



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL. 33013

July 18, 2014

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel", written over a horizontal line.

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2014 THROUGH				DECEMBER 2014			
		CURRENT MONTH: 06/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,012	8,012	100.00	-	55,975	55,975	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,342,908	1,498,002	155,094	10.35	9,251,311	10,445,158	1,193,847	11.43
5	DEMAND (Line 32 A-1 support detail)	773,041	588,652	(184,389)	(31.32)	5,815,912	6,408,650	592,738	9.25
6	OTHER (Line 40 A-1 support detail)	35,241	16,924	(18,317)	(108.23)	751,270	168,309	(582,961)	(346.36)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,151,190	2,111,590	(39,600)	(1.88)	15,818,493	16,278,092	459,599	2.82
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(385)	(664)	(279)	41.99	(1,570)	(4,333)	(2,763)	63.77
14	TOTAL THERM SALES	2,209,241	2,110,926	(98,315)	(4.66)	15,583,799	16,273,759	689,960	4.24
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,683,973	3,179,377	495,404	15.58	19,628,027	22,212,149	2,584,122	11.63
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,794,143	3,157,877	363,734	11.52	19,080,095	21,994,449	2,914,354	13.25
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,620,280	8,897,400	(1,722,880)	(19.36)	103,258,200	99,193,680	(4,064,520)	(4.10)
20	OTHER Commodity (Line 40 A-1 support detail)	77,824	22,500	(55,324)	(245.88)	1,298,526	223,700	(1,074,826)	(480.48)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,871,967	3,180,377	308,410	9.70	20,378,621	22,218,149	1,839,528	8.28
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(837)	(1,000)	(163)	16.26	(3,413)	(6,000)	(2,587)	43.12
27	TOTAL THERM SALES (24-26 Estimated only)	3,083,893	3,179,377	95,484	3.00	22,163,864	22,212,149	48,285	0.22
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.48062	0.47437	(0.00625)	(1.32)	0.48487	0.47490	(0.00997)	(2.10)
32	DEMAND (5/19)	0.07279	0.06616	(0.00663)	(10.02)	0.05632	0.06461	0.00829	12.83
33	OTHER (6/20)	0.45283	0.75218	0.29935	39.80	0.57856	0.75239	0.17383	23.10
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.74903	0.66394	(0.08509)	(12.82)	0.77623	0.73265	(0.04358)	(5.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.66400	0.20400	30.72	0.46000	0.72217	0.26217	36.30
40	TOTAL THERM SALES (11/27)	0.69756	0.66415	(0.03341)	(5.03)	0.71371	0.73285	0.01914	2.61
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.69531	0.66190	(0.03341)	(5.05)	0.71146	0.73060	0.01914	2.62
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69881	0.66523	(0.03358)	(5.05)	0.71504	0.73427	0.01923	2.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.699	0.66500	(0.034)	(5.11)	0.715	0.734	0.019	2.59

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 06/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(160)	(160)	100.00	-	27,502	27,502	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,342,908	1,564,967	222,059	14.19	9,251,311	10,520,149	1,268,838	12.06
5	DEMAND (Line 25 + Line 31 A-1 support detail)	773,041	518,651	(254,390)	(49.05)	5,815,912	4,693,621	(1,122,291)	(23.91)
6	OTHER (Line 40 A-1 support detail)	35,241	16,924	(18,317)	(108.23)	751,270	168,310	(582,960)	(346.36)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	2,151,190	2,100,382	(50,808)	(2.42)	15,818,493	15,409,582	(408,911)	(2.65)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(385)	(719)	(333)	46.40	(1,570)	(4,312)	(2,742)	63.59
14	TOTAL THERM SALES	2,209,241	2,099,663	(109,578)	(5.22)	15,583,799	15,405,270	(178,529)	(1.16)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,683,973	2,901,190	217,217	7.49	19,628,027	21,223,470	1,595,443	7.52
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,794,143	2,901,190	107,047	3.69	19,080,095	21,223,470	2,143,375	10.10
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,620,280	8,897,400	(1,722,880)	(19.36)	103,258,200	83,068,980	(20,189,220)	(24.30)
20	OTHER Commodity (Line 40 A-1 support detail)	77,824	22,500	(55,324)	(245.88)	1,298,526	223,700	(1,074,826)	(480.48)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,871,967	2,923,690	51,723	1.77	20,378,621	21,447,170	1,068,549	4.98
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(837)	(1,000)	(163)	-	(3,413)	(6,000)	(2,587)	43.12
27	TOTAL THERM SALES (24-26 Estimated only)	3,083,893	2,922,690	(161,203)	(5.52)	22,163,864	21,441,170	(722,694)	(3.37)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	(0.00006)	(0.00006)	100.00	-	0.00130	0.00130	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.48062	0.53942	0.05880	10.90	0.48487	0.49568	0.01081	2.18
32	DEMAND (5/19)	0.07279	0.05829	(0.01450)	(24.88)	0.05632	0.05650	0.00018	0.32
33	OTHER (6/20)	0.45283	0.75217	0.29934	39.80	0.57856	0.75239	0.17383	23.10
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.74903	0.71840	(0.03063)	(4.26)	0.77623	0.71849	(0.05774)	(8.04)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.71865	0.25865	35.99	0.46000	0.71858	0.25858	35.98
40	TOTAL THERM SALES (11/27)	0.69756	0.71865	0.02109	2.93	0.71371	0.71869	0.00498	0.69
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.69531	0.7164	0.02109	2.94	0.71146	0.71644	0.00498	0.70
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69881	0.72000	0.02119	2.94	0.71504	0.72004	0.00500	0.69
45	PGA FACTOR ROUNDED TO NEAREST .001	0.699	0.720	0.021	2.92	0.715	0.720	0.005	0.69

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1	COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)	(160)						
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3	SWING SERVICE	-	-	-	-	-	-						
4	COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418	1,564,967						
5	DEMAND	939,248	851,620	939,248	910,039	534,815	518,651						
6	OTHER	32,969	33,534	19,219	32,919	32,744	16,924						
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-						
8	DEMAND	-	-	-	-	-	-						
9	Other	-	-	-	-	-	-						
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810	2,100,382						
12	NET UNBILLED	-	-	-	-	-	-						
13	COMPANY USE	(699)	(699)	(758)	(719)	(718)	(719)						
14	TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092	2,099,663						
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190						
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17	SWING SERVICE Commodity	-	-	-	-	-	-						
18	COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190						
19	DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980	8,897,400						
20	OTHER Commodity	43,600	44,400	25,500	44,000	43,700	22,500						
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-						
22	DEMAND	-	-	-	-	-	-						
23		-	-	-	-	-	-						
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420	2,923,690						
25	NET UNBILLED	-	-	-	-	-	-						
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)						
27	TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420	2,922,690						
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)	(0.00006)						
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30	SWING SERVICE (3/17)	-	-	-	-	-	-						
31	COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962	0.53942						
32	DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817	0.05829						
33	OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217						
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35	DEMAND (8/22)	-	-	-	-	-	-						
36	Other (9/23)	-	-	-	-	-	-						
37	TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801	0.71840						
38	NET UNBILLED (12/25)	-	-	-	-	-	-						
39	COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865						
40	TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865						
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)						
42	TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600	0.71640						
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44	PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960	0.72000						
45	PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000	0.72000						

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 06/14

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,988,940	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(304,130)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(837)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,683,973	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,684,810	1,415,878.91	0.52737
18 Bay Gas Storage	0	790.89	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(46,260.00)	(21,062.18)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	156,430	67,488.77	
22 Other Shippers (Line 85 Page 10)	0.00	(119,803.53)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(837)	(385.20)	0.46000
24 TOTAL COMMODITY (Other)	2,794,143	1,342,907.66	0.48062
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	484,900.96	0.05450
26 FPU - Capacity Indian River		254,390.13	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,722,880	33,750.00	
32 TOTAL DEMAND	10,620,280	773,041.09	0.07279
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,824	32,131.04	0.97889
34 Storage Purchases	0	108,096.80	
35 Storage withdrawal	45,000	167.07	
36 Storage Activity	0	(105,154.20)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	77,824	35,240.71	0.45283
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

PAGE 5 OF 12

	CURRENT MONTH: 06/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,378,149	1,581,891	203,742	12.88%	10,002,581	10,688,459	685,878	6.42%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	773,041	518,491	(254,550)	-49.09%	5,815,912	4,721,123	(1,094,789)	-23.19%
3	TOTAL	2,151,190	2,100,382	(50,808)	-2.42%	15,818,493	15,409,582	(408,911)	-2.65%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,209,241	2,099,663	(109,578)	-5.22%	15,583,799	15,405,270	(178,529)	-1.16%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	47,927	47,927	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,217,229	2,107,651	(109,578)	-5.20%	15,631,726	15,453,197	(178,529)	-1.16%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	66,039	7,269	(58,770)	-808.48%	(186,767)	43,616	230,383	528.21%
8	INTEREST PROVISION-THIS PERIOD (21)	92	(26)	(118)	453.85%	211	(135)	(346)	256.30%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,806,898	(516,831)	(2,323,729)	449.61%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(47,927)	(47,927)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,865,041	(517,576)	(2,382,616)	460.34%	1,865,041	(517,576)	(2,382,616)	460.34%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,806,898	(516,831)	(2,323,729)	449.61%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,864,949	(517,550)	(2,382,498)	460.34%				
14	TOTAL (12+13)	3,671,846	(1,034,381)	(4,706,227)	454.98%				
15	AVERAGE (50% OF 14)	1,835,923	(517,191)	(2,353,114)	454.98%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00110	0.00110	-	0.00%				
19	AVERAGE (50% OF 18)	0.00055	0.00055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	92	(26)	(118)	453.85%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 06/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						484,900.96		16.34
2	Sequent Energy Management	System Supply	FTS	2,988,940		2,988,940	1,415,878.91			3,586.73	47.37
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,988,940</b>	<b>-</b>	<b>2,988,940</b>	<b>1,415,879</b>	<b>-</b>	<b>484,901</b>	<b>3,587</b>	<b>63.71</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:**

**JANUARY 2014**

**THROUGH**

**DECEMBER 2014**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12**

**CURRENT MONTH: 06/14**

	<b>(A) PRODUCER/SUPPLIER</b>	<b>(B) RECEIPT POINT</b>	<b>(C) GROSS AMOUNT MMBtu/d</b>	<b>(D) NET AMOUNT MMBtu/d</b>	<b>(E) MONTHLY GROSS MMBtu</b>	<b>(F) MONTHLY NET MMBtu</b>	<b>(G) WELLHEAD PRICE \$/MMBtu</b>	<b>(H) CITYGATE PRICE (GxE)/F</b>	
1	Sequent Energy Management	Various	9,963	9,689	298,894	290,674	4.7371	4.8711	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
			<b>TOTAL</b>	9,963	9,689	298,894	290,674	4.7371	4.8711
							<b>WEIGHTED AVERAGE</b>	4.7371	4.8711

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS	FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014						(REVISED 8/19/93)	
	CURRENT MONTH: 06/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,119,723	1,171,338	51,615	4.61%	9,178,102	9,304,193	126,091	1.37%
2 GAS LIGHTS	1,447	1,900	453	31.34%	7,818	11,400	3,582	45.82%
3 COMMERCIAL	1,878,364	1,934,823	56,459	3.01%	12,450,355	12,447,606	(2,749)	-0.02%
4 LARGE COMMERCIAL	84,107	70,916	(13,191)	-15.68%	525,812	447,050	(78,762)	-14.98%
5 NATURAL GAS VEHICLES	252	300	48	18.95%	1,778	1,800	22	1.26%
<b>6 TOTAL FIRM</b>	<b>3,083,893</b>	<b>3,179,277</b>	<b>95,384</b>	<b>3.09%</b>	<b>22,163,864</b>	<b>22,212,049</b>	<b>48,185</b>	<b>0.22%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	3,158,551	2,330,682	(827,869)	-26.21%	24,605,497	13,814,320	(10,791,177)	-43.86%
11 SMALL COMMERCIAL TRANSP. FIRM	2,062,677	1,677,245	(385,432)	-18.69%	13,672,812	11,717,955	(1,954,857)	-14.30%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	6,000	6,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	5,998	48,350	42,352	706.10%	5,211,892	731,500	(4,480,392)	-85.96%
<b>19 TOTAL TRANSPORTATION</b>	<b>5,227,226</b>	<b>4,057,277</b>	<b>(1,169,949)</b>	<b>-22.38%</b>	<b>43,490,200</b>	<b>26,269,775</b>	<b>(17,220,425)</b>	<b>-39.60%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,311,118</b>	<b>7,236,554</b>	<b>(1,074,564)</b>	<b>-12.93%</b>	<b>65,654,055</b>	<b>48,481,824</b>	<b>(17,172,231)</b>	<b>-26.16%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	97,838	96,593	(1,245)	-1.27%	97,893	97,025	(868)	-0.89%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	5,007	4,900	(107)	-2.14%	5,028	4,885	(143)	-2.84%
23 LARGE COMMERCIAL	9	11	2	22.22%	8	11	3	37.50%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
<b>25 TOTAL FIRM</b>	<b>102,855</b>	<b>101,702</b>	<b>(1,153)</b>	<b>-1.12%</b>	<b>102,930</b>	<b>102,119</b>	<b>(811)</b>	<b>-0.79%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	90	323	233	258.89%	89	323	234	262.92%
30 SMALL COMMERCIAL TRANSP. FIRM	1,993	1,396	(597)	-29.95%	1,941	1,400	(541)	-27.87%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	2,084	1,744	(340)	-16.31%	2,031	1,748	(283)	-13.93%
<b>TOTAL CUSTOMERS</b>	<b>104,939</b>	<b>103,446</b>	<b>(1,493)</b>	<b>-1.42%</b>	<b>104,961</b>	<b>103,867</b>	<b>(1,094)</b>	<b>-1.04%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	12	1	9.09%	16	16	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	375	395	20	5.33%	413	425	12	2.91%
42 LARGE COMMERCIAL	9,345	6,447	(2,898)	-31.01%	10,954	6,773	(4,181)	-38.17%
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	35,095	7,216	(27,879)	-79.44%	46,078	7,128	(38,950)	-84.53%
47 SMALL COMMERCIAL TRANSP. FIRM	1,035	1,201	166	16.04%	1,174	1,395	221	18.82%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	5,998	2,198	(3,800)	-63.35%	868,649	5,542	(863,107)	-99.36%



FLORIDA CITY GAS  
 GAS INVOICES  
 CURRENT MONTH: 06/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,988,940	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,988,940</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	221,298.63	( )
6	" Capacity release		0	0		
7	" System supply	Treasure Coast	214,200	0.03001259	10,054.55	( )
8	" System supply	Brevard	1,268,700	0.24000387	59,552.78	( )
9	" " "	Merritt Sq.	0	0.04694	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>		<b>290,906</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	193,995	( )
13	FTS-2 Demand		0		0	
14						
15	<b>Total FTS-2 demand</b>		<b>2,700,000</b>		<b>193,995.00</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	<b>Total fixed charges</b>		<b>8,897,400</b>		<b>484,900.96</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>	<b>AMOUNT</b>		
25	Sequent Energy Management		2,988,940		1,415,878.91	( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>2,988,940</b>		<b>1,415,878.91</b>	( )
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,900,779.87</b>	( )

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 06/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 6/14	2,988,940.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 05/14	(2,932,190.0)		-	-		
3	FTS-1 & FTS-2 Commodity 05/14	2,628,060.0					
4		2,684,810.0					
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 6/14	8,897,400.0		484,900.96	484,900.96		
7	Reverse FTS-1 & FTS-2 Demand accr 05/14	(9,193,980.0)		(501,064.33)	(501,064.33)		
8	FTS-1 & FTS-2 Demand 05/14	9,193,980.0	501,064.33		501,064.33	B1 (1)	
9							
10	TOTAL FGT DEMAND	8,897,400.0			484,900.96		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		254,390.13		254,390.13		
22	TECO - Peoples Gas		4,599	4,732.54	4,732.54	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		28,225	27,398.50	27,398.50	B4	
24	Reverse Sequent - 05/14	(2,932,190.0)		(1,394,830.42)	(1,394,830.42)		
25					-		
26	Sequent - 06/14	2,713,940.0	1,275,026.89		1,275,026.89	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity		(108,096.80)		(108,096.80)		
31	Bay Gas Storage Activity		20,258.66		20,258.66		
32	Bay Gas Storage Activity		107,296.08		107,296.08		
33	Bay Gas Storage Activity		(20,920.44)		(20,920.44)		
34	Bay Gas Storage Activity		(103,691.70)		(103,691.70)		
35	Bay Gas Storage Activity				-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(218,250.00)			(224,957.73)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,988,940.0		1,415,878.91	1,415,878.91		
50							
51	<b>Total purchases &amp; accruals -</b>		<b>2,717,633.9</b>	<b>1,957,458.19</b>	<b>4,885.12</b>	<b>1,962,343.31</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	156,430.0	67,488.77		67,488.77	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>156,430.0</b>	<b>67,488.77</b>	<b>0.00</b>	<b>67,488.77</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
23								
24								
25	FGT Cashout		(46,260.0)	(21,062.18)	(21,062.18)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Reimbursement		-		-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(46,260.0)</b>	<b>(21,062.18)</b>	<b>0.00</b>	<b>(21,062.18)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	222,880		108,096.80	108,096.80	B1 (9)		
33	Storage Injections Purch - Bay Gas	212,650		212.65	212.65	B1 (4)		
34	Storage Injections Transp - Bay Gas	215,760		578.24	578.24	B1 (5)		
35	Storage Withdrawals - Bay Gas	46,470		46.47	46.47	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		45,000		120.60	B1 (7)		
37	<b>Total storage costs</b>	<b>2,197,760.0</b>		<b>142,804.76</b>	<b>0.00</b>	<b>142,804.76</b>		
38								
39			<b>2,872,803.9</b>	<b>2,146,689.54</b>	<b>4,885.12</b>	<b>2,151,574.66</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>				<b>2,151,574.66</b>			
43					<b>0.00</b>			
44								
45	Company Use		(837.4)	(385.20)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,871,966.51</b>	<b>2,151,189.46</b>				