 24041   | 56314   |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 11083.0   | 11237.0 | 10980.0 | 10953.0 | 10992.0 |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 57.3  | 55.3    | 48.5    | 50.1    | 46.7    |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 162   | 162     | 162     | 162     | 162     |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 59.93 + 11.03 * MAR + 6.71 * MAY + 9.25 * JUN + 11.47 * JUL + 12.00 * AUG + 16.27 * OCT ]$ $+ 10,004$ |         |         |         |         |  |  |  |  |  |  |  |  |

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

|     | SMITH 2         | Jan '14  | Feb '14 | Mar '14 | Apr '14 | May '14 |  |  |  |  |  |  |  |  |
|-----|-----------------|--|---------|---------|---------|---------|--|--|--|--|--|--|--|--|
| 1.  | EAF (%)         | 100.0  | 68.7    | 97.7    | 98.3    | 100.0   |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744  | 672     | 743     | 720     | 744     |  |  |  |  |  |  |  |  |
| 3.  | SH              | 661.4  | 370.0   | 693.7   | 160.6   | 195.3   |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 82.6   | 92.6    | 33.2    | 547.4   | 548.7   |  |  |  |  |  |  |  |  |
| 5.  | UH              | 0.0  | 209.4   | 16.1    | 12.0    | 0.0     |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 0.0  | 209.4   | 16.1    | 12.0    | 0.0     |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 0.0  | 1.3     | 0.8     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 0.0  | 190.0   | 190.0   | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 195  | 195     | 195     | 195     | 195     |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 753116   | 416346  | 600239  | 130104  | 183130  |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 67957  | 38164   | 53937   | 11686   | 16337   |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 11082.0  | 10909.0 | 11129.0 | 11133.0 | 11210.0 |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 52.7   | 52.9    | 39.9    | 37.3    | 42.9    |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 195  | 195     | 195     | 195     | 195     |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10 * 6 / AKW * [ 89.09 - 19.11 * JAN - 36.70 * MAR - 27.06 * APR - 20.50 * MAY - 19.52 * NOV ]$<br>+ 10.035 |         |         |         |         |  |  |  |  |  |  |  |  |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2014 - December 2014**

|     | SMITH 3         | Jan '14  | Feb '14 | Mar '14 | Apr '14 | May '14 |  |  |  |  |  |  |  |  |
|-----|-----------------|--|---------|---------|---------|---------|--|--|--|--|--|--|--|--|
| 1.  | EAF (%)         | 98.3   | 100.0   | 100.0   | 71.3    | 97.8    |  |  |  |  |  |  |  |  |
| 2.  | PH              | 744  | 672     | 743     | 720     | 744     |  |  |  |  |  |  |  |  |
| 3.  | SH              | 743.2  | 672.0   | 736.1   | 521.9   | 731.6   |  |  |  |  |  |  |  |  |
| 4.  | RSH             | 0.8  | 0.0     | 6.9     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 5.  | UH              | 0.0  | 0.0     | 0.0     | 198.1   | 12.4    |  |  |  |  |  |  |  |  |
| 6.  | POH             | 0.0  | 0.0     | 0.0     | 198.1   | 0.0     |  |  |  |  |  |  |  |  |
| 7.  | FOH             | 0.0  | 0.0     | 0.0     | 0.0     | 0.0     |  |  |  |  |  |  |  |  |
| 8.  | MOH             | 0.0  | 0.0     | 0.0     | 0.0     | 12.4    |  |  |  |  |  |  |  |  |
| 9.  | PFOH            | 8.4  | 0.0     | 0.0     | 7.7     | 8.7     |  |  |  |  |  |  |  |  |
| 10. | LR pf (MW)      | 265.3  | 0.0     | 0.0     | 290.5   | 239.0   |  |  |  |  |  |  |  |  |
| 11. | PMOH            | 20.1   | 0.0     | 0.0     | 9.9     | 0.0     |  |  |  |  |  |  |  |  |
| 12. | LR pm (MW)      | 265.0  | 0.0     | 0.0     | 266.0   | 0.0     |  |  |  |  |  |  |  |  |
| 13. | NSC (MW)        | 584  | 584     | 557.4   | 557.4   | 581.4   |  |  |  |  |  |  |  |  |
| 14. | Oper MBtu       | 2250346  | 1711809 | 2106232 | 1457505 | 1951143 |  |  |  |  |  |  |  |  |
| 15. | Net Gen (MWH)   | 328166   | 244566  | 304754  | 210408  | 281691  |  |  |  |  |  |  |  |  |
| 16. | ANOHR (Btu/KWH) | 6857.0   | 6999.0  | 6911.0  | 6927.0  | 6927.0  |  |  |  |  |  |  |  |  |
| 17. | NOF %           | 75.6   | 62.3    | 74.3    | 72.3    | 66.2    |  |  |  |  |  |  |  |  |
| 18. | NPC (MW)        | 584  | 584     | 557.4   | 557.4   | 581.4   |  |  |  |  |  |  |  |  |
| 19. | ANOHR Equation  | $10^6 / AKW * [ 284.85 + 32.50 * JUL - 45.08 * OCT ]$ $+ 6,495 - 0.00002 * LSRF / AKW$ |         |         |         |         |  |  |  |  |  |  |  |  |















BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **140001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of June, 2014 to the following:

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