



DIANNE TRIPLETT
ASSOCIATE GENERAL COUNSEL

July 18, 2014

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of June, 2014 as well as the revised May A1 schedule.

Thank you for your assistance in this matter. Please feel free to call me at (727)820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink, appearing to read "Dianne M. Triplett", with a small flourish at the end.

Dianne M. Triplett
Associate General Counsel

DMT/mw
Enclosures

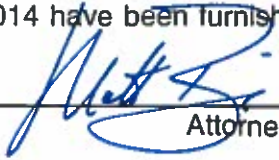
cc: Certificate of Service

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June and revised A1 for May, 2014 have been furnished to the following individuals via e-mail on this 18th day of July, 2014.



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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2014

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	150,044,426	133,094,832	16,949,594	12.7	3,313,313	3,349,774	(36,461)	(1.1)	4.5285	3.9732	0.5553	14.0
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,876,287)	(10,801,583)	(2,074,705)	19.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	137,168,139	122,293,249	14,874,889	12.2	3,313,313	3,349,774	(36,461)	(1.1)	4.1399	3.6508	0.4891	13.4
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,635,873	23,495,283	(8,859,410)	(37.7)	279,881	435,428	(155,547)	(35.7)	5.2293	5.3959	(0.1666)	(3.1)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,829	0	2,829	0.0	74	0	74	0.0	3.8228	0.0000	3.8228	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,202,645	1,406,780	795,865	56.6	40,852	23,060	17,792	77.2	5.3917	6.1005	(0.7088)	(11.6)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,822,064	11,675,501	146,563	1.3	233,779	257,773	(23,994)	(9.3)	5.0569	4.5294	0.5275	11.7
12	TOTAL COST OF PURCHASED POWER	28,663,411	36,577,564	(7,914,153)	(21.6)	554,587	716,261	(161,674)	(22.6)	5.1684	5.1067	0.0617	1.2
13	TOTAL AVAILABLE MWH					3,867,899	4,066,035	(198,136)	(4.9)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(177,909)	(7,485)	(170,424)	2,276.9	(6,650)	(276)	(6,374)	2,309.4	2.6753	2.7120	(0.0367)	(1.4)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(32,235)	(1,572)	(30,663)	1,950.6	(6,650)	(276)	(6,374)	2,309.4	0.4847	0.5696	(0.0849)	(14.9)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	6,447	0	6,447	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(3,407,919)	(3,138,492)	(269,427)	8.6	(81,372)	(85,611)	4,239	(5.0)	4.1881	3.6660	0.5221	14.2
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(3,611,616)	(3,147,549)	(464,067)	14.7	(88,022)	(85,887)	(2,135)	2.5	4.1031	3.6648	0.4383	12.0
19	NET INADVERTENT AND WHEELED INTERCHANGE					15,499	0	15,499					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	162,219,933	155,723,264	6,496,669	4.2	3,795,377	3,980,148	(184,771)	(4.6)	4.2741	3.9125	0.3616	9.2
21	NET UNBILLED	5,982,308	8,954,281	(2,971,973)	(33.2)	(139,965)	(228,863)	88,898	(38.8)	0.1751	0.2543	(0.0792)	(31.1)
22	COMPANY USE	520,916	469,500	51,416	11.0	(12,188)	(12,000)	(188)	1.6	0.0153	0.0133	0.0020	15.0
23	T & D LOSSES	9,722,058	8,539,991	1,182,067	13.8	(227,462)	(218,275)	(9,187)	4.2	0.2846	0.2425	0.0421	17.4
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	162,219,933	155,723,264	6,496,669	4.2	3,415,762	3,521,010	(105,248)	(3.0)	4.7492	4.4227	0.3265	7.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,362,647)	(763,044)	(599,603)	78.6	(28,733)	(17,380)	(11,353)	65.3	4.7424	4.3904	0.3520	8.0
26	JURISDICTIONAL KWH SALES	160,857,286	154,960,220	5,897,066	3.8	3,387,029	3,503,630	(116,601)	(3.3)	4.7492	4.4228	0.3264	7.4
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	161,095,355	155,192,661	5,902,694	3.8	3,387,029	3,503,630	(116,601)	(3.3)	4.7562	4.4295	0.3267	7.4
28	PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	3,387,029	3,503,630	(116,601)	(3.3)	0.0817	0.0790	0.0027	3.4
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,387,029	3,503,630	(116,601)	(3.3)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,387,029	3,503,630	(116,601)	(3.3)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	163,861,620	157,958,926	5,902,694	3.7	3,387,029	3,503,630	(116,601)	(3.3)	4.8379	4.5085	0.3294	7.3
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.8414	4.5117	0.3297	7.3
32	GPIF	271,871	271,871			3,387,029	3,503,630			0.0080	0.0078	0.0002	2.6
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.849	4.520	0.330	7.3

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	782,797,613	684,639,814	98,157,800	14.3	17,068,360	16,682,208	386,152	2.3	4.5862	4.1040	0.4822	11.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,913,643)	(63,746,595)	50,832,951	(79.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	769,883,970	620,893,219	148,990,751	24.0	17,068,360	16,682,208	386,152	2.3	4.5106	3.7219	0.7887	21.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	58,215,817	85,959,846	(27,744,029)	(32.3)	1,073,541	1,419,096	(345,555)	(24.4)	5.4228	6.0574	(0.6346)	(10.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	56,859	0	56,859	0.0	1,219	0	1,219	0.0	4.6644	0.0000	4.6644	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,869,760	6,303,162	4,566,598	72.5	194,058	95,130	98,928	104.0	5.6013	6.6258	(1.0245)	(15.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	56,036,188	68,125,257	(12,089,069)	(17.8)	1,264,712	1,512,707	(247,995)	(16.4)	4.4307	4.5035	(0.0728)	(1.6)
12 TOTAL COST OF PURCHASED POWER	125,178,624	160,388,265	(35,209,640)	(22.0)	2,533,530	3,026,933	(493,403)	(16.3)	4.9409	5.2987	(0.3578)	(6.8)
13 TOTAL AVAILABLE MWH					19,601,890	19,709,141	(107,251)	(0.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,290,736)	(2,201,365)	(2,089,371)	94.9	(112,682)	(57,723)	(54,959)	95.2	3.8078	3.8137	(0.0059)	(0.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,409,970)	(462,287)	(4,947,683)	1,070.3	(112,682)	(57,723)	(54,959)	95.2	4.8011	0.8009	4.0002	499.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,004,572	0	1,004,572	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(18,773,303)	(14,417,172)	(4,356,132)	30.2	(444,042)	(378,607)	(65,435)	17.3	4.2278	3.8080	0.4198	11.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(27,469,438)	(17,080,824)	(10,388,615)	60.8	(556,724)	(436,330)	(120,394)	27.6	4.9341	3.9147	1.0194	26.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					105,789	0	105,789					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	867,593,156	764,200,660	103,392,496	13.5	19,150,955	19,272,811	(121,856)	(0.6)	4.5303	3.9652	0.5651	14.3
21 NET UNBILLED	34,166,561	29,985,757	4,180,804	13.9	(754,181)	(742,287)	(11,894)	1.6	0.1988	0.1724	0.0264	15.3
22 COMPANY USE	3,696,051	2,853,095	842,956	29.6	(81,585)	(72,000)	(9,585)	13.3	0.0215	0.0164	0.0051	31.1
23 T & D LOSSES	50,944,658	42,097,997	8,846,661	21.0	(1,124,535)	(1,061,729)	(62,806)	5.9	0.2964	0.2420	0.0544	22.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	867,593,156	764,200,660	103,392,496	13.5	17,190,654	17,396,795	(206,141)	(1.2)	5.0469	4.3928	0.6541	14.9
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,880,954)	(3,980,217)	(4,900,737)	123.1	(177,361)	(91,469)	(85,892)	93.9	5.0073	4.3514	0.6559	15.1
26 JURISDICTIONAL KWH SALES	858,712,202	760,220,442	98,491,760	13.0	17,013,293	17,305,326	(292,033)	(1.7)	5.0473	4.3930	0.6543	14.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	859,985,843	761,360,773	98,625,070	13.0	17,013,293	17,305,326	(292,033)	(1.7)	5.0548	4.3996	0.6552	14.9
28 PRIOR PERIOD TRUE-UP	16,597,592	16,597,590	2	0.0	17,013,293	17,305,326	(292,033)	(1.7)	0.0976	0.0959	0.0017	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,013,293	17,305,326	(292,033)	(1.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,013,293	17,305,326	(292,033)	(1.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	876,583,434	777,958,363	98,625,071	12.7	17,013,293	17,305,326	(292,033)	(1.7)	5.1524	4.4955	0.6569	14.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1561	4.4987	0.6574	14.6
32 GPIF	1,631,223	1,631,226			17,013,293	17,305,326			0.0096	0.0094	0.0002	97.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.166	4.508	0.658	14.6

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$150,044,426	133,094,832	\$16,949,594	12.7	\$782,797,613	\$684,639,814	\$98,157,800	14.3
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(177,909)	(7,485)	(170,424)	2,276.9	(4,290,736)	(2,201,365)	(2,089,371)	94.9
2a. GAIN ON POWER SALES	(25,788)	(1,572)	(24,216)	1,540.5	(4,405,399)	(462,287)	(3,943,112)	853.0
3. FUEL COST OF PURCHASED POWER	14,635,873	23,495,283	(8,859,410)	(37.7)	58,215,817	85,959,846	(27,744,029)	(32.3)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,822,064	11,675,501	146,563	1.3	56,036,188	68,125,257	(12,089,069)	(17.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,205,474	1,406,780	798,694	56.8	10,926,619	6,303,162	4,623,457	73.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	178,504,140	169,663,339	8,840,801	5.2	899,280,103	842,364,426	56,915,676	6.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,407,919)	(3,138,492)	(269,427)	8.6	(18,773,303)	(14,417,172)	(4,356,132)	30.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(12,876,287)	(10,801,583)	(2,074,705)	19.2	(12,913,643)	(63,746,595)	50,832,951	(79.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$162,219,933	\$155,723,264	\$6,496,669	4.2	\$867,593,156	\$764,200,660	\$103,392,496	13.5
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$8	\$0	\$8		\$57	\$0	\$57	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	840	0	840		6,170	0	6,170	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	1,052,374	(1,052,374)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
NEIL Replacement Power Reimbursement	0	(10,786,754)	10,786,754		0	(64,744,424)	64,744,424	
Interest Amortized for Fuel Refund	(19,246)	(14,828)	(4,418)		(105,210)	(54,546)	(50,665)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		40,166	0	40,166	
Bartow Outage Replacement Power	(12,858,004)	0	(12,858,004)		(12,858,004)	0	(12,858,004)	
Derivative Collateral Interest	115	0	115		3,177	0	3,177	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$12,876,287)	(\$10,801,583)	(\$2,074,705)		(\$12,913,643)	(\$63,746,595)	\$50,832,951	
B. KWH SALES								
1. JURISDICTIONAL SALES	3,387,028,547	3,503,630,000	(116,601,453)	(3.3)	17,013,292,458	17,305,326,000	(292,033,542)	(1.7)
2. NON JURISDICTIONAL (WHOLESALE) SALES	28,733,463	17,380,000	11,353,463	65.3	177,360,609	91,469,000	85,891,609	93.9
3. TOTAL SALES	3,415,762,010	3,521,010,000	(105,247,990)	(3.0)	17,190,653,067	17,396,795,000	(206,141,933)	(1.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.16	99.51	(0.35)	(0.4)	98.97	99.47	(0.50)	(0.5)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$147,816,093	\$150,644,820	(\$2,828,727)	(1.9)	\$732,575,469	\$744,073,354	(\$11,497,885)	(1.6)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	64,500,000	0	64,500,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	5,000,000	0	5,000,000	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(3,387,029)	0	(3,387,029)	0.0	(17,013,292)	0	(17,013,292)	0.0
2c. TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(16,597,592)	(16,597,590)	(2)	0.0
2d. INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(1,631,223)	(1,631,226)	3	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	152,974,262	147,606,684	5,367,578	3.6	766,833,362	725,844,538	40,988,824	5.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	162,219,933	155,723,264	6,496,669	4.2	867,593,156	764,200,660	103,392,496	13.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.16	99.51	(0.35)	(0.4)	98.97	99.47	(0.50)	(0.5)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	161,095,355	155,192,661	5,902,694	3.8	859,985,843	761,360,773	98,625,070	13.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(8,121,092)	(7,585,977)	(535,116)	7.1	(93,152,481)	(35,516,235)	(57,636,246)	162.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,022)	(2,483)	(1,539)	62.0	(12,440)	(9,552)	(2,889)	30.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(77,758,501)	(47,301,186)	(30,457,315)	64.4	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10. TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	16,597,592	16,597,590	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(83,117,350)	(52,123,380)	(30,993,970)	59.5	(82,528,420)	(52,123,380)	(30,405,040)	58.3
12. OTHER:	0				(588,930)		(588,930)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$83,117,350)	(52,123,380)	(30,993,970)	59.5	(\$83,117,350)	(52,123,380)	(30,993,970)	59.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$77,758,501)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(83,113,328)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(160,871,829)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(80,435,914)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.130	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.065	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$4,022)	N/A	--	--				

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:22:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,746,521	2,071,944	(325,423)	(15.7%)
3 - COAL	42,359,673	38,586,880	3,772,793	9.8%
4 - GAS	105,938,232	92,436,008	13,502,224	14.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	150,044,426	133,094,832	16,949,594	12.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	5,944	3,365	2,579	76.6%
11 - COAL	1,013,384	1,084,466	(71,082)	(6.6%)
12 - GAS	2,293,985	2,261,943	32,042	1.4%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,313,313	3,349,774	(36,461)	(1.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	13,258	15,568	(2,310)	(14.8%)
19 - COAL (TON)	448,064	491,221	(43,157)	(8.8%)
20 - GAS (MCF)	18,195,694	17,713,816	481,878	2.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	75,300	90,244	(14,944)	(16.6%)
26 - COAL	10,493,302	11,591,679	(1,098,377)	(9.5%)
27 - GAS	18,537,487	17,713,816	823,671	4.6%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	29,106,089	29,395,739	(289,650)	(1.0%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:22:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.10	0.1	78.6%
34 - COAL	30.6	32.37	(1.8)	(5.5%)
35 - GAS	69.2	67.53	1.7	2.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	131.73	133.09	(1.36)	(1.0%)
42 - COAL (\$/TON)	94.54	78.55	15.99	20.4%
43 - GAS (\$/MCF)	5.82	5.22	0.60	11.6%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.19	22.96	0.23	1.0%
49 - COAL	4.04	3.33	0.71	21.3%
50 - GAS	5.71	5.22	0.50	9.5%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.16</u>	<u>4.53</u>	<u>0.63</u>	<u>13.9%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,668	26,818	(14,150)	(52.8%)
57 - COAL	10,355	10,689	(334)	(3.1%)
58 - GAS	8,081	7,831	250	3.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,785</u>	<u>8,775</u>	<u>9</u>	<u>0.1%</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:22:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	29.38	61.57	(32.19)	(52.3%)
65 - COAL	4.18	3.56	0.62	17.5%
66 - GAS	4.62	4.09	0.53	13.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.53	3.97	0.56	14.0%

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/15/2014 4:07:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	119,173.00	33			11,545	Gas	1,343,565	1.024	1,375,811	7,384,531	6.196	5.496
		107,358.00								1,375,811	7,384,531	6.196	
TOTAL UNIT 2	490	107,358.00	30			11,811	Gas	1,238,277	1.024	1,267,996	6,805,845	6.339	5.496
		107,358.00								1,267,996	6,805,845	6.339	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	370	102,810.00	39			10,930	Coal No 2	45,758 925	24.442 5.773	1,118,417 5,340	5,122,057 138,912	4.982 0.000	111.938 150.175
		0.00								1,123,757	5,260,969	5.117	
TOTAL UNIT 2	499	189,884.00	53			10,638	Coal No 2	82,524 501	24.442 5.773	2,017,052 2,892	9,237,568 75,238	4.865 0.000	111.938 150.175
		0.00								2,019,944	9,312,806	4.904	
Crystal River 4 & 5													
TOTAL UNIT 4	712	380,256.00	74			10,265	Coal No 2	169,224 1,686	23.009 5.770	3,893,643 9,729	14,817,484 243,881	3.897 0.000	87.561 144.651
		0.00								3,903,372	15,061,365	3.961	
TOTAL UNIT 5	710	343,156.00	67			10,129	Coal No 2	150,558 2,029	23.009 5.770	3,464,190 11,708	13,182,563 293,497	3.842 0.000	87.558 144.651
		0.00								3,475,898	13,476,060	3.927	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/15/2014 4:07:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,721.00	63			14,373	Gas	178,555	1.024	182,840	979,854	7.703	5.488
		8,849.00					Gas	121,861	1.024	124,786	668,735	7.557	5.488
TOTAL UNIT 2	29	8,849.00	42			14,102				124,786	668,735	7.557	
		29,649.00					Gas	336,227	1.024	344,296	1,845,109	6.223	5.488
TOTAL UNIT 3	71	29,649.00	58			11,612				344,296	1,845,109	6.223	
TOTAL Steam:	3,410	1,293,856.00				10,680				13,818,699	60,795,275	4.699	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/15/2014 4:07:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		13.88					No 2	48	5.816	279	5,073	36.548	105.679
		18.02					Gas	354	1.024	362	1,345	7.461	3.798
TOTAL APP	48	31.90	0			20,115				642	6,417	20.117	
Bartow Combined Cycle													
		625,196.00					Gas	4,815,452	1.016	4,892,499	28,671,430	4.586	5.954
TOTAL BCC	1,074	625,196.00	81			7,826				4,892,499	28,671,430	4.586	
Bartow Peaker													
		380.41					No 2	1,112	5.793	6,442	119,135	31.317	107.135
		47.59					Gas	787	1.024	806	3,567	7.496	4.533
TOTAL BAP	92	428.00	1			16,935				7,248	122,702	28.669	
Bayboro Peaker													
		1,595.40					No 2	3,882	5.434	21,096	531,343	33.305	136.874
TOTAL BYP	174	1,595.40	1			13,223				21,096	531,343	33.305	
Debary Peaker													
		691.50					No 2	1,730	5.785	10,008	198,371	28.687	114.666
		1,441.50					Gas	20,374	1.024	20,863	109,812	7.618	5.390
TOTAL DEP	637	2,133.00	0			14,473				30,871	308,183	14.448	
Higgins Peaker													
		5.94					No 2	21	5.825	122	2,077	34.978	98.920
		85.76					Gas	1,725	1.024	1,766	9,008	10.504	5.222
TOTAL HGP	105	91.70	0			20,597				1,889	11,085	12.089	
Hines Energy													
		1,199,196.00					Gas	8,573,201	1.018	8,727,519	50,981,871	4.251	5.947
TOTAL HEP	1,912	1,199,196.00	87			7,278				8,727,519	50,981,871	4.251	
Intercession City Peaker													
		435.63					No 2	1,027	5.804	5,961	110,957	25.470	108.040
		15,030.13					Gas	202,633	1.015	205,672	1,189,926	7.917	5.872
TOTAL ICP	796	15,465.76	3			13,684				211,634	1,300,883	8.411	
Rio Pinar Peaker													
		12.00					No 2	40	5.825	233	4,498	37.481	112.444
TOTAL RPP	12	12.00	0			19,417				233	4,498	37.481	
Suwannee Peaker													
		111.69					No 2	256	5.821	1,490	23,540	21.075	91.953
		1,086.31					Gas	14,153	1.024	14,493	77,939	7.175	5.507
TOTAL SRP	155	1,198.00	1			13,341				15,983	101,479	8.471	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/15/2014 4:07:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		140,135.00					Gas	1,039,202	1.021	1,061,025	5,687,867	4.059	5.473
TOTAL TBP	205	140,135.00	95			7,571				1,061,025	5,687,867	4.059	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		33,974.00					Gas	309,328	1.024	316,752	1,521,393	4.478	4.918
TOTAL UFP	46	33,974.00	103			9,323				316,752	1,521,393	4.478	
TOTAL Gas Turbine:													
	5,256	2,019,456.76				7,570				15,287,390	89,249,151	4.419	
SYSTEM TOTAL:													
	8,666	3,313,312.76				8,785				29,106,089	150,044,426	4.529	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:55:55AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	4,760	15,568	(10,808)	(69.4%)
20 - UNIT COST (\$/BBL)	168.10	133.09	35.01	26.3%
21 - AMOUNT (\$)	800,136	2,071,944	(1,271,808)	(61.4%)
22 - BURNED				
23 - UNITS (BBL)	13,258	15,568	(2,310)	(14.8%)
24 - UNIT COST (\$/BBL)	131.73	133.09	(1.36)	(1.0%)
25 - AMOUNT (\$)	1,746,521	2,071,944	(325,423)	(15.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(9)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,080,885	1,062,688	18,197	1.7%
31 - UNIT COST (\$/BBL)	115.85	133.09	(17.24)	(13.0%)
32 - AMOUNT (\$)	125,225,690	141,433,146	(16,207,456)	(11.5%)
33 -				
34 - DAYS SUPPLY	2,446	2,048	398	19.4%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:55:55AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	475,232	491,221	(15,989)	(3.3%)
37 - UNIT COST (\$/TON)	91.44	78.55	12.89	16.4%
38 - AMOUNT (\$)	43,455,348	38,586,880	4,868,468	12.6%
39 - BURNED				
40 - UNITS (TON)	448,064	491,221	(43,157)	(8.8%)
41 - UNIT COST (\$/TON)	94.54	78.55	15.99	20.4%
42 - AMOUNT (\$)	42,359,673	38,586,880	3,772,793	9.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	1			
46 - ENDING INVENTORY				
47 - UNITS (TON)	851,709	954,458	(102,749)	(10.8%)
48 - UNIT COST (\$/TON)	89.71	78.55	11.16	14.2%
49 - AMOUNT (\$)	76,406,346	74,975,539	1,430,807	1.9%
50 -				
51 - DAYS SUPPLY	53	58	(6)	(9.4%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 6/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:55:55AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	18,195,694	17,713,816	481,878	2.7%
68 - UNIT COST (\$/MCF)	5.82	5.22	0.60	11.6%
69 - AMOUNT (\$)	105,938,232	92,436,008	13,502,224	14.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
June 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$9.14)	Non recoverable expense of fuel additives.
0	(\$9.14)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$1.25	Non recoverable expense of fuel additives.
0	\$1.25	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:42:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	11,900,346	12,212,108	(311,762)	(2.6%)
3 - COAL	251,400,826	209,689,402	41,711,424	19.9%
4 - GAS	519,496,441	462,738,302	56,758,139	12.3%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	782,797,613	684,639,812	98,157,801	14.3%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	42,214	20,086	22,128	110.2%
11 - COAL	5,945,743	5,789,912	155,831	2.7%
12 - GAS	11,080,402	10,872,210	208,192	1.9%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	17,068,360	16,682,208	386,152	2.3%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	92,761	90,884	1,877	2.1%
19 - COAL (TON)	2,587,725	2,590,261	(2,536)	(0.1%)
20 - GAS (MCF)	87,466,432	84,358,444	3,107,988	3.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	531,307	526,772	4,535	0.9%
26 - COAL	60,270,580	61,278,765	(1,008,185)	(1.6%)
27 - GAS	88,990,084	84,358,444	4,631,640	5.5%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	149,791,971	146,163,981	3,627,990	2.5%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:42:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.12	0.1	105.4%
34 - COAL	34.8	34.71	0.1	0.4%
35 - GAS	64.9	65.17	(0.3)	(0.4%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	128.29	134.37	(6.08)	(4.5%)
42 - COAL (\$/TON)	97.15	80.95	16.20	20.0%
43 - GAS (\$/MCF)	5.94	5.49	0.45	8.3%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.40	23.18	(0.78)	(3.4%)
49 - COAL	4.17	3.42	0.75	21.9%
50 - GAS	5.84	5.49	0.35	6.4%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.23</u>	<u>4.68</u>	<u>0.54</u>	<u>11.6%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,586	26,226	(13,640)	(52.0%)
57 - COAL	10,137	10,584	(447)	(4.2%)
58 - GAS	8,031	7,759	272	3.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,776</u>	<u>8,762</u>	<u>14</u>	<u>0.2%</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/17/2014 9:42:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
	0.00	0.00	0.00	0.0%
63 - HEAVY OIL	28.19	60.80	(32.61)	(53.6%)
64 - LIGHT OIL	4.23	3.62	0.61	16.7%
65 - COAL	4.69	4.26	0.43	10.2%
66 - GAS	0.00	0.00	0.00	0.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.59</u>	<u>4.10</u>	<u>0.48</u>	<u>11.8%</u>

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/15/2014 5:09:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	246,366.00	11			11,811	Gas	2,846,558	1.022	2,909,816	15,576,716	6.323	5.472
TOTAL UNIT 2	511	616,518.00	28			11,440	Gas	6,903,181	1.022	7,052,932	38,153,166	6.188	5.527
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	740,562.00	46			10,516	Coal No 2	319,957 4,154	24.264 5.803	7,763,349 24,107	35,296,216 621,165	4.766 0.000	110.315 149.534
TOTAL UNIT 2	503	1,138,454.00	52			10,257	Coal No 2	480,621 2,825	24.261 5.798	11,660,569 16,379	53,235,713 421,606	4.676 0.000	110.764 149.241
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,965,075.00	63			10,255	Coal No 2	878,685 10,383	22.866 5.766	20,092,064 59,863	79,754,926 1,570,345	4.059 0.000	90.766 151.242
TOTAL UNIT 5	721	2,117,165.00	68			9,831	Coal No 2	908,462 10,207	22.846 5.766	20,754,598 58,856	83,113,972 1,544,034	3.926 0.000	91.489 151.272

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/15/2014 5:09:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	48,763.00	40			14,067	Gas	671,219	1.022	685,943	3,813,058	7.820	5.681
		52,391.00					Gas	736,118	1.021	751,859	3,993,716	7.623	5.425
TOTAL UNIT 2	29	52,391.00	42			14,351				751,859	3,993,716	7.623	
		155,089.00					Gas	1,767,590	1.021	1,805,554	9,755,445	6.290	5.519
TOTAL UNIT 3	73	155,089.00	49			11,642				1,805,554	9,755,445	6.290	
TOTAL Steam:	3,410	7,080,383.00				10,400				73,635,889	326,850,076	4.616	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/15/2014 5:09:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		157.26					No 2	517	5.809	3,003	54,699	34.782	105.802
		823.74					Gas	15,370	1.023	15,730	85,848	10.422	5.585
TOTAL APP	59	981.00	0			19,096				18,733	140,547	14.327	
Bartow Combined Cycle													
		3,242,350.00					Gas	25,323,940	1.015	25,703,382	153,346,030	4.729	6.055
TOTAL BCC	1,128	3,242,350.00	66			7,927				25,703,382	153,346,030	4.729	
Bartow Peaker													
		1,689.93					No 2	4,427	5.793	25,648	474,289	28.066	107.135
		2,896.37					Gas	43,009	1.022	43,957	240,006	8.286	5.580
TOTAL BAP	195	4,586.30	1			15,177				69,605	714,294	15.575	
Bayboro Peaker													
		5,942.90					No 2	14,157	5.434	76,932	1,873,537	31.526	132.340
TOTAL BYP	203	5,942.90	1			12,945				76,932	1,873,537	31.526	
Debary Peaker													
		4,485.22					No 2	10,803	5.784	62,487	1,204,809	26.862	111.525
		13,706.78					Gas	186,990	1.021	190,961	1,042,043	7.602	5.573
TOTAL DEP	700	18,192.00	1			13,932				253,448	2,246,853	12.351	
Higgins Peaker													
		25.02					No 2	80	5.825	466	7,914	31.629	98.919
		1,271.58					Gas	23,154	1.023	23,683	130,265	10.244	5.626
TOTAL HGP	109	1,296.60	0			18,625				24,149	138,179	10.657	
Hines Energy													
		6,058,774.56					Gas	43,204,319	1.017	43,944,628	262,443,554	4.332	6.074
TOTAL HEP	2,056	6,058,774.56	68			7,253				43,944,628	262,443,554	4.332	
Intercession City Peaker													
		6,796.60					No 2	15,819	5.794	91,650	1,756,644	25.846	111.046
		86,913.55					Gas	1,153,977	1.016	1,171,997	7,031,351	8.090	6.093
TOTAL ICP	1,083	93,710.15	2			13,485				1,263,647	8,787,995	9.378	
Rio Pinar Peaker													
		60.00					No 2	192	5.827	1,119	21,283	35.472	110.850
TOTAL RPP	14	60.00	0			18,648				1,119	21,283	35.472	
Suwannee Peaker													
		304.45					No 2	741	5.839	4,327	68,065	22.357	91.856
		3,708.31					Gas	51,579	1.022	52,701	301,660	8.135	5.849
TOTAL SRP	176	4,012.76	1			14,212				57,028	369,725	9.214	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/15/2014 5:09:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		356,294.00					Gas	2,679,289	1.022	2,737,862	14,688,905	4.123	5.482
TOTAL TBP	169	356,294.00	48			7,684				2,737,862	14,688,905	4.123	
Turner Peaker													
		7,170.00					No 2	18,453	5.770	106,471	2,281,958	31.826	123.663
TOTAL TUP	169	7,170.00	1			14,850				106,471	2,281,958	31.826	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		194,606.30					Gas	1,860,139	1.021	1,899,079	8,894,679	4.571	4.782
TOTAL UFP	47	194,606.30	96			9,759				1,899,079	8,894,679	4.571	
TOTAL Gas Turbine:													
	6,106	9,987,976.57				7,625				76,156,082	455,947,538	4.565	
SYSTEM TOTAL:													
	9,516	17,068,359.57				8,776				149,791,971	782,797,613	4.586	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/17/2014 10:01:43AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	509	0	509	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	118,962	90,884	28,078	30.9%
20 - UNIT COST (\$/BBL)	146.24	134.37	11.87	8.7%
21 - AMOUNT (\$)	17,397,123	12,212,108	5,185,015	42.5%
22 - BURNED				
23 - UNITS (BBL)	92,761	90,884	1,877	2.1%
24 - UNIT COST (\$/BBL)	128.29	134.37	(6.08)	(4.5%)
25 - AMOUNT (\$)	11,900,346	12,212,018	(311,672)	(2.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(129)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,080,885	1,062,688	18,197	1.7%
31 - UNIT COST (\$/BBL)	115.85	133.09	(17.24)	(13.0%)
32 - AMOUNT (\$)	125,225,690	141,433,146	(16,207,456)	(11.5%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/17/2014 10:01:43AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,691,551	2,590,261	101,290	3.9%
37 - UNIT COST (\$/TON)	94.46	80.95	13.51	16.7%
38 - AMOUNT (\$)	254,252,459	209,689,402	44,563,057	21.3%
39 - BURNED				
40 - UNITS (TON)	2,587,725	2,590,261	(2,536)	(0.1%)
41 - UNIT COST (\$/TON)	97.15	80.95	16.20	20.0%
42 - AMOUNT (\$)	251,400,826	209,689,402	41,711,424	19.9%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	72			
46 - ENDING INVENTORY				
47 - UNITS (TON)	851,709	954,458	(102,749)	(10.8%)
48 - UNIT COST (\$/TON)	89.71	78.55	11.16	14.2%
49 - AMOUNT (\$)	76,406,346	74,975,539	1,430,807	1.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
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A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 6/1/2014
Run Date: 7/17/2014 10:01:43AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	87,466,432	84,358,444	3,107,988	3.7%
68 - UNIT COST (\$/MCF)	5.94	5.49	0.45	8.3%
69 - AMOUNT (\$)	519,496,441	462,738,302	56,758,139	12.3%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
June 2014

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		276		276	2.712	3.282	7,485.00	9,057.00	1,572.00
ACTUAL									
Reedy Creek Improvement District	Schedule C	5		5	2.835	3.682	141.75	184.10	42.35
City of New Smyrna Beach, FL	CR-1	14		14	4.692	5.270	656.94	737.73	80.79
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Florida Power & Light Company	CR-1	350		350	4.097	4.901	14,339.88	17,155.04	2,815.16
Reedy Creek Improvement District	CR-1	6,250		6,250	2.758	3.225	172,351.20	201,575.75	29,224.55
Tampa Electric Company	CR-1	20		20	3.796	3.963	759.20	792.60	33.40
The Energy Authority, Inc.	Schedule OS	11		11	2.801	3.153	308.11	346.83	38.72
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	(10,648.08)	(10,648.08)	0.00
Subtotal - Gain on Other Power Sales		6,650		6,650	2.675	3.160	177,909.00	210,143.97	32,234.97
CURRENT MONTH TOTAL		6,650		6,650	2.675	3.160	177,909.00	210,143.97	32,234.97
DIFFERENCE		6,374		6,374	(0.037)	(0.122)	170,424.00	201,086.97	30,662.97
DIFFERENCE %		2,309.42		2,309.42	(1.35)	(3.72)	2,276.87	2,220.24	1,950.57
CUMULATIVE ACTUAL		112,682		112,682	3.808	8.609	4,290,736.30	9,700,706.65	5,409,970.35
CUMULATIVE ESTIMATED		57,723		57,723	3.814	4.615	2,201,365.00	2,663,652.00	462,287.00
DIFFERENCE		54,959		54,959	(0.006)	3.994	2,089,371.30	7,037,054.65	4,947,683.35
DIFFERENCE %		95.21		95.21	(0.16)	86.54	94.91	264.19	1,070.26

DUKE ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUNE, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		435,428			435,428	5.396	5.396	23,495,283.00	23,495,283.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	62,872			62,872	7.357	7.357	4,625,665.32	4,625,665.32
Southern Company Services, Inc	Franklin	145,433			145,433	4.288	4.288	6,236,078.99	6,236,078.99
Southern Company Services, Inc	Scherer3	39,026			39,026	3.109	3.109	1,213,288.23	1,213,288.23
Vandolah Power Co. LLC (Northern Star)	TOLL	32,631			32,631	7.864	7.864	2,566,208.54	2,566,208.54
ADJUSTMENTS									
Southern Company Services, Inc	Franklin	-			-	-	-	(106,496.85)	(106,496.85)
Southern Company Services, Inc	Scherer3	-			-	-	-	134,721.74	134,721.74
Vandolah Power Co. LLC (Northern Star)	TOLL	(81)			(81)	(3.901)	(3.901)	3,159.59	3,159.59
Shady Hills Power Company, LLC	TOLL	-			-	-	-	(36,752.68)	(36,752.68)
CURRENT MONTH TOTAL		279,881			279,881	5.229	5.229	14,635,872.88	14,635,872.88
DIFFERENCE		(155,547)			(155,547)	(0.167)	(0.167)	(8,859,410.12)	(8,859,410.12)
DIFFERENCE %		(36)			(36)	(3.089)	(3.089)	(37.71)	(37.71)
CUMULATIVE ACTUAL		1,073,541			1,073,541	5.423	5.423	58,215,817.39	58,215,817.39
CUMULATIVE ESTIMATED		1,419,096			1,419,096	6.057	6.057	85,959,846.00	85,959,846.00
DIFFERENCE		(345,555)			(345,555)	(0.635)	(0.635)	(27,744,028.61)	(27,744,028.61)
DIFFERENCE %		(24)			(24)	(10.476)	(10.476)	(32.28)	(32.28)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDUL	TOTAL PURCHASED KWH (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM	ENERGY COST C/KWH (000)	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		257,773	-	-	257,773	4.529	12.342	11,675,501.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	-	-
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	23,101	-	-	23,101	5.905	5.905	1,364,114.05
Citrus World (CITRUS) ADJ	CO-GEN	4	(0)	(0)	4	4.605	4.605	169.00
Lake County (LAKCOUNT) ADJ	CO-GEN	7,028	-	-	7,028	3.425	3.425	240,709.00
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	-	5,274.99
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	3,900	-	-	3,900	4.156	4.156	162,084.00
Orange Cogen (ORANGEAS) ADJ	CO-GEN	485	-	-	485	4.565	4.565	55,346.15
Orange Cogen (ORANGEAS) ADJ	CO-GEN	485	-	-	485	4.565	4.565	22,140.25
Orange Cogen (ORANGEAS) ADJ	CO-GEN	485	-	-	485	4.565	4.565	1,279.86
Orange Cogen (ORANGEAS) ADJ	CO-GEN	25,404	-	-	25,404	4.539	4.539	1,153,087.56
Orange Cogen (ORANGEAS) ADJ	CO-GEN	25,404	-	-	25,404	4.539	4.539	1,273.80
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	84,948	20	20	84,948	5.443	5.443	4,623,719.64
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	84,948	20	20	84,948	5.443	5.443	29,358.71
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-	-	-	-	-	-	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,602	-	-	15,602	3.411	3.411	532,184.22
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	44	(42)	(42)	44	4.414	4.414	13,553.53
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	44	(42)	(42)	44	4.414	4.414	1,962.46
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	12	(7)	(7)	12	4.170	4.170	(1,516.70)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	12	(7)	(7)	12	4.170	4.170	488.31
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	-	(424.09)
Pinellas County Resource Recovery ADJ	CO-GEN	24,948	-	-	24,948	3.423	3.423	-
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	30,465	-	-	30,465	3.704	3.704	853,970.04
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,867	-	-	17,867	5.618	5.618	35,223.48
Auburdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	1,128,423.60
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	11,445.50
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	1,003,768.06
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	-	62,316.84
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	-	-
CURRENT MONTH TOTAL		233,779			233,779	5.057	5.057	11,822,063.71
DIFFERENCE		(23,994)			(23,994)	0.528	(7.285)	146,562.71
DIFFERENCE %		(9)			(9)	11.657	(160.854)	1.26
CUMULATIVE ACTUAL		1,264,712			1,264,712	4.431	4.431	56,036,188.16
CUMULATIVE ESTIMATED		1,512,707			1,512,707	4.504	4.504	68,125,256.00
CUMULATIVE DIFFERENCE		(247,995)			(247,995)	(0.073)	(0.073)	(12,089,067.84)
CUMULATIVE DIFFERENCE %		(16)			(16)	(1.616)	(1.616)	(17.75)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2014

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		23,060	6.101	1,406,780.00	8.173	1,884,715.00	477,935.00
ACTUAL:							
Florida Power & Light Company	Schedule C	74	3.823	2,828.90	4.851	3,589.84	760.94
SubTotal - Energy Purchases (Broker)		74	3.823	2,828.90	4.851	3,589.84	760.94
SEPA	Hydro	1,082	4.770	51,631.15	4.770	51,631.15	-
Calpine Energy Services, LP	EEI	9,797	5.561	544,834.00	5.624	550,987.16	6,153.16
City of Tallahassee, FL	Transmission Purchase	-	-	19,207.56	-	-	(19,207.56)
EDF Trading North America, LLC	EEI	350	5.000	17,500.00	6.521	22,823.50	5,323.50
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	7,100	4.658	330,733.00	5.731	406,867.57	76,134.57
Florida Power & Light Company		11,551	4.400	508,228.00	5.058	584,241.73	76,013.73
Florida Power & Light Company	Transmission Purchase	-	-	359.75	-	-	(359.75)
Jacksonville Electric Authority	Transmission Purchase	-	-	142,999.20	-	-	(142,999.20)
Morgan Stanley Capital Group, Inc	EEI	213	3.923	8,355.00	4.354	9,274.66	919.66
Seminole Electric Cooperative, Inc	Schedule J	6,935	5.431	376,660.00	5.766	399,874.95	23,214.95
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	5,735.40	-	-	(5,735.40)
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Tampa Electric Company	EEI2	955	4.063	38,800.00	5.163	49,307.75	10,507.75
The Energy Authority, Inc.	EEI	2,869	5.191	148,935.00	6.009	172,409.77	23,474.77
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	-	-	964.45	-	-	(964.45)
Jacksonville Electric Authority	Transmission Purchase	-	-	58.96	-	-	(58.96)
Orlando Utilities Commission	Schedule OS	-	-	(44.11)	-	-	44.11
Pennsylvania-New Jersey-Maryland Int.	MR1	-	-	7,878.11	-	-	(7,878.11)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	(190.00)	-	-	190.00
SubTotal - Energy Purchases (Non-Broker)		40,852	5.392	2,202,645.47	5.501	2,247,418.24	44,772.77
CURRENT MONTH TOTAL		40,926	5.389	2,205,474.37	5.500	2,251,008.08	45,533.71
DIFFERENCE		17,866	(0.712)	798,694.37	(2.673)	366,293.08	(432,401.29)
DIFFERENCE %		77	(11.672)	56.77	(32.704)	19.43	(90.47)
CUMULATIVE ACTUAL		195,277	5.595	10,926,618.87	5.914	11,548,616.64	621,997.77
CUMULATIVE ESTIMATED		95,130	6.626	6,303,162.00	8.807	8,378,471.00	2,075,309.00
DIFFERENCE		100,147	(1.030)	4,623,456.87	(2.893)	3,170,145.64	(1,453,311.23)
DIFFERENCE %		105	(15.551)	73.35	(32.852)	37.84	(70.03)

DUKE ENERGY FLORIDA, INC.																
SCHEDULE A12 - CAPACITY COSTS																
FOR THE PERIOD JAN - DEC 2014																
Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0
2	Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0
3	Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	0	4,933,485
4	Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0
5	Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0
6	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	0	0	0	0	0	18,257,448
7	Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	0	0	0	0	0	26,102,300
8	Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	0	0	0	0	0	8,899,620
9	Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	0	0	0	0	0	21,184,965
10	Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	0	0	0	0	0	35,995,554
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	659,566	650,875	648,085	0	0	0	0	0	4,073,266
12	UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0
13	Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	0	0	0	0	0	11,148,570
14	Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	0	0	0	0	0	19,248,971
15	TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0
16	Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0
17	Retail Wheeling				(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	0	0	0	0	0	(390,094)
18	Levy Projected Expense				9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	0	0	0	0	0	54,785,487
19	CR-3 Projected Expense				5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	0	0	0	0	0	34,830,615
SUBTOTAL				39,583,656	40,949,390	39,459,933	39,898,016	39,403,424	39,775,768	0	0	0	0	0	0	239,070,187
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)		Other	MW	Contracts												
Total			1,176	4	4,907,605	4,640,609	3,357,493	3,292,712	4,691,002	9,367,731	0	0	0	0	0	30,457,152
TOTAL				44,491,261	45,789,999	42,817,426	43,190,728	44,094,427	49,143,498	0	0	0	0	0	0	269,527,339

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

MAY 2014

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	148,849,928	131,525,689	17,324,239	13.2	3,051,191	3,153,615	(102,424)	(3.3)	4.8784	4.1706	0.7078	17.0
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(17,373)	(10,802,668)	10,785,296	(99.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	148,832,555	120,723,021	28,109,534	23.3	3,051,191	3,153,615	(102,424)	(3.3)	4.8779	3.8281	1.0498	27.4
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,941,968	16,967,603	(1,025,635)	(6.0)	288,990	269,732	19,258	7.1	5.5164	6.2905	(0.7741)	(12.3)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,663	0	2,663	0.0	60	0	60	0.0	4.4390	0.0000	4.4390	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,794,828	1,459,788	1,335,040	91.5	53,415	18,693	34,722	185.8	5.2323	7.8093	(2.5770)	(33.0)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,437,326	12,009,955	(2,572,629)	(21.4)	229,402	265,701	(36,299)	(13.7)	4.1139	4.5201	(0.4062)	(9.0)
12	TOTAL COST OF PURCHASED POWER	28,176,786	30,437,346	(2,260,560)	(7.4)	571,867	554,126	17,741	3.2	4.9272	5.4929	(0.5657)	(10.3)
13	TOTAL AVAILABLE MWH					3,623,058	3,707,741	(84,683)	(2.3)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(87,422)	(962,079)	874,657	(90.9)	(2,560)	(29,079)	26,519	(91.2)	3.4149	3.3085	0.1064	3.2
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,771)	(202,036)	194,265	(96.2)	(2,560)	(29,079)	26,519	(91.2)	0.3035	0.6948	(0.3913)	(56.3)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,554	0	1,554	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(2,310,810)	(2,789,663)	478,853	(17.2)	(52,053)	(71,478)	19,425	(27.2)	4.4393	3.9028	0.5365	13.8
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(2,404,449)	(3,953,778)	1,549,329	(39.2)	(54,613)	(100,557)	45,944	(45.7)	4.4027	3.9319	0.4708	12.0
19	NET INADVERTENT AND WHEELED INTERCHANGE					16,905	0	16,905					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	174,604,893	147,206,589	27,398,303	18.6	3,585,350	3,607,184	(21,834)	(0.6)	4.8700	4.0809	0.7891	19.3
21	NET UNBILLED	18,178,127	17,896,518	281,609	1.6	(373,271)	(438,540)	65,269	(14.9)	0.6078	0.6050	0.0028	0.5
22	COMPANY USE	713,159	489,711	223,448	45.6	(14,644)	(12,000)	(2,644)	22.0	0.0238	0.0166	0.0072	43.4
23	T & D LOSSES	10,057,235	8,101,933	1,955,302	24.1	(206,516)	(198,532)	(7,984)	4.0	0.3363	0.2739	0.0624	22.8
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	174,604,893	147,206,589	27,398,303	18.6	2,990,919	2,958,112	32,807	1.1	5.8378	4.9764	0.8614	17.3
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,938,114)	(736,033)	(1,202,081)	163.3	(33,247)	(14,850)	(18,397)	123.9	5.8294	4.9565	0.8729	17.6
26	JURISDICTIONAL KWH SALES	172,666,778	146,470,556	26,196,222	17.9	2,957,671	2,943,262	14,409	0.5	5.8379	4.9765	0.8614	17.3
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	172,922,325	146,690,262	26,232,063	17.9	2,957,671	2,943,262	14,409	0.5	5.8466	4.9839	0.8627	17.3
28	PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,957,671	2,943,262	14,409	0.5	0.0935	0.0940	(0.0005)	(0.5)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,957,671	2,943,262	14,409	0.5	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,957,671	2,943,262	14,409	0.5	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	175,688,590	149,456,527	26,232,063	17.6	2,957,671	2,943,262	14,409	0.5	5.9401	5.0779	0.8622	17.0
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.9444	5.0816	0.8628	17.0
32	GPIF	271,871	271,871			2,957,671	2,943,262			0.0092	0.0092	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.954	5.091	0.863	17.0

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	632,753,188	551,544,982	81,208,206	14.7	13,755,047	13,332,434	422,613	3.2	4.6002	4.1369	0.4633	11.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(37,356)	(52,945,012)	52,907,656	(99.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	632,715,832	498,599,970	134,115,862	26.9	13,755,047	13,332,434	422,613	3.2	4.5999	3.7398	0.8601	23.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	43,579,945	62,464,563	(18,884,618)	(30.2)	793,660	983,668	(190,008)	(19.3)	5.4910	6.3502	(0.8592)	(13.5)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	54,030	0	54,030	0.0	1,145	0	1,145	0.0	4.7188	0.0000	4.7188	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,667,115	4,896,382	3,770,733	77.0	153,206	72,070	81,136	112.6	5.6572	6.7939	(1.1367)	(16.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	44,214,124	56,449,756	(12,235,631)	(21.7)	1,030,933	1,254,934	(224,001)	(17.9)	4.2887	4.4982	(0.2095)	(4.7)
12 TOTAL COST OF PURCHASED POWER	96,515,213	123,810,701	(27,295,487)	(22.1)	1,978,944	2,310,672	(331,728)	(14.4)	4.8771	5.3582	(0.4811)	(9.0)
13 TOTAL AVAILABLE MWH					15,733,990	15,643,106	90,884	0.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,112,827)	(2,193,880)	(1,918,947)	87.5	(106,032)	(57,447)	(48,585)	84.6	3.8789	3.8190	0.0599	1.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,377,735)	(460,715)	(4,917,020)	1,067.3	(106,032)	(57,447)	(48,585)	84.6	5.0718	0.8020	4.2698	532.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	998,125	0	998,125	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(15,365,384)	(11,278,680)	(4,086,704)	36.2	(362,670)	(292,996)	(69,674)	23.8	4.2367	3.8494	0.3873	10.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(23,857,822)	(13,933,275)	(9,924,547)	71.2	(468,702)	(350,443)	(118,259)	33.8	5.0902	3.9759	1.1143	28.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					90,290	0	90,290					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	705,373,223	608,477,395	96,895,828	15.9	15,355,579	15,292,663	62,916	0.4	4.5936	3.9789	0.6147	15.5
21 NET UNBILLED	28,214,601	21,031,476	7,183,125	34.2	(614,216)	(513,424)	(100,792)	19.6	0.2048	0.1516	0.0532	35.1
22 COMPANY USE	3,187,853	2,383,595	804,258	33.7	(69,398)	(60,000)	(9,398)	15.7	0.0231	0.0172	0.0059	34.3
23 T & D LOSSES	41,207,908	33,558,006	7,649,902	22.8	(897,073)	(843,454)	(53,619)	6.4	0.2992	0.2418	0.0574	23.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	705,373,223	608,477,395	96,895,828	15.9	13,774,892	13,875,785	(100,893)	(0.7)	5.1207	4.3852	0.7355	16.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,518,307)	(3,217,173)	(4,301,133)	133.7	(148,627)	(74,089)	(74,538)	100.6	5.0585	4.3423	0.7162	16.5
26 JURISDICTIONAL KWH SALES	697,854,916	605,260,222	92,594,694	15.3	13,626,265	13,801,696	(175,431)	(1.3)	5.1214	4.3854	0.7360	16.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	698,890,488	606,168,112	92,722,376	15.3	13,626,265	13,801,696	(175,431)	(1.3)	5.1290	4.3920	0.7370	16.8
28 PRIOR PERIOD TRUE-UP	13,831,326	13,831,325	1	0.0	13,626,265	13,801,696	(175,431)	(1.3)	0.1015	0.1002	0.0013	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	13,626,265	13,801,696	(175,431)	(1.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	13,626,265	13,801,696	(175,431)	(1.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	712,721,814	619,999,437	92,722,377	15.0	13,626,265	13,801,696	(175,431)	(1.3)	5.2305	4.4922	0.7383	16.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.2343	4.4954	0.7388	16.4
32 GPIF	1,359,353	1,359,355			13,626,265	13,801,696			0.0100	0.0098	0.0002	98.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.244	4.505	0.739	16.4

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