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July 21, 2014

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 140001-EI.

Dear Ms. Stauffer:

Attached for official filing are Gulf Power Company's Actual Unit Performance
Data Schedules and the Actual Unit Outage Data Schedules for June 2014,
Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel.
These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

CRIST 5	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14							
1. EAF (%)	99.8	100.0	100.0	67.8	86.3	99.6							
2. PH	744	672	743	720	744	720							
3. SH	732.3	458.4	743.0	404.6	0.0	474.9							
4. RSH	10.4	213.6	0.0	83.4	642.0	242.0							
5. UH	1.3	0.0	0.0	232.0	102.0	3.1							
6. POH	0.0	0.0	0.0	0.0	0.0	0.0							
7. FOH	1.3	0.0	0.0	0.0	0.0	3.1							
8. MOH	0.0	0.0	0.0	232.0	102.0	0.0							
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0							
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13. NSC (MW)	75	75	75	75	75	75							
14. Oper MBtu	435652	251283	446998	243144	0	263538							
15. Net Gen (MWH)	39022	22721	41893	22007	0	22124							
16. ANOHR (Btu/KWH)	11164.0	11059.0	10670.0	11048.0	0.0	11912.0							
17. NOF %	71.1	66.1	75.2	72.5	0.0	62.1							
18. NPC (MW)	75	75	75	75	75	75							
19. ANOHR Equation	$10^6 / AKW * 230.19 + 12.41 * JUN + 16.35 * JUL + 17.53 * OCT $ $+ 3,801 + 0.05350 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 6	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14						
1.	EAF (%)	99.8	85.7	28.9	96.8	100.0	86.1						
2.	PH	744	672	743	720	744	720						
3.	SH	692.8	414.2	181.4	355.0	744.0	620.2						
4.	RSH	51.2	161.9	33.6	342.4	0.0	0.0						
5.	UH	0.0	96.0	528.0	22.7	0.0	99.8						
6.	POH	0.0	0.0	528.0	0.0	0.0	0.0						
7.	FOH	0.0	0.0	0.0	0.0	0.0	33.8						
8.	MOH	0.0	96.0	0.0	22.7	0.0	66.0						
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0						
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0						
11.	PMOH	4.0	0.0	0.0	0.0	0.0	0.0						
12.	LR pm (MW)	109.0	0.0	0.0	0.0	0.0	0.0						
13.	NSC (MW)	299	299	299	299	299	299						
14.	Oper MBtu	1454894	842784	401230	764167	1582259	1264898						
15.	Net Gen (MWH)	128665	74360	35064	67668	146217	123932						
16.	ANOHR (Btu/KWH)	11308.0	11334.0	11443.0	11293.0	10821.0	10206.0						
17.	NOF %	62.1	60.0	64.7	63.8	65.7	66.8						
18.	NPC (MW)	299	299	299	299	299	299						
19.	ANOHR Equation	$10^6 / AKW * [1012.40 + 50.51 * APR - 115.89 * MAY + 67.27 * JUL - 67.36 * NOV]$ $+ 1,428 + 0.02148 * LSRF / AKW$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 7	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14							
1.	EAF (%)	90.9	93.8	100.0	100.0	99.7	100.0							
2.	PH	744	672	743	720	744	720							
3.	SH	676.6	630.2	743.0	720.0	744.0	720.0							
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5.	UH	67.4	41.8	0.0	0.0	0.0	0.0							
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0							
7.	FOH	29.7	24.0	0.0	0.0	0.0	0.0							
8.	MOH	37.7	17.9	0.0	0.0	0.0	0.0							
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0							
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
11.	PMOH	0.0	0.0	0.0	0.0	4.2	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	217.0	0.0							
13.	NSC (MW)	475	475	475	475	475	475							
14.	Oper MBtu	1809386	1761123	2218490	2032438	2036576	2150294							
15.	Net Gen (MWH)	178677	169613	210358	182860	192094	192335							
16.	ANOHR (Btu/KWH)	10127.0	10383.0	10546.0	11115.0	10602.0	11180.0							
17.	NOF %	55.6	56.7	59.6	53.5	54.4	56.2							
18.	NPC (MW)	475	475	475	475	475	475							
19.	ANOHR Equation	$10^6 / AKW * [1373.91 - 101.46 * MAR + 164.88 * APR]$ $+ 3.451 + 0.00908 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 1	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14						
1.	EAF (%)	98.1	100.0	76.8	90.0	100.0	100.0						
2.	PH	744	672	743	720	744	720						
3.	SH	626.7	672.0	577.0	296.2	744.0	720.0						
4.	RSH	103.3	0.0	0.0	351.8	0.0	0.0						
5.	UH	14.0	0.0	166.0	72.0	0.0	0.0						
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0						
7.	FOH	14.0	0.0	0.0	0.0	0.0	0.0						
8.	MOH	0.0	0.0	166.0	72.0	0.0	0.0						
9.	PFOH	0.0	0.0	18.9	0.0	0.0	0.0						
10.	LR pf (MW)	0.0	0.0	52.0	0.0	0.0	0.0						
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0						
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0						
13.	NSC (MW)	162	162	162	162	162	162						
14.	Oper MBtu	644701	676767	498298	263311	618977	641810						
15.	Net Gen (MWH)	58168	60228	45382	24041	56314	57911						
16.	ANOHR (Btu/KWH)	11083.0	11237.0	10980.0	10953.0	10992.0	11083.0						
17.	NOF %	57.3	55.3	48.5	50.1	46.7	49.6						
18.	NPC (MW)	162	162	162	162	162	162						
19.	ANOHR Equation	$10^6 / AKW * [59.93 + 11.03 * MAR + 6.71 * MAY + 9.25 * JUN + 11.47 * JUL + 12.00 * AUG + 16.27 * OCT] + 10,004$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 2	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14						
1.	EAF (%)	100.0	68.7	97.7	98.3	100.0	100.0						
2.	PH	744	672	743	720	744	720						
3.	SH	661.4	370.0	693.7	160.6	195.3	393.1						
4.	RSH	82.6	92.6	33.2	547.4	548.7	327.0						
5.	UH	0.0	209.4	16.1	12.0	0.0	0.0						
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0						
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0						
8.	MOH	0.0	209.4	16.1	12.0	0.0	0.0						
9.	PFOH	0.0	1.3	0.8	0.0	0.0	0.0						
10.	LR pf (MW)	0.0	190.0	190.0	0.0	0.0	0.0						
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0						
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0						
13.	NSC (MW)	195	195	195	195	195	195						
14.	Oper MBtu	753116	416346	600239	130104	183130	378340						
15.	Net Gen (MWH)	67957	38164	53937	11686	16337	34289						
16.	ANOHR (Btu/KWH)	11082.0	10909.0	11129.0	11133.0	11210.0	11034.0						
17.	NOF %	52.7	52.9	39.9	37.3	42.9	44.7						
18.	NPC (MW)	195	195	195	195	195	195						
19.	ANOHR Equation	$10^6 / AKW * [89.09 - 19.11 * JAN - 36.70 * MAR - 27.06 * APR - 20.50 * MAY - 19.52 * NOV]$ $+ 10.035$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 3	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14							
1.	EAF (%)	98.3	100.0	100.0	71.3	97.8	100.0							
2.	PH	744	672	743	720	744	720							
3.	SH	743.2	672.0	736.1	521.9	731.6	720.0							
4.	RSH	0.8	0.0	6.9	0.0	0.0	0.0							
5.	UH	0.0	0.0	0.0	198.1	12.4	0.0							
6.	POH	0.0	0.0	0.0	198.1	0.0	0.0							
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0							
8.	MOH	0.0	0.0	0.0	0.0	12.4	0.0							
9.	PFOH	8.4	0.0	0.0	7.7	8.7	0.0							
10.	LR pf (MW)	265.3	0.0	0.0	290.5	239.0	0.0							
11.	PMOH	20.1	0.0	0.0	9.9	0.0	0.0							
12.	LR pm (MW)	265.0	0.0	0.0	266.0	0.0	0.0							
13.	NSC (MW)	584	584	557.4	557.4	581.4	556							
14.	Oper MBtu	2250346	1711809	2106232	1457505	1951143	2078667							
15.	Net Gen (MWH)	328166	244566	304754	210408	281691	299945							
16.	ANOHR (Btu/KWH)	6857.0	6999.0	6911.0	6927.0	6927.0	6930.0							
17.	NOF %	75.6	62.3	74.3	72.3	66.2	74.9							
18.	NPC (MW)	584	584	557.4	557.4	581.4	556							
19.	ANOHR Equation	$10^6 / AKW * [284.85 + 32.50 * JUL - 45.08 * OCT]$ $+ 6,495 - 0.00002 * LSRF / AKW$												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of July, 2014 to the following:

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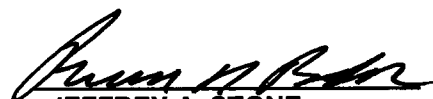
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