



955th E 25th Street
Hialeah, FL. 33013

May 20, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

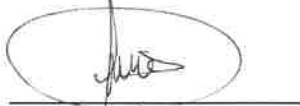
Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely



s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2014 THROUGH DECEMBER 2014						PAGE 1 OF 12	
		CURRENT MONTH: 05/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,790	8,790	100.00	-	47,963	47,963	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	651,557	1,624,517	972,960	59.89	7,908,403	8,947,156	1,038,753	11.61
5	DEMAND (Line 32 A-1 support detail)	604,814	604,780	(34)	(0.01)	5,042,871	5,819,998	777,127	13.35
6	OTHER (Line 40 A-1 support detail)	59,129	32,744	(26,385)	(80.58)	716,029	151,385	(564,644)	(372.99)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	800,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,315,500	1,470,831	155,331	10.56	13,667,303	14,166,502	499,199	3.52
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(287)	(422)	(135)	31.92	(1,185)	(3,669)	(2,484)	67.71
14	TOTAL THERM SALES	2,328,265	1,470,409	(857,856)	(58.34)	13,374,558	14,162,833	788,275	5.57
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,697,775	3,488,196	790,421	22.66	16,944,054	19,032,772	2,088,718	10.97
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,546,895	3,445,496	898,601	26.08	16,285,953	18,836,572	2,550,619	13.54
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,626,380	9,193,980	(5,432,400)	(59.09)	92,637,920	90,296,280	(2,341,640)	(2.59)
20	OTHER Commodity (Line 40 A-1 support detail)	51,579	43,700	(7,879)	(18.03)	1,220,702	201,200	(1,019,502)	(506.71)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,598,474	3,489,196	890,722	25.53	17,506,654	19,037,772	1,531,118	8.04
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(625)	(1,000)	(375)	37.55	(2,576)	(5,000)	(2,424)	48.49
27	TOTAL THERM SALES (24-26 Estimated only)	3,251,480	3,488,196	236,716	6.79	19,079,972	19,032,772	(47,199)	(0.25)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25582	0.47149	0.21567	45.74	0.48560	0.47499	(0.01061)	(2.23)
32	DEMAND (5/19)	0.04135	0.06578	0.02443	37.14	0.05444	0.06445	0.01001	15.53
33	OTHER (6/20)	1.14638	0.74929	(0.39709)	(53.00)	0.58657	0.75241	0.16584	22.04
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50626	0.42154	(0.08472)	(20.10)	0.78069	0.74413	(0.03656)	(4.91)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.42200	(0.03800)	(9.00)	0.46000	0.73380	0.27380	37.31
40	TOTAL THERM SALES (11/27)	0.40458	0.42166	0.01708	4.05	0.71632	0.74432	0.02800	3.76
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.40233	0.41941	0.01708	4.07	0.71407	0.74207	0.02800	3.77
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40435	0.42152	0.01717	4.07	0.71766	0.74580	0.02814	3.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.404	0.42200	0.018	4.27	0.718	0.746	0.028	3.75

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 05/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(167)	(167)	100.00	-	27,662	27,662	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	651,557	1,621,418	969,861	59.82	7,908,403	8,955,182	1,046,779	11.69
5	DEMAND (Line 25 + Line 31 A-1 support detail)	604,814	534,815	(69,999)	(13.09)	5,042,871	4,174,970	(867,901)	(20.79)
6	OTHER (Line 40 A-1 support detail)	59,129	32,744	(26,385)	(80.58)	716,029	151,386	(564,643)	(372.98)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	1,315,500	2,188,810	873,310	39.90	13,667,303	13,309,200	(358,103)	(2.69)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(287)	(718)	(431)	60.00	(1,185)	(3,593)	(2,408)	67.02
14	TOTAL THERM SALES	2,328,265	2,188,092	(140,173)	(6.41)	13,374,558	13,305,607	(68,951)	(0.52)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,697,775	3,004,720	306,945	10.22	16,944,054	18,322,280	1,378,226	7.52
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,546,895	3,004,720	457,825	15.24	16,285,953	18,322,280	2,036,327	11.11
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,626,380	9,193,980	(5,432,400)	(59.09)	92,637,920	74,171,580	(18,466,340)	(24.90)
20	OTHER Commodity (Line 40 A-1 support detail)	51,579	43,700	(7,879)	(18.03)	1,220,702	201,200	(1,019,502)	(506.71)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,598,474	3,048,420	449,946	14.76	17,506,654	18,523,480	1,016,826	5.49
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(625)	(1,000)	(375)	-	(2,576)	(5,000)	(2,424)	48.49
27	TOTAL THERM SALES (24-26 Estimated only)	3,251,480	3,047,420	(204,060)	(6.70)	19,079,972	18,518,480	(561,491)	(3.03)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00006)	(0.00006)	100.00	-	0.00151	0.00151	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25582	0.53962	0.28380	52.59	0.48560	0.48876	0.00316	0.65
32	DEMAND (5/19)	0.04135	0.05817	0.01682	28.92	0.05444	0.05629	0.00185	3.29
33	OTHER (6/20)	1.14638	0.74929	(0.39709)	(53.00)	0.58657	0.75241	0.16584	22.04
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50626	0.71801	0.21175	29.49	0.78069	0.71850	(0.06219)	(8.66)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.71825	0.25825	35.96	0.46000	0.71857	0.25857	35.98
40	TOTAL THERM SALES (11/27)	0.40458	0.71825	0.31367	43.67	0.71632	0.71870	0.00238	0.33
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.40233	0.716	0.31367	43.81	0.71407	0.71645	0.00238	0.33
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40435	0.71960	0.31525	43.81	0.71766	0.72005	0.00239	0.33
45	PGA FACTOR ROUNDED TO NEAREST .001	0.404	0.720	0.316	43.89	0.718	0.720	0.002	0.28

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1	COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418							
5	DEMAND	939,248	851,620	939,248	910,039	534,815							
6	OTHER	32,969	33,534	19,219	32,919	32,744							
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(699)	(699)	(758)	(719)	(718)							
14	TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092							
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720							
19	DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980							
20	OTHER Commodity	43,600	44,400	25,500	44,000	43,700							
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23		-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420							
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962							
32	DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817							
33	OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929							
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825							
40	TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825							
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)							
42	TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000							

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 05/14

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,932,190	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(233,790)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(625)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,697,775	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,698,400	1,394,830.42	0.51691
18 Bay Gas Storage	0	764.27	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(228,370.00)	(131,371.89)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	77,490	66,893.41	
22 Other Shippers (Line 85 Page 10)	0.00	(679,271.86)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(625)	(287.28)	0.46000
24 TOTAL COMMODITY (Other)	2,546,895	651,557.07	0.25582
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	12,913,980	501,064.33	0.03880
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,712,400	33,750.00	
32 TOTAL DEMAND	14,626,380	604,814.33	0.04135
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	36,579	37,321.27	1.02029
34 Storage Purchases	0	98,868.60	
35 Storage withdrawal	15,000	55.69	
36 Storage Activity	0	(77,116.70)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	51,579	59,128.86	1.14637
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014				(REVISED 6/08/94)			
		CURRENT MONTH: 05/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	710,686	1,654,162	943,476	57.04%	8,624,432	9,106,568	482,136	5.29%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	604,814	534,648	(70,166)	-13.12%	5,042,871	4,202,632	(840,239)	-19.99%
3	TOTAL	1,315,500	2,188,810	873,310	39.90%	13,667,303	13,309,200	(358,103)	-2.69%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,328,265	2,188,092	(140,173)	-6.41%	13,374,558	13,305,607	(68,951)	-0.52%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	39,939	39,939	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,336,253	2,196,080	(140,173)	-6.38%	13,414,497	13,345,546	(68,951)	-0.52%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,020,753	7,270	(1,013,483)	-13941.42%	(252,806)	36,346	289,152	795.55%
8	INTEREST PROVISION-THIS PERIOD (21)	39	(21)	(60)	285.71%	119	(109)	(228)	209.17%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	121,556	(516,092)	(637,648)	123.55%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(39,939)	(39,939)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	672,538	-	(672,538)	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,806,898	(516,831)	(2,323,729)	449.61%	1,806,898	(516,831)	(2,323,729)	449.61%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	121,556	(516,092)	(637,648)	123.55%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,806,859	(516,810)	(2,323,669)	449.62%				
14	TOTAL (12+13)	1,928,414	(1,032,902)	(2,961,316)	286.70%				
15	AVERAGE (50% OF 14)	964,207	(516,451)	(1,480,658)	286.70%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00100	0.00100	-	0.00%				
19	AVERAGE (50% OF 18)	0.00050	0.00050	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	39	(21)	(60)	285.71%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 05/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.33		17.21
2	Sequent Energy Management	System Supply	FTS	2,932,190		2,932,190	1,394,830.42			3,518.63	47.57
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,932,190	-	2,932,190	1,394,830	-	501,064	3,519	64.78

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 05/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

							Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1	2,932,190	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		2,932,190		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.04694	228,675.25	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.04694	10,389.70	()
8	" System supply	Brevard	1,310,990	0.24000387	0.04694	61,537.87	()
9	" " "	Merritt Sq.	0		0.04694	0.00	()
10	Total FTS-1 demand		6,403,980			300,603	
11							
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,462	()
13	FTS-2 Demand		0		---	0	
14							
15	Total FTS-2 demand		2,790,000			200,461.51	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							
21	Total fixed charges		9,193,980			501,064.33	()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		2,932,190			1,394,830.42	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		2,932,190			1,394,830.42	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,895,894.75	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 05/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
FGT -								
1 FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 5/14		2,932,190.0			-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 04/14		(3,681,010.0)			-	-		
3 FTS-1 & FTS-2 Commodity 04/14		3,447,220.0						
4		2,698,400.0						
5								
6 FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 5/14	9,193,980.0				501,064.33	501,064.33		
7 Reverse FTS-1 & FTS-2 Demand accr 04/14	(10,769,100.0)				(619,277.98)	(619,277.98)		
8 FTS-1 & FTS-2 Demand 04/14	14,489,100.0			619,277.98		619,277.98	B1 (1)	
9								
10 TOTAL FGT DEMAND	12,913,980.0					501,064.33		
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge								
20 Marlin - Capacity Fellsmere								
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas		6,285		6,634.72		6,634.72	B2 & B3	
23 TECO - Peoples Gas - Miramar Hosp.		30,295		30,686.55		30,686.55	B4	
24 Reverse Sequent - 04/14	(3,681,010.0)				(2,305,893.77)	(2,305,893.77)		
25								
26 Sequent - 05/14	3,560,220.0			1,626,621.91		1,626,621.91	B1 (2)	
27 Sequent - - Adjustment								
28								
29								
30 Bay Gas Storage Activity				(98,868.60)		(98,868.60)		
31 Bay Gas Storage Activity				6,689.72		6,689.72		
32 Bay Gas Storage Activity				101,437.82		101,437.82		
33 Bay Gas Storage Activity				(107,296.08)		(107,296.08)		
34 Bay Gas Storage Activity				20,920.44		20,920.44		
35 Bay Gas Storage Activity				-		-		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47 Net Activity	(120,790.00)					(756,388.56)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,932,190.0				1,394,830.42	1,394,830.42		
50								
51 Total purchases & accruals -		2,734,979.0		2,276,104.46	(1,029,277.00)	1,246,827.46		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		77,490.0	66,893.41	66,893.41	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	77,490.0	66,893.41	0.00	66,893.41		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(228,370.0)	(131,371.89)	(131,371.89)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Reimbursement		-			B1 (10)		
28	Total book-outs	0.0	(228,370.0)	(131,371.89)	0.00	(131,371.89)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	212,400		98,868.60	98,868.60	B1 (9)		
33	Storage Injections Purch - Bay Gas	205,490		205.49	205.49	B1 (4)		
34	Storage Injections Transp - Bay Gas	208,500		558.78	558.78	B1 (5)		
35	Storage Withdrawals - Bay Gas	15,490		15.49	15.49	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		15,000	40.20	40.20	B1 (7)		
37	Total storage costs	2,141,880.0		133,438.56	0.00	133,438.56		
38								
39			2,599,099.0	2,345,064.54	(1,029,277.00)	1,315,787.54		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,315,787.54				
43				0.00				
44								
45	Company Use		(624.5)	(287.28)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,598,474.48	1,315,500.26				