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June 25, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of May 2014, which include the following revisions:

1.	Schedule A4	April 2014	1 Page	Revised
2.	Schedule A4	March 2014	1 Page	Revised
3.	Schedule A4	February 2014	1 Page	Revised
4.	Schedule A4	January 2014	1 Page	Revised

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of June 2014 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,124,670	61,032,207	2,092,463	3.4%	1,643,354	1,635,200	8,154	0.5%	3.84121	3.73240	0.10881	2.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	373,838	357,201	16,637	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	63,498,508	61,389,408	2,109,100	3.4%	1,643,354	1,635,200	8,154	0.5%	3.86396	3.75424	0.10971	2.9%
6. Fuel Cost of Purchased Power - Firm (A7)	1,314,753	693,330	621,423	89.6%	23,471	17,940	5,531	30.8%	5.60161	3.86472	1.73689	44.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,300,098	1,843,860	456,238	24.7%	46,967	46,100	867	1.9%	4.89726	3.99970	0.89757	22.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	902,598	731,650	170,948	23.4%	27,955	22,600	5,355	23.7%	3.22875	3.23739	(0.00864)	-0.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,517,449	3,268,840	1,248,609	38.2%	98,393	86,640	11,753	13.6%	4.59123	3.77290	0.81833	21.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,741,747	1,721,840	19,907	1.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	66,620	27,850	38,770	139.2%	2,220	920	1,300	141.3%	3.00090	3.02717	(0.02627)	-0.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	28,497	0	28,497	0.0%	1,025	0	1,025	0.0%	2.78020	0.00000	2.78020	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	16,911	335,166	(318,255)	-95.0%	508	10,050	(9,542)	-94.9%	3.32894	3.33499	(0.00605)	-0.2%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	120,329	397,987	(277,658)	-69.8%	3,753	10,970	(7,217)	-65.8%	3.20621	3.62796	(0.42175)	-11.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(200)	0	(200)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,243	0	3,243	0.0%				
22. Interchange and Wheeling Losses					3,300	191	3,109	1628.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	67,895,628	64,260,261	3,635,367	5.7%	1,737,737	1,710,679	27,058	1.6%	3.90713	3.75642	0.15071	4.0%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,857,685 (a)	5,981,194 (a)	(123,509)	-2.1%	149,923	159,226	(9,303)	-5.8%	3.90713	3.75642	0.15071	4.0%
25. Company Use	109,556 (a)	104,053 (a)	5,503	5.3%	2,804	2,770	34	1.2%	3.90713	3.75643	0.15071	4.0%
26. T & D Losses	2,730,224 (a)	2,712,740 (a)	17,484	0.6%	69,878	72,216	(2,338)	-3.2%	3.90713	3.75642	0.15071	4.0%
27. System KWH Sales	67,895,628	64,260,261	3,635,367	5.7%	1,515,132	1,476,467	38,665	2.6%	4.48117	4.35230	0.12887	3.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	67,895,628	64,260,261	3,635,367	5.7%	1,515,132	1,476,467	38,665	2.6%	4.48117	4.35230	0.12887	3.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	67,895,628	64,260,261	3,635,367	5.7%	1,515,132	1,476,467	38,665	2.6%	4.48117	4.35230	0.12887	3.0%
32. Other	0	0	0	0.0%	1,515,132	1,476,467	38,665	2.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,515,132	1,476,467	38,665	2.6%	(0.08597)	(0.08822)	0.00225	-2.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	66,593,082	62,957,715	3,635,367	5.8%	1,515,132	1,476,467	38,665	2.6%	4.39520	4.26408	0.13112	3.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	66,641,029	63,003,045	3,637,984	5.8%	1,515,132	1,476,467	38,665	2.6%	4.39836	4.26715	0.13121	3.1%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,515,132	1,476,467	38,665	2.6%	(0.00647)	(0.00664)	0.00017	-2.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	66,542,941	62,904,957	3,637,984	5.8%	1,515,132	1,476,467	38,665	2.6%	4.39189	4.26051	0.13138	3.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.392	4.261	0.131	3.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: May 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	273,295,329	263,062,398	10,232,931	3.9%	7,127,258	7,061,412	65,846	0.9%	3.83451	3.72535	0.10916	2.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	1,890,476	1,806,228	84,248	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	275,185,805	264,868,626	10,317,179	3.9%	7,127,258	7,061,412	65,846	0.9%	3.86103	3.75093	0.11010	2.9%
6. Fuel Cost of Purchased Power - Firm (A7)	4,399,820	1,692,050	2,707,770	160.0%	75,761	43,050	32,711	76.0%	5.80750	3.93043	1.87707	47.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	9,475,843	6,971,540	2,504,303	35.9%	204,412	174,290	30,122	17.3%	4.63566	3.99997	0.63569	15.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,877,780	3,517,960	359,820	10.2%	117,429	110,000	7,429	6.8%	3.30223	3.19815	0.10409	3.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,753,443	12,181,550	5,571,893	45.7%	397,602	327,340	70,262	21.5%	4.46513	3.72138	0.74375	20.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,524,860	7,388,752	136,108	1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	411,467	133,680	277,787	207.8%	12,499	4,360	8,139	186.7%	3.29200	3.06606	0.22594	7.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	669,658	0	669,658	0.0%	19,127	0	19,127	0.0%	3.50111	0.00000	3.50111	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,356,834	2,563,107	793,727	31.0%	90,331	80,920	9,411	11.6%	3.71615	3.16746	0.54869	17.3%
18. Gains on Sales	2,296,038	263,678	2,032,360	770.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	6,733,997	2,960,465	3,773,532	127.5%	121,957	85,280	36,677	43.0%	5.52162	3.47146	2.05015	59.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					190	0	190	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					9,349	0	9,349	0.0%				
22. Interchange and Wheeling Losses					11,181	1,439	9,742	677.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	286,205,251	274,089,711	12,115,540	4.4%	7,401,261	7,302,033	99,228	1.4%	3.86698	3.75361	0.11337	3.0%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	8,940,611 (a)	7,464,781 (a)	1,475,830	19.8%	224,971	197,840	27,131	13.7%	3.97412	3.77314	0.20098	5.3%
25. Company Use	519,455 (a)	519,739 (a)	(284)	-0.1%	13,452	13,850	(398)	-2.9%	3.86154	3.75263	0.10892	2.9%
26. T & D Losses	11,060,188 (a)	10,366,654 (a)	693,534	6.7%	285,709	276,586	9,123	3.3%	3.87114	3.74807	0.12306	3.3%
27. System KWH Sales	286,205,251	274,089,711	12,115,540	4.4%	6,877,129	6,813,757	63,372	0.9%	4.16170	4.02259	0.13910	3.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	286,205,251	274,089,711	12,115,540	4.4%	6,877,129	6,813,757	63,372	0.9%	4.16170	4.02259	0.13910	3.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	286,205,251	274,089,711	12,115,540	4.4%	6,877,129	6,813,757	63,372	0.9%	4.16170	4.02259	0.13910	3.5%
32. Other	0	0	0	0.0%	6,877,129	6,813,757	63,372	0.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(6,512,730)	(6,512,730)	0	0.0%	6,877,129	6,813,757	63,372	0.9%	(0.09470)	(0.09558)	0.00088	-0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	279,692,521	267,576,981	12,115,540	4.5%	6,877,129	6,813,757	63,372	0.9%	4.06700	3.92701	0.13998	3.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	279,893,901	267,769,637	12,124,264	4.5%	6,877,129	6,813,757	63,372	0.9%	4.06992	3.92984	0.14008	3.6%
37. GPIF * (Already Adjusted for Taxes)	(490,440)	(490,440)	0	0.0%	6,877,129	6,813,757	63,372	0.9%	(0.00713)	(0.00720)	0.00007	-0.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	279,403,461	267,279,197	12,124,264	4.5%	6,877,129	6,813,757	63,372	0.9%	4.06279	3.92264	0.14015	3.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.063	3.923	0.140	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	63,124,670	61,032,207	2,092,463	3.4%	273,295,329	263,062,398	10,232,931	3.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	112,028	363,016	(250,988)	-69.1%	4,437,959	2,696,787	1,741,172	64.6%
2a. GAINS FROM SALES	8,301	34,971	(26,670)	-76.3%	2,296,038	263,678	2,032,360	770.8%
3. FUEL COST OF PURCHASED POWER	1,314,753	693,330	621,423	89.6%	4,399,820	1,692,050	2,707,770	160.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	902,598	731,650	170,948	23.4%	3,877,780	3,517,960	359,820	10.2%
4. ENERGY COST OF ECONOMY PURCHASES	<u>2,300,098</u>	<u>1,843,860</u>	<u>456,238</u>	<u>24.7%</u>	<u>9,475,843</u>	<u>6,971,540</u>	<u>2,504,303</u>	<u>35.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	67,521,790	63,903,060	3,618,730	5.7%	284,314,775	272,283,483	12,031,292	4.4%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	373,838	357,201	16,637	4.7%	1,890,476	1,806,228	84,248	4.7%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>67,895,628</u></u>	<u><u>64,260,261</u></u>	<u><u>3,635,367</u></u>	<u><u>5.7%</u></u>	<u><u>286,205,251</u></u>	<u><u>274,089,711</u></u>	<u><u>12,115,540</u></u>	<u><u>4.4%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,515,132	1,476,467	38,665	2.6%	6,877,129	6,813,757	63,372	0.9%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,515,132</u></u>	<u><u>1,476,467</u></u>	<u><u>38,665</u></u>	<u><u>2.6%</u></u>	<u><u>6,877,129</u></u>	<u><u>6,813,757</u></u>	<u><u>63,372</u></u>	<u><u>0.9%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	58,937,972	57,398,034	1,539,938	2.7%	265,666,503	263,612,197	2,054,306	0.8%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	6,512,730	6,512,730	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	490,440	490,440	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>60,338,606</u>	<u>58,798,668</u>	<u>1,539,938</u>	<u>2.6%</u>	<u>272,669,673</u>	<u>270,615,367</u>	<u>2,054,306</u>	<u>0.8%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	67,895,628	64,260,261	3,635,367	5.7%	286,205,251	274,089,711	12,115,540	4.4%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	67,895,628	64,260,261	3,635,367	5.7%	286,205,251	274,089,711	12,115,540	4.4%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	67,895,628	64,260,261	3,635,367	5.7%	286,205,251	274,089,711	12,115,540	4.4%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>67,895,628</u>	<u>64,260,261</u>	<u>3,635,367</u>	<u>5.7%</u>	<u>286,205,251</u>	<u>274,089,711</u>	<u>12,115,540</u>	<u>4.4%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(7,557,022)	(5,461,593)	(2,095,429)	38.4%	(13,535,578)	(3,474,344)	(10,061,234)	289.6%	
8. INTEREST PROVISION FOR THE MONTH	1,414	1,355	59	4.4%	9,625	10,992	(1,367)	-12.4%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	28,002,226	12,417,249	15,584,977	125.5%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>19,144,072</u>	<u>5,654,465</u>	<u>13,489,607</u>	<u>238.6%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	28,002,226	12,417,249	15,584,977	125.5%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>19,142,658</u>	<u>5,653,110</u>	<u>13,489,548</u>	<u>238.6%</u>	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>47,144,884</u>	<u>18,070,359</u>	<u>29,074,525</u>	<u>160.9%</u>	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	23,572,442	9,035,180	14,537,262	160.9%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.180	(0.100)	-55.6%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.070</u>	<u>0.180</u>	<u>(0.110)</u>	<u>-61.1%</u>	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	<u>0.150</u>	<u>0.360</u>	<u>(0.210)</u>	<u>-58.3%</u>	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.180	(0.105)	-58.3%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.015	(0.009)	-60.0%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	<u>1,414</u>	<u>1,355</u>	<u>59</u>	<u>4.4%</u>	-----	-----	NOT APPLICABLE	-----

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	49,743	(49,743)	-100.0%	0	389,155	(389,155)	-100.0%
3 COAL	31,354,133	31,661,806	(307,673)	-1.0%	149,332,134	156,546,753	(7,214,619)	-4.6%
4 NATURAL GAS	31,770,537	29,320,658	2,449,879	8.4%	123,963,195	106,126,490	17,836,705	16.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,124,670	61,032,207	2,092,463	3.4%	273,295,329	263,062,398	10,232,931	3.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	203	(203)	-100.0%	0	1,602	(1,602)	-100.0%
10 COAL	904,397	930,410	(26,013)	-2.8%	4,247,166	4,562,840	(315,674)	-6.9%
11 NATURAL GAS	738,957	704,587	34,370	4.9%	2,880,092	2,496,970	383,122	15.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,643,354	1,635,200	8,154	0.5%	7,127,258	7,061,412	65,846	0.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	3,120	(3,120)	-100.0%	0	19,250	(19,250)	-100.0%
17 COAL (TON)	393,355	396,480	(3,125)	-0.8%	1,838,612	1,945,420	(106,808)	-5.5%
18 NATURAL GAS (MCF)	5,416,370	5,192,270	224,100	4.3%	21,261,391	18,103,280	3,158,111	17.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	2,190	(2,190)	-100.0%	0	17,220	(17,220)	-100.0%
23 COAL	9,511,043	9,528,280	(17,237)	-0.2%	44,364,088	46,645,240	(2,281,152)	-4.9%
24 NATURAL GAS	5,530,263	5,322,830	207,433	3.9%	21,654,477	18,573,930	3,080,547	16.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,041,306	14,853,300	188,006	1.3%	66,018,565	65,236,390	782,175	1.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.01%	-0.01%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	55.03%	56.90%	-1.87%	-3.3%	59.59%	64.62%	-5.03%	-7.8%
31 NATURAL GAS	44.97%	43.09%	1.88%	4.4%	40.41%	35.36%	5.05%	14.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	15.94	(15.94)	-100.0%	0.00	20.22	(20.22)	-100.0%
37 COAL (\$/TON)	79.71	79.86	(0.15)	-0.2%	81.22	80.47	0.75	0.9%
38 NATURAL GAS (\$/MCF)	5.87	5.65	0.22	3.9%	5.83	5.86	(0.03)	-0.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.71	(22.71)	-100.0%	0.00	22.60	(22.60)	-100.0%
43 COAL	3.30	3.32	(0.03)	-0.8%	3.37	3.36	0.01	0.3%
44 NATURAL GAS	5.74	5.51	0.24	4.3%	5.72	5.71	0.01	0.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.20	4.11	0.09	2.1%	4.14	4.03	0.11	2.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,768	(10,768)	-100.0%	0	10,750	(10,750)	-100.0%
50 COAL	10,516	10,241	275	2.7%	10,446	10,223	223	2.2%
51 NATURAL GAS	7,484	7,555	(71)	-0.9%	7,519	7,439	80	1.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,153	9,083	70	0.8%	9,263	9,238	25	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.46	(24.46)	-100.0%	0.00	24.29	(24.29)	-100.0%
57 COAL	3.47	3.40	0.07	2.1%	3.52	3.43	0.09	2.6%
58 NATURAL GAS	4.30	4.16	0.14	3.4%	4.30	4.25	0.05	1.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.84	3.73	0.11	2.9%	3.83	3.73	0.10	2.7%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	215,829	75.3	78.2	91.1	10,543	COAL	93,994	24,210,000	2,275,583.1	7,352,116	3.41	78.22
B.B.#2	385	264,251	92.3	96.5	92.7	10,291	COAL	115,420	23,560,000	2,719,295.7	9,028,036	3.42	78.22
B.B.#3	365	277,407	102.2	98.1	103.4	10,282	COAL	123,477	23,100,000	2,852,326.6	9,658,247	3.48	78.22
B.B.#4	(4),(5) 407	(6)	0.0	0.0	0.0	0	COAL	4,102	24,082,000	98,215.0	320,854	(5,347.57)	78.22
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,186	5,746,989	12,561.1	290,337	-	132.82
B.B. COAL	1,542	757,481	66.0	66.8	95.9	10,461	-	-	-	-	26,649,590	3.52	-
B.B.C.T.#4 (GAS)	56	387	0.9	99.0	75.3	16,066	GAS	6,084	1,022,000	6,217.7	36,257	9.37	5.96
B.B.C.T. #4 TOTAL	56	387	0.9	99.0	75.3	16,066	GAS	6,084	1,022,000	6,217.7	36,257	9.37	5.96
BIG BEND STATION TOTAL	1,598	757,868	63.7	68.0	95.9	10,464	-	-	-	7,951,638.1	26,685,847	3.52	-
POLK #1 GASIFIER	220	146,916	90.7	87.4	96.2	10,546	COAL	56,362	27,777,860	1,565,622.4	4,704,543	3.20	83.47
POLK #1 CT (GAS)	218	9,771	6.0	99.0	29.1	7,943	GAS	81,090	1,022,000	77,607.0	441,909	4.52	5.45
POLK #1 TOTAL	220	156,687	96.7	99.0	97.7	10,385	-	-	-	1,643,229.4	5,146,452	3.28	-
POLK #2 CT (GAS)	151	5,065	4.5	78.1	83.5	11,148	GAS	55,249	1,022,000	56,464.0	304,825	6.02	5.52
POLK #2 CT (OIL)	159	0	0.0	78.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,065	4.5	78.1	83.5	11,148	-	-	-	56,464.0	304,825	6.02	-
POLK #3 CT (GAS)	(4) 151	(63)	0.0	1.0	0.0	0	GAS	0	0	0.0	(1,072)	1.70	0.00
POLK #3 CT (OIL)	159	0	0.0	1.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	(63)	0.0	1.0	0.0	0	-	-	-	0.0	(1,072)	1.70	-
POLK #4 (GAS)	151	3,844	3.4	100.0	74.7	12,957	GAS	48,733	1,022,000	49,806.0	269,174	7.00	5.52
POLK #5 (GAS)	151	5,814	5.2	98.7	72.4	12,169	GAS	69,227	1,022,000	70,750.0	380,442	6.54	5.50
POLK STATION TOTAL	824	171,347	28.2	77.3	95.4	10,529	-	-	-	1,820,249.4	6,099,821	3.56	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	100,427	57.9	88.7	65.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	75,171	64.8	100.0	83.5	11,252	GAS	827,590	1,022,000	845,797.0	4,863,688	6.47	5.88
BAYSIDE CT1B	156	61,882	53.3	99.8	84.8	11,240	GAS	680,593	1,022,000	695,566.0	3,999,797	6.46	5.88
BAYSIDE CT1C	156	51,864	44.7	99.8	84.6	11,381	GAS	577,552	1,022,000	590,258.0	3,394,232	6.54	5.88
BAYSIDE UNIT 1 TOTAL	701	289,344	55.5	88.6	62.5	7,367	GAS	2,085,735	1,022,000	2,131,621.0	12,257,717	4.24	5.88
BAYSIDE ST 2	305	145,309	64.0	97.7	65.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	73,822	63.6	97.1	86.7	11,075	GAS	800,018	1,022,000	817,618.0	4,711,588	6.38	5.89
BAYSIDE CT2B	156	60,976	52.5	97.4	88.2	11,331	GAS	676,063	1,022,000	690,936.0	3,981,573	6.53	5.89
BAYSIDE CT2C	156	77,697	66.9	97.4	86.2	11,284	GAS	857,880	1,022,000	876,753.0	5,052,358	6.50	5.89
BAYSIDE CT2D	156	62,892	54.2	93.4	86.2	11,246	GAS	692,062	1,022,000	707,287.0	4,075,797	6.48	5.89
BAYSIDE UNIT 2 TOTAL	929	420,696	60.9	94.0	62.3	7,351	GAS	3,026,023	1,022,000	3,092,594.0	17,821,316	4.24	5.89
BAYSIDE UNIT 3 TOTAL	56	1,321	3.2	100.0	92.3	10,975	GAS	14,185	1,022,000	14,498.0	83,926	6.35	5.92
BAYSIDE UNIT 4 TOTAL	56	424	1.0	100.0	88.9	11,491	GAS	4,767	1,022,000	4,872.0	27,105	6.39	5.69
BAYSIDE UNIT 5 TOTAL	56	613	1.5	100.0	88.9	11,793	GAS	7,073	1,022,000	7,229.0	41,773	6.81	5.91
BAYSIDE UNIT 6 TOTAL	56	1,741	4.2	100.0	93.6	10,686	GAS	18,204	1,022,000	18,604.0	107,165	6.16	5.89
BAYSIDE STATION TOTAL	1,854	714,139	51.8	92.7	62.5	7,379	GAS	5,155,987	1,022,000	5,269,418.0	30,339,002	4.25	5.88
SYSTEM	4,276	1,643,354	51.7	80.5	77.7	9,140	-	-	-	15,041,305.5	63,124,670	3.84	-

Footnotes:

- (1) As burned fuel cost system total includes ignition oil. (2) Fuel burned (MM BTU) system total excludes ignition oil.
(3) City of Tampa on Long Term Reserve Stand-by. (4) Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

(1) Includes Big Bend Unit 4 adjustment of 898 tons and \$73,961.02 for March 2014 previously adjusted in April for 232 tons and \$19,135.55 for a total adjustment of 1,130 tons and \$93,096.57
Adjustments to mmbtu's are 21,056.3 and 5,440.0 previously adjusted in April for a total adjustment of 26,496.3 mmbtu's for March.

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	8,901	3,120	5,781	185.3%	18,328	19,250	(922)	-4.8%
17 UNIT COST (\$/BBL)	145.25	139.57	5.68	4.1%	139.01	140.44	(1.43)	-1.0%
18 AMOUNT (\$)	1,292,881	435,464	857,417	196.9%	2,547,801	2,703,484	(155,683)	-5.8%
19 BURNED:								
20 UNITS (BBL)	0	3,120	(3,120)	-100.0%	0	19,250	(19,250)	-100.0%
21 UNIT COST (\$/BBL)	0.00	15.94	(15.94)	-100.0%	0.00	20.22	(20.22)	-100.0%
22 AMOUNT (\$)	0	49,743	(49,743)	-100.0%	0	389,155	(389,155)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,990	91,441	(11,451)	-12.5%	79,990	91,441	(11,451)	-12.5%
25 UNIT COST (\$/BBL)	131.02	133.61	(2.59)	-1.9%	131.02	133.61	(2.59)	-1.9%
26 AMOUNT (\$)	10,480,635	12,217,409	(1,736,774)	-14.2%	10,480,635	12,217,409	(1,736,774)	-14.2%
27								
28 DAYS SUPPLY: NORMAL	493	564	(71)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	13	(2)	-15.4%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	465,285	426,600	38,685	9.1%	1,917,545	2,063,000	(145,455)	-7.1%
32 UNIT COST (\$/TON)	81.18	77.86	3.32	4.3%	79.69	77.79	1.90	2.4%
33 AMOUNT (\$)	37,773,929	33,215,556	4,558,373	13.7%	152,818,413	160,487,055	(7,668,642)	-4.8%
34 BURNED:								
35 UNITS (TONS)	* 393,355	396,480	(3,125)	-0.8%	1,838,612	1,945,420	(106,808)	-5.5%
36 UNIT COST (\$/TON)	79.71	79.86	(0.15)	-0.2%	81.22	80.47	0.75	0.9%
37 AMOUNT (\$)	* 31,354,133	31,661,806	(307,673)	-1.0%	149,332,134	156,546,753	(7,214,619)	-4.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	647,242	676,860	(29,618)	-4.4%	647,242	676,860	(29,618)	-4.4%
40 UNIT COST (\$/TON)	80.65	77.79	2.86	3.7%	80.65	77.79	2.86	3.7%
41 AMOUNT (\$)	52,201,313	52,655,325	(454,012)	-0.9%	52,201,313	52,655,325	(454,012)	-0.9%
42								
43 DAYS SUPPLY:	44	46	(2)	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,614,612	5,435,461	179,151	3.3%	21,624,577	18,346,471	3,278,106	17.9%
46 UNIT COST (\$/MCF)	5.80	5.58	0.22	4.0%	5.82	5.80	0.02	0.3%
47 AMOUNT (\$)	32,567,574	30,305,550	2,262,024	7.5%	125,860,066	106,482,282	19,377,784	18.2%
48 BURNED:								
49 UNITS (MCF)	5,416,370	5,192,270	224,100	4.3%	21,261,391	18,103,280	3,158,111	17.4%
50 UNIT COST (\$/MCF)	5.87	5.65	0.22	3.9%	5.83	5.86	(0.03)	-0.5%
51 AMOUNT (\$)	31,770,537	29,320,658	2,449,879	8.4%	123,963,195	106,126,490	17,836,705	16.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	954,172	972,762	(18,590)	-1.9%	954,172	972,762	(18,590)	-1.9%
54 UNIT COST (\$/MCF)	4.66	3.75	0.92	24.5%	4.66	3.75	0.92	24.5%
55 AMOUNT (\$)	4,451,156	3,645,600	805,556	22.1%	4,451,156	3,645,600	805,556	22.1%
56								
57 DAYS SUPPLY:	6	7	(1)	-14.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

* Includes Big Bend Unit 4 adjustment of 898 tons and \$73,961.02 for March 2014 previously adjusted in April for 232 tons and \$19,135.55.
Total March adjustment is 1,130 tons and \$93,096.57.

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(2,186)	(290,337)	
OTHER USAGE	(584)	(77,415)	
TOTAL	(2,770)	(367,752)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	52,708
IGNITION #2 OIL	290,337
WARM GAS CLEANUP CREDIT	0
AERIAL SURVEY ADJ.	0
ADDITIVES	53,576
TOTAL	396,621

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	920.0	0.0	920.0	3.027	3.181	27,850.00	29,267.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	10,050.0	0.0	10,050.0	3.335	3.669	335,166.48	368,720.00	33,553.52
TOTAL			10,970.0	0.0	10,970.0	3.309	3.628	363,016.48	397,987.00	34,970.52
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,220.1	0.0	2,220.1	3.001	3.301	66,620.32	73,282.35	4,908.99
REEDY CREEK		SCH. - C	8.0	0.0	8.0	2.788	3.497	223.04	279.76	36.40
ORLANDO UTILITIES COMMISSION		SCH. - C	17.0	0.0	17.0	2.788	3.368	473.96	572.56	55.42
THE ENERGY AUTHORITY		SCH. - C	35.0	0.0	35.0	2.816	3.533	985.60	1,236.65	162.15
PROGRESS ENERGY FLORIDA		SCH. - CB	920.0	0.0	920.0	2.767	3.322	25,454.44	30,560.49	2,722.25
REEDY CREEK		SCH. - CB	10.0	0.0	10.0	2.739	3.298	273.87	329.75	29.98
SEMINOLE ELECTRIC		SCH. - CB	35.0	0.0	35.0	3.104	3.699	1,086.39	1,294.75	117.71
NEW SMYRNA BEACH		SCH. - MA	102.0	0.0	102.0	3.590	4.239	3,661.47	4,323.83	448.80
REEDY CREEK		SCH. - MA	175.0	0.0	175.0	3.660	3.909	6,405.00	6,840.00	435.00
THE ENERGY AUTHORITY		SCH. - MA	110.0	0.0	110.0	2.934	3.807	3,227.80	4,187.82	669.62
EDF TRADING		SCH. - MA	55.0	0.0	55.0	3.139	3.564	1,726.71	1,960.03	88.12
JP MORGAN VENTURES		SCH. - MA	31.0	0.0	31.0	2.902	3.930	899.61	1,218.31	236.86
MORGAN STANLEY		SCH. - MA	35.0	0.0	35.0	2.829	4.303	990.15	1,505.97	423.42
LESS 20% - THRESHOLD EXCESS		SCH. - D								(981.80)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(18.36)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(573.99)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(460.36)
SUB-TOTAL CURRENT MONTH			3,753.1	0.0	3,753.1	2.985	3.400	112,028.36	127,592.27	8,300.21
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,220.1	0.0	2,220.1	3.001	3.301	66,620.32	73,282.35	3,927.19
SUB-TOTAL SCHEDULE C POWER SALES			60.0	0.0	60.0	2.804	3.482	1,682.60	2,088.97	235.61
SUB-TOTAL SCHEDULE CB POWER SALES			965.0	0.0	965.0	2.779	3.335	26,814.70	32,184.99	2,295.95
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			508.0	0.0	508.0	3.329	3.944	16,910.74	20,035.96	1,841.46
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			3,753.1	0.0	3,753.1	2.985	3.400	112,028.36	127,592.27	8,300.21
CURRENT MONTH:										
DIFFERENCE			(7,216.9)	0.0	(7,216.9)	(0.324)	(0.228)	(250,988.12)	(270,394.73)	(26,670.31)
DIFFERENCE %			-65.8%	0.0%	-65.8%	-9.8%	-6.3%	-69.1%	-67.9%	-76.3%
PERIOD TO DATE:										
ACTUAL			121,957.0	0.0	121,957.0	3.639	6.066	4,437,958.59	7,397,487.23	2,296,037.93
ESTIMATED			85,280.0	0.0	85,280.0	3.162	3.471	2,696,787.30	2,960,465.00	263,677.70
DIFFERENCE			36,677.0	0.0	36,677.0	0.477	2.595	1,741,171.29	4,437,022.23	2,032,360.23
DIFFERENCE %			43.0%	0.0%	43.0%	15.1%	74.8%	64.6%	149.9%	770.8%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	17,940.0	0.0	0.0	17,940.0	3.865	3.865	693,330.00	
TOTAL		17,940.0	0.0	0.0	17,940.0	3.865	3.865	693,330.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	1,150.0	0.0	0.0	1,150.0	8.083	8.083	92,959.96	
PASCO COGEN	SCH. - D	18,933.0	0.0	0.0	18,933.0	5.335	5.335	1,010,001.74	
OLEANDER	SCH. - D	2,240.0	0.0	0.0	2,240.0	7.389	7.389	165,509.52	
CALPINE	OATT	1,148.0	0.0	0.0	1,148.0	4.080	4.080	46,834.94	
SUB-TOTAL CURRENT MONTH		23,471.0	0.0	0.0	23,471.0	5.604	5.604	1,315,306.16	
ADJUSTMENTS TO PRIOR MONTHS:									
PASCO COGEN	Apr. 2014	SCH. - D	(9,461.0)	0.0	0.0	(9,461.0)	5.713	5.713	(540,462.03)
PASCO COGEN	Apr. 2014	SCH. - D	9,461.0	0.0	0.0	9,461.0	5.713	5.713	540,462.04
OLEANDER	Apr. 2014	SCH. - D	(800.0)	0.0	0.0	(800.0)	8.107	8.107	(64,856.94)
OLEANDER	Apr. 2014	SCH. - D	800.0	0.0	0.0	800.0	8.038	8.038	64,304.06
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.0	0.000	0.000	(552.87)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE D PURCHASED POWER		22,323.0	0.0	0.0	22,323.0	5.680	5.680	1,267,918.35	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,148.0	0.0	0.0	1,148.0	4.080	4.080	46,834.94	
TOTAL		23,471.0	0.0	0.0	23,471.0	5.602	5.602	1,314,753.29	
CURRENT MONTH:									
DIFFERENCE		5,531.0	0.0	0.0	5,531.0	1.737	1.737	621,423.29	
DIFFERENCE %		30.8%	0.0%	0.0%	30.8%	45.0%	45.0%	89.6%	
PERIOD TO DATE:									
ACTUAL		75,761.0	0.0	0.0	75,761.0	5.808	5.808	4,399,820.58	
ESTIMATED		43,050.0	0.0	0.0	43,050.0	3.930	3.930	1,692,050.00	
DIFFERENCE		32,711.0	0.0	0.0	32,711.0	1.878	1.878	2,707,770.58	
DIFFERENCE %		76.0%	0.0%	0.0%	76.0%	47.8%	47.8%	160.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,420.0	0.0	0.0	6,420.0	3.222	3.222	206,880.00
	AS AVAIL.	16,180.0	0.0	0.0	16,180.0	3.243	3.243	524,770.00
TOTAL		22,600.0	0.0	0.0	22,600.0	3.237	3.237	731,650.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,337.0	0.0	0.0	7,337.0	3.237	3.237	237,465.34
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	5.0	0.0	0.0	5.0	3.235	3.235	161.77
CARGILL RIDGEWOOD	COGEN.	2,044.0	0.0	0.0	2,044.0	3.371	3.371	68,912.91
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,595.0	0.0	0.0	3,595.0	3.274	3.274	117,708.29
CF INDUSTRIES INC.	COGEN.	503.0	0.0	0.0	503.0	3.141	3.141	15,798.18
IMC-AGRICO-NEW WALES	COGEN.	538.0	0.0	0.0	538.0	3.029	3.029	16,296.63
IMC-AGRICO-S. PIERCE	COGEN.	13,931.0	0.0	0.0	13,931.0	3.203	3.203	446,193.32
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	2.0	0.0	0.0	2.0	3.078	3.078	61.56
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR May 2014		27,955.0	0.0	0.0	27,955.0	3.229	3.229	902,598.00
NO ADJUSTMENTS FOR THE MONTH OF: APRIL 2014								
SUB-TOTAL FOR FIRM		7,337.0	0.0	0.0	7,337.0	3.237	3.237	237,465.34
SUB-TOTAL FOR AS AVAIL.		20,618.0	0.0	0.0	20,618.0	3.226	3.226	665,132.66
TOTAL		27,955.0	0.0	0.0	27,955.0	3.229	3.229	902,598.00
CURRENT MONTH:								
DIFFERENCE		5,355.0	0.0	0.0	5,355.0	(0.009)	(0.009)	170,948.00
DIFFERENCE %		23.7%	0.0%	0.0%	23.7%	-0.3%	-0.3%	23.4%
PERIOD TO DATE:								
ACTUAL		117,429.0	0.0	0.0	117,429.0	3.302	3.302	3,877,779.41
ESTIMATED		110,000.0	0.0	0.0	110,000.0	3.198	3.198	3,517,960.00
DIFFERENCE		7,429.0	0.0	0.0	7,429.0	0.104	0.104	359,819.41
DIFFERENCE %		6.8%	0.0%	0.0%	6.8%	3.3%	3.3%	10.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	46,100.0	0.0	46,100.0	4.000	1,843,860.00	4.561	2,102,598.28	258,738.28
TOTAL		46,100.0	0.0	46,100.0	4.000	1,843,860.00	4.561	2,102,598.28	258,738.28
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	9,376.0	0.0	9,376.0	4.000	375,026.50	5.099	478,121.10	103,094.60
THE ENERGY AUTHORITY	SCH. - J	3,044.0	0.0	3,044.0	4.956	150,847.00	5.728	174,352.55	23,505.55
CALPINE	SCH. - J	23,273.0	0.0	23,273.0	5.108	1,188,836.00	5.868	1,365,721.79	176,885.79
CARGILL ALLIANT	SCH. - J	700.0	0.0	700.0	4.514	31,600.00	5.698	39,884.00	8,284.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,600.0	0.0	2,600.0	6.369	165,585.00	6.617	172,035.25	6,450.25
J P MORGAN VENTURES	SCH. - J	100.0	0.0	100.0	4.375	4,375.00	5.611	5,611.00	1,236.00
MORGAN STANLEY	SCH. - J	1,038.0	0.0	1,038.0	3.947	40,966.00	4.187	43,463.10	2,497.10
EDF TRADING	SCH. - J	351.0	0.0	351.0	5.486	19,255.00	6.741	23,662.42	4,407.42
EXGEN	SCH. - J	6,285.0	0.0	6,285.0	4.878	306,607.00	5.573	350,252.68	43,645.68
SOUTHERN COMPANY	SCH. - J	200.0	0.0	200.0	8.500	17,000.00	8.500	17,000.00	0.00
SUB-TOTAL CURRENT MONTH		46,967.0	0.0	46,967.0	4.897	2,300,097.50	5.685	2,670,103.89	370,006.39
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		46,967.0	0.0	46,967.0	4.897	2,300,097.50	5.685	2,670,103.89	370,006.39
TOTAL		46,967.0	0.0	46,967.0	4.897	2,300,097.50	5.685	2,670,103.89	370,006.39
CURRENT MONTH:									
DIFFERENCE		867.0	0.0	867.0	0.898	456,237.50	1.124	567,505.61	111,268.11
DIFFERENCE %		1.9%	0.0%	1.9%	22.4%	24.7%	24.6%	27.0%	43.0%
PERIOD TO DATE:									
ACTUAL		204,412.0	0.0	204,412.0	4.636	9,475,842.50	5.863	11,985,062.73	2,509,220.23
ESTIMATED		174,290.0	0.0	174,290.0	4.000	6,971,540.00	4.561	7,949,750.29	978,210.29
DIFFERENCE		30,122.0	0.0	30,122.0	0.636	2,504,302.50	1.302	4,035,312.44	1,531,009.94
DIFFERENCE %		17.3%	0.0%	17.3%	15.9%	35.9%	28.5%	50.8%	156.5%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
CALPINE	117.0	117.0	117.0	117.0	117.0							
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0							
OLEANDER	160.0	160.0	160.0	160.0	160.0							
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8							

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340								5,931,700
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,931,700
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ 1,346,123	\$ 1,512,968	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,649,075
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ 2,532,463	\$ 2,699,308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,580,775

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 6/20/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	241,047	87.0	91.1	87.0	10,788	COAL	107,291	24,238,000	2,600,519.3	9,046,540	3.75	84.32
B.B.#2	385	265,772	95.9	98.5	96.5	10,227	COAL	115,014	23,632,000	2,718,011.3	9,697,726	3.65	84.32
B.B.#3	365	85,654	32.6	32.5	100.0	10,372	COAL	37,757	23,530,000	888,422.4	3,183,586	3.72	84.32
B.B.#4	407	0	0.0	0.0	0.0	0	COAL	232	0	5,440.0	19,562	0.00	84.32
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,420	5,746,744	13,906.6	320,557	-	132.46
B.B. COAL	1,542	592,473	53.4	55.0	92.8	10,476	-	-	-	-	22,267,971	3.76	-
B.B.C.T.#4 (GAS)	56	1,626	4.0	80.4	92.2	11,681	GAS	18,602	1,021,000	18,992.8	112,086	6.89	6.03
B.B.C.T. #4 TOTAL	56	1,626	4.0	80.4	92.2	11,681	GAS	18,602	1,021,000	18,992.8	112,086	6.89	6.03
BIG BEND STATION TOTAL	1,598	594,099	51.6	55.9	92.8	10,480	-	-	-	6,231,385.8	22,380,057	3.77	-
POLK #1 GASIFIER	220	154,209	98.1	98.6	98.1	9,641	COAL	55,339	27,061,186	1,497,539.2	4,456,092	2.89	80.52
POLK #1 CT (GAS)	218	1,883	1.2	100.0	21.7	6,845	GAS	15,699	1,021,000	12,890.0	107,036	5.68	6.82
POLK #1 TOTAL	220	156,092	99.2	100.0	99.2	9,608	-	-	-	1,510,429.2	4,563,128	2.92	-
POLK #2 CT (GAS)	(4) 151	(113)	0.0	0.7	0.0	0	GAS	0	0	0.0	(730)	0.65	0.00
POLK #2 CT (OIL)	159	0	0.0	0.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	(113)	0.0	0.7	0.0	0	-	-	-	0.0	(730)	0.65	-
POLK #3 CT (GAS)	151	2,352	2.2	95.4	68.9	15,180	GAS	34,970	1,021,000	35,704.0	240,450	10.22	6.88
POLK #3 CT (OIL)	159	0	0.0	95.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,352	2.2	95.4	68.9	15,180	-	-	-	35,704.0	240,450	10.22	-
POLK #4 (GAS)	151	1,479	1.4	100.0	68.4	15,835	GAS	22,938	1,021,000	23,420.0	157,785	10.67	6.88
POLK #5 (GAS)	151	1,157	1.1	100.0	64.6	15,604	GAS	17,683	1,021,000	18,054.0	121,577	10.51	6.88
POLK STATION TOTAL	824	160,967	27.3	81.0	97.8	9,795	-	-	-	1,587,607.2	5,082,210	3.16	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	85,346	50.9	89.0	57.2	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	40,598	36.1	94.7	88.1	11,255	GAS	447,525	1,021,000	456,923.0	2,606,165	6.42	5.82
BAYSIDE CT1B	156	66,482	59.2	100.0	85.6	11,348	GAS	738,902	1,021,000	754,419.0	4,303,001	6.47	5.82
BAYSIDE CT1C	156	53,825	47.9	100.0	84.8	10,827	GAS	570,757	1,021,000	582,743.0	3,323,808	6.18	5.82
BAYSIDE UNIT 1 TOTAL	701	246,251	48.8	87.2	54.8	7,286	GAS	1,757,184	1,021,000	1,794,085.0	10,232,974	4.16	5.82
BAYSIDE ST 2	305	141,448	64.4	100.0	64.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	90,415	80.5	100.0	86.6	11,213	GAS	993,010	1,021,000	1,013,862.0	5,779,360	6.39	5.82
BAYSIDE CT2B	156	57,542	51.2	98.8	87.8	11,473	GAS	646,587	1,021,000	660,165.0	3,763,164	6.54	5.82
BAYSIDE CT2C	156	52,228	46.5	100.0	87.8	11,350	GAS	580,613	1,021,000	592,806.0	3,379,192	6.47	5.82
BAYSIDE CT2D	156	67,036	59.7	98.7	86.7	11,397	GAS	748,311	1,021,000	764,026.0	4,355,202	6.50	5.82
BAYSIDE UNIT 2 TOTAL	929	408,669	61.1	99.4	61.1	7,416	GAS	2,968,521	1,021,000	3,030,859.0	17,276,918	4.23	5.82
BAYSIDE UNIT 3 TOTAL	56	610	1.5	76.0	91.5	11,623	GAS	6,944	1,021,000	7,090.0	40,453	6.63	5.83
BAYSIDE UNIT 4 TOTAL	56	366	0.9	81.4	85.4	11,637	GAS	4,171	1,021,000	4,259.0	24,180	6.61	5.80
BAYSIDE UNIT 5 TOTAL	56	982	2.4	78.0	93.5	11,393	GAS	10,958	1,021,000	11,188.0	63,726	6.49	5.82
BAYSIDE UNIT 6 TOTAL	56	1,556	3.9	87.4	92.6	10,958	GAS	16,699	1,021,000	17,050.0	97,233	6.25	5.82
BAYSIDE STATION TOTAL	1,854	658,434	49.3	92.5	58.7	7,388	GAS	4,764,477	1,021,000	4,864,531.0	27,735,484	4.21	5.82
SYSTEM	4,276	1,413,500	45.9	76.6	73.3	8,969	-	-	-	12,683,524.0	55,197,751	3.91	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 6/20/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)	
B.B.#1	395	228,305	77.8	80.9	83.9	10,589	COAL	98,978	24,424,000	2,417,444.3	8,253,516	3.62	83.39	
B.B.#2	395	89,768	30.6	33.2	87.8	11,156	COAL	41,295	24,250,000	1,001,407.6	3,443,482	3.84	83.39	
B.B.#3	365	81,387	30.0	30.1	92.4	10,529	COAL	36,504	23,476,000	856,959.2	3,043,973	3.74	83.39	
B.B.#4	417	183,838	59.3	60.9	87.6	10,238	COAL	79,140	23,448,000	1,855,674.7	6,599,277	3.59	83.39	
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,904	5,745,371	16,686.6	384,674	-	132.46	
B.B. COAL	1,572	583,298	49.9	51.8	86.8	10,557	-	-	-	-	21,724,922	3.72	-	
B.B.C.T.#4 (GAS)	61	1,082	2.4	98.4	82.1	12,144	GAS	12,920	1,017,000	13,139.8	72,624	6.71	5.62	
B.B.C.T. #4 TOTAL	61	1,082	2.4	98.4	82.1	12,144	GAS	12,920	1,017,000	13,139.8	72,624	6.71	5.62	
BIG BEND STATION TOTAL	1,633	584,380	48.2	53.5	86.8	10,560	-	-	-	6,144,625.6	21,797,546	3.73	-	
POLK #1 GASIFIER	220	42,222	26.1	45.2	85.5	11,335	COAL	18,011	26,830,981	483,254.9	1,511,642	3.58	83.93	
POLK #1 CT (GAS)	235	16,767	9.6	49.6	51.9	8,619	GAS	148,033	1,017,000	144,507.0	793,184	4.73	5.36	
POLK #1 TOTAL	220	58,989	36.3	49.6	76.7	10,568	-	-	-	627,761.9	2,304,826	3.91	-	
POLK #2 CT (GAS)	183	470	0.3	98.0	33.8	17,770	GAS	8,212	1,017,000	8,352.0	44,011	9.36	5.36	
POLK #2 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
POLK #2 TOTAL	183	470	0.3	98.0	33.8	17,770	-	-	-	8,352.0	44,011	9.36	-	
POLK #3 CT (GAS)	183	2,222	1.6	98.0	60.8	12,151	GAS	26,548	1,017,000	26,999.0	142,228	6.40	5.36	
POLK #3 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
POLK #3 TOTAL	183	2,222	1.6	98.0	60.8	12,151	-	-	-	26,999.0	142,228	6.40	-	
POLK #4 (GAS) ⁽⁴⁾	183	(181)	0.0	100.0	0.0	0	GAS	0	0	0	0	47	(0.03)	0.00
POLK #5 (GAS)	183	4,346	3.2	100.0	68.3	11,137	GAS	47,594	1,017,000	48,403.0	254,999	5.87	5.36	
POLK STATION TOTAL	952	65,846	9.4	87.6	74.5	10,739	-	-	-	711,515.9	2,746,111	4.17	-	
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
CITY OF TAMPA TOTAL ⁽³⁾	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
BAYSIDE ST 1	243	101,656	56.3	82.2	68.5	-	-	-	-	-	-	-	-	
BAYSIDE CT1A	183	64,201	47.2	84.9	74.7	11,360	GAS	717,132	1,017,000	729,323.0	4,143,783	6.45	5.78	
BAYSIDE CT1B	183	56,620	41.6	65.4	74.7	11,382	GAS	633,701	1,017,000	644,474.0	3,661,696	6.47	5.78	
BAYSIDE CT1C	183	71,411	52.5	82.7	73.2	10,859	GAS	762,518	1,017,000	775,481.0	4,406,036	6.17	5.78	
BAYSIDE UNIT 1 TOTAL	792	293,888	49.9	75.4	60.7	7,313	GAS	2,113,351	1,017,000	2,149,278.0	12,211,515	4.16	5.78	
BAYSIDE ST 2	315	99,110	42.3	72.1	58.7	-	-	-	-	-	-	-	-	
BAYSIDE CT2A	183	41,844	30.8	56.7	70.9	11,096	GAS	456,543	1,017,000	464,304.0	2,638,464	6.31	5.78	
BAYSIDE CT2B	183	52,866	38.9	62.9	73.6	11,565	GAS	601,160	1,017,000	611,380.0	3,474,239	6.57	5.78	
BAYSIDE CT2C	183	45,792	33.7	67.8	75.0	11,366	GAS	511,765	1,017,000	520,465.0	2,957,605	6.46	5.78	
BAYSIDE CT2D	183	49,858	36.7	58.9	74.0	11,481	GAS	562,848	1,017,000	572,415.0	3,252,825	6.52	5.78	
BAYSIDE UNIT 2 TOTAL	1,047	289,470	37.2	60.9	51.6	7,491	GAS	2,132,316	1,017,000	2,168,564.0	12,323,133	4.26	5.78	
BAYSIDE UNIT 3 TOTAL	61	16	0.0	100.0	26.7	35,563	GAS	559	1,017,000	569.0	3,233	20.21	5.78	
BAYSIDE UNIT 4 TOTAL	61	3,617	8.0	100.0	91.7	7,720	GAS	27,458	1,017,000	27,925.0	158,664	4.39	5.78	
BAYSIDE UNIT 5 TOTAL	61	149	0.3	86.2	74.4	14,483	GAS	2,122	1,017,000	2,158.0	12,285	8.24	5.78	
BAYSIDE UNIT 6 TOTAL	61	2,249	5.0	99.4	90.6	6,255	GAS	13,833	1,017,000	14,068.0	79,941	3.55	5.79	
BAYSIDE STATION TOTAL	2,083	589,389	38.1	70.6	56.1	7,402	GAS	4,289,639	1,017,000	4,362,562.0	24,788,771	4.21	5.78	
SYSTEM	4,668	1,239,615	35.7	68.1	68.3	9,072	-	-	-	11,218,703.5	49,332,428	3.98	-	

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 6/20/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	118,258	44.6	46.8	88.3	10,366	COAL	49,937	24,548,000	1,225,863.3	4,178,762	3.53	83.68
B.B.#2	395	113,981	42.9	46.6	91.0	9,689	COAL	46,760	23,616,000	1,104,307.5	3,912,909	3.43	83.68
B.B.#3	365	246,362	100.4	98.4	101.5	10,570	COAL	111,619	23,330,000	2,604,060.1	9,340,355	3.79	83.68
B.B.#4	417	254,435	90.8	94.5	91.0	10,354	COAL	113,916	23,126,000	2,634,411.2	9,532,569	3.75	83.68
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,522	5,744,185	8,745.4	201,305	-	132.26
B.B. COAL	1,572	733,036	69.4	71.4	93.8	10,325	-	-	-	-	27,165,900	3.71	-
B.B.C.T.#4 (GAS)	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
B.B.C.T. #4 TOTAL	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
BIG BEND STATION TOTAL	1,633	733,051	66.8	72.1	93.8	10,327	-	-	-	7,569,977.7	27,173,356	3.71	-
POLK #1 GASIFIER	220	136,304	92.8	94.2	95.7	10,822	COAL	54,332	27,335,840	1,485,203.7	3,475,823	2.55	63.97
POLK #1 CT (GAS)	235	5,517	3.5	99.3	26.0	6,802	GAS	37,653	1,018,000	37,524.0	299,566	5.43	7.96
POLK #1 TOTAL	220	141,821	96.6	99.3	97.3	10,666	-	-	-	1,522,727.7	3,775,389	2.66	-
POLK #2 CT (GAS)	183	2,429	2.0	99.4	65.2	12,071	GAS	28,803	1,018,000	29,321.0	229,152	9.43	7.96
POLK #2 CT (OIL)	187	0	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,429	2.0	99.4	65.2	12,071	-	-	-	29,321.0	229,152	9.43	-
POLK #3 CT (GAS)	183	145	0.1	100.0	28.8	26,110	GAS	3,719	1,018,000	3,786.0	29,583	20.40	7.95
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	145	0.1	100.0	28.8	26,110	-	-	-	3,786.0	29,583	20.40	-
POLK #4 (GAS)	(4) 183	(165)	0.0	100.0	0.0	0	GAS	0	0	0.0	77	(0.05)	0.00
POLK #5 (GAS)	183	8	0.0	100.0	2.7	279,625	GAS	2,197	1,018,000	2,237.0	17,496	218.70	7.96
POLK STATION TOTAL	952	144,238	22.7	99.7	96.0	10,732	-	-	-	1,558,071.7	4,051,697	2.81	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	25,791	15.8	72.8	54.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	12,521	10.2	69.6	74.5	11,334	GAS	139,405	1,018,000	141,914.0	766,142	6.12	5.50
BAYSIDE CT1B	183	19,504	15.9	83.0	71.7	11,438	GAS	219,147	1,018,000	223,092.0	1,204,388	6.18	5.50
BAYSIDE CT1C	183	16,859	13.7	90.5	67.0	11,118	GAS	184,120	1,018,000	187,434.0	1,011,887	6.00	5.50
BAYSIDE UNIT 1 TOTAL	792	74,675	14.0	53.9	48.5	7,398	GAS	542,672	1,018,000	552,440.0	2,982,417	3.99	5.50
BAYSIDE ST 2	315	114,321	54.0	100.0	54.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	42,445	34.5	71.6	70.1	11,460	GAS	477,806	1,018,000	486,407.0	2,626,529	6.19	5.50
BAYSIDE CT2B	183	65,948	53.6	100.0	73.4	11,566	GAS	749,253	1,018,000	762,740.0	4,118,690	6.25	5.50
BAYSIDE CT2C	183	53,832	43.8	98.2	73.6	11,507	GAS	608,513	1,018,000	619,466.0	3,345,033	6.21	5.50
BAYSIDE CT2D	183	53,894	43.8	100.0	72.7	11,499	GAS	608,796	1,018,000	619,754.0	3,346,589	6.21	5.50
BAYSIDE UNIT 2 TOTAL	1,047	330,440	47.0	92.5	47.0	7,530	GAS	2,444,368	1,018,000	2,488,367.0	13,436,841	4.07	5.50
BAYSIDE UNIT 3 TOTAL	(4) 61	(14)	0.0	48.4	0.0	0	GAS	175	1,018,000	178.0	967	(6.91)	5.53
BAYSIDE UNIT 4 TOTAL	61	2,302	5.6	100.0	93.1	7,989	GAS	18,065	1,018,000	18,390.0	99,316	4.31	5.50
BAYSIDE UNIT 5 TOTAL	61	1,452	3.5	100.0	89.1	11,441	GAS	16,318	1,018,000	16,612.0	89,708	6.18	5.50
BAYSIDE UNIT 6 TOTAL	61	1,212	3.0	100.0	88.2	6,301	GAS	7,502	1,018,000	7,637.0	41,240	3.40	5.50
BAYSIDE STATION TOTAL	2,083	410,067	29.3	77.2	47.5	7,520	GAS	3,029,100	1,018,000	3,083,624.0	16,650,489	4.06	5.50
SYSTEM	4,668	1,287,356	41.0	80.0	71.7	9,486	-	-	-	12,211,673.4	47,875,542	3.72	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 6/20/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	215,512	73.3	82.1	83.6	10,467	COAL	92,879	24,286,000	2,255,664.5	7,051,220	3.27	75.92
B.B.#2	395	277,430	94.4	98.5	94.4	10,166	COAL	120,500	23,406,000	2,820,425.3	9,148,160	3.30	75.92
B.B.#3	365	274,889	101.2	98.2	102.9	10,410	COAL	123,129	23,240,000	2,861,519.6	9,347,750	3.40	75.92
B.B.#4	417	197,571	63.7	68.6	91.8	10,661	COAL	91,065	23,130,000	2,106,333.0	6,913,504	3.50	75.92
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,306	5,744,185	30,478.2	701,562	-	132.22
B.B. COAL	1,572	965,402	82.5	86.4	93.4	10,404	-	-	-	-	33,162,196	3.44	-
B.B.C.T.#4 (GAS)	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
B.B.C.T. #4 TOTAL	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
BIG BEND STATION TOTAL	1,633	966,306	79.5	86.3	93.3	10,406	-	-	-	10,055,018.0	33,232,258	3.44	-
POLK #1 GASIFIER	220	135,825	83.1	85.8	97.2	10,520	COAL	51,559	27,746,686	1,430,584.1	4,213,455	3.10	81.72
POLK #1 CT (GAS)	235	18,701	10.7	99.1	50.4	8,520	GAS	159,402	1,017,000	159,328.0	969,474	5.18	6.08
POLK #1 TOTAL	220	154,526	94.5	99.1	95.0	10,278	-	-	-	1,589,912.1	5,182,929	3.35	-
POLK #2 CT (GAS)	183	1,279	0.9	95.4	49.8	14,505	GAS	18,242	1,017,000	18,552.0	146,669	11.47	8.04
POLK #2 CT (OIL)	187	0	0.0	95.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	1,279	0.9	95.4	49.8	14,505	-	-	-	18,552.0	146,669	11.47	-
POLK #3 CT (GAS)	183	372	0.3	100.0	49.2	17,196	GAS	6,290	1,017,000	6,397.0	47,407	12.74	7.54
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	372	0.3	100.0	49.2	17,196	-	-	-	6,397.0	47,407	12.74	-
POLK #4 (GAS)	183	4,764	3.5	100.0	66.5	12,353	GAS	57,868	1,017,000	58,852.0	334,611	7.02	5.78
POLK #5 (GAS)	183	2,784	2.0	100.0	65.4	11,870	GAS	32,495	1,017,000	33,047.0	190,334	6.84	5.86
POLK STATION TOTAL	952	163,725	23.1	98.9	92.3	10,414	-	-	-	1,706,760.1	5,901,950	3.60	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	10,850	6.0	87.2	49.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	3,179	2.3	78.9	74.9	11,523	GAS	36,020	1,017,000	36,632.0	269,370	8.47	7.48
BAYSIDE CT1B	183	8,458	6.2	88.1	70.0	11,521	GAS	95,812	1,017,000	97,441.0	716,514	8.47	7.48
BAYSIDE CT1C	183	9,397	6.9	92.4	63.9	11,521	GAS	106,456	1,017,000	108,266.0	796,113	8.47	7.48
BAYSIDE UNIT 1 TOTAL	792	31,884	5.4	73.7	44.5	7,601	GAS	238,288	1,017,000	242,339.0	1,781,997	5.59	7.48
BAYSIDE ST 2	315	128,740	54.9	100.0	54.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	61,393	45.1	100.0	72.6	11,314	GAS	682,977	1,017,000	694,588.0	4,089,463	6.66	5.99
BAYSIDE CT2B	183	57,004	41.9	99.9	75.3	11,314	GAS	634,144	1,017,000	644,924.0	3,797,066	6.66	5.99
BAYSIDE CT2C	183	68,554	50.4	97.1	73.6	11,314	GAS	762,639	1,017,000	775,604.0	4,566,456	6.66	5.99
BAYSIDE CT2D	183	61,147	44.9	100.0	73.9	11,314	GAS	680,240	1,017,000	691,804.0	4,073,075	6.66	5.99
BAYSIDE UNIT 2 TOTAL	1,047	376,838	48.4	99.2	48.4	7,449	GAS	2,760,000	1,017,000	2,806,920.0	16,526,060	4.39	5.99
BAYSIDE UNIT 3 TOTAL	(4) 61	(27)	0.0	46.9	0.0	0	GAS	54	1,017,000	55.0	2,114	(7.83)	39.15
BAYSIDE UNIT 4 TOTAL	61	602	1.3	100.0	91.0	11,262	GAS	6,667	1,017,000	6,780.0	47,016	7.81	7.05
BAYSIDE UNIT 5 TOTAL	61	2,697	5.9	100.0	90.2	11,082	GAS	29,389	1,017,000	29,888.0	176,733	6.55	6.01
BAYSIDE UNIT 6 TOTAL	61	1,408	3.1	100.0	94.1	11,078	GAS	15,337	1,017,000	15,598.0	96,810	6.88	6.31
BAYSIDE STATION TOTAL	2,083	413,402	26.7	88.1	48.3	7,503	GAS	3,049,735	1,017,000	3,101,580.0	18,630,730	4.51	6.11
SYSTEM	4,668	1,543,433	44.4	89.6	74.6	9,630	-	-	-	14,863,358.1	57,764,938	3.74	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil.

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