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July 2, 2014

**BY HAND DELIVERY**

Ms. Carlotta Stauffer, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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**Re: Docket No. 140016-GU - 2014 Depreciation Study Filing by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, and Florida Division of Chesapeake Utilities Corporation**

Dear Ms. Stauffer:

Enclosed, please find the original and seven (7) copies of revised/updated schedules supporting the Company's Depreciation Study in this proceeding, which are filed consistent with direction from Commission Staff.

As always, thank you for your assistance. Please do not hesitate to contact me if you have any questions whatsoever.

Sincerely,

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

MEK

Enclosures

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**FLORIDA PUBLIC UTILITIES**  
**2013 Consolidated Depreciation Study**  
(Florida Public Utilities, Florida Division of Chesapeake Utilities, and Florida Public Utilities-  
Indiantown Division)

**REVISED EXHIBITS**

During the preparation of this Consolidated Depreciation Study, it was discovered that several exhibits contained in the initial depreciation study filings, that were necessary for the preparation of this consolidated filing, were prepared incorrectly and required correction.

**Net Salvage Percentage, Exhibit L, Page 3**

On the original exhibit, the projected retirement amounts for 2013 were incorrectly entered as negative values. This had the effect of understating total retirements for the 6-year depreciation study period.

Three Exhibits L, 3/3 (Revised) are herein presented for the Florida Public Utilities, Florida Division of Chesapeake Utilities, and the Florida Public Utilities-Indiantown Division.

**Computation of Asset Ages at 12/31/13, Exhibit P**

On the original Florida Public Utilities and Florida Division of Chesapeake Utilities exhibits, 2013 retirement data for the accounts were entered in such a way that the values were added, along with the 12/31/12 beginning balance and the 2013 additions, when arriving at the 12/31/13 ending account balance.

Additionally, for all three divisions, the method employed for computing the 2013 weighted retirement amount was not in accordance with the methodology used and accepted by the Commission in previous FPUC rate cases. As originally filed, the weighted retirement values were based on actual retirements during 2008 through 2012. The acceptable method for weighting the 2013 retirements, is using the 12/31/12 age plus an additional 6 months, multiplied by the retirement amount.

Three Exhibits P (Revised) are herein presented for the Florida Public Utilities (4 pages), Florida Division of Chesapeake Utilities (3 pages), and the Florida Public Utilities-Indiantown Division (2 pages).

**FLORIDA PUBLIC UTILITIES**  
**2013 Consolidated Depreciation Study**  
(Florida Public Utilities, Florida Division of Chesapeake Utilities, and Florida Public Utilities-Indiantown  
Division)

**COMPUTATION OF RATES – DEPRECIATION RATES SCHEDULES**

The purpose of this presentation is to determine Consolidated Depreciation Rates for all operating divisions which including Florida Public Utilities (Natural Gas and Common), Florida Division of Chesapeake Utilities, and Florida Public Utilities-Indiantown Division. Such rates will also be utilized by the newly acquired Fort Meade division – data from Fort Meade division is not included in this presentation. Historically, each division was operating with three separate sets of depreciation rates based on its individual components. It is therefore necessary to combine historical, current, and projected data in order to arrive at a single consolidated rate to be applied to all divisions.

**DATA ENTRY SHEET**

**Investment and Reserve Data – 2013**

This data represents the consolidated amounts taken from Exhibit H of the three individual divisions, which includes common, reported in the initial depreciation study filings.

In some instances, individual divisions are/were using differing account numbers for various assets. As described below, this presentation presents the account numbers according to what account numbers will be used by the divisions in the future. The appropriate account numbers are reflected throughout this presentation.

**3910 – OFFICE FURNITURE**

Various 391n accounts were used by the various natural gas divisions for Office Furniture. When preparing this consolidated depreciation study, to populate this account the appropriate account from each division was used. The account used from each division are as follows: from Florida Public Utilities, 3910; from Florida Division of Chesapeake Utilities, 3912; Indiantown, 3912. In the future, adjustments will be made to ensure that all divisions use the same account numbers.

**3912 – OFFICE EQUIPMENT**

Various 391n accounts were used by the various natural gas divisions for Office Equipment. When preparing this consolidated depreciation study, to populate this account the appropriate account from each division was used. The accounts used from each division are as follows: from Florida Public Utilities, 3912; from Florida Division of Chesapeake Utilities, 3913; Indiantown, 3913. In the future, adjustments will be made to ensure that all divisions use the same account numbers.

**3913 / 3914 – Computer Hardware and Software:**

Subject to the information below, the Company is requesting that a single blended Remaining Life Rate be assigned for both Account 3913, Computer Hardware; and Account 3914 Computer Software. When preparing this consolidation phase of the depreciation study, it was discovered that there may have been instances where various transactions within Computer Hardware and/or Computer Software were coded to the incorrect account.

Since the last depreciation studies of all three divisions, there have been corporate acquisitions and mergers which resulted in the consolidation of the account functions for all three divisions in one accounting department. The use of varying account numbers for the same account description may have resulted in coding inaccuracies when dealing with Computer Hardware and/or Computer Software transactions.

In the previous depreciation studies for Florida Public Utilities and Florida Division of Chesapeake Utilities, the Commission assigned a single account for both Computer Hardware and Computer Software. The account for

Computer Hardware and Computer Software were separated subsequent to the previous depreciation studies due to GAAP requirements. Subsequently, the same Remaining Life Rate was applied to both the Computer Hardware and Computer Software new accounts, in effect, using a blended rate for the two accounts. For Florida Public Utilities-Indiantown Division, the rates in effect for Computer Hardware and Computer Software were 9.8% and 10.2%, respectively, essentially a blended rate.

When presenting data in this depreciation study, all data for computer hardware and computer software used to determine the Remaining Life Rate components has been presented on a blended basis, based on the information contained in the individual accounts.

### **3913 – COMPUTER EQUIPMENT**

Various 391n accounts are currently used by the three natural gas divisions for Computer Equipment. When preparing this consolidated depreciation study, to populate this account the appropriate account in use by each division is used. The current accounts used from each division for Computer Equipment are: from Florida Public Utilities, 3913; from Florida Division of Chesapeake Utilities, 3911; Indiantown, 3911. In the future, adjustments will be made to ensure that all divisions use the same account numbers.

The Indiantown 2008 depreciation study indicated account 3913 as being Computer Equipment. Subsequently, the account was changed to 3911.

### **3914 – SOFTWARE**

All divisions are currently using the appropriate account number for Software.

For Florida Public Utilities, in prior depreciation studies Computer Hardware and Computer Software were included in Account 3913. Subsequently, software was assigned Account 3914. Current Data presented in this depreciation study is using the historical components of Account 3913, Computer Hardware, and for Account 3914, Computer Software

For Florida Division of Chesapeake Utilities, in prior depreciation studies Computer Hardware and Software was included in the Data Processing/EDP Equipment account, 3911. Subsequently, software was assigned Account 3914. Data presented in this depreciation study is using the historical components of previous Account 3911 for Account 3913, Computer Hardware: and Account 3914, Computer Software.

For Indiantown, in prior depreciation studies Computer Software was shown in Account 3990. Subsequently, software was assigned Account 3914. Current data presented in this depreciation study is using the historical components of the Indiantown Account 3990 for 3914.

In the future, it is the intention of the Company to determine the accuracy of the content of the individual Computer Hardware and Computer Software accounts to standardize the account numbers used by the divisions for each account and to request separate Remaining Life Rates in subsequent depreciation studies.

### **3921 – TRANSPORTATION-CARS**

Various 392n accounts were used by the various natural gas divisions for Transportation Equipment. For the purpose of preparing this depreciation study, the appropriate account from each division were used to populate the Transportation-Cars account. The accounts used from each division are as follows: from Florida Public Utilities, 3921; from Florida Division of Chesapeake Utilities, 3921; Indiantown, 3921.

Florida Division of Chesapeake Utilities combined Cars and Light Trucks into account 3921. A review of the vehicle listing indicates that this account is predominately Light Trucks & Vans. Since Florida Division of Chesapeake Utilities has the same depreciation rate for Cars, and light Trucks & Vans, it is felt that a detailed analysis and allocation is not required for the purposes of this study. The account 3921 for Florida Division of Chesapeake Utilities was included in account 3922 for the preparation of this consolidation. This account will be analyzed in the future and the various vehicles will be assigned into the appropriate account.

### **3922 – TRANSPORTATION-LIGHT TRUCKS & VANS**

Various 392n accounts were used by the various natural gas divisions for Transportation Equipment. For the purpose of preparing this depreciation study, the appropriate account from each division were used to populate the Transportation-Light Trucks & Vans account. The accounts used from each division are as follows: from Florida Public Utilities, 3922; from Florida Division of Chesapeake Utilities, 3921; Indiantown, 3922.

See discussion for account 3921 re: Florida Division of Chesapeake Utilities combined Cars and Light Trucks.

### **3990 – MISCELLANEOUS TANGIBLE PROPERTY**

The Indiantown division used this account for Computer Software in prior depreciation studies. Subsequently, the amount were adjusted to Account 3914.

## **Notes**

### **Note 1**

For Chesapeake Utilities, the reserve balance for Account 3971, Communication Equipment – AMI, contained a balance, but the account did not contain a corresponding Investment. This was due to the fact that adjusting entries to the investment and reserve accounts made during the period 2008 through 2012 failed to include an adjustment clearing this remaining reserve balance. Subsequent to 12/31/12, this reserve balance was adjusted as 82% to Account 3811, Meters – AMR Equipment; and 18% to Account 3821, Meter Installations – MTU/DCU; in the amounts of \$4,884 and \$1,072, respectively.

### **Note \***

Prior to the finalization of this depreciation study, FPUC is requesting that reserve transfers be determined after the final rates are set. On the final Computation of Rates Schedules the reserve balances subject to reserve transfers will be indicated with an (\*)

## **Current Consolidated Life Rate Components**

In order to present the Current Remaining Life Rate on a consolidated basis, it is necessary to first arrive at the current consolidated components, and then use the consolidated components to arrive at the Consolidated Remaining Life Rate. The consolidation of the components used Net Plant as the weighting factor. Using net plant as the weighting factor provides a realistic representation as to how the individual division's component should contribute to the consolidated component as of the time of consolidation.

The process of calculating the consolidated components for each account is as follows. The component for an individual division is multiplied by that division's net plant. That amount is then divided by the consolidated net plant. This is done for each of the three divisions. The amounts for each division are then totaled; the result being the consolidated components' value for the account.

The calculation of the Consolidated Average Service Life is also included, and was arrived at using the same methodology of weighting by net plant. A column containing the individual divisional Curves used for current rates is also provided.

Exhibit AA contains the calculation of the Consolidated Components. The exhibit contains the component data for the Calculated Consolidated Components (page 1), the individual division components (pages 2-4), and a summary showing the Current Consolidate Remaining Life Rate vs. the Current Remaining Life Rates of the individual divisions (page 5).

## Company Proposed Consolidated Components

### AVERAGE SERVICE LIFE

Except as discussed below, the Company proposes Average Service Lives to be the same as the current weighted average service lives, rounded to the nearest whole year.

#### Account 3761 – Mains-Plastic: 45 years

This is the average service life currently in effect for the Florida Public Utilities division. Applying 45 years to the consolidated divisions would be appropriate since it is already in effect for one of the divisions, and it is within industry norms.

#### Account 3762 – Mains-Other: 45 years

This is the average service life currently in effect for the Florida Public Utilities division. Applying 45 years to the consolidated divisions would be appropriate since it is already in effect for a major divisions within the consolidated group.

#### Account 3801 – Services-Plastic: 45 years

This average service life is being proposed to bring it in-line with the plastic main account and to more realistically reflect the reliability of plastic services.

#### Account 3802 – Services-Other: 40 years

This is the average service life currently in effect for the Florida Division of Chesapeake Utilities division and is only 2 years longer than the 38 years currently in effect for Florida Public Utilities division.

#### Account 3811 – Meters-AMR Equipment: 20 years

In the last Florida Division of Chesapeake Utilities division rate case a 5% depreciation rate for this account was granted. The 5% rate would indicate and expected service life approximating 20 years. The 20 year average service life is being proposed for this depreciation study.

#### Account 3821 – Meter Installations - MTU/DCU: 36 years

In the last Florida Division of Chesapeake Utilities division rate case a 5% depreciation rate for this account was granted. The 5% rate would indicate and expected service life approximating 20 years. However, the average service life should be more in-line with the installation of typical meters. This proposes 36 year average service life is the same as the average service life being proposed for Account 382-Meter Installations.

#### Account 387 – Other Equipment: 25 years

This is the average service life currently in effect for the Florida Public Utilities division. Applying 25 years to the consolidated divisions would be appropriate since it is already in effect for one of the major divisions.

#### Account 3913 / 3914 – Computer Hardware and Software: 10 years

This is the average service life currently in effect for the Florida Public Utilities division. Applying 10 years to the consolidated divisions would be appropriate since it is already in effect for one of the major divisions.

### AVERAGE REMAINING LIFE

The proposed Average Remaining Life are Company estimations and preliminary information provided by Commission Staff, based on the Curve, Average Service Life, and Age of the accounts. The Company anticipates that these values will be recalculated by Commission Staff once the final basis data is determined.

## **NET SALVAGE PERCENTAGE**

Exhibit BB contains the calculation of the consolidated net salvage percentages for each account. The percentages were arrived at by summing the total retirements and summing total net salvage of each division for the 6-year period covered by the individual divisions' depreciation studies: each of the three divisions presented actual data for 2008 through 2012, and estimated data for 2013. The total net salvage was then divided by the total retirements to arrive at the consolidated net salvage percentage.

The following accounts include Consolidated Net Salvage Percentages for calculating the Remaining Life Rate. Unless otherwise discussed, the Company feels that the remaining accounts do not require the inclusion of the Net Salvage Percentage based on historical exclusion of the percentages, and/or the non-typical nature of any net salvage activity over the depreciation study period.

### **Account 3750 – Structures & Improvements: 0%**

Currently only Florida Division of Chesapeake Utilities is assigned a net salvage percentage: -15% percentage. The Company is of the opinion that this value was based on non-typical and/or one-time occurrences, and should not be used on an ongoing operating basis. A 0% net salvage percent is appropriate for this account.

### **Account 3761 - Mains-Plastic: -15%**

The current average for this account is -16.7%. Since the data on Exhibit BB appears that it may contain non-typical salvage activity, the Company feels that a -15% value is appropriate for this account. This value represents a 5% decrease for Florida Public Utilities which represents 66% of the net value of this account.

### **Account 3762 - Mains- Steel: -30%**

The current average for this account is -20%. Since the data on Exhibit BB appears that it may contain non-typical salvage activity, the Company feels that a decrease to a consolidated -30% value is appropriate for this account.

### **Account 3780 - Measuring and Regulating Equipment-General: -5%**

The current value for this account is -5% for the two major divisions: Florida Public Utilities and Florida Division of Chesapeake Utilities. The overall limited retirement and net salvage activity for this account does not represent a basis on which to increase the value at this time. The Company proposes that the net salvage percentage for this account be -5%.

### **Account 3790 - Measuring and Regulating Equipment-City Gate: -5%**

The current consolidated value for this account is -5%. The overall limited retirement and net salvage activity for this account does not represent a basis on which to modify the value at this time. The Company proposes that the net salvage percentage for this account be -5%.

### **Account 3801 – Services-Plastic: -25%**

The current consolidated value for this account is -17.8%; with Florida Public Utilities being -15%, and Florida Division of Chesapeake Utilities being -25%. Florida Public Utilities-Indiantown Division with a rate of -35% did not have any retirement/salvage activity over the depreciation study period. The retirement/salvage activity for Florida Division of Chesapeake Utilities as indicated on Exhibit BB indicates non-typical activity for the period. For Florida Public Utilities, this percentage represents a 10% decrease, which is appropriate based on the data in Exhibit BB. The Company proposes that -25% represents the appropriate consolidated value for this account.

### **Account 3802 – Services-Other: -125%**

The current consolidated value for this account is -123.9%; with Florida Public Utilities being -125%, and Florida Division of Chesapeake Utilities being -50%. Florida Public Utilities-Indiantown Division does not have a rate for this account. This retirement/salvage activity for Florida Division of Chesapeake Utilities as indicated on Exhibit BB indicates non-typical activity for the period. The Company proposes that -125% remain the appropriate consolidated value for this account.

### **Account 3820 - Meter Installations: -10%**

The current consolidated value for this account is -10.1%. The Company proposes that -10% remain the appropriate consolidated value for this account.

### **Account 3821 - Meter Installations- MTU/DCU: -10%**

This is a new account to the consolidated depreciation study. The Company proposes that the above rate for typical meter installations be applied to this account, and that -10% is appropriate for this account.

**Account 3840 - House Regulator-Installations: 0%**

Only Florida Public Utilities has a rate for this account: -5%. Exhibit BB indicates 0% for this account. The Company proposes that a net salvage percentage of 0% be applied to this account.

**3850 - Industrial Measuring & Regulating Station Equipment: 0%**

Only Florida Division of Chesapeake Utilities has a rate for this account: Due to the relative inactivity for this account, and the apparent non-typical nature of the account indicated on Exhibit BB, the Company proposes that a net salvage percentage of 0% be applied to this account.

**Account 3900 - Structures & Improvements: 0%.**

Currently only Florida Division of Chesapeake Utilities is assigned a net salvage percentage: 5% percentage. The Company is of the opinion that this value was based on non-typical and/or one-time occurrences, and should not be used on an ongoing operating basis. A 0% net salvage percent is appropriate for this account.

**Account 3910 - Office Furniture: 0%**

Currently only Florida Division of Chesapeake Utilities is assigned a net salvage percentage: 3% percentage. The Company is of the opinion that this value is not realistic and was based on non-typical and/or one-time occurrences, and should not be used on an ongoing operating basis. Exhibit BB also supports this view. A 0% net salvage percent is appropriate for this account.

**Account 3921 – Transportation-Cars: 10%**

Based on the current consolidated average of 10%, and Exhibit BB, the Company proposes that a 10% percentage is appropriate for this account.

**Account 3921 – Transportation-Cars: 10%**

Based on the current consolidated average of 10%, and Exhibit BB, the Company proposes that a 10% percentage is appropriate for this account.

**Account 3922 – Transportation-Light Trucks & Vans: 20%**

Based on Exhibit BB, the Company proposes that the net salvage rate be set at 20% to realistically reflect the recent actual activity in this account.

**Account 3960 - Power Operated Equipment: 10%**

Based on Exhibit BB, the Company proposes that the net salvage rate be set at 10% to realistically reflect the recent actual activity in this account.

### **ASSET AGES**

Exhibit CC contains the calculation of the Consolidated Asset Age of each account. The values used for each division were derived from data presented on Exhibits P (Revised). The methodology employed to determine the asset age for each account is consistent with that used by Florida Public Utilities Company and accepted by the Commission in several previous depreciation study filings.

The determination of the asset age at 12/31/13, begins with the 12/31/12 account basis, age, and weighted value. The basis of 2013 additions, which are aged at .5 year to determine the weighted value, are added. Retirements, which are aged at the 12/31/12 age plus .5 year, are subtracted. The resultant weighted value is then divided by the resultant basis to arrive at the account age at 12/31/13.

### **CURVES**

The Current Consolidated Curves indicated are based on the curves used in the previous individual depreciation studies. For determining the proposed curve, in situations where several curves were used, the curve of the division with the most significant account balance was the one chosen.

The Company anticipates that Commission Staff will adjust the Curves based on the data initially submitted, using their knowledge of the curve setting process.

## **COMPARISON OF RATES AND COMPONENTS SHEET**

### **Current Consolidated Remaining Life Rate (%)**

The determination of this component is contained in Exhibit AA, page 1/5. These rates were arrived at by applying the current consolidated components of Net Salvage Percentage, Reserve Percentage, and Average Remaining Life to the Remaining Life Rate Formula:  $(100 - \text{Net Salvage Percentage} - \text{Reserve Percentage}) / \text{Average Remaining Life}$ .

### **Proposed Consolidated Remaining Life Rate (%)**

These rates were computed as discussed in the previous paragraph using component data presented on the Data Entry Sheet, with the following exception.

#### **Account 3990 – Miscellaneous Tangible Assets: 5-Year Amortization**

This account has historically been allowed to amortize at a 5% rate. The Company proposes that this account continue to amortize at the rate of 5%.

## **COMPARISON OF EXPENSES SHEET**

All data used for this sheet is derived from the Data Sheet and the Comparison of Rates and Component Sheet.

## **THEORETICAL RESERVE CALCULATION**

This sheet indicates the consolidated theoretical reserve imbalance for each account. The Company proposes that Reserve Transfers be determined at a later time, upon the final determination of the Remaining Life Rates.

**FLORIDA PUBLIC UTILITIES - CONSOLIDATED NATURAL GAS**  
 [FPUC, FPUC Indiantown, Florida Division of Chesapeake Utilities Corporation, and FPUC-Ft Meade]  
**2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY**  
 (Actual 12/31/12, Estimated through 12/31/13)  
**DOCKET NO.**

**CALCULATION OF CONSOLIDATED COMPONENTS**

ACCOUNT - # / NAME	CONSOLIDATED PLANT			CURRENT - WEIGHTED ON NET PLANT					CALCULATED REMAINING LIFE RATE (%)	CURVE FPUC / CHPK-FL / INDIANTOWN
	12/31/13	12/31/13	12/31/2013	AVERAGE	AVERAGE	NET				
	INVESTMENT	RESERVE	NET PLANT	SERVICE LIFE (YRS.)	REMAINING LIFE (YRS.)	SALVAGE (%)	RESERVE (%)	AGE (YRS.)		
<b>DISTRIBUTION PLANT</b>										
3741 Land Rights	12,909	(3,492)	16,401	30.0	30.0	0.0	0.00	18.1	3.3	
375 Structures & Improvements	957,488	511,904	445,584	40.0	23.1	-8.3	41.34	18.3	2.9	S4 / 0.5 IR / -
3761 Mains - Plastic	71,594,783	16,862,707	54,732,076	43.3	36.0	-16.7	18.95	7.8	2.7	S3 / S3 / S4
3762 Mains - Steel	53,044,132	25,611,874	27,432,258	43.5	23.6	-23.0	52.42	20.1	3.0	S3 / S3 / S4
378 Measuring and Regulating Equip. - General	1,949,981	689,357	1,260,624	30.9	20.5	-6.9	33.36	10.6	3.6	R3 / R4 / R4
379 Measuring and Regulating Equip. - City Gate	8,772,200	2,582,921	6,189,279	30.0	21.5	-5.0	26.83	8.9	3.6	R3 / S4 / -
3801 Services - Plastic	39,064,265	12,365,411	26,698,854	35.7	28.5	-17.8	40.22	8.8	2.7	S3 / R2 / S3
3802 Services - Other	5,041,577	3,500,283	1,541,294	38.0	12.7	-123.9	88.03	31.8	10.7	S2 / R2 / -
381 Meters	10,154,611	4,007,706	6,146,905	28.4	17.4	0.0	37.46	11.5	3.6	R3 / R4 / S4
3811 Meters - AMR Equipment	2,216,411	562,862	1,653,549	n/a	n/a	n/a	n/a	n/a	5.0	n/a
382 Meter Installations	6,602,494	2,066,133	4,536,361	35.7	26.0	-10.1	28.48	9.8	3.1	S2 / S2 / S3
3821 Meter Installations - MTU/DCU	593,040	144,669	448,371	n/a	n/a	n/a	n/a	n/a	5.0	n/a
383 House Regulators	4,171,213	1,901,461	2,269,752	30.0	18.3	0.0	38.84	11.8	3.3	R4 / S4 / R3
384 House Regulator Installations	1,047,058	443,366	603,692	36.0	24.0	-5.0	32.10	12.1	3.0	S3 / - / -
385 Indus. Meas. & Reg. Station Equip	1,815,751	783,163	1,032,588	29.9	18.6	-4.8	28.32	12.0	4.1	R3 / R3 / S4
387 Other Equipment	1,674,764	610,539	1,064,225	23.4	15.0	0.0	26.73	8.4	4.9	S2 / S4 / -
<b>TOTAL DISTRIBUTION PLANT</b>	<b>208,712,677</b>	<b>72,640,864</b>	<b>136,071,813</b>							
<b>GENERAL PLANT</b>										
390 Structures & Improvemts.	2,395,352	639,243	1,756,109	40.0	31.8	1.2	20.70	8.6	2.5	R3 / R3 / S4
3910 Office Furniture	846,491	355,077	491,414	19.7	14.6	0.9	28.08	5.3	4.9	S2 / S2 / S2
3912 Office Equipment	2,392,577	925,321	1,467,256	13.8	9.1	0.0	33.81	5.0	7.3	S2 / S1 / S2
3913 Computer Hardware / Software	4,204,212	3,258,305	945,907	9.1	3.8	0.0	55.97	5.9	11.5	S4 / S3 / S3
3921 Transportation - Cars	330,199	112,081	218,118	10.0	4.2	10.0	35.15	6.7	13.1	S2 / S1 / S2
3922 Transportation - Light Trucks & Vans	5,432,656	2,273,088	3,159,568	10.3	6.4	10.7	33.15	4.2	8.8	S2 / S1 / S2
3923 Transportation - Heavy Trucks	0	0								0.0
3924 Transportation - Other	108,104	73,057	35,047	20.5	9.0	0.0	53.67	11.5	5.2	S5 / S4 / S2
393 Stores Equipment	16,784	11,145	5,639	26.0	18.0	0.0	28.58	8.0	4.0	S5 / - / -
394 Tools, Shop & Garage Equipment	641,672	461,612	180,060	15.0	6.6	0.0	55.14	9.7	6.8	S3 / S2 / S3
395 Laboratory Equipment			0							R3 / - / -
396 Power Operated Equipment	1,081,711	900,079	181,632	16.3	12.1	7.8	11.45	4.1	6.7	S2 / S4 / S4
397 Communication Equipment	1,378,403	596,373	782,030	13.0	8.7	0.0	29.61	4.8	8.1	S1 / S1 / S4
3971 Communications Equipment - AMR	0	0	0							- / - / -
398 Miscellaneous Equipment	319,702	166,669	153,033	16.8	14.2	0.1	14.19	3.0	6.0	R2 / S4 / S4
399 Miscellaneous Tangible	27,967	35,207	(7,240)	5 Year Amortization		5 Year Amortization				
<b>TOTAL GENERAL PLANT</b>	<b>19,175,830</b>	<b>9,807,267</b>	<b>9,368,573</b>							
<b>TOTAL PLANT</b>	<b>227,888,507</b>	<b>82,448,121</b>	<b>145,440,386</b>							

**FLORIDA PUBLIC UTILITIES**  
2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY

**COMPONENTS PER PREVIOUS RATE CASE**

ACCOUNT	NET PLANT 12/31/2013	CURRENT					REMAINING LIFE RATE (%)	CURVE
		AVERAGE SERVICE LIFE (YRS.)	AVERAGE REMAINING LIFE (YRS.)	NET SALVAGE (%)	RESERVE (%)	AGE (YRS.)		
<b>DISTRIBUTION</b>								
3741 Land Rights	16,401.00	30.0	30.0	0.0	0.00	18.1	3.3	
375 Structures & Improvements	197,615.00	40.0	14.4	0.0	55.60	26.0	3.1	S4
3761 Mains - Plastic	36,348,257.00	45.0	37.0	-10.0	19.28	8.3	2.5	S3
3762 Mains - Steel	19,329,108.00	45.0	23.0	-20.0	54.54	22.2	2.8	S3
378 Measuring and Regulating Ept. - General	276,885.00	31.0	19.0	-5.0	32.57	12.8	3.8	R3
379 Measuring and Regulating Ept. - City Gate	3,216,129.00	30.0	21.0	-5.0	25.23	9.5	3.8	R3
3801 Services - Plastic	19,132,318.00	36.0	26.0	-15.0	26.91	10.0	3.4	S3
3802 Services - Other	1,519,160.00	38.0	12.3	-125.0	89.06	31.9	11.1	S2
381 Meters	4,151,462.00	30.0	17.8	0.0	39.49	13.0	3.4	R3
3811 Meters - AMR Equipment	0.00							
382 Meter Installations	2,976,194.00	36.0	26.0	-5.0	26.90	9.9	3.0	S2
3821 Meter Installations - MTU/DCU	0.00							
383 House Regulators	1,387,126.00	30.0	18.0	0.0	39.29	12.2	3.4	R4
384 House Regulator Installations	603,697.00	36.0	24.0	-5.0	32.10	12.1	3.0	S3
385 Indus. Meas. & Reg. Station Equip	22,013.00	26.0	10.0	0.0	21.96	18.2	7.8	R3
387 Other Equipment	713,610.00	25.0	17.6	0.0	17.54	7.5	4.7	S2
	<b>89,889,975.00</b>							
<b>GENERAL</b>								
390 Structures & Improvemts.	1,233,633.00	40.0	30.0	0.0	20.67	10.3	2.6	R3
3910 Office Furniture	323,245.00	21.0	14.7	0.0	28.82	6.4	4.8	S2
3912 Office Equipment	1,176,181.00	14.0	9.2	0.0	32.69	5.0	7.3	S2
3913 / 3914 Computer Hardware / Software (Below)	540,412.37	10.0	4.7	0.0	47.95	5.3	11.1	S4
3921 Transportation-Cars	216,817.00	10.0	4.2	10.0	35.12	6.7	13.1	S2
3922 Transportation- Light Trucks & Vans	2,718,168.00	11.0	6.9	10.0	30.93	4.3	8.6	S2
3923 Transportation-Heavy Trucks	0.00	11.0	11.0	10.0	0.00		8.2	
3924 Transportation -Trailers	38,855.00	20.0	8.5	0.0	56.13	11.5	5.2	S5
393 Stores Equipment	5,639.00	26.0	18.0	0.0	28.58	8.0	4.0	S5
394 Tools, Equip & Garage Equipment	156,012.00	15.0	6.6	0.0	52.45	8.7	7.2	S3
395 Laboratory Equipment		20.0	20.0	0.0	n/a		5.0	R3
396 Power Operated Equipment	282,914.00	15.0	8.4	5.0	37.93	7.0	6.8	S2
397 Communication Equipment	371,643.00	13.0	8.8	0.0	19.07	4.7	9.2	S1
3971 Communications Equipment - AMR								
398 Miscellaneous Equipment	149,256.00	17.0	14.4	0.0	13.59	3.0	6.0	R2
399 Miscellaneous Tangible	(6,732.00)			5 Year Amortization	5 Year Amortization			
	<b>7,206,043.37</b>							
	<b>97,096,018.37</b>							
<b>Blending 3913 / 3914:</b>								
3913 Computers	622,095.37	10.0	4.7	0.0	48.0	5.3	11.1	S4
3914 SOFTWARE	(81,683.00)	10.0	4.7	0.0	48.0	5.3	11.1	S4
	<b>540,412.37</b>	<b>10.0</b>	<b>4.7</b>	<b>0.0</b>	<b>48.0</b>	<b>5.3</b>		<b>S4</b>

**Chesapeake Utilities-Florida**  
2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY

**COMPONENTS PER PREVIOUS RATE CASE**

ACCOUNT	NET PLANT 12/31/2013	CURRENT					REMAINING LIFE RATE (%)	CURVE
		AVERAGE SERVICE LIFE (YRS.)	AVERAGE REMAINING LIFE (YRS.)	NET SALVAGE (%)	RESERVE (%)	AGE (YRS.)		
<b>DISTRIBUTION</b>								
3741 Land Rights	0.00		0.0	0.0	0.00		0.0	
375 Structures & Improvements	247,969.00	40.0	30.0	-15.0	29.97	12.1	2.8	0.5 IR
3761 Mains - Plastic	18,330,209.00	40.0	34.0	-30.0	18.22	6.8	3.3	S3
3762 Mains - Steel	8,126,649.00	40.0	25.0	-30.0	47.50	15.3	3.3	S3
378 Measuring and Regulating Ept. - General	822,160.00	30.0	19.9	-5.0	35.35	10.2	3.5	R4
379 Measuring and Regulating Ept. - City Gate	2,973,150.00	30.0	22.0	-5.0	28.57	8.2	3.5	S4
3801 Services - Plastic	7,531,230.00	35.0	35.0	-25.0	73.98	5.7	1.5	R2
3802 Services - Other	22,134.00	40.0	40.0	-50.0	17.18	22.3	3.3	R2
381 Meters	1,967,680.00	25.0	16.7	0.0	33.20	8.4	4.0	R4
3811 Meters - AMR Equipment	1,648,665.00							
382 Meter Installations	1,549,249.00	35.0	26.0	-20.0	31.60	9.5	3.4	S2
3821 Meter Installations - MTU/DCU	447,299.00							
383 House Regulators	870,816.00	30.0	18.7	0.0	38.29	11.3	3.3	S4
384 House Regulator Installations	(5.00)						0.0	
385 Indus. Meas. & Reg. Station Equip	988,127.00	30.0	19.0	-5.0	27.70	11.7	4.1	R3
387 Other Equipment	350,615.00	20.0	9.7	0.0	45.43	10.3	5.6	S4
	<b>45,875,947.00</b>							
<b>GENERAL</b>								
390 Structures & Improvemts.	416,018.00	40.0	37.0	5.0	19.57	3.5	2.0	R3
3912 Office Furniture	151,212.00	17.0	14.5	3.0	24.89	2.5	5.0	S2
3913 Office Equipment	284,798.00	13.0	8.5	0.0	38.25	5.1	7.3	S1
3911 / 3914 Computer Hardware / Software (Below)	393,088.00	8.0	2.6	0.0	67.50	6.8	12.5	S3
3921 Transportation-Cars								
3922 Transportation-Cars & Lt Trucks	440,818.00	6.0	3.0	15.0	46.84	3.9	12.7	S1
3923 Transportation-other	(3,808.00)	15.0	4.2	0.0	78.80	11.2	5.0	S4
394 Tools, Shop & Garage Equipment	11,774.00	20.0	5.7	0.0	82.23	19.6	3.1	S2
395 Stores Equipment								
396 Power Operated Equipment	(113,743.00)	13.0	2.6	0.0	79.98	11.4	7.7	S4
397 Communication Equipment	408,155.00	13.0	8.6	0.0	39.37	5.0	7.1	S1
3971 Communications Equipment - AMR	5,956.00							
398 Miscellaneous Equipment	333.00	15.0	3.9	0.0	73.87	11.7	6.7	S4
399 Miscellaneous Tangible	(468.00)							
	<b>1,994,133.00</b>							
	<b>47,870,080.00</b>							
<b>Blending 3911 / 3914:</b>								
3911 Computers	405,112.00	8.0	2.6	0.0	67.5	6.8	12.5	S2
3914 SOFTWARE	(12,024.00)	8.0	2.6	0.0	67.5	6.8	12.5	S4
	<b>393,088.00</b>	<b>8.0</b>	<b>2.6</b>	<b>0.0</b>	<b>67.5</b>	<b>6.8</b>		<b>S3</b>

**Indiantown Gas**  
2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY

**COMPONENTS PER PREVIOUS RATE CASE**

ACCOUNT	NET PLANT 12/31/2013	CURRENT					REMAINING LIFE RATE (%)	CURVE
		AVERAGE SERVICE LIFE (YRS.)	AVERAGE REMAINING LIFE (YRS.)	NET SALVAGE (%)	RESERVE (%)	AGE (YRS.)		
<b>DISTRIBUTION</b>								
3741 Land Rights	0.00							
375 Structures & Improvements	0.00							
3761 Mains - Plastic	53,610.00	40.0	26.0	-30.0	47.45	14.2	3.2	S4
3762 Mains - Steel	(23,499.00)	40.0	10.9	-30.0	94.03	30.3	3.3	S4
378 Measuring and Regulating Ept. - General	161,579.00	35.0	26.0	-20.0	24.60	9.1	3.7	R4
379 Measuring and Regulating Ept. - City Gate	0.00							
3801 Services - Plastic	35,306.00	35.0	22.0	-35.0	49.20	13.3	3.9	S3
3802 Services - Other	0.00							
381 Meters	27,763.00	20.0	13.0	0.0	35.00	7.1	5.0	S4
3811	0.00							
382 Meter Installations	10,918.00	35.0	29.0	-5.0	18.00	6.0	3.0	S3
3821	0.00							
383 House Regulators	11,810.00	30.0	22.0	0.0	27.40	7.9	3.3	R3
384 House Regulator Installations	0.00							
385 Indus. Meas. & Reg. Station Equip	22,448.00	30.0	11.5	0.0	62.05	18.7	3.3	S4
387 Other Equipment	0.00		0.0	0.0	0.00			
	<u>299,935.00</u>							
<b>GENERAL</b>								
390 Structures & Improvemts.	106,458.00	40.0	32.0	0.0	25.45	8.5	2.3	S4
3910 Office Furniture	16,957.00	20.0	12.3	0.0	42.50	8.0	4.7	S2
3912 Office Equipment	6,277.00	20.0	12.3	0.0	42.50	8.0	4.7	S2
3913 / 3914 Computer Hardware / Software (Below)	12,407.00	8.0	6.0	0.0	39.99	2.0	10.0	S3
3921 Transportation-Cars	1,301.00	6.0	4.3	10.0	40.48	1.7	11.5	S2
3922 Transportation-Cars & Lt Trucks	582.00	6.0	4.3	10.0	40.48	1.7	11.5	S2
3923								
3924								
393								
394 Tools, Shop & Garage Equipment	12,274.00	10.0	8.0	0.0	63.30	12.7	4.6	S3
395								
396 Power Operated Equipment	12,461.00	15.0	9.8	0.0	35.80	5.2	6.6	S4
397 Communication Equipment	2,232.00						9.1	
3971	0.00							
398 Miscellaneous Equipment	3,444.00	10.0	6.8	5.0	34.60	3.2	8.9	S4
399 Miscellaneous Tangible	(40.00)							
	<u>174,353.00</u>							
<b>TOTAL</b>	<u><b>474,288.00</b></u>							
<b>Blending 3913 / 3914:</b>								
3913 Computers	5,927.00	8.0	6.9	0.0	32.2	1.1	9.8	S2
3914 SOFTWARE	6,480.00	8.0	5.1	0.0	47.8	2.9	10.2	S4
	<u>12,407.00</u>	<u>8.0</u>	<u>6.0</u>	<u>0.0</u>	<u>40.0</u>	<u>2.0</u>		<u>S3</u>

**FLORIDA PUBLIC UTILITIES**  
2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY

**COMPARISON OF REMAINING LIFE RATES**

ACCOUNT	CONSOLIDATED - 12/31/13		CURRENT				
	INVESTMENT	RESERVE	REMAINING LIFE RATE (%)				
			CONSOLIDATED	FPUC	CHPK	INDTWN	
<b>DISTRIBUTION PLANT</b>							
3741	Land Rights	12,909	(3,492)	3.3	3.3	0.0	
375	Structures & Improvements	957,488	511,904	2.9	3.1	2.8	
3761	Mains - Plastic	71,594,783	16,862,707	2.7	2.5	3.3	3.2
3762	Mains - Steel	53,044,132	25,611,874	3.0	2.8	3.3	3.3
378	Measuring and Regulating Ept. - General	1,949,981	689,357	3.6	3.8	3.5	3.7
379	Measuring and Regulating Ept. - City Gate	8,772,200	2,582,921	3.6	3.8	3.5	
3801	Services - Plastic	39,064,265	12,365,411	2.7	3.4	3.6	3.9
3802	Services - Other	5,041,577	3,500,283	10.7	11.1	3.5	
381	Meters	10,154,611	4,007,706	3.6	3.4	4.0	5.0
3811	Meters - AMR Equipment *	2,216,411	567,746	5.0		5.0	
382	Meter Installations	6,602,494	2,066,133	3.1	3.0	3.4	3.0
3821	Meter Installations - MTU/DCU *	593,040	145,741	5.0		5.0	
383	House Regulators	4,171,213	1,901,461	3.3	3.4	3.3	3.3
384	House Regulator Installations	1,047,058	443,366	3.0	3.0	0.0	
385	Indus. Meas. & Reg. Station Equip	1,815,751	783,163	4.1	7.8	4.1	3.3
387	Other Equipment	1,674,764	610,539	4.9	4.7	5.6	
		<b>208,712,677.00</b>	<b>72,646,820.00</b>				
<b>GENERAL PLANT</b>							
390	Structures & Improvemts.	2,395,352	639,243	2.5	2.6	2.0	2.3
3910	Office Furniture	846,491	355,077	4.9	4.8	5.0	4.7
3912	Office Equipment	2,392,577	925,321	7.3	7.3	7.3	4.7
3913 / 3914	Computer Hardware / Software	4,201,212	3,258,305	11.5	11.1	12.5	10.0
3921	Transportation-Cars	330,199	112,081	13.1	13.1		11.5
3922	Transportation- Light Trucks & Vans	5,432,656	2,273,088	8.8	8.6	12.7	11.5
3923	Transportation-Heavy Trucks	-	-		8.2		
3924	Transportation -Other	108,104	73,057	5.2	5.2	5.0	
393	Stores Equipment	16,784	11,145	4.0	4.0		
394	Tools, Shop & Garage Equipment	641,672	461,612	6.8	7.2	3.1	4.6
395	Laboratory Equipment				5.0		
396	Power Operated Equipment	1,081,711	900,079	6.7	6.8	7.7	6.6
397	Communication Equipment	1,378,403	596,373	8.1	9.2	7.1	9.1
3971	Communications Equipment - AMR	-	(5,956)				
398	Miscellaneous Equipment	319,702	166,669	6.0	6.0	6.7	8.9
399	Miscellaneous Tangible	27,967	35,207				
	<b>Total General Plant</b>	<b>19,172,830</b>	<b>9,801,301</b>				
	<b>Total Plant</b>	<b>227,885,507</b>	<b>82,448,121</b>				
<b>Blending 3913 / 3914:</b>							
3913	Computers	1,426,313	393,179				
3914	SOFTWARE	2,777,899	2,865,126				
		<b>4,204,212</b>	<b>3,258,305</b>				

**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS**

**2013 Consolidated Net Salvage Percentages - 2008 through 2013**

Negative Percentage / Net Salvage Indicates Cost-of-Removal

FROM EXHIBIT L (Revised) of Individual Divisions

ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)	ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)
<b>3030</b>	FPUC	0	0.00%	0	<b>3740</b>	FPUC	0	0.00%	0
	CHPK-FL	1,251,625	0.00%	0		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>1,251,625</u>		<u>0</u>			<u>0</u>		<u>0</u>
<b>CONSOLIDATED NET SALVAGE (%) 0.00%</b>					<b>CONSOLIDATED NET SALVAGE (%) 0.00%</b>				
<b>3741</b>	FPUC	0	0.00%	0	<b>3750</b>	FPUC	0	0.00%	0
	CHPK-FL	0	0.00%	0		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>0</u>		<u>0</u>			<u>0</u>		<u>0</u>
<b>CONSOLIDATED NET SALVAGE (%) 0.00%</b>					<b>CONSOLIDATED NET SALVAGE (%) 0.00%</b>				
<b>3761</b>	FPUC	284,325	-17.76%	(50,500)	<b>3762</b>	FPUC	558,899	-35.58%	(198,850)
	CHPK-FL	75,616	260.25%	196,789		CHPK-FL	646,780	-123.48%	(798,614)
	INDIAN-TOWN	82	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>360,023</u>		<u>146,289</u>			<u>1,205,679</u>		<u>(997,464)</u>
<b>CONSOLIDATED NET SALVAGE (%) 40.63%</b>					<b>CONSOLIDATED NET SALVAGE (%) -82.73%</b>				
<b>3780</b>	FPUC	790	-37.72%	(298)	<b>3790</b>	FPUC	11,824	0.36%	42
	CHPK-FL	35,778	-33.48%	(11,978)		CHPK-FL	22,605	0.00%	0
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>36,568</u>		<u>(12,276)</u>			<u>34,429</u>		<u>42</u>
<b>CONSOLIDATED NET SALVAGE (%) -33.57%</b>					<b>CONSOLIDATED NET SALVAGE (%) 0.12%</b>				
<b>3801</b>	FPUC	606,068	-38.75%	(234,858)	<b>3802</b>	FPUC	220,870	-189.72%	(419,038)
	CHPK-FL	3,573	-7037.45%	(251,448)		CHPK-FL	1,817	5816.79%	105,691
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>609,641</u>		<u>(486,306)</u>			<u>222,687</u>		<u>(313,347)</u>
<b>CONSOLIDATED NET SALVAGE (%) -79.77%</b>					<b>CONSOLIDATED NET SALVAGE (%) -140.71%</b>				

**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS  
2013 Consolidated Net Salvage Percentages**

Negative Percentage / Net Salvage Indicates Cost-of-Removal  
FROM EXHIBIT L (Revised) of Individual Divisions

ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)	ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)
<b>3810</b>	FPUC	253,485	-0.19%	(494)	<b>3811</b>	FPUC	0	0.00%	0
	CHPK-FL	587,418	-0.35%	(2,034)		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	3,170	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>844,073</u>		<u>(2,528)</u>			<u>0</u>		<u>0</u>
CONSOLIDATED NET SALVAGE (%) <b>-0.30%</b>					CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>				
<b>3820</b>	FPUC	36,804	-28.74%	(10,578)	<b>3821</b>	FPUC	0	0.00%	0
	CHPK-FL	9,482	-1637.33%	(155,252)		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	126	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>46,412</u>		<u>(165,830)</u>			<u>0</u>		<u>0</u>
CONSOLIDATED NET SALVAGE (%) <b>-357.30%</b>					CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>				
<b>3830</b>	FPUC	24,351	0.00%	0	<b>3840</b>	FPUC	12,921	0.00%	0
	CHPK-FL	0	0.00%	0		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>24,351</u>		<u>0</u>			<u>12,921</u>		<u>0</u>
CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>					CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>				
<b>3850</b>	FPUC	0	0.00%	(501)	<b>3870</b>	FPUC	104,131	5.89%	5,927
	CHPK-FL	66,760	-116.85%	(78,008)		CHPK-FL	3,237	123.57%	4,000
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>66,760</u>		<u>(78,509)</u>			<u>107,368</u>		<u>9,927</u>
CONSOLIDATED NET SALVAGE (%) <b>-117.60%</b>					CONSOLIDATED NET SALVAGE (%) <b>9.25%</b>				
<b>3890</b>	FPUC	341,926	100.00%	341,926	<b>3900</b>	FPUC	2,550,119	65.38%	1,667,273
	CHPK-FL	37,612	218.18%	82,062		CHPK-FL	336,357	70.79%	238,100
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	30,581	70.78%	21,646
		<u>379,538</u>		<u>423,988</u>			<u>2,917,057</u>		<u>1,927,019</u>
CONSOLIDATED NET SALVAGE (%) <b>111.71%</b>					CONSOLIDATED NET SALVAGE (%) <b>66.06%</b>				

**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS  
2013 Consolidated Net Salvage Percentages**

Negative Percentage / Net Salvage Indicates Cost-of-Removal  
FROM EXHIBIT L (Revised) of Individual Divisions

ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)	ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)
<b>3910</b>	FPUC	3,093	0.00%	0	<b>3912</b>	FPUC	183,155	0.00%	0
	CHPK-FL	0	0.00%	0		CHPK-FL	79,336	4.01%	3,180
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	481	0.00%	0
		<u>3,093</u>		<u>0</u>			<u>262,972</u>		<u>3,180</u>
CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>					CONSOLIDATED NET SALVAGE (%) <b>1.21%</b>				
<b>3913 / 3914</b>	FPUC	618,766	0.00%	0	<b>3921</b>	FPUC	179,923	10.33%	18,592
	CHPK-FL	0	0.00%	0		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	36,563	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>655,329</u>		<u>0</u>			<u>179,923</u>		<u>18,592</u>
CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>					CONSOLIDATED NET SALVAGE (%) <b>10.33%</b>				
<b>3922</b>	FPUC	1,696,479	16.34%	277,212	<b>3924</b>	FPUC	913	39.43%	360
	CHPK-FL	608,780	21.17%	128,905		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	93,988	12.77%	12,000		INDIAN-TOWN	301	0.00%	0
		<u>2,399,247</u>		<u>418,117</u>			<u>1,214</u>		<u>360</u>
CONSOLIDATED NET SALVAGE (%) <b>17.43%</b>					CONSOLIDATED NET SALVAGE (%) <b>29.65%</b>				
<b>3930</b>	FPUC	0	0.00%	0	<b>3940</b>	FPUC	28,290	0.64%	180
	CHPK-FL	0	0.00%	0		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	0	0.00%	0		INDIAN-TOWN	7,114	0.00%	0
		<u>0</u>		<u>0</u>			<u>35,404</u>		<u>180</u>
CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>					CONSOLIDATED NET SALVAGE (%) <b>0.51%</b>				
<b>3960</b>	FPUC	49,328	13.57%	6,696	<b>3970</b>	FPUC	248,272	0.00%	0
	CHPK-FL	0	0.00%	0		CHPK-FL	3,683	0.00%	0
	INDIAN-TOWN	11,792	0.00%	0		INDIAN-TOWN	3,633	0.00%	0
		<u>61,120</u>		<u>6,696</u>			<u>255,588</u>		<u>0</u>
CONSOLIDATED NET SALVAGE (%) <b>10.96%</b>					CONSOLIDATED NET SALVAGE (%) <b>0.00%</b>				

**FLORIDA PUBLIC UTILITIES COMPANY**  
**CONSOLIDATED NATURAL GAS DIVISIONS**  
**2013 Consolidated Net Salvage Percentages**  
 Negative Percentage / Net Salvage Indicates Cost-of-Removal  
 FROM EXHIBIT L (Revised) of Individual Divisions

ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)
<b>3980</b>	FPUC	12,830	14.88%	1,909
	CHPK-FL	0	0.00%	0
	INDIAN-TOWN	0	0.00%	0
		<u>12,830</u>		<u>1,909</u>
CONSOLIDATED NET SALVAGE (%)			<b>14.88%</b>	

**BLENDING 3913 / 3914: COMPUTER HARDWARE & SOFTWARE**

ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)	ACCOUNT	DIV	RETIREMENTS		NET SAL (COR)
<b>3913</b>	FPUC	584,695	0.00%	0	<b>3914</b>	FPUC	34,071	0.00%	0
	CHPK-FL	0	0.00%	0		CHPK-FL	0	0.00%	0
	INDIAN-TOWN	36,563	0.00%	0		INDIAN-TOWN	0	0.00%	0
		<u>621,258</u>		<u>0</u>			<u>34,071</u>		<u>0</u>
CONSOLIDATED NET SALVAGE (%)			<b>0.00%</b>		CONSOLIDATED NET SALVAGE (%)			<b>0.00%</b>	

**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS  
Net Salvage Percentages**  
Negative Percentage Indicates Negative Salvage

ACCT.	DESCRIPTION	2008			2009			2010			2011			2012			----- Estimated -----			----- Estimated 6 Year Total -----		
		TOTAL	NET SAL. - (COR)	NET SAL. %	TOTAL	NET SAL. - (COR)	NET SAL. %	TOTAL	NET SAL. - (COR)	NET SAL. %	TOTAL	NET SAL. - (COR)	NET SAL. %	TOTAL	SAL. - (COR)	NET SAL. %	TOTAL	NET SAL. - (COR)	NET SAL. %	TOTAL	TOTAL NET	NET SAL. %
301	Organization	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
303	Miscellaneous Intangible Plant	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
374	Land	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3741	Land Rights	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
375	Structures & Improvements	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3761	Mains - Plastic	51,865	(1,950)	-3.76%	101,042	(4,572)	-4.52%	26,246	(177)	-0.67%	55,264	(3,714)	-6.72%	2,520	(31,670)	-1256.75%	47,388	(8,417)	-17.76%	284,325	(50,500)	-17.76%
3762	Mains - Other	141,494	(50,940)	-36.00%	83,887	(23,844)	-28.42%	42,524	(11,768)	-27.67%	140,765	(16,152)	-11.47%	57,085	(63,004)	-110.37%	93,144	(33,142)	-35.58%	558,899	(198,850)	-35.58%
378	Meas. & Reg. Station Equip - General	658	(7)	-1.06%	0	(190)		0	(2)		0	(49)		0	0		132	(50)	-37.88%	790	(298)	-37.72%
379	Meas. & Reg. Station Equip - City Gate	6,576	(395)	-6.01%	651	936	143.78%	2,629	(73)	-2.78%	0	(433)		0	0		1,968	7	0.36%	11,824	42	0.36%
3801	Services - Plastic	128,766	(63,991)	-49.70%	65,097	(29,403)	-45.17%	152,930	(1,499)	-0.98%	77,138	(39,555)	-51.28%	81,121	(61,267)	-75.53%	101,016	(39,143)	-38.75%	606,068	(234,858)	-38.75%
3802	Services - Other	72,486	(101,014)	-139.36%	21,774	(84,242)	-386.89%	30,864	(6,100)	-19.76%	11,650	(70,768)	-607.45%	47,280	(87,074)	-184.17%	36,816	(69,840)	-189.70%	220,870	(419,038)	-189.72%
381	Meters	71,886	(120)	-0.17%	47,969	0		65,391	(47)	-0.07%	25,987	(245)	-0.94%	0	0		42,252	(82)	-0.19%	253,485	(494)	-0.19%
382	Meter Installations	7,991	(962)	-12.04%	7,830	(923)	-11.79%	7,603	(199)	-2.62%	7,040	(6,731)	-95.61%	208	0		6,132	(1,763)	-28.75%	36,804	(10,578)	-28.74%
383	Regulators	7,682	0		4,792	0		1,751	0		2,059	0		4,011	0		4,056	0		24,351	0	
384	Regulator Installations	2,354	0		1,869	0		1,705	0		4,750	0		95	0		2,148	0		12,921	0	
385	Indust. Meas. & Reg. Station Equip.	0	(355)		0	(62)		0	0		0	0		0	0		0	(84)		0	(501)	
387	Other Equipment	14,859	0		38,092	0		1,402	0		32,426	0		0	4,939		17,352	988	5.69%	104,131	5,927	5.69%
389	Land & Land Rights	0	0		0	0		0	0		0	0		341,926	341,926	100.00%	0	0		341,926	341,926	100.00%
390	Structures & Improvements	0	(3,291)		2,000	(56)	-2.80%	0	0		0	(138,105)		2,548,119	1,808,725	70.98%	0	0		2,550,119	1,667,273	65.38%
3910	Office Furniture	1,252	0		1,325	0		0	0		0	0		0	0		516	0		3,093	0	
3912	Office Equipment	2,824	0		7,384	0		142,419	0		0	0		0	0		30,528	0		183,155	0	
3913	EDP Equipment	142,502	0		299,377	0		0	0		0	0		39,688	0		103,128	0		584,695	0	
3914	Software	9,090	0		24,981	0		0	0		0	0		0	0		0	0		34,071	0	
3921	Transportation - Cars	32,341	(66)	-0.20%	18,148	4,059	22.37%	36,121	0		0	0		63,325	11,500	18.16%	29,988	3,099	10.33%	179,923	18,592	10.33%
3922	Transportation - Light Trucks & Vans	224,716	(2,217)	-0.99%	73,016	103,569	141.84%	387,347	7,420	1.92%	31,800	19,530	61.42%	696,856	102,708	14.74%	282,744	46,202	16.34%	1,696,479	277,212	16.34%
3924	Transportation - Trailers	0	0		0	0		0	300		0	0		757	0		156	60	38.46%	913	360	39.43%
393	Stores Equipment	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
394	Tools, Shop & Garage Equipment	5,591	0		11,231	150	1.34%	0	0		6,752	0		0	0		4,716	30	0.64%	28,290	180	0.64%
396	Power Operated Equipment	0	0		38,232	(128)	-0.33%	2,876	1,758	61.13%	0	0		0	3,950		8,220	1,116	13.58%	49,328	6,696	13.57%
397	Communications Equipment	0	0		10,644	0		102,350	0		93,614	0		0	0		41,664	0		248,272	0	
398	Miscellaneous Equipment	1,729	0		3,121	0		1,126	0		5,006	0		0	1,591		1,848	318	17.21%	12,830	1,909	14.88%
399	Other Tangible Property	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
	<b>TOTALS</b>	<b>926,662</b>	<b>(225,308)</b>		<b>862,462</b>	<b>(34,706)</b>		<b>1,005,284</b>	<b>(10,387)</b>		<b>494,251</b>	<b>(256,222)</b>		<b>3,882,991</b>	<b>2,032,324</b>		<b>855,912</b>	<b>(100,701)</b>		<b>8,027,562</b>	<b>1,405,000</b>	

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 NATURAL GAS DIVISION  
 Net Salvage Percentages  
 Negative Percentage Indicates Cost-of-Removal

ACCT.	DESCRIPTION	2008	2008	2008	2009	2009	2009	2010	2010	2010	2011	2011	2011	2012	2012	2012	--- Estimated ---			--- Estimated 6 Year Total ---		
		TOTAL	NET SAL / (COR)	NET SAL %	TOTAL	NET SAL / (COR)	NET SAL %	TOTAL	NET SAL / (COR)	NET SAL %	TOTAL	NET SAL / (COR)	NET SAL %	TOTAL	NET SAL / (COR)	NET SAL %	TOTAL	2013	2013	2013	TOTAL	NET SAL / (COR)
RET.				RET.			RET.			RET.			RET.			RET.	RET.	NET SAL / (COR)	NET SAL %	RET.	NET SAL / (COR)	NET SAL %
301	Organization	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
302	Franchise and Consent	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
303	Miscellaneous Intangible Plant	0	0		0	0		1,251,625	0		0	0		0	0		0	0		1,251,625	0	
374	Land - Distribution	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
375	Structures & Improvements	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3761	Mains - Plastic	2,410	211,978	8795.77%	14,358	(17,929)	-124.87%	12,936	(10,177)	-78.67%	30,079	(13,551)	-45.05%	3,233	(6,330)	-195.79%	12,600	32,798	260.30%	75,616	196,789	260.25%
3762	Mains - Other	454,125	(411,937)	-90.71%	2,416	(34,909)	-1444.91%	17,971	(56,646)	-315.21%	19,863	(13,430)	-67.61%	44,609	(148,589)	-333.09%	107,796	(133,103)	-123.48%	646,780	(798,614)	-123.48%
378	Meas. & Reg. Station Equip - General	4,325	(2,325)	-53.76%	5,578	(3,196)	-57.30%	15,303	(4,020)	-26.27%	1,649	0		2,959	(441)	-14.90%	5,964	(1,996)	-33.47%	35,778	(11,978)	-33.48%
379	Meas. & Reg. Station Equip - City Gate	18,837	0		0	0		0	0		0	0		0	0		3,768	0		22,605	0	
3801	Services - Plastic	0	(115,508)		0	(49,115)		0	(29,000)		2,973	(11,040)	-371.34%	0	(4,877)		600	(41,908)	-6984.67%	3,573	(251,448)	-7037.45%
3802	Services - Other	0	89,216		1,502	0		15	(175)	-1166.67%	0	(965)		0	0		300	17,615	5871.67%	1,817	105,691	5816.79%
381	Meters	0	(1,695)		473,112	0		16,398	0		0	0		0	0		97,908	(339)	-0.35%	587,418	(2,034)	-0.35%
3811	Meters - AMR Equipment	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
382	Meter Installations	7,877	(19,631)	-249.22%	21	(106,414)	-506733.33%	0	(1,794)		0	(1,538)		0	0		1,584	(25,875)	-1633.52%	9,482	(155,252)	-1637.33%
3821	Meter Installations - MTU/DCU	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
383	Regulators	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
384	Regulator Installations	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
385	Indust. Meas. & Reg. Station Equip.	256	(74,105)	-28947.27%	25,622	(1,618)	-6.31%	28,458	(1,285)	-4.52%	0	(1,000)		1,300	0		11,124	0		66,760	(78,008)	-116.85%
387	Other Equipment	1,960	0		737	0		0	0		0	4,000		0	0		540	0		3,237	4,000	123.57%
389	Land - General	0	0		0	0		0	0		0	0		37,612	82,062	218.18%	0	0		37,612	82,062	218.18%
390	Structures & Improvements	0	0		0	0		0	0		0	0		280,293	198,417	70.79%	56,064	39,683	70.78%	336,357	238,100	70.79%
3911	Data Processing Equipment	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3912	Office Furniture	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3913	Office Equipment	0	0		31,737	2,650	8.35%	0	0		30,009	0		4,366	0		13,224	530	4.01%	79,336	3,180	4.01%
3914	System Software	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3921	Transportation - Cars and Light Trucks	77,162	12,905	16.72%	177,109	30,504	17.22%	212,574	35,755	16.82%	0	0		40,475	28,257	69.81%	101,460	21,484	21.17%	608,780	128,905	21.17%
3922	Transportation - Other	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
394	Tools, Shop & Garage Equipment	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
396	Power Operated Equipment	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
397	Communications Equipment	0	0		3,071	0		0	0		0	0		0	0		612	0		3,683	0	
3971	Communications Equipment - AMR	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
398	Miscellaneous Equipment	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
399	Other Tangible Property	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
<b>TOTALS</b>		<b>566,952</b>	<b>(311,102)</b>		<b>735,263</b>	<b>(180,027)</b>		<b>1,555,280</b>	<b>(67,342)</b>		<b>84,573</b>	<b>(37,524)</b>		<b>414,847</b>	<b>148,499</b>		<b>413,544</b>	<b>(91,111)</b>		<b>3,770,459</b>	<b>(538,607)</b>	

**FPUC - INDIANTOWN DIVISION  
NATURAL GAS DIVISION  
Net Salvage Percentages**  
Negative Percentage Indicates Cost-of-Removal

ACCT.	DESCRIPTION	2008	2008	2008	2009	2009	2009	2010	2010	2010	2011	2011	2011	2012	2012	2012	--- Estimated ---			--- Estimated 6 Year Total ---		
		TOTAL	NET	NET SAL.	TOTAL	NET	NET SAL.	TOTAL	NET	NET SAL.	TOTAL	NET	NET SAL.	TOTAL	NET	NET SAL.	2013	2013	2013	TOTAL	NET	NET SAL.
		RET.	SAL. / (COR)	%	RET.	SAL. / (COR)	%	RET.	SAL. / (COR)	%	RET.	SAL. / (COR)	%	RET.	SAL. / (COR)	%	RET.	SAL. / (COR)	%	RET.	SAL. / (COR)	%
303	Miscellaneous Intangible Plant	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
374	Land - Distribution	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3761	Mains - Plastic	0	0		82	0		0	0		0	0		0	0		0	0		82	0	
3762	Mains - Other	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
378	Meas. & Reg. Station Equip - General	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3801	Services - Plastic	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
381	Meters	2,571	0		71	0		0	0		0	0		0	0		528	0		3,170	0	
382	Meter Installations	0	0		102	0		0	0		0	0		0	0		24	0		126	0	
383	Regulators	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
385	Indust. Meas. & Reg. Station Equip.	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
389	Land - General	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
390	Structures & Improvements	0	0		0	0		0	0		0	0		25,481	18,039	70.79%	5,100	3,607	70.73%	30,581	21,646	70.78%
3911	Data Processing Equipment	30,467	0		0	0		0	0		0	0		0	0		6,096	0		36,563	0	
3912	Office Furniture	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3913	Office Equipment	0	0		0	0		0	0		0	0		397	0		84	0		481	0	
3914	System Software	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
3921	Transportation - Cars and Light Trucks	62,543	0		30,967	12,000	38.75%	0	0		0	0		478	0		0	0		93,988	12,000	12.77%
3922	Transportation - Other	0	0		0	0		0	0		0	0		301	0		0	0		301	0	
394	Tools, Shop & Garage Equipment	0	0		0	0		5,926	0		0	0		0	0		1,188	0		7,114	0	
396	Power Operated Equipment	0	0		0	0		9,824	0		0	0		0	0		1,968	0		11,792	0	
397	Communications Equipment	3,633	0		0	0		0	0		0	0		0	0		0	0		3,633	0	
398	Miscellaneous Equipment	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
399	Other Tangible Property	0	0		0	0		0	0		0	0		0	0		0	0		0	0	
	<b>TOTALS</b>	<b>99,214</b>	<b>0</b>		<b>31,222</b>	<b>12,000</b>		<b>15,750</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>26,657</b>	<b>18,039</b>		<b>14,988</b>	<b>3,607</b>		<b>187,831</b>	<b>33,646</b>	

**FLORIDA PUBLIC UTILITIES COMPANY**  
**CONSOLIDATED NATURAL GAS DIVISIONS**  
 Consolidated Asset Ages  
 12/31/13

FROM SCHEDULE P (Revised) OF INDIVIDUAL DIVISIONAL FILINGS

ACCOUNT	DIV	BASIS	AGE	WEIGHT	ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>303</b>	FPUC	218,610		4,507,426	<b>3740</b>	FPUC	164,608		4,106,182
	CHPK-FL	0		0		CHPK-FL	0		0
	INDIAN-	0		0		INDIAN-	0		0
	<b>TOTAL</b>	<b>218,610</b>		<b>4,507,426</b>		<b>TOTAL</b>	<b>164,608</b>		<b>4,106,182</b>
	<b>AGE (years)</b>		<b>20.6</b>			<b>AGE</b>		<b>24.9</b>	
<b>3741</b>	FPUC	12,909		291,362	<b>3750</b>	FPUC	538,949		14,378,516
	CHPK-FL	0		0		CHPK-FL	418,539		5,858,455
	INDIAN-	0		0		INDIAN-	0		0
	<b>TOTAL</b>	<b>12,909</b>		<b>291,362</b>		<b>TOTAL</b>	<b>957,488</b>		<b>20,236,971</b>
	<b>AGE</b>		<b>22.6</b>			<b>AGE</b>		<b>21.1</b>	
<b>3761</b>	FPUC	45,360,189		387,829,455	<b>3762</b>	FPUC	37,777,577		736,275,922
	CHPK-FL	26,042,047		317,438,365		CHPK-FL	15,017,236		176,318,113
	INDIAN-	192,545		4,397,308		INDIAN-	249,316		9,071,141
	<b>TOTAL</b>	<b>71,594,781</b>		<b>709,665,128</b>		<b>TOTAL</b>	<b>53,044,129</b>		<b>921,665,176</b>
	<b>AGE</b>		<b>9.9</b>			<b>AGE</b>		<b>17.4</b>	
<b>3780</b>	FPUC	445,726		5,400,250	<b>3790</b>	FPUC	4,271,200		33,247,048
	CHPK-FL	1,309,113		14,622,687		CHPK-FL	4,500,998		36,987,922
	INDIAN-	195,142		1,434,341		INDIAN-	0		0
	<b>TOTAL</b>	<b>1,949,981</b>		<b>21,457,278</b>		<b>TOTAL</b>	<b>8,772,198</b>		<b>70,234,970</b>
	<b>AGE</b>		<b>11.0</b>			<b>AGE</b>		<b>8.0</b>	
<b>3801</b>	FPUC	28,657,317		337,833,334	<b>3802</b>	FPUC	4,011,273		64,100,226
	CHPK-FL	10,300,188		97,498,073		CHPK-FL	1,030,307		21,223,888
	INDIAN-	106,770		1,944,295		INDIAN-	0		0
	<b>TOTAL</b>	<b>39,064,275</b>		<b>437,275,702</b>		<b>TOTAL</b>	<b>5,041,580</b>		<b>85,324,114</b>
	<b>AGE</b>		<b>11.2</b>			<b>AGE</b>		<b>16.9</b>	

**FLORIDA PUBLIC UTILITIES COMPANY**  
**CONSOLIDATED NATURAL GAS DIVISIONS**  
 Consolidated Asset Ages  
 12/31/13

FROM SCHEDULE P (Revised) OF INDIVIDUAL DIVISIONAL FILINGS

ACCOUNT	DIV	BASIS	AGE	WEIGHT	ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3810</b>	FPUC	7,326,417		102,394,622	<b>3811</b>	FPUC	0		0
	CHPK-FL	2,763,904		25,047,052		CHPK-FL	2,216,411		7,636,911
	INDIAN-	64,302		1,061,954		INDIAN-	0		0
	<b>TOTAL</b>	<b>10,154,623</b>		<b>128,503,628</b>		<b>TOTAL</b>	<b>2,216,411</b>		<b>7,636,911</b>
		<b>AGE</b>	<b>12.7</b>				<b>AGE</b>	<b>3.4</b>	
<b>3820</b>	FPUC	4,312,508		48,395,394	<b>3821</b>	FPUC	0		0
	CHPK-FL	2,274,220		26,575,378		CHPK-FL	593,040		2,075,640
	INDIAN-	15,772		139,876		INDIAN-	0		0
	<b>TOTAL</b>	<b>6,602,500</b>		<b>75,110,648</b>		<b>TOTAL</b>	<b>593,040</b>		<b>2,075,640</b>
		<b>AGE</b>	<b>11.4</b>				<b>AGE</b>	<b>3.5</b>	
<b>3830</b>	FPUC	2,544,767		35,588,263	<b>3840</b>	FPUC	1,047,055		16,339,425
	CHPK-FL	1,606,128		20,925,230		CHPK-FL	0		0
	INDIAN-	20,316		319,365		INDIAN-	0		0
	<b>TOTAL</b>	<b>4,171,211</b>		<b>56,832,858</b>		<b>TOTAL</b>	<b>1,047,055</b>		<b>16,339,425</b>
		<b>AGE</b>	<b>13.6</b>				<b>AGE</b>	<b>15.6</b>	
<b>3850</b>	FPUC	55,466		733,894	<b>3870</b>	FPUC	952,485		8,495,725
	CHPK-FL	1,660,711		22,937,861		CHPK-FL	722,276		7,002,034
	INDIAN-	99,571		1,947,966		INDIAN-	0		0
	<b>TOTAL</b>	<b>1,815,748</b>		<b>25,619,721</b>		<b>TOTAL</b>	<b>1,674,761</b>		<b>15,497,759</b>
		<b>AGE</b>	<b>14.1</b>				<b>AGE</b>	<b>9.3</b>	
<b>3890</b>	FPUC	3,994,703		25,460,654	<b>3900</b>	FPUC	1,635,214		16,411,645
	CHPK-FL	0		0		CHPK-FL	592,141		4,379,826
	INDIAN-	0		0		INDIAN-	168,006		2,256,571
	<b>TOTAL</b>	<b>3,994,703</b>		<b>25,460,654</b>		<b>TOTAL</b>	<b>2,395,361</b>		<b>23,048,042</b>
		<b>AGE</b>	<b>6.4</b>				<b>AGE</b>	<b>9.6</b>	

**FLORIDA PUBLIC UTILITIES COMPANY**  
**CONSOLIDATED NATURAL GAS DIVISIONS**  
 Consolidated Asset Ages  
 12/31/13

FROM SCHEDULE P (Revised) OF INDIVIDUAL DIVISIONAL FILINGS

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3910</b>	FPUC	500,396		1,558,781
OFF FURN	CHPK-FL	317,510		1,800,466
	INDIAN-	28,586		390,606
<b>TOTAL</b>		<b>846,492</b>		<b>3,749,853</b>
		<b>AGE</b>	<b>4.4</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3912</b>	FPUC	1,808,851		6,140,119
OFF EQUIP	CHPK-FL	576,957		3,347,494
	INDIAN-	6,778		10,207
<b>TOTAL</b>		<b>2,392,586</b>		<b>9,497,820</b>
		<b>AGE</b>	<b>4.0</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3913 / 3914</b>	FPUC	3,216,095		20,054,409
COMP HDWR & SFTWR	CHPK-FL	921,285		3,597,558
	INDIAN-	66,835		291,329
<b>TOTAL</b>		<b>4,204,215</b>		<b>23,943,296</b>
		<b>AGE</b>	<b>5.7</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3921</b>	FPUC	328,297		1,753,717
AUTOMOBILES	CHPK-FL	0		0
	INDIAN-	1,903		4,758
<b>TOTAL</b>		<b>330,200</b>		<b>1,758,475</b>
		<b>AGE</b>	<b>5.3</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3922</b>	FPUC	4,430,310		27,140,431
PICKUP TRUCKS & VANS	CHPK-FL	1,004,715		4,134,750
	INDIAN-	610		1,525
<b>TOTAL</b>		<b>5,435,635</b>		<b>31,276,706</b>
		<b>AGE</b>	<b>5.8</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3924</b>	FPUC	89,189		1,028,762
TRANSPORTATION OTHER	CHPK-FL	18,920		173,019
	INDIAN-	0		0
<b>TOTAL</b>		<b>108,109</b>		<b>1,201,781</b>
		<b>AGE</b>	<b>11.1</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3930</b>	FPUC	16,784		341,619
	CHPK-FL	0		0
	INDIAN-	0		0
<b>TOTAL</b>		<b>16,784</b>		<b>341,619</b>
		<b>AGE</b>	<b>20.4</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3940</b>	FPUC	448,292		4,246,937
	CHPK-FL	181,132		4,115,049
	INDIAN-	12,252		55,727
<b>TOTAL</b>		<b>641,676</b>		<b>8,417,713</b>
		<b>AGE</b>	<b>13.1</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3960</b>	FPUC	552,734		4,028,964
	CHPK-FL	504,973		8,508,494
	INDIAN-	24,005		181,020
<b>TOTAL</b>		<b>1,081,712</b>		<b>12,718,478</b>
		<b>AGE</b>	<b>11.8</b>	

ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3970</b>	FPUC	426,674		3,464,879
	CHPK-FL	949,923		4,283,268
	INDIAN-	1,800		4,500
<b>TOTAL</b>		<b>1,378,397</b>		<b>7,752,647</b>
		<b>AGE</b>	<b>5.6</b>	

**FLORIDA PUBLIC UTILITIES COMPANY**  
**CONSOLIDATED NATURAL GAS DIVISIONS**  
 Consolidated Asset Ages  
 12/31/13

FROM SCHEDULE P (Revised) OF INDIVIDUAL DIVISIONAL FILINGS

ACCOUNT	DIV	BASIS	AGE	WEIGHT	ACCOUNT	DIV	BASIS	AGE	WEIGHT
<b>3980</b>	FPUC	234,509		1,286,140	<b>3990</b>	FPUC	24,970		208,548
	CHPK-FL	71,225		1,072,791		CHPK-FL	87,247		49,118
	INDIAN-	13,966		114,217		INDIAN-	250		625
	<b>TOTAL</b>	<b>319,700</b>		<b>2,473,148</b>		<b>TOTAL</b>	<b>112,467</b>		<b>258,291</b>
		<b>AGE</b>	<b>7.7</b>				<b>AGE</b>	<b>2.3</b>	

**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS  
Computation of Asset Age  
12/31/2013**

12/31/2012 Balances are based on Actual Database Asset Information - See Exhibit O

ACCOUNT	DATE	BASIS	AGE	WEIGHT	ACCOUNT	DATE	BASIS	AGE	WEIGHT		
<b>303</b>	Balance	12/31/12	218,610	19.6	4,288,816	<b>3740</b>	Balance	12/31/12	164,608	23.9	3,941,574
	BALANCE	1/1/13	218,610	20.6	4,507,426		BALANCE	1/1/13	164,608	24.9	4,106,182
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	20.1	0		RETIREMENT	1/1/13 - 12/31/13	0	24.4	0
	BALANCE	12/31/13	218,610		4,507,426		BALANCE	12/31/13	164,608		4,106,182
			AGE	20.6					AGE	24.9	
<b>3741</b>	Balance	12/31/12	12,909	21.6	278,453	<b>3750</b>	Balance	12/31/12	538,949	25.7	13,839,567
	BALANCE	1/1/13	12,909	22.6	291,362		BALANCE	1/1/13	538,949	26.7	14,378,516
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	22.1	0		RETIREMENT	1/1/13 - 12/31/13	0	26.2	0
	BALANCE	1/0/00	12,909		291,362		BALANCE	12/31/13	538,949		14,378,516
			AGE	22.6					AGE	26.7	
<b>3761</b>	Balance	12/31/12	39,570,296	8.7	344,903,790	<b>3762</b>	Balance	12/31/12	31,319,733	22.3	699,553,577
	BALANCE	1/1/13	39,570,296	9.7	384,474,086		BALANCE	1/1/13	31,319,733	23.3	730,873,310
	ADDITION	1/1/13 - 12/31/13	5,837,280	0.5	2,918,640		ADDITION	1/1/13 - 12/31/13	6,550,992	0.5	3,275,496
	RETIREMENT	1/1/13 - 12/31/13	(47,387)	9.2	(436,729)		RETIREMENT	1/1/13 - 12/31/13	(93,148)	22.8	(2,127,116)
	BALANCE	1/0/00	45,360,189		387,829,455		BALANCE	12/31/13	37,777,577		736,275,922
			AGE	8.5					AGE	19.5	
<b>3780</b>	Balance	12/31/12	424,798	11.7	4,963,314	<b>379</b>	Balance	12/31/12	3,267,559	9.0	29,457,928
	BALANCE	1/1/13	424,798	12.7	5,388,112		BALANCE	1/1/13	3,267,559	10.0	32,725,487
	ADDITION	1/1/13 - 12/31/13	21,060	0.5	10,530		ADDITION	1/1/13 - 12/31/13	1,005,612	0.5	502,806
	RETIREMENT	1/1/13 - 12/31/13	(132)	12.2	(1,608)		RETIREMENT	1/1/13 - 12/31/13	(1,971)	9.5	(18,755)
	BALANCE	1/0/00	445,726		5,400,250		BALANCE	12/31/13	4,271,200		33,247,048
			AGE	12.1					AGE	7.8	
<b>3801</b>	Balance	12/31/12	27,713,332	11.1	308,422,843	<b>3802</b>	Balance	12/31/12	1,937,211	30.9	59,950,031
	BALANCE	1/1/13	27,713,332	12.1	336,136,175		BALANCE	1/1/13	1,937,211	31.9	61,887,242
	ADDITION	1/1/13 - 12/31/13	1,044,996	0.5	522,498		ADDITION	1/1/13 - 12/31/13	2,110,872	0.5	1,055,436
	RETIREMENT	1/1/13 - 12/31/13	(101,011)	11.6	(1,174,661)		RETIREMENT	1/1/13 - 12/31/13	(36,810)	31.4	(1,157,548)
	BALANCE	1/0/00	28,657,317		337,833,334		BALANCE	12/31/13	4,011,273		64,100,226
			AGE	11.8					AGE	16.0	

**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS**

**Computation of Asset Age**

**12/31/2013**

12/31/2012 Balances are based on Actual Database Asset Information - See Exhibit O

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3810</b>	Balance	12/31/12	6,972,111	13.6	94,629,724
	BALANCE	1/1/13	6,972,111	14.6	101,601,835
	ADDITION	1/1/13 - 12/31/13	396,552	0.5	198,276
	RETIREMENT	1/1/13 - 12/31/13	(42,246)	14.1	(594,511)
	BALANCE	1/0/00	7,326,417		102,394,622
			<b>AGE</b>	<b>14.0</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3820</b>	Balance	12/31/12	4,086,647	10.8	44,123,442
	BALANCE	1/1/13	4,086,647	11.8	48,210,089
	ADDITION	1/1/13 - 12/31/13	231,996	0.5	115,998
	RETIREMENT	1/1/13 - 12/31/13	(6,135)	11.3	(69,307)
	BALANCE	12/31/13	4,312,508		48,395,394
			<b>AGE</b>	<b>11.2</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3830</b>	Balance	12/31/12	2,430,937	13.6	33,041,197
	BALANCE	1/1/13	2,430,937	14.6	35,472,134
	ADDITION	1/1/13 - 12/31/13	117,888	0.5	58,944
	RETIREMENT	1/1/13 - 12/31/13	(4,058)	14.1	(57,185)
	BALANCE	1/0/00	2,544,767		35,588,263
			<b>AGE</b>	<b>14.0</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3840</b>	Balance	12/31/12	1,049,206	14.5	15,257,863
	BALANCE	1/1/13	1,049,206	15.5	16,307,069
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(2,151)	15.0	(32,356)
	BALANCE	12/31/13	1,047,055		16,339,425
			<b>AGE</b>	<b>15.6</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3850</b>	Balance	12/31/12	55,466	12.2	678,428
	BALANCE	1/1/13	55,466	13.2	733,894
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	12.7	0
	BALANCE	1/0/00	55,466		733,894
			<b>AGE</b>	<b>13.2</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3870</b>	Balance	12/31/12	878,989	8.4	7,416,196
	BALANCE	1/1/13	878,989	9.4	8,295,185
	ADDITION	1/1/13 - 12/31/13	90,852	0.5	45,426
	RETIREMENT	1/1/13 - 12/31/13	(17,356)	8.9	(155,114)
	BALANCE	12/31/13	952,485		8,495,725
			<b>AGE</b>	<b>8.9</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>389</b>	Balance	12/31/12	3,994,703	5.4	21,465,951
	BALANCE	1/1/13	3,994,703	6.4	25,460,654
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	5.9	0
	BALANCE	1/0/00	3,994,703		25,460,654
			<b>AGE</b>	<b>6.4</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3900</b>	Balance	12/31/12	1,625,218	9.1	14,781,429
	BALANCE	1/1/13	1,625,218	10.1	16,406,647
	ADDITION	1/1/13 - 12/31/13	9,996	0.5	4,998
	RETIREMENT	1/1/13 - 12/31/13	0	9.6	0
	BALANCE	12/31/13	1,635,214		16,411,645
			<b>AGE</b>	<b>10.0</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3910</b>	Balance	12/31/12	422,707	2.6	1,095,380
OFF FURN	BALANCE	1/1/13	422,707	3.6	1,518,087
	ADDITION	1/1/13 - 12/31/13	78,204	0.5	39,102
	RETIREMENT	1/1/13 - 12/31/13	(515)	3.1	(1,592)
	BALANCE	1/0/00	500,396		1,558,781
			<b>AGE</b>	<b>3.1</b>	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3912</b>	Balance	12/31/12	1,839,377	2.3	4,215,519
OFF EQUIP	BALANCE	1/1/13	1,839,377	3.3	6,054,896
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(30,526)	2.8	(85,223)
	BALANCE	12/31/13	1,808,851		6,140,119
			<b>AGE</b>	<b>3.4</b>	

**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS  
Computation of Asset Age  
12/31/2013**

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ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3913 /</b>	Balance	12/31/12	3,319,223	4.9	16,180,883
<b>3914</b>					
COMP	BALANCE	1/1/13	3,319,223	5.9	19,500,106
HDWR & sftwr	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(103,128)	5.4	(554,303)
	BALANCE	1/0/00	3,216,095		20,054,409
			AGE	6.2	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3921</b>	Balance	12/31/12	358,284	3.6	1,273,825
	BALANCE	1/1/13	358,284	4.6	1,632,109
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(29,987)	4.1	(121,608)
	BALANCE	1/0/00	328,297		1,753,717
			AGE	5.3	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3922</b>	Balance	12/31/12	3,976,054	5.3	21,150,436
	BALANCE	1/1/13	3,976,054	6.3	25,126,490
	ADDITION	1/1/13 - 12/31/13	737,004	0.5	368,502
	RETIREMENT	1/1/13 - 12/31/13	(282,748)	5.8	(1,645,439)
	BALANCE	12/31/13	4,430,310		27,140,431
			AGE	6.1	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3924</b>	Balance	12/31/12	89,340	10.5	937,762
	BALANCE	1/1/13	89,340	11.5	1,027,102
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(151)	11.0	(1,660)
	BALANCE	1/0/00	89,189		1,028,762
			AGE	11.5	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3930</b>	Balance	12/31/12	16,784	19.4	324,835
	BALANCE	1/1/13	16,784	20.4	341,619
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	19.9	0
	BALANCE	12/31/13	16,784		341,619
			AGE	20.4	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3940</b>	Balance	12/31/12	424,110	8.9	3,764,183
	BALANCE	1/1/13	424,110	9.9	4,188,293
	ADDITION	1/1/13 - 12/31/13	28,896	0.5	14,448
	RETIREMENT	1/1/13 - 12/31/13	(4,714)	9.4	(44,196)
	BALANCE	1/0/00	448,292		4,246,937
			AGE	9.5	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3960</b>	Balance	12/31/12	523,960	6.5	3,428,593
	BALANCE	1/1/13	523,960	7.5	3,952,553
	ADDITION	1/1/13 - 12/31/13	36,996	0.5	18,498
	RETIREMENT	1/1/13 - 12/31/13	(8,222)	7.0	(57,913)
	BALANCE	12/31/13	552,734		4,028,964
			AGE	7.3	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3970</b>	Balance	12/31/12	464,346	5.9	2,732,501
	BALANCE	1/1/13	464,346	6.9	3,196,847
	ADDITION	1/1/13 - 12/31/13	3,996	0.5	1,998
	RETIREMENT	1/1/13 - 12/31/13	(41,668)	6.4	(266,034)
	BALANCE	1/0/00	426,674		3,464,879
			AGE	8.1	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3980</b>	Balance	12/31/12	226,363	4.6	1,045,311
	BALANCE	1/1/13	226,363	5.6	1,271,674
	ADDITION	1/1/13 - 12/31/13	9,996	0.5	4,998
	RETIREMENT	1/1/13 - 12/31/13	(1,850)	5.1	(9,468)
	BALANCE	12/31/13	234,509		1,286,140
			AGE	5.5	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3990</b>	Balance	12/31/12	24,970	7.4	183,578
	BALANCE	1/1/13	24,970	8.4	208,548
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	7.9	0
	BALANCE	1/0/00	24,970		208,548
			AGE	8.4	



**FLORIDA PUBLIC UTILITIES COMPANY  
CONSOLIDATED NATURAL GAS DIVISIONS  
Computation of Asset Age  
12/31/2013**

12/31/2012 Balances are based on Actual Database Asset Information - See Exhibit O

**BLENDING 3911 / 3914: COMPUTER HARDWARE & SOFTWARE**

ACCOUNT		DATE	BASIS	AGE	WEIGHT	ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3913</b>	Balance	12/31/12	3,319,223	4.9	16,180,883	<b>3914</b>	Balance	12/31/12			
COMP						SFTWR					
EQUIP	BALANCE	1/1/13	3,319,223	5.9	19,500,106		BALANCE	1/1/13		1.0	0
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13		0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(103,128)	5.4	(554,303)		RETIREMENT	1/1/13 - 12/31/13		0.5	0
	BALANCE	#REF!	3,216,095		20,054,409		BALANCE	12/31/13	0		0
				AGE	6.2					AGE	N/A

**FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION**  
**NATURAL GAS DIVISION**  
**Computation of Asset Age**  
**12/31/2013**

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ACCOUNT	DATE	BASIS	AGE	WEIGHT	ACCOUNT	DATE	BASIS	AGE	WEIGHT		
<b>3750</b>	Balance	12/31/12	363,539	15.0	5,467,416	<b>3761</b>	Balance	12/31/12	22,093,270	13.3	293,538,154
	BALANCE	1/1/13	363,539	16.0	5,830,955		BALANCE	1/1/13	22,093,270	14.3	315,631,424
	ADDITION	1/1/13 - 12/31/13	55,000	0.5	27,500		ADDITION	1/1/13 - 12/31/13	3,961,380	0.5	1,980,690
	RETIREMENT	1/1/13 - 12/31/13	0	15.5	0		RETIREMENT	1/1/13 - 12/31/13	(12,603)	13.8	(173,749)
	BALANCE	12/31/13	418,539		5,858,455		BALANCE	12/31/13	26,042,047		317,438,365
			<b>AGE</b>	<b>14.0</b>					<b>AGE</b>	<b>12.2</b>	
<b>3762</b>	Balance	12/31/12	15,125,031	10.7	162,404,424	<b>378</b>	Balance	12/31/12	1,028,427	13.2	13,532,393
	BALANCE	1/1/13	15,125,031	11.7	177,529,455		BALANCE	1/1/13	1,028,427	14.2	14,560,820
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	286,650	0.5	143,325
	RETIREMENT	1/1/13 - 12/31/13	(107,795)	11.2	(1,211,342)		RETIREMENT	1/1/13 - 12/31/13	(5,964)	13.7	(81,458)
	BALANCE	12/31/13	15,017,236		176,318,113		BALANCE	12/31/13	1,309,113		14,622,687
			<b>AGE</b>	<b>11.7</b>					<b>AGE</b>	<b>11.2</b>	
<b>3790</b>	Balance	12/31/12	4,304,695	7.6	32,613,615	<b>3801</b>	Balance	12/31/12	9,192,757	9.5	87,757,281
	BALANCE	1/1/13	4,304,695	8.6	36,918,310		BALANCE	1/1/13	9,192,757	10.5	96,950,038
	ADDITION	1/1/13 - 12/31/13	200,070	0.5	100,035		ADDITION	1/1/13 - 12/31/13	1,108,026	0.5	554,013
	RETIREMENT	1/1/13 - 12/31/13	(3,767)	8.1	(30,423)		RETIREMENT	1/1/13 - 12/31/13	(595)	10.0	(5,978)
	BALANCE	12/31/13	4,500,998		36,987,922		BALANCE	12/31/13	10,300,188		97,498,073
			<b>AGE</b>	<b>8.2</b>					<b>AGE</b>	<b>9.5</b>	
<b>3802</b>	Balance	12/31/12	1,030,610	19.6	20,199,368	<b>381</b>	Balance	12/31/12	2,741,914	8.4	23,119,646
	BALANCE	1/1/13	1,030,610	20.6	21,229,978		BALANCE	1/1/13	2,741,914	9.4	25,861,560
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	119,892	0.5	59,946
	RETIREMENT	1/1/13 - 12/31/13	(303)	20.1	(6,090)		RETIREMENT	1/1/13 - 12/31/13	(97,902)	8.9	(874,454)
	BALANCE	12/31/13	1,030,307		21,223,888		BALANCE	12/31/13	2,763,904		25,047,052
			<b>AGE</b>	<b>20.6</b>					<b>AGE</b>	<b>9.1</b>	
<b>3811</b>	Balance	12/31/12	2,216,411	2.4	5,420,500	<b>382</b>	Balance	12/31/12	2,217,299	11.0	24,346,957
	BALANCE	1/1/13	2,216,411	3.4	7,636,911		BALANCE	1/1/13	2,217,299	12.0	26,564,256
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	58,500	0.5	29,250
	RETIREMENT	1/1/13 - 12/31/13	0	2.9	0		RETIREMENT	1/1/13 - 12/31/13	(1,579)	11.5	(18,128)
	BALANCE	12/31/13	2,216,411		7,636,911		BALANCE	12/31/13	2,274,220		26,575,378
			<b>AGE</b>	<b>3.4</b>					<b>AGE</b>	<b>11.7</b>	

**FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION**  
**NATURAL GAS DIVISION**  
**Computation of Asset Age**  
**12/31/2013**

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ACCOUNT	DATE	BASIS	AGE	WEIGHT	ACCOUNT	DATE	BASIS	AGE	WEIGHT		
<b>3821</b>	Balance	12/31/12	593,040	2.5	1,482,600	<b>383</b>	Balance	12/31/12	1,527,132	12.7	19,358,600
	BALANCE	1/1/13	593,040	3.5	2,075,640		BALANCE	1/1/13	1,527,132	13.7	20,885,732
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	78,996	0.5	39,498
	RETIREMENT	1/1/13 - 12/31/13	0	3.0	0		RETIREMENT	1/1/13 - 12/31/13	0	13.2	0
	BALANCE	12/31/13	593,040		2,075,640		BALANCE	12/31/13	1,606,128		20,925,230
			AGE	3.5					AGE	13.0	
<b>384</b>	Balance	12/31/12	0	0.0	0	<b>385</b>	Balance	12/31/12	1,596,838	13.4	21,458,613
	BALANCE	1/1/13	0	1.0	0		BALANCE	1/1/13	1,596,838	14.4	23,055,451
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	75,000	0.5	37,500
	RETIREMENT	1/1/13 - 12/31/13	0	0.5	0		RETIREMENT	1/1/13 - 12/31/13	(11,127)	13.9	(155,090)
	BALANCE	12/31/13	0		0		BALANCE	12/31/13	1,660,711		22,937,861
			AGE	N/A					AGE	13.8	
<b>3870</b>	Balance	12/31/12	580,303	11.0	6,356,649	<b>3900</b>	Balance	12/31/12	648,200	6.3	4,115,589
	BALANCE	1/1/13	580,303	12.0	6,936,952		BALANCE	1/1/13	648,200	7.3	4,763,789
	ADDITION	1/1/13 - 12/31/13	142,512	0.5	71,256		ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(539)	11.5	(6,174)		RETIREMENT	1/1/13 - 12/31/13	(56,059)	6.8	(383,963)
	BALANCE	12/31/13	722,276		7,002,034		BALANCE	12/31/13	592,141		4,379,826
			AGE	9.7					AGE	7.4	
<b>3911 / 3914</b>	Balance	12/31/12	920,185	2.9	2,676,823	<b>3912</b>	Balance	12/31/12	317,510	4.7	1,482,956
COMP	BALANCE	1/1/13	920,185	3.9	3,597,008	OFF	BALANCE	1/1/13	317,510	5.7	1,800,466
HDWR	ADDITION	1/1/13 - 12/31/13	1,100	0.5	550	FURN	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	3.4	0		RETIREMENT	1/1/13 - 12/31/13	0	5.2	0
	BALANCE	12/31/13	921,285		3,597,558		BALANCE	12/31/13	317,510		1,800,466
			AGE	3.9					AGE	5.7	
<b>3913</b>	Balance	12/31/12	588,679	4.8	2,828,199	<b>3921</b>	Balance	12/31/12	951,180	3.7	3,533,758
OFF EQUIP	BALANCE	1/1/13	588,679	5.8	3,416,878		BALANCE	1/1/13	951,180	4.7	4,484,938
	ADDITION	1/1/13 - 12/31/13	1,500	0.5	750		ADDITION	1/1/13 - 12/31/13	155,000	0.5	77,500
	RETIREMENT	1/1/13 - 12/31/13	(13,222)	5.3	(70,134)		RETIREMENT	1/1/13 - 12/31/13	(101,465)	4.2	(427,688)
	BALANCE	12/31/13	576,957		3,347,494		BALANCE	12/31/13	1,004,715		4,134,750
			AGE	5.8					AGE	4.1	

**FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION**  
**NATURAL GAS DIVISION**  
**Computation of Asset Age**  
**12/31/2013**

12/31/2012 Balances are based on Actual Database Asset Information - See Exhibit O

ACCOUNT		DATE	BASIS	AGE	WEIGHT	ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3923</b>	Balance	12/31/12	18,920	8.1	154,099	<b>3940</b>	Balance	12/31/12	179,632	21.9	3,934,667
	BALANCE	1/1/13	18,920	9.1	173,019		BALANCE	1/1/13	179,632	22.9	4,114,299
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	1,500	0.5	750
	RETIREMENT	1/1/13 - 12/31/13	0	8.6	0		RETIREMENT	1/1/13 - 12/31/13	0	22.4	0
	BALANCE	12/31/13	18,920		173,019		BALANCE	12/31/13	181,132		4,115,049
			<b>AGE</b>		<b>9.1</b>				<b>AGE</b>		<b>22.7</b>
<b>3960</b>	Balance	12/31/12	504,973	15.8	8,003,521	<b>3970</b>	Balance	12/31/12	866,037	3.9	3,377,683
	BALANCE	1/1/13	504,973	16.8	8,508,494		BALANCE	1/1/13	866,037	4.9	4,243,720
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	84,500	0.5	42,250
	RETIREMENT	1/1/13 - 12/31/13	0	16.3	0		RETIREMENT	1/1/13 - 12/31/13	(614)	4.4	(2,702)
	BALANCE	12/31/13	504,973		8,508,494		BALANCE	12/31/13	949,923		4,283,268
			<b>AGE</b>		<b>16.8</b>				<b>AGE</b>		<b>4.5</b>
<b>3971</b>	Balance	12/31/12	0	0.0	0	<b>3980</b>	Balance	12/31/12	71,225	14.1	1,001,566
	BALANCE	1/1/13	0	1.0	0		BALANCE	1/1/13	71,225	15.1	1,072,791
	ADDITION	1/1/13 - 12/31/13	0	0.5	0		ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	0.5	0		RETIREMENT	1/1/13 - 12/31/13	0	14.6	0
	BALANCE	12/31/13	0		0		BALANCE	12/31/13	71,225		1,072,791
			<b>AGE</b>		<b>N/A</b>				<b>AGE</b>		<b>15.1</b>
<b>3990</b>	Balance	12/31/12	2,747	1.5	4,121						
	BALANCE	1/1/13	2,747	2.5	6,868						
	ADDITION	1/1/13 - 12/31/13	84,500	0.5	42,250						
	RETIREMENT	1/1/13 - 12/31/13	0	2.0	0						
	BALANCE	12/31/13	87,247		49,118						
			<b>AGE</b>		<b>0.6</b>						

**BLENDING 3911 / 3914: COMPUTER HARDWARE & SOFTWARE**

<b>3911</b>	Balance	12/31/12	705,513	3.4	2,367,864	<b>3914</b>	Balance	12/31/12	214,672	1.4	308,959
COMP	BALANCE	1/1/13	705,513	4.4	3,073,377	SFTWR	BALANCE	1/1/13	214,672	2.4	523,631
EQUIP	ADDITION	1/1/13 - 12/31/13	1,100	0.5	550		ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	3.9	0		RETIREMENT	1/1/13 - 12/31/13	0	1.9	0
	BALANCE	12/31/13	706,613		3,073,927		BALANCE	12/31/13	214,672		523,631
			<b>AGE</b>		<b>4.4</b>				<b>AGE</b>		<b>2.4</b>

**FPUC - INDIANTOWN DIVISION  
NATURAL GAS DIVISION  
Computation of Asset Age  
12/31/2013**

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ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3761</b>	Balance	12/31/12	192,545	21.8	4,204,763
	BALANCE	1/1/13	192,545	22.8	4,397,308
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	22.3	0
	BALANCE	12/31/13	192,545		4,397,308
			AGE	22.8	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3762</b>	Balance	12/31/12	249,316	35.4	8,821,825
	BALANCE	1/1/13	249,316	36.4	9,071,141
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	35.9	0
	BALANCE	12/31/13	249,316		9,071,141
			AGE	36.4	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>378</b>	Balance	12/31/12	195,142	6.4	1,239,199
	BALANCE	1/1/13	195,142	7.4	1,434,341
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	6.9	0
	BALANCE	12/31/13	195,142		1,434,341
			AGE	7.4	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3801</b>	Balance	12/31/12	106,770	17.2	1,837,525
	BALANCE	1/1/13	106,770	18.2	1,944,295
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	17.7	0
	BALANCE	12/31/13	106,770		1,944,295
			AGE	18.2	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3810</b>	Balance	12/31/12	64,830	15.5	1,005,578
	BALANCE	1/1/13	64,830	16.5	1,070,408
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(528)	16.0	(8,454)
	BALANCE	12/31/13	64,302		1,061,954
			AGE	16.5	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3820</b>	Balance	12/31/12	15,792	7.9	124,251
	BALANCE	1/1/13	15,792	8.9	140,043
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(20)	8.4	(167)
	BALANCE	12/31/13	15,772		139,876
			AGE	8.9	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3830</b>	Balance	12/31/12	20,316	14.7	299,049
	BALANCE	1/1/13	20,316	15.7	319,365
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	15.2	0
	BALANCE	12/31/13	20,316		319,365
			AGE	15.7	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3850</b>	Balance	12/31/12	99,571	18.6	1,848,395
	BALANCE	1/1/13	99,571	19.6	1,947,966
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	19.1	0
	BALANCE	12/31/13	99,571		1,947,966
			AGE	19.6	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3900</b>	Balance	12/31/12	173,102	12.4	2,149,291
	BALANCE	1/1/13	173,102	13.4	2,322,393
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(5,096)	12.9	(65,822)
	BALANCE	12/31/13	168,006		2,256,571
			AGE	13.4	

ACCOUNT	DATE	BASIS	AGE	WEIGHT	
<b>3911 / 3914</b>	Balance	12/31/12	72,928	3.3	238,460
	BALANCE	1/1/13	72,928	4.3	311,389
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(6,093)	3.8	(20,060)
	BALANCE	12/31/13	66,835		291,329
			AGE	4.4	

**FPUC - INDIANTOWN DIVISION  
NATURAL GAS DIVISION  
Computation of Asset Age  
12/31/2013**

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ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3912</b>	Balance	12/31/12	28,586	12.7	362,020
OFF FURN	BALANCE	1/1/13	28,586	13.7	390,606
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	13.2	0
	BALANCE	12/31/13	28,586		390,606
			AGE	13.7	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3913</b>	Balance	12/31/12	6,857	0.5	3,429
OFF EQUIP	BALANCE	1/1/13	6,857	1.5	10,286
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(79)	1.0	(79)
	BALANCE	12/31/13	6,778		10,207
			AGE	1.5	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3921</b>	Balance	12/31/12	1,903	1.5	2,855
	BALANCE	1/1/13	1,903	2.5	4,758
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	2.0	0
	BALANCE	12/31/13	1,903		4,758
			AGE	2.5	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3922</b>	Balance	12/31/12	610	1.5	915
	BALANCE	1/1/13	610	2.5	1,525
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	2.0	0
	BALANCE	12/31/13	610		1,525
			AGE	2.5	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3940</b>	Balance	12/31/12	13,438	3.5	47,033
	BALANCE	1/1/13	13,438	4.5	60,471
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(1,186)	4.0	(4,744)
	BALANCE	12/31/13	12,252		55,727
			AGE	4.5	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3960</b>	Balance	12/31/12	25,970	6.5	168,805
	BALANCE	1/1/13	25,970	7.5	194,775
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	(1,965)	7.0	(13,755)
	BALANCE	12/31/13	24,005		181,020
			AGE	7.5	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>397</b>	Balance	12/31/12	1,800	1.5	2,700
	BALANCE	1/1/13	1,800	2.5	4,500
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	2.0	0
	BALANCE	12/31/13	1,800		4,500
			AGE	2.5	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>398</b>	Balance	12/31/12	13,966	7.2	100,251
	BALANCE	1/1/13	13,966	8.2	114,217
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	7.7	0
	BALANCE	12/31/13	13,966		114,217
			AGE	8.2	

ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>399</b>	Balance	12/31/12	250	1.5	375
	BALANCE	1/1/13	250	2.5	625
	ADDITION	1/1/13 - 12/31/13	0	0.5	0
	RETIREMENT	1/1/13 - 12/31/13	0	2.0	0
	BALANCE	12/31/13	250		625
			AGE	2.5	

**FPUC - INDIANTOWN DIVISION  
NATURAL GAS DIVISION  
Computation of Asset Age  
12/31/2013**

12/31/2012 Balances are based on Actual Database Asset Information - See Exhibit O

**BLENDING 3911 / 3914: COMPUTER HARDWARE & SOFTWARE**

ACCOUNT		DATE	BASIS	AGE	WEIGHT	ACCOUNT		DATE	BASIS	AGE	WEIGHT
<b>3911</b>	Balance	12/31/12	26,823	2.8	74,898	<b>3914</b>	Balance	12/31/12	46,105	3.5	163,563
COMP	BALANCE	1/1/13	26,823	3.8	101,721	SFTWR	BALANCE	1/1/13	46,105	4.5	209,668
HDWR	ADDITION	1/1/13 - 12/31/13	0	0.5	0	ADDITION	1/1/13 - 12/31/13	0	0.5	0	0
	RETIREMENT	1/1/13 - 12/31/13	(6,093)	3.3	(20,060)	RETIREMENT	1/1/13 - 12/31/13	0	4.0	0	0
	BALANCE	12/31/13	20,730		81,661	BALANCE	12/31/13	46,105		209,668	
			AGE	3.9					AGE	4.5	

**FLORIDA PUBLIC UTILITIES - CONSOLIDATED NATURAL GAS**  
 [FPUC, FPUC Indiantown, Florida Division of Chesapeake Utilities Corporation, and FPUC-Ft Meade]  
**2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY**  
 (Actual 12/31/12, Estimated through 12/31/13)

**DOCKET NO.**  
**Consolidated Depreciation Rates**  
**DATA ENTRY SHEET**

ACCOUNT - # / NAME	CONSOLIDATED PLANT			CURRENT CONSOLIDATED - WEIGHTED ON NET PLANT					COMPANY PROPOSED - CONSOLIDATED					STAFF RECOMMENDED - CONSOLIDATED					
	12/31/13	ADJUSTED	NOTES	AVERAGE	AVERAGE	NET	AGE	CURVE	AVERAGE	AVERAGE	NET	AGE	CURVE	AVERAGE	AVERAGE	NET	AGE	CURVE	
	INVESTMENT	RESERVE		SERVICE	REMAINING	SAL			SERVICE	REMAINING	SAL			SERVICE	REMAINING	SAL			
(YRS.)	(YRS.)	(%)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	(YRS.)	
<b>DISTRIBUTION PLANT</b>																			
3741	Land Rights	12,909	(3,492)																
375	Structures & Improvements	957,488	511,904					S4 / 0.5 IR / -											
3761	Mains - Plastic	71,594,783	16,862,707					S3 / S3 / S4											
3762	Mains - Steel	53,044,132	25,611,874					S3 / S3 / S4											
378	Measuring and Regulating Equip. - General	1,949,981	689,357					R3 / R4 / R4											
379	Measuring and Regulating Equip. - City Gate	8,772,200	2,582,921					R3 / S4 / -											
3801	Services - Plastic	39,064,265	12,365,411					S3 / R2 / S3											
3802	Services - Other	5,041,577	3,500,283					S2 / R2 / -											
381	Meters	10,154,611	4,007,706					R3 / R4 / S4											
3811	Meters - AMR Equipment	2,216,411	562,862	(1)				n/a											
382	Meter Installations	6,602,494	2,066,133					S2 / S2 / S3											
3821	Meter Installations - MTU/DCU	593,040	144,669	(1)				n/a											
383	House Regulators	4,171,213	1,901,461					R4 / S4 / R3											
384	House Regulator	1,047,058	443,366					S3 / - / -											
385	Indus. Meas. & Reg. Station Equip	1,815,751	783,163					R3 / R3 / S4											
387	Other Equipment	1,674,764	610,539					S2 / S4 / -											
		<b>208,712,677</b>	<b>72,640,864</b>																
<b>GENERAL PLANT</b>																			
390	Structures & Improvemts.	2,395,352	639,243					R3 / R3 / S4											
3910	Office Furniture	846,491	355,077					S2 / S2 / S2											
3912	Office Equipment	2,392,577	925,321					S2 / S1 / S2											
3913 / 3914	Computer Hardware & Software	4,204,212	3,258,305					S4 / S3 / S3											
3921	Transportation - Cars	330,199	112,081					S2 / S1 / S2											
3922	Transportation - Light Trucks & Vans	5,432,656	2,273,088					S2 / S1 / S2											
3923	Transportation - Heavy Trucks	0	0																
3924	Transportation - Other	108,104	73,057					S5 / S4 / S2											
393	Stores Equipment	16,784	11,145					S5 / - / -											
394	Tools, Shop & Garage Equipment	641,672	461,612					S3 / S2 / S3											
395	Laboratory Equipment							R3 / - / -											
396	Power Operated Equipment	1,081,711	900,079					S2 / S4 / S4											
397	Communication Equipment	1,378,403	596,373					S1 / S1 / S4											
3971	Communications Equipment - AMR	0	0	(1)				- / - / -											
398	Miscellaneous Equipment	319,702	166,669					R2 / S4 / S4											
399	Miscellaneous Tangible	27,967	35,207																
	<b>Total General Plant</b>	<b>19,175,830</b>	<b>9,807,257</b>																
	<b>Total Plant</b>	<b>227,888,507</b>	<b>82,448,121</b>																

**FLORIDA PUBLIC UTILITIES - CONSOLIDATED NATURAL GAS**  
 [FPUC, FPUC Indiantown, Florida Division of Chesapeake Utilities Corporation, and FPUC-Ft Meade]  
**2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY**  
 (Actual 12/31/12, Estimated through 12/31/13)  
 DOCKET NO.  
 Consolidated Depreciation Rates  
 COMPARISON OF RATES AND COMPONENTS

ACCOUNT - # / NAME	NOTE	CURRENT - CONSOLIDATED	COMPANY PROPOSED - CONSOLIDATED				STAFF PROPOSED - CONSOLIDATED			
		REMAINING LIFE RATE (%)	AVERAGE REMAINING LIFE (YRS.)	NET SAL (%)	12/31/2013 RESERVE (%)	REMAINING LIFE RATE (%)	AVERAGE REMAINING LIFE (YRS.)	NET SAL (%)	12/31/2013 RESERVE (%)	REMAINING LIFE RATE (%)
<b>DISTRIBUTION PLANT</b>										
3741 Land Rights		3.3	7.4	0.0	(27.05)	17.2	0.0	0.0	(27.05)	
375 Structures & Improvements		2.9	18.9	0.0	53.46	2.5	0.0	0.0	53.46	
3761 Mains - Plastic		2.7	35.0	-15.0	23.55	2.6	0.0	0.0	23.55	
3762 Mains - Steel		3.0	28.0	-30.0	48.28	2.9	0.0	0.0	48.28	
378 Measuring and Regulating Equip. - General		3.6	21.0	-5.0	35.35	3.3	0.0	0.0	35.35	
379 Measuring and Regulating Equip. - City Gate		3.6	22.0	-5.0	29.44	3.4	0.0	0.0	29.44	
3801 Services - Plastic		2.7	34.0	-25.0	31.65	2.7	0.0	0.0	31.65	
3802 Services - Other		10.7	24.0	-125.0	69.43	6.5	0.0	0.0	69.43	
381 Meters		3.6	16.2	0.0	39.47	3.7	0.0	0.0	39.47	
3811 Meters - AMR Equipment		5.0	17.1	0.0	25.40	4.4	0.0	0.0	25.40	
382 Meter Installations		3.1	25.0	-10.0	31.29	3.1	0.0	0.0	31.29	
3821 Meter Installations - MTU/DCU		5.0	33.0	-10.0	24.39	2.6	0.0	0.0	24.39	
383 House Regulators		3.3	16.7	0.0	45.59	3.3	0.0	0.0	45.59	
384 House Regulator Installations		3.0	21.0	0.0	42.34	2.7	0.0	0.0	42.34	
385 Indus. Meas. & Reg. Station Equip		4.1	16.9	0.0	43.13	3.4	0.0	0.0	43.13	
387 Other Equipment		4.9	15.7	0.0	36.46	4.0	0.0	0.0	36.46	
<b>GENERAL PLANT</b>										
390 Structures & Improvements.		2.5	31.0	0.0	26.69	2.4	0.0	0.0	26.69	
3910 Office Furniture		4.9	15.6	0.0	41.95	3.7	0.0	0.0	41.95	
3912 Office Equipment		7.3	10.1	0.0	38.67	6.1	0.0	0.0	38.67	
3913 / 3914 Computer Hardware & Software		11.5	4.3	0.0	77.50	5.2	0.0	0.0	77.50	
3921 Transportation - Cars		13.1	5.1	10.0	33.94	11.0	0.0	0.0	33.94	
3922 Transportation - Light Trucks & Vans		8.8	4.8	20.0	41.84	8.0	0.0	0.0	41.84	
3923 Transportation - Heavy Trucks										
3924 Transportation - Other		5.2	9.9	0.0	67.58	3.3	0.0	0.0	67.58	
393 Stores Equipment		4.0	5.8	0.0	66.40	5.8	0.0	0.0	66.40	
394 Tools, Shop & Garage Equipment		6.8	3.8	0.0	71.94	7.4	0.0	0.0	71.94	
395 Laboratory Equipment										
396 Power Operated Equipment		6.7	6.0	10.0	83.21	1.1	0.0	0.0	83.21	
397 Communication Equipment		8.1	8.1	0.0	43.27	7.0	0.0	0.0	43.27	
3971 Communications Equipment - AMR		5.0								
398 Miscellaneous Equipment		6.0	10.5	0.0	52.13	4.6			52.13	
399 Miscellaneous Tangible										
		5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	

**FLORIDA PUBLIC UTILITIES - CONSOLIDATED NATURAL GAS**  
 [FPUC, FPUC Indiantown, Florida Division of Chesapeake Utilities Corporation, and FPUC-Ft Meade]  
**2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY**

(Actual 12/31/12, Estimated through 12/31/13)

**DOCKET NO.**  
**Consolidated Depreciation Rates**  
**COMPARISON OF EXPENSES**

ACCOUNT - # / NAME	CONSOLIDATED PLANT		CURRENT - CONSOLIDATED		COMPANY PROPOSED - CONSOLIDATED			STAFF RECOMMENDED - CONSOLIDATED		
	12/31/13	12/31/13	RATE (%)	EXPENSES (\$)	RATE (%)	EXPENSES (\$)	CHANGE IN EXPENSES (\$)	RATE (%)	EXPENSES (\$)	CHANGE IN EXPENSES (\$)
	INVESTMENT	RESERVE								
<b>DISTRIBUTION PLANT</b>										
3741 Land Rights	12,909	(3,492)	3.3	426	17.2	2,220	1,794			
375 Structures & Improvements	957,488	511,904	2.9	27,767	2.5	23,937	(3,830)			
3761 Mains - Plastic	71,594,783	16,862,707	2.7	1,933,059	2.6	1,861,464	(71,595)			
3762 Mains - Steel	53,044,132	25,611,874	3.0	1,591,324	2.9	1,538,280	(53,044)			
378 Measuring and Regulating Equip. - General	1,949,981	689,357	3.6	70,199	3.3	64,349	(5,850)			
379 Measuring and Regulating Equip. - City Gate	8,772,200	2,582,921	3.6	315,799	3.4	298,255	(17,544)			
3801 Services - Plastic	39,064,265	12,365,411	2.7	1,054,735	2.7	1,054,735	0			
3802 Services - Other	5,041,577	3,500,283	10.7	539,449	6.5	327,703	(211,746)			
381 Meters	10,154,611	4,007,706	3.6	365,566	3.7	375,721	10,155			
3811 Meters - AMR Equipment	2,216,411	562,862	5.0	110,821	4.4	97,522	(13,299)			
382 Meter Installations	6,602,494	2,066,133	3.1	204,677	3.1	204,677	0			
3821 Meter Installations - MTU/DCU	593,040	144,669	5.0	29,652	2.6	15,419	(14,233)			
383 House Regulators	4,171,213	1,901,461	3.3	137,650	3.3	137,650	0			
384 House Regulator Installations	1,047,058	443,366	3.0	31,412	2.7	28,271	(3,141)			
385 Indus. Meas. & Reg. Station Equip	1,815,751	783,163	4.1	74,446	3.4	61,736	(12,710)			
387 Other Equipment	1,674,764	610,539	4.9	82,063	4.0	66,991	(15,072)			
	<b>208,712,677</b>	<b>72,640,864</b>		<b>6,569,045</b>		<b>6,158,930</b>	<b>(410,115)</b>			<b>0</b>
<b>GENERAL PLANT</b>										
390 Structures & Improvements	2,395,352	639,243	2.5	59,884	2.4	57,488	(2,396)			
3910 Office Furniture	846,491	355,077	4.9	41,478	3.7	31,320	(10,158)			
3912 Office Equipment	2,392,577	925,321	7.3	174,658	6.1	145,947	(28,711)			
3913 / 3914 Computer Hardware & Software	4,204,212	3,258,305	11.5	483,484	5.2	218,619	(264,865)			
3921 Transportation - Cars	330,199	112,081	13.1	43,256	11.0	36,322	(6,934)			
3922 Transportation - Light Trucks & Vans	5,432,656	2,273,088	8.8	478,074	8.0	434,612	(43,462)			
3923 Transportation - Heavy Trucks	0	0								0
3924 Transportation - Other	108,104	73,057	5.2	5,621	3.3	3,567	(2,054)			
393 Stores Equipment	16,784	11,145	4.0	671	5.8	973	302			
394 Tools, Shop & Garage Equipment	641,672	461,612	6.8	43,634	7.4	47,484	3,850			
395 Laboratory Equipment	0	0								0
396 Power Operated Equipment	1,081,711	900,079	6.7	72,475	1.1	11,899	(60,576)			
397 Communication Equipment	1,378,403	596,373	8.1	111,651	7.0	96,488	(15,163)			
3971 Communications Equipment - AMR	0	0								0
398 Miscellaneous Equipment	319,702	166,669	6.0	19,182	4.6	14,706	(4,476)			
399 Miscellaneous Tangible	27,967	35,207	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	5 Year Amortization	0
<b>Total General Plant</b>	<b>19,175,830</b>	<b>9,807,257</b>		<b>1,534,068</b>		<b>1,099,425</b>	<b>(434,643)</b>			<b>0</b>
<b>Total Plant</b>	<b>227,888,507</b>	<b>82,448,121</b>		<b>8,103,113</b>		<b>7,258,355</b>	<b>(844,758)</b>			<b>0</b>

**FLORIDA PUBLIC UTILITIES - CONSOLIDATED NATURAL GAS**  
 [FPUC, FPUC Indiantown, Florida Division of Chesapeake Utilities Corporation, and FPUC-Ft Meade]  
**2013 CONSOLIDATED NATURAL GAS DEPRECIATION STUDY**  
 (Actual 12/31/12, Estimated through 12/31/13)

**DOCKET NO.**  
**Consolidated Depreciation Rates**  
**THEORETICAL RESERVE CALCULATION**

ACCOUNT - # / NAME	CONSOLIDATED PLANT			COMPANY PROPOSED						STAFF RECOMMENDED					
	12/31/13	12/31/13	NOTES	WHOLE LIFE RATE (%)	AVERAGE REMAINING LIFE (YRS)	NET SAL (%)	THEORETICAL RESERVE		IMBALANCE (\$)	WHOLE LIFE RATE (%)	AVERAGE REMAINING LIFE (YRS)	NET SAL (%)	THEORETICAL RESERVE		IMBALANCE (\$)
	INVESTMENT	RESERVE					(%)	(\$)					(%)	(\$)	
<b>DISTRIBUTION PLANT</b>															
3741 Land Rights	12,909	(3,492)		3.3	7.4	0.0	75.6	9,757	(13,249)	0.0	0.0	0.0	100.0	12,909	(16,401)
375 Structures & Improvements	957,488	511,904		2.5	18.9	0.0	52.8	505,075	6,829	0.0	0.0	0.0	100.0	957,488	-445,584
3761 Mains - Plastic	71,594,783	16,862,707		2.6	35.0	-15.0	24.0	17,182,748	(320,041)	0.0	0.0	0.0	100.0	71,594,783	(54,732,076)
3762 Mains - Steel	53,044,132	25,611,874		2.9	28.0	-30.0	48.8	25,885,536	(273,662)	0.0	0.0	0.0	100.0	53,044,132	(27,432,258)
378 Measuring and Regulating Equip. - General	1,949,981	689,357		3.4	21.0	-5.0	33.6	655,194	34,163	0.0	0.0	0.0	100.0	1,949,981	(1,260,624)
379 Measuring and Regulating Equip. - City Gate	8,772,200	2,582,921		3.5	22.0	-5.0	28.0	2,456,216	126,705	0.0	0.0	0.0	100.0	8,772,200	(6,189,279)
3801 Services - Plastic	39,064,265	12,365,411		2.8	34.0	-25.0	29.8	11,641,151	724,260	0.0	0.0	0.0	100.0	39,064,265	(26,698,854)
3802 Services - Other	5,041,577	3,500,283		5.6	24.0	-125.0	90.6	4,567,669	(1,067,386)	0.0	0.0	0.0	100.0	5,041,577	(1,541,294)
381 Meters	10,154,611	4,007,706		3.6	16.2	0.0	41.7	4,232,442	(224,736)	0.0	0.0	0.0	100.0	10,154,611	(6,146,905)
3811 Meters - AMR Equipment	2,216,411	562,862		5.0	17.1	0.0	14.5	321,380	241,482	0.0	0.0	0.0	100.0	2,216,411	(1,653,549)
382 Meter Installations	6,602,494	2,066,133		3.1	25.0	-10.0	32.5	2,145,811	(79,678)	0.0	0.0	0.0	100.0	6,602,494	(4,536,361)
3821 Meter Installations - MTU/DCU	593,040	144,669		3.1	33.0	-10.0	7.7	45,664	99,005	0.0	0.0	0.0	100.0	593,040	(448,371)
383 House Regulators	4,171,213	1,901,461		3.3	16.7	0.0	44.9	1,872,458	29,003	0.0	0.0	0.0	100.0	4,171,213	(2,269,752)
384 House Regulator Installations	1,047,058	443,366		2.8	21.0	0.0	41.2	431,388	11,978	0.0	0.0	0.0	100.0	1,047,058	(603,692)
385 Indus. Meas. & Reg. Station Equip	1,815,751	783,163		3.3	16.9	0.0	44.2	803,107	(19,944)	0.0	0.0	0.0	100.0	1,815,751	(1,032,588)
387 Other Equipment	1,674,764	610,539		4.0	15.7	0.0	37.2	623,012	(12,473)	0.0	0.0	0.0	100.0	1,674,764	(1,064,225)
	<b>208,712,677</b>	<b>72,640,864</b>													
<b>GENERAL PLANT</b>															
390 Structures & Improvements.	2,395,352	639,243		2.5	31.0	0.0	22.5	538,954	100,289	0.0	0.0	0.0	100.0	2,395,352	(1,756,109)
3910 Office Furniture	846,491	355,077		5.0	15.6	0.0	22.0	186,228	168,849	0.0	0.0	0.0	100.0	846,491	(491,414)
3912 Office Equipment	2,392,577	925,321		7.1	10.1	0.0	28.3	676,860	248,461	0.0	0.0	0.0	100.0	2,392,577	(1,467,256)
3913 / 3914 Computer Hardware & Software	4,204,212	3,258,305		10.0	4.3	0.0	57.0	2,396,401	861,904	0.0	0.0	0.0	100.0	4,204,212	(945,907)
3921 Transportation - Cars	330,199	112,081		9.0	5.1	10.0	44.1	145,618	(33,537)	0.0	0.0	0.0	100.0	330,199	(218,118)
3922 Transportation - Light Trucks & Vans	5,432,656	2,273,088		8.0	4.8	20.0	41.6	2,259,985	13,103	0.0	0.0	0.0	100.0	5,432,656	(3,159,568)
3923 Transportation - Heavy Trucks	0	0													
3924 Transportation - Other	108,104	73,057		4.8	9.9	0.0	52.5	56,733	16,324	0.0	0.0	0.0	100.0	108,104	(35,047)
393 Stores Equipment	16,784	11,145		3.8	5.8	0.0	78.0	13,085	(1,940)	0.0	0.0	0.0	100.0	16,784	(5,639)
394 Tools, Shop & Garage Equipment	641,672	461,612		6.7	3.8	0.0	74.5	478,302	(16,690)	0.0	0.0	0.0	100.0	641,672	(180,060)
395 Laboratory Equipment	0	0													
396 Power Operated Equipment	1,081,711	900,079		5.6	6.0	10.0	56.4	610,085	289,994	0.0	0.0	0.0	100.0	1,081,711	(181,632)
397 Communication Equipment	1,378,403	596,373		7.7	8.1	0.0	37.6	518,693	77,680	0.0	0.0	0.0	100.0	1,378,403	(782,030)
3971 Communications Equipment - AMR	0	0													
398 Miscellaneous Equipment	319,702	166,669		5.9	10.5	0.0	38.1	121,647	45,022	0.0	0.0	0.0	100.0	319,702	(153,033)
399 Miscellaneous Tangible	27,967	35,207		5 Year Amortization			5 Year Amortization		5 Year Amortization		5 Year Amortization			5 Year Amortization	
<b>Total General Plant</b>	<b>19,175,830</b>	<b>9,807,257</b>													
<b>Total Plant</b>	<b>227,888,507</b>	<b>82,448,121</b>													