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July 21, 2014



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of June 2014 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

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Attachment

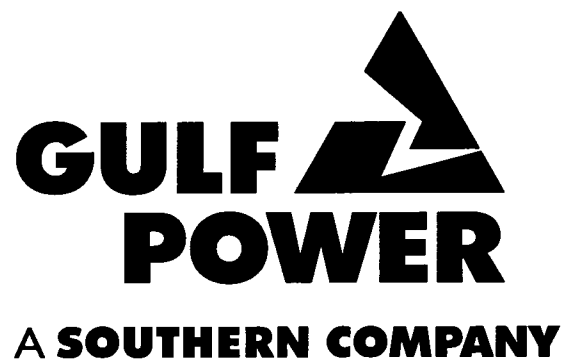
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 140001-EI

MONTHLY FUEL FILING

June 2014



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2014**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	41,013,813	32,435,162	8,578,651	26.45	957,940,000	786,138,000	161,802,000	20.32	4.2815	4.0741	0.21	5.09
2 Hedging Settlement Costs (A2)	(776,560)	0	(776,560)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5 TOTAL COST OF GENERATED POWER	40,237,253	32,435,162	7,802,091	24.05	957,940,000	786,138,000	181,802,000	20.32	4.2004	4.0741	0.13	3.10
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	15,891,932	16,844,328	(952,394)	(5.65)	566,111,369	504,840,000	61,271,369	12.14	2.8072	3.3366	(0.53)	(15.87)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	601,379	0	601,379	100.00	11,805,000	0	11,805,000	100.00	5.0943	0.0000	5.09	0.00
12 TOTAL COST OF PURCHASED POWER	16,493,311	16,844,326	(351,015)	(2.08)	577,916,369	504,840,000	73,076,369	14.48	2.8539	3.3366	(0.48)	(14.47)
13 Total Available MWH (Line 5 + Line 12)	56,730,564	49,279,488	7,451,076	15.12	1,535,856,369	1,300,978,000	234,878,369	18.05				
14 Fuel Cost of Economy Sales (A6)	(398,816)	(172,000)	(226,816)	131.75	(10,571,720)	(4,601,000)	(5,970,720)	129.77	(3.7706)	(3.7383)	(0.03)	(0.86)
15 Gain on Economy Sales (A6)	(16,778)	(49,000)	30,222	(61.68)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(7,275,976)	(3,251,000)	(4,024,976)	123.81	(357,540,811)	(83,783,000)	(273,757,811)	326.75	(2.0350)	(3.8803)	1.85	47.56
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(7,893,370)	(3,472,000)	(4,221,370)	121.58	(388,112,531)	(88,384,000)	(279,728,531)	316.49	(2.0900)	(3.9283)	1.84	46.80
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	49,037,194	45,807,488	3,229,706	7.05	1,167,743,838	1,212,594,000	(44,850,162)	(3.70)	4.1993	3.7776	0.42	11.16
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	71,755	65,692	6,063	9.23	1,708,749	1,739,000	(30,251)	(1.74)	4.1993	3.7776	0.42	11.16
22 T & D Losses	2,467,279	2,965,000	(497,721)	(18.79)	58,754,541	78,489,000	(19,734,459)	(25.14)	4.1993	3.7776	0.42	11.16
23 TERRITORIAL KWH SALES	49,037,194	45,807,488	3,229,706	7.05	1,107,280,548	1,132,366,000	(25,085,452)	(2.22)	4.4286	4.0453	0.38	9.48
24 Wholesale KWH Sales	1,266,099	1,315,545	(49,446)	(2.24)	29,040,143	32,520,000	(3,479,857)	(10.70)	4.4287	4.0453	0.38	9.48
25 Jurisdictional KWH Sales	47,751,095	44,491,943	3,259,152	7.33	1,078,240,405	1,099,846,000	(21,605,595)	(1.96)	4.4286	4.0453	0.38	9.48
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	47,822,722	44,558,681	3,264,041	7.33	1,078,240,405	1,099,846,000	(21,605,595)	(1.96)	4.4353	4.0514	0.38	9.48
28 TRUE-UP	1,333,230	1,333,230	0	0.00	1,078,240,405	1,099,846,000	(21,605,595)	(1.96)	0.1236	0.1212	0.00	1.98
29 TOTAL JURISDICTIONAL FUEL COST	49,155,962	45,891,911	3,264,041	7.11	1,078,240,405	1,099,846,000	(21,605,595)	(1.96)	4.5589	4.1726	0.39	9.26
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5622	4.1756	0.39	9.26
32 GPIF Reward / (Penalty)	138,529	138,529	0	0.00	1,078,240,405	1,099,846,000	(21,605,595)	(1.96)	0.0128	0.0126	0.00	1.59
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5750	4.1882	0.39	9.24
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.575	4.188		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A-1
FOR THE MONTH OF: JUNE 2014**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 41,013,813
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	0
4	Hedging Settlement Costs	Schedule A-2, Line A-5	(776,560)
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	15,891,932
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	601,379
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(7,693,370)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 49,037,194</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2014
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	216,218,518	185,576,031	30,642,487	18.51	4,998,499,000	4,558,627,000	439,872,000	9.85	4.3257	4.0709	0.25	6.26
2 Hedging Settlement Costs (A2)	(8,459,355)	0	(8,459,355)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(8,567)	0	(8,567)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	207,750,596	185,576,031	22,174,565	11.95	4,998,499,000	4,558,627,000	439,872,000	9.65	4.1563	4.0709	0.09	2.10
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	109,249,089	78,540,492	30,708,597	39.10	3,441,308,063	2,465,645,000	975,661,063	39.57	3.1746	3.1854	(0.01)	(0.34)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	5,182,484	0	5,182,484	100.00	101,915,000	0	101,915,000	100.00	5.0851	0.0000	5.09	0.00
12 TOTAL COST OF PURCHASED POWER	114,431,573	78,540,492	35,891,081	45.70	3,543,221,063	2,465,645,000	1,077,576,063	43.70	3.2296	3.1854	0.04	1.39
13 Total Available MWH (Line 5 + Line 12)	322,182,169	264,116,523	58,065,646	21.98	8,541,720,063	7,024,272,000	1,517,448,063	21.60				
14 Fuel Cost of Economy Sales (A6)	(5,210,399)	(1,203,000)	(4,007,399)	333.12	(145,820,932)	(37,392,000)	(108,428,932)	289.98	(3.5731)	(3.2173)	(0.36)	(11.06)
15 Gain on Economy Sales (A6)	(977,214)	(304,000)	(673,214)	221.45	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(87,895,635)	(38,467,000)	(29,428,635)	78.50	(2,625,926,979)	(1,250,354,000)	(1,375,572,979)	110.01	(2.5856)	(3.0765)	0.49	15.96
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(74,083,248)	(39,974,000)	(34,109,248)	85.33	(2,771,747,911)	(1,287,748,000)	(1,484,001,911)	115.24	(2.6728)	(3.1042)	0.43	13.90
17 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	248,098,921	224,142,523	23,956,398	10.69	5,769,972,152	5,736,526,000	33,446,152	0.58	4.2998	3.9073	0.39	10.05
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	443,102	419,800	23,302	5.55	10,305,173	10,744,000	(438,827)	(4.08)	4.2998	3.9073	0.39	10.05
22 T & D Losses *	12,903,630	11,913,553	990,077	8.31	300,098,385	304,905,000	(4,806,615)	(1.58)	4.2998	3.9073	0.39	10.05
23 TERRITORIAL KWH SALES	248,098,919	224,142,523	23,956,396	10.69	5,459,568,594	5,420,877,000	38,691,594	0.71	4.5443	4.1348	0.41	9.90
24 Wholesale KWH Sales	6,926,826	6,859,741	67,085	0.98	152,163,235	165,861,000	(13,697,765)	(8.26)	4.5522	4.1358	0.42	10.07
25 Jurisdictional KWH Sales	241,172,093	217,282,782	23,889,311	10.99	5,307,405,359	5,255,016,000	52,389,359	1.00	4.5441	4.1348	0.41	9.90
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	241,533,850	217,608,707	23,925,143	10.99	5,307,405,359	5,255,016,000	52,389,359	1.00	4.5509	4.1410	0.41	9.90
28 TRUE-UP	7,999,380	7,999,380	0	0.00	5,307,405,359	5,255,016,000	52,389,359	1.00	0.1507	0.1522	(0.00)	(0.99)
29 TOTAL JURISDICTIONAL FUEL COST	249,533,230	225,608,087	23,925,143	10.80	5,307,405,359	5,255,016,000	52,389,359	1.00	4.7016	4.2832	0.41	9.51
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.7050	4.2963	0.41	9.51
32 GPIF Reward / (Penalty)	831,174	831,174	0	0.00	5,307,405,359	5,255,016,000	52,389,359	1.00	0.0157	0.0158	(0.00)	(0.83)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.7207	4.3121	0.41	9.48
34 FUEL FACTOR ROUNDED TO NEAREST .001 (CENTS/KWH)									4.721	4.312		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	40,782,817.28	32,103,571	8,679,246.28	27.04	214,827,764.17	184,016,722	30,811,042.17	16.74
1a Other Generation	230,995.41	331,591	(100,595.59)	(30.34)	1,390,753.77	1,559,309	(168,555.23)	(10.81)
2 Fuel Cost of Power Sold	(7,693,369.65)	(3,472,000)	(4,221,369.65)	(121.58)	(74,083,248.01)	(39,974,000)	(34,109,248.01)	(85.33)
3 Fuel Cost - Purchased Power	15,891,931.43	16,844,326	(952,394.57)	(5.65)	109,249,088.75	78,540,492	30,708,596.75	39.10
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	601,379.33	0	601,379.33	100.00	5,182,484.65	0	5,182,484.65	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	(778,580.00)	0	(778,580.00)	100.00	(8,459,355.00)	0	(8,459,355.00)	100.00
6 Total Fuel & Net Power Transactions	49,037,193.80	45,807,488	3,229,705.80	7.05	248,107,488.33	224,142,523	23,964,965.33	10.69
7 Adjustments To Fuel Cost*	0.00	0	0.00	0.00	(8,567.41)	0	(8,567.41)	100.00
8 Adj. Total Fuel & Net Power Transactions	49,037,193.80	45,807,488	3,229,705.80	7.05	248,098,920.92	224,142,523	23,956,397.92	10.69
B. KWH Sales								
1 Jurisdictional Sales	1,078,240,405	1,099,846,000	(21,605,595)	(1.96)	5,307,405,359	5,255,016,000	52,389,359	1.00
2 Non-Jurisdictional Sales	29,040,143	32,520,000	(3,479,857)	(10.70)	152,163,235	165,861,000	(13,697,765)	(8.26)
3 Total Territorial Sales	1,107,280,548	1,132,366,000	(25,085,452)	(2.22)	5,459,568,594	5,420,877,000	38,691,594	0.71
4 Juris. Sales as % of Total Terr. Sales	97.3773	97.1281	0.2492	0.26	97.2129	96.9403	0.2726	0.28

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	45,846,336.24	45,823,986	22,350.39	0.05	219,958,864.60	218,944,997	1,013,867.89	0.46
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,333,230.00)	(1,333,230)	0.00	0.00	(7,999,380.00)	(7,999,380)	0.00	0.00
2b Incentive Provision	(138,429.00)	(138,429)	0.00	0.00	(830,574.00)	(830,574)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	44,374,677.24	44,352,327	22,350.24	0.05	211,128,910.60	210,115,043	1,013,867.60	0.48
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	49,037,193.80	45,807,488	3,229,705.80	7.05	248,098,920.62	224,142,523	23,956,397.62	10.69
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3773	97.1281	0.2492	0.26	97.2129	96.9403	0.2726	0.28
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	47,822,721.96	44,558,681	3,264,040.96	7.33	241,533,850.05	217,608,707	23,925,143.05	10.99
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(3,448,044.72)	(206,354)	(3,241,690.72)	(1,570.94)	(30,404,939.45)	(7,493,664)	(22,911,275.45)	(305.74)
8 Interest Provision for the Month	(2,284.80)	(867)	(1,417.80)	(163.53)	(11,968.56)	(5,873)	(6,095.56)	(103.79)
9 Beginning True-Up & Interest Provision	(41,253,704.27)	(16,624,927)	(24,628,777.27)	(148.14)	(20,953,275.78)	(15,998,761)	(4,954,514.78)	(30.97)
10 True-Up Collected / (Refunded)	1,333,230.00	1,333,230	0.00	0.00	7,999,380.00	7,999,380	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(43,370,803.79)	(15,498,918)	(27,871,885.79)	(179.83)	(43,370,803.79)	(15,498,918)	(27,871,885.79)	(179.83)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(43,370,803.79)	(15,498,918)	(27,871,885.79)	(179.83)	(43,370,803.79)	(15,498,918)	(27,871,885.79)	(179.83)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9) Ending True-Up Amount	(41,253,704.27)	(16,624,927)	(24,628,777.27)	148.14
2 Before Interest (C7+C9+C10)	(43,368,518.99)	(15,498,051)	(27,870,467.99)	179.83
3 Total of Beginning & Ending True-Up Amts.	(84,622,223.26)	(32,122,978)	(52,499,245.26)	163.43
4 Average True-Up Amount Interest Rate	(42,311,111.63)	(16,061,489)	(26,249,622.63)	163.43
5 1st Day of Reporting Business Month Interest Rate	0.07	0.07	0.0000	
6 1st Day of Subsequent Business Month	0.06	0.06	0.0000	
7 Total (D5+D6)	0.13	0.13	0.0000	
8 Annual Average Interest Rate	0.07	0.07	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0054	0.0054	0.0000	
10 Interest Provision (D4*D9)	(2,284.80)	(867)	(1,417.80)	163.53
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	DIFFERENCE				DIFFERENCE			
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	101,854	152,241	(50,387)	(33.10)	1,180,838	891,681	289,157	32.43
2 COAL	27,883,172	20,519,619	7,363,553	35.89	144,637,314	121,593,002	23,044,312	18.95
3 GAS	12,777,213	11,583,029	1,194,184	10.31	68,816,377	61,884,928	6,931,449	11.20
4 GAS (B.L.)	141,149	124,380	16,769	13.48	1,008,029	869,080	136,949	15.76
5 LANDFILL GAS	63,050	55,893	7,157	12.80	378,310	337,340	40,970	12.15
6 OIL - C.T.	47,374	0	47,374	100.00	199,651	0	199,651	100.00
7 TOTAL (\$)	<u>41,013,813</u>	<u>32,435,162</u>	<u>8,578,651</u>	<u>26.45</u>	<u>216,218,518</u>	<u>185,576,031</u>	<u>30,642,487</u>	<u>16.51</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	649,815	451,297	198,518	43.99	2,935,477	2,613,934	321,543	12.30
10 GAS	305,928	342,810	(36,882)	(10.76)	2,050,002	1,932,435	117,567	6.08
11 LANDFILL GAS	2,096	2,031	65	3.20	12,564	12,258	306	2.50
12 OIL - C.T.	101	0	101	100.00	456	0	456	100.00
13 TOTAL (MWH)	<u>957,940</u>	<u>796,138</u>	<u>161,802</u>	<u>20.32</u>	<u>4,998,499</u>	<u>4,558,627</u>	<u>439,872</u>	<u>9.65</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	802	1,204	(402)	(33.39)	9,232	7,036	2,196	31.21
15 COAL (TONS)	323,941	218,538	105,403	48.23	1,565,987	1,247,518	318,469	25.53
16 GAS (MCF) (1)	2,143,043	2,247,313	(104,270)	(4.64)	11,739,159	12,767,424	(1,028,265)	(8.05)
17 OIL - C.T. (BBL)	408	0	408	100.00	1,741	0	1,741	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	7,036,426	5,028,702	2,007,724	39.93	35,240,133	29,128,865	6,111,268	20.98
19 GAS - Generation (1)	2,189,330	2,284,733	(95,403)	(4.18)	11,902,205	12,940,448	(1,038,243)	(8.02)
20 OIL - C.T.	2,385	0	2,385	100.00	10,194	0	10,194	100.00
21 TOTAL (MMBTU)	<u>9,228,141</u>	<u>7,313,435</u>	<u>1,914,706</u>	<u>26.18</u>	<u>47,152,532</u>	<u>42,069,313</u>	<u>5,083,219</u>	<u>12.08</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	67.83	56.68	11.15	19.67	58.73	57.34	1.39	2.42
24 GAS	31.94	43.08	(11.12)	(25.82)	41.01	42.39	(1.38)	(3.26)
25 LANDFILL GAS	0.22	0.26	(0.04)	(15.38)	0.25	0.27	(0.02)	(7.41)
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	127.03	126.45	0.58	0.46	127.91	126.73	1.18	0.93
29 COAL (\$/TON)	86.07	93.89	(7.82)	(8.33)	92.36	97.47	(5.11)	(5.24)
30 GAS (\$/MCF) (1)	5.92	5.06	0.86	17.00	5.83	4.79	1.04	21.71
31 OIL - C.T. (\$/BBL)	116.11	0.00	116.11	100.00	114.68	0.00	114.68	100.00
FUEL COST (\$)/ MMBTU								
32 COAL + GAS B.L. + OIL B.L.	4.00	4.14	(0.14)	(3.38)	4.17	4.23	(0.06)	(1.42)
33 GAS - Generation (1)	5.73	4.92	0.81	16.46	5.66	4.66	1.00	21.46
34 OIL - C.T.	19.86	0.00	19.86	100.00	19.59	0.00	19.59	100.00
35 TOTAL (\$/MMBTU)	<u>4.41</u>	<u>4.38</u>	<u>0.03</u>	<u>0.68</u>	<u>4.55</u>	<u>4.37</u>	<u>0.18</u>	<u>4.12</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	10,828	11,143	(315)	(2.83)	12,005	11,144	861	7.73
37 GAS - Generation (1)	7,299	6,830	469	6.87	5,916	6,834	(918)	(13.43)
38 OIL - C.T.	23,615	0	23,615	100.00	22,355	0	22,355	100.00
39 TOTAL (BTU/KWH)	<u>9,715</u>	<u>9,307</u>	<u>408</u>	<u>4.38</u>	<u>9,530</u>	<u>9,333</u>	<u>197</u>	<u>2.11</u>
FUEL COST (¢ / KWH)								
40 COAL + GAS B.L. + OIL B.L.	4.33	4.61	(0.28)	(6.07)	5.00	4.72	0.28	5.93
41 GAS	4.18	3.38	0.80	23.67	3.36	3.20	0.16	5.00
42 LANDFILL GAS	3.01	2.75	0.26	9.45	3.01	2.75	0.26	9.45
43 OIL - C.T.	46.90	0.00	46.90	100.00	43.78	0.00	43.78	100.00
44 TOTAL (¢/KWH)	<u>4.28</u>	<u>4.07</u>	<u>0.21</u>	<u>5.16</u>	<u>4.33</u>	<u>4.07</u>	<u>0.26</u>	<u>6.39</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2014

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2014	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(551)	0.0	88.0	0.0	0	Coal	0.0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,017	0	0	0.00	0.00
3								Gas-S	0	1,017	0	0	0.00	0.00
4								Oil-S	0	137,660	0	0	0.00	0.00
5	Crist 5	75	21,962	40.7	99.6	61.7	11,890	Coal	11,144	11,716	261,126	1,017,640	4.63	91.32
6								Gas-G	0	1,017	0	0	0.00	0.00
7								Gas-S	988	1,017	1,005	27,760		28.10
8								Oil-S	93	137,660	540	11,947		127.84
9	Crist 6	299	123,105	57.2	86.1	66.4	10,278	Coal	53,940	11,728	1,265,217	4,925,657	4.00	91.32
10			0					Gas-G	0	1,017	0	0	0.00	0.00
11								Gas-S	4,037	1,017	4,105	113,389		28.09
12								Oil-S	0	137,660	0	0		0.00
13	Crist 7	475	192,335	56.2	100.0	56.2	11,089	Coal	99,430	10,725	2,132,796	9,079,773	4.72	91.32
14			0					Gas-G	0	1,017	0	0	0.00	0.00
15								Gas-S	0	1,017	0	0		0.00
16								Oil-S	14	137,660	81	1,788		127.71
17	Scholz 1	46	(231)	0.0	92.4	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	(205)	0.0	80.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	57,911	49.6	100.0	49.7	11,046	Coal	26,574	12,036	639,688	2,475,883	4.28	93.17
22								Oil-S	153	138,471	892	19,701		128.76
23	Smith 2	195	33,916	24.2	100.0	44.3	11,103	Coal	15,843	11,884	376,559	1,476,094	4.35	93.17
24								Oil-S	193	138,471	1,121	24,754		128.26
25	Smith 3	556	299,945	74.9	100.0	87.0	7,299	Gas-G	2,138,018	1,024	2,189,330	12,546,218	4.18	5.87
26	Smith A (2)	32	101	0.4	92.0	82.0	23,614	Oil	408	139,203	2,385	47,374	46.90	116.11
27	Other Generation		5,983									230,995	3.86	0.00
28	Perdido		2,096					Landfill Gas				63,050	3.01	0.00
29	Daniel 1 (1)	255	109,598	59.7	96.0	62.2	10,785	Coal	58,843	10,044	1,181,981	4,481,836	4.09	76.17
30								Oil-S	234	137,737	1,354	29,359		125.47
31	Daniel 2 (1)	255	111,975	61.0	98.6	61.4	10,443	Coal	58,167	10,051	1,169,301	4,430,348	3.96	76.17
32								Oil-S	114	137,737	660	14,306		125.49
33	Total	2,471	957,940	53.8	96.8	60.8	9,715				9,228,141	41,017,872	4.28	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Recoverable Fuel	41,013,813	4.28

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES :								
2 UNITS (BBL)	982	1,063	(81)	(7.62)	12,133	6,188	5,947	96.14
3 UNIT COST (\$/BBL)	126.31	125.27	1.04	0.83	128.11	125.28	2.83	2.26
4 AMOUNT (\$)	124,036	133,163	(9,127)	(6.85)	1,554,380	774,995	779,385	100.57
5 BURNED :								
6 UNITS (BBL)	835	1,204	(369)	(30.65)	9,530	7,036	2,494	35.45
7 UNIT COST (\$/BBL)	127.16	126.45	0.71	0.56	127.95	126.73	1.22	0.96
8 AMOUNT (\$)	106,180	152,241	(46,061)	(30.26)	1,219,385	891,681	327,704	36.75
9 ENDING INVENTORY :								
10 UNITS (BBL)	7,654	9,032	(1,378)	(15.26)	7,654	9,032	(1,378)	(15.26)
11 UNIT COST (\$/BBL)	127.15	127.17	(0.02)	(0.02)	127.15	127.17	(0.02)	(0.02)
12 AMOUNT (\$)	973,181	1,148,632	(175,451)	(15.27)	973,181	1,148,632	(175,451)	(15.27)
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES :								
15 UNITS (TONS)	282,420	227,742	54,678	24.01	1,359,092	1,288,466	70,626	5.48
16 UNIT COST (\$/TON)	87.16	95.64	(8.48)	(8.87)	85.61	93.19	(7.58)	(8.13)
17 AMOUNT (\$)	24,615,377	21,782,347	2,833,030	13.01	116,351,386	120,071,367	(3,719,981)	(3.10)
18 BURNED :								
19 UNITS (TONS)	323,941	218,538	105,403	48.23	1,565,987	1,247,518	318,469	25.53
20 UNIT COST (\$/TON)	86.09	93.89	(7.80)	(8.31)	92.38	97.47	(5.09)	(5.22)
21 AMOUNT (\$)	27,887,231	20,519,619	7,367,612	35.91	144,661,668	121,593,002	23,068,666	18.97
22 ENDING INVENTORY :								
23 UNITS (TONS)	502,993	639,471	(136,478)	(21.34)	502,993	639,471	(136,478)	(21.34)
24 UNIT COST (\$/TON)	86.17	90.50	(4.33)	(4.78)	86.17	90.50	(4.33)	(4.78)
25 AMOUNT (\$)	43,341,892	57,872,506	(14,530,614)	(25.11)	43,341,892	57,872,506	(14,530,614)	(25.11)
26 DAYS SUPPLY	24	31	(7)	(22.58)				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	2,181,445	2,314,733	(133,288)	(5.76)	12,039,197	13,150,448	(1,111,251)	(8.45)
29 UNIT COST (\$/MMBTU)	5.79	4.91	0.88	17.92	5.78	4.65	1.13	24.30
30 AMOUNT (\$)	12,633,769	11,375,818	1,257,951	11.06	69,561,196	61,194,699	8,366,497	13.67
31 BURNED :								
32 UNITS (MMBTU)	2,194,440	2,314,733	(120,293)	(5.20)	11,969,858	13,150,448	(1,180,590)	(8.98)
33 UNIT COST (\$/MMBTU)	5.78	4.91	0.87	17.72	5.72	4.65	1.07	23.01
34 AMOUNT (\$)	12,686,881	11,375,818	1,311,063	11.52	68,428,735	61,194,699	7,234,036	11.82
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	902,937	0	902,937	100.00	902,937	0	902,937	100.00
37 UNIT COST (\$/MMBTU)	5.73	0.00	5.73	100.00	5.73	0.00	5.73	100.00
38 AMOUNT (\$)	5,174,188	0	5,174,188	100.00	5,174,188	0	5,174,188	100.00
OTHER - C.T. OIL								
39 PURCHASES :								
40 UNITS (BBL) *	0	0	0	0.00	1,191	0	1,191	100.00
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	130.94	0.00	131.00	100.00
42 AMOUNT (\$)	0	0	0	0.00	155,947	0	155,947	100.00
43 BURNED :								
44 UNITS (BBL)	408	0	408	100.00	1,741	0	1,741	100.00
45 UNIT COST (\$/BBL)	116.11	0.00	116.11	100.00	114.68	0.00	114.68	100.00
46 AMOUNT (\$)	47,374	0	47,374	100.00	199,652	0	199,652	100.00
47 ENDING INVENTORY :								
48 UNITS (BBL)	5,673	7,143	(1,470)	(20.58)	5,673	7,143	(1,470)	(20.58)
49 UNIT COST (\$/BBL)	116.13	113.05	3.08	2.72	116.13	113.05	3.08	2.72
50 AMOUNT (\$)	658,779	807,531	(148,752)	(18.42)	658,779	807,531	(148,752)	(18.42)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	Southern Company Interchange	83,783,000	0	83,783,000	3.88	4.15	3,251,000	3,478,000
2	Various Economy Sales	4,601,000	0	4,601,000	3.74	4.13	172,000	190,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	49,000	49,000
4	TOTAL ESTIMATED SALES	88,384,000	0	88,384,000	3.93	4.21	3,472,000	3,717,000
ACTUAL								
5	Southern Company Interchange	197,322,907	0	197,322,907	3.88	4.19	7,654,290	8,265,538
6	A.E.C. External	8,126,924	0	8,126,924	3.84	4.58	235,492	280,472
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	ARCLIGHT External	0	0	0	0.00	0.00	0	0
10	CALPINE External	107,904	0	107,904	3.38	4.10	3,651	4,424
11	CARGILE External	3,372	0	3,372	(5.79)	4.10	(195)	138
12	CONSTELL External	0	0	0	0.00	0.00	0	0
13	DUKE PWR External	10,116	0	10,116	3.02	3.00	305	303
14	EAGLE EN External	212,235	0	212,235	3.45	4.09	7,324	8,690
15	ENDURE External	13,488	0	13,488	2.97	4.80	401	647
16	ENTERGY External	0	0	0	0.00	0.00	0	0
17	EXELON External	8,430	0	8,430	4.80	5.20	404	438
18	FPC External	0	0	0	0.00	0.00	0	0
19	FPL External	39,048	0	39,048	4.89	6.20	1,909	2,421
20	JPMVEC External	60,427	0	60,427	4.26	5.88	2,572	3,541
21	MERRILL External	0	0	0	0.00	0.00	0	0
22	MISO External	222,754	0	222,754	4.47	5.49	9,948	12,229
23	MORGAN External	138,456	0	138,456	2.80	4.02	3,875	5,566
24	NCEMC External	3,372	0	3,372	3.23	4.50	109	152
25	NCMPA1 External	0	0	0	0.00	0.00	0	0
26	NRG External	160,912	0	160,912	3.60	3.91	5,796	6,298
27	OGE External	0	0	0	0.00	0.00	0	0
28	OPC External	89,358	0	89,358	2.94	3.73	2,627	3,337
29	ORLANDO External	107,904	0	107,904	3.16	5.10	3,410	5,503
30	PJM External	1,187,427	0	1,187,427	4.16	5.53	49,348	65,694
31	SCE&G External	516,818	0	516,818	3.67	4.44	18,979	22,948
32	SEC External	0	0	0	0.00	0.00	0	0
33	SEPA External	757,743	0	757,743	2.83	3.44	21,457	28,044
34	SPP External	0	0	0	0.00	0.00	0	0
35	TAL External	54,626	0	54,626	2.92	4.51	1,595	2,463
36	TEA External	316,769	0	316,769	3.88	4.57	12,305	14,478
37	TECO External	58,064	0	58,064	3.48	4.57	2,018	2,658
38	TENASKA External	0	0	0	0.00	0.00	0	0
39	TVA External	180,064	0	180,064	4.46	5.58	8,034	10,011
40	UPP External	0	0	0	0.00	0.00	0	0
41	WRI External	195,509	0	195,509	3.71	5.13	7,253	10,026
42	Less: Flow-Thru Energy	(10,044,786)	0	(10,044,786)	3.77	3.77	(378,314)	(378,314)
43	SEPA	1,063,832	1,063,832	0	0.00	0.00	0	0
44	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	18,778	23,472
45	Other transactions including adj.	169,198,858	171,041,139	(1,842,281)	0.00	0.00	0	0
46	TOTAL ACTUAL SALES	388,112,531	172,104,971	196,007,560	2.09	2.28	7,693,370	8,375,702
47	Difference in Amount	279,726,531	172,104,971	107,623,560	(1.84)	(1.93)	4,221,370	4,858,702
48	Difference in Percent	318.49	0.00	121.77	(48.82)	(45.84)	121.58	125.34

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 44

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014

PERIOD TO DATE									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
					FUEL COST	TOTAL COST			
ESTIMATED									
1	Southern Company Interchange	1,250,354,000	0	1,250,354,000	3.08	3.43	38,467,000	42,848,000	
2	Various Economy Sales	37,392,000	0	37,392,000	3.22	3.59	1,203,000	1,342,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	304,000	304,000	
4	TOTAL ESTIMATED SALES	1,287,746,000	0	1,287,746,000	3.10	3.46	39,974,000	44,494,000	
ACTUAL									
5	Southern Company Interchange	1,858,278,457	0	1,858,278,457	3.90	4.11	72,561,111	78,404,942	
8	A.E.C. External	44,438,821	0	44,438,821	3.67	4.38	1,628,900	1,947,628	
7	AECI External	659,230	0	659,230	3.08	4.70	20,285	31,013	
8	AEP External	1,025,088	0	1,025,088	2.85	3.39	30,279	34,705	
9	ARCLIGHT External	0	0	0	0.00	0.00	0	0	
10	CALPINE External	2,050,176	0	2,050,176	4.19	4.08	85,933	83,708	
11	CARGILE External	14,861,073	0	14,861,073	3.36	4.91	499,698	730,184	
12	CONSTELL External	0	0	0	0.00	0.00	0	0	
13	DUKE PWR External	558,313	0	558,313	3.18	4.51	17,702	25,069	
14	EAGLE EN External	4,781,246	0	4,781,246	3.28	4.76	155,922	227,789	
15	ENDURE External	590,774	0	590,774	3.09	5.74	18,249	33,886	
18	ENTERGY External	0	0	0	0.00	0.00	0	0	
17	EXELON External	10,060,612	0	10,060,612	3.24	4.32	325,686	435,059	
16	FPC External	1,012,275	0	1,012,275	3.07	4.35	31,086	44,019	
19	FPL External	929,728	0	929,728	3.62	5.48	35,529	50,923	
20	JPMVEC External	3,574,596	0	3,574,596	3.70	5.17	132,284	184,903	
21	MERRILL External	0	0	0	0.00	0.00	0	0	
22	MISO External	3,852,689	0	3,852,689	3.25	5.53	125,260	213,167	
23	MORGAN External	5,102,858	0	5,102,858	3.38	4.20	172,315	214,345	
24	NCEMC External	1,000,405	0	1,000,405	3.57	5.73	35,756	57,316	
25	NCMPA1 External	0	0	0	0.00	0.00	0	0	
26	NRG External	160,912	0	160,912	3.60	3.91	5,796	6,298	
27	OGE External	0	0	0	0.00	0.00	0	0	
28	OPC External	2,053,607	0	2,053,607	3.18	4.87	64,863	100,077	
29	ORLANDO External	424,872	0	424,872	3.78	5.48	16,058	23,193	
30	PJM External	11,548,190	0	11,548,190	3.43	6.45	396,361	744,950	
31	SCE&G External	11,973,510	0	11,973,510	4.97	5.94	595,418	711,387	
32	SEC External	161,920	0	161,920	3.33	4.64	5,389	7,513	
33	SEPA External	874,951	0	874,951	2.61	3.43	24,543	30,029	
34	SPP External	11,129	0	11,129	3.22	4.93	358	549	
35	TAL External	131,172	0	131,172	2.85	4.12	3,734	5,408	
38	TEA External	7,754,483	0	7,754,483	3.35	4.97	260,011	385,677	
37	TECO External	912,465	0	912,465	3.10	4.52	28,270	41,288	
38	TENASKA External	64,001	0	64,001	2.88	4.48	1,840	2,867	
39	TVA External	5,894,231	0	5,894,231	3.42	6.76	201,828	398,544	
40	UPP External	0	0	0	0.00	0.00	0	0	
41	WRI External	9,363,625	0	9,363,625	3.11	4.26	291,048	398,825	
42	Less: Flow-Thru Energy	(134,764,326)	0	(134,764,326)	3.46	3.46	(4,665,476)	(4,665,476)	
43	SEPA	10,739,960	10,739,960	0	0.00	0.00	0	0	
44	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	977,214	1,123,355	
45	Other transactions including adj.	891,672,888	782,202,131	109,470,757	0.00	0.00	0	0	
46	TOTAL ACTUAL SALES	2,771,747,911	792,942,091	1,978,805,820	2.67	2.85	74,083,248	78,909,788	
47	Difference in Amount	1,484,001,911	792,942,091	691,059,820	(0.43)	(0.61)	34,109,248	34,415,788	
48	Difference in Percent	115.24	0.00	53.68	(13.87)	(17.63)	85.33	77.35	

Note: (1) Economy Sales Gains in column 6 are included in the total cost for each counterparty and are not included as depicted on line 44

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JUNE 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	4,003,000	0	0	0	7.64	7.64	305,638
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
5 Ascend Performance Materials	COG 1	7,768,000	0	0	0	3.79	3.79	294,535
6 International Paper	COG 1	34,000	0	0	0	3.55	3.55	1,206
7 TOTAL		<u>11,805,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>5.09</u>	<u>5.09</u>	<u>601,379</u>

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	24,107,000	0	0	0	7.63	7.63	1,840,559
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	7
5 Ascend Performance Materials	COG 1	77,580,000	0	0	0	4.29	4.29	3,331,839
6 International Paper	COG 1	228,000	0	0	0	4.42	4.42	10,079
7 TOTAL		<u>101,915,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>5.09</u>	<u>5.09</u>	<u>5,182,485</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2014

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	79,203,000	4.47	3,541,000	369,490,000	3.78	13,975,000
2	Economy Energy	2,408,000	4.45	107,000	13,610,000	3.73	507,000
3	Other Purchases	423,231,000	3.12	13,196,326	2,082,545,000	3.08	64,058,492
4	TOTAL ESTIMATED PURCHASES	504,840,000	3.34	16,844,326	2,465,645,000	3.19	78,540,492
<u>ACTUAL</u>							
5	Southern Company Interchange	57,691,049	3.35	1,934,843	469,139,004	3.43	16,109,038
6	Non-Associated Companies	56,012,524	0.41	229,713	279,585,355	2.05	5,724,989
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	341,139,000	4.13	14,105,213	2,144,969,000	4.30	92,229,415
9	Other Wheeled Energy	25,201,000	0.00	N/A	254,782,000	0.00	N/A
10	Other Transactions	96,112,582	0.03	32,169	427,595,030	0.07	296,042
11	Less: Flow-Thru Energy	(10,044,786)	4.08	(410,006)	(134,764,326)	3.79	(5,110,395)
12	TOTAL ACTUAL PURCHASES	566,111,369	2.81	15,891,932	3,441,306,063	3.17	109,249,089
13	Difference in Amount	61,271,369	(0.53)	(952,394)	975,661,063	(0.02)	30,708,597
14	Difference in Percent	12.14	(15.87)	(5.65)	39.57	(0.63)	39.10

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
A. <u>CONTRACT/COUNTERPARTY</u>																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	(82.5)	(2,318)	(193.7)	3,859	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0	(7,055)
SUBTOTAL				(82.5)	(2,318)	(193.7)	3,859	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0	(7,055)
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	2,296,591	Varies	2,346,149	Varies	2,253,681	Varies	2,203,248	Varies	2,818,646	Varies	7,426,005	19,344,320
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(31,404)	Varies	(36,647)	Varies	(37,767)	Varies	(37,842)	Varies	(37,715)	Varies	(37,845)	(219,220)
SUBTOTAL					\$ 2,265,187		\$ 2,309,502		\$ 2,215,914		\$ 2,165,406		\$ 2,780,931		\$ 7,388,160	\$ 19,125,100
															0	
TOTAL					\$ 2,262,889		\$ 2,313,161		\$ 2,214,461		\$ 2,157,914		\$ 2,781,480		\$ 7,388,160	\$ 19,118,045

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT	(K) TERM	(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD
			MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
A. CONTRACT/COUNTERPARTY	TYPE	Start	End												
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ (7,055)
SUBTOTAL				0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ (7,055)
B. CONFIDENTIAL CAPACITY CONTRACTS															
1 Power Purchase Agreements	Other	Varies	Varies												19,344,320
2 Other Confidential Agreements	Other	Varies	Varies												(219,220)
SUBTOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,125,100
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,118,045

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of July, 2014 to the following:

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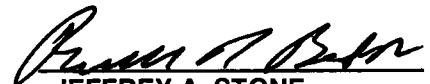
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