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July 22, 2014

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Purchased Gas Cost Recovery Monthly for June 2014

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	JUNE		DIFFERENCE		JUNE		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	-\$82.22	-\$82.22	0	0.00	-\$306.37	-\$306.48	0	0.04
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$20,733.39	\$19,845.00	-888	-4.48	\$300,274.88	\$259,806.42	-40,468	-15.58
5 DEMAND	\$4,311.00	\$4,311.00	0	0.00	\$51,875.70	\$51,875.70	0	0.00
6 OTHER	\$3,442.37	\$298.50	-3,144	-1053.22	\$29,462.54	-\$18,783.00	-48,246	256.86
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,404.54	\$24,372.28	-4,032	-16.54	\$381,306.75	\$292,592.64	-88,714	-30.32
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$20.52	\$0.00	-21	0.00	\$150.24	\$0.00	-150	0.00
14 TOTAL THERM SALES	\$34,564.50	\$24,372.28	-10,192	-41.82	\$360,302.99	\$292,592.64	-67,710	-23.14
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	42,600	42,600	0	0.00	517,460	511,420	-6,040	-1.18
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	46,177	44,100	-2,077	-4.71	602,171	527,080	-75,091	-14.25
19 DEMAND	60,000	60,000	0	0.00	722,000	722,000	0	0.00
20 OTHER	0	64	64	0.00	0	-3,334	-3,334	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	42,600	42,600	0	0.00	517,460	511,420	-6,040	-1.18
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	38	0	-38	0.00	275	0	-275	0.00
27 TOTAL THERM SALES	63,162	42,600	-20,562	-48.27	655,211	511,420	-143,791	-28.12
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-\$0.00193	-\$0.00193	\$0.00000	0.00	-\$0.00059	-\$0.00060	0	1.20
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.44900	\$0.45000	\$0.00100	0.22	\$0.49865	\$0.49292	-0.00574	-1.16
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.66406	#DIV/0!	#DIV/0!	#DIV/0!	\$5.63377	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.66677	\$0.57212	-\$0.09465	-16.54	\$0.58196	\$0.57212	-0.00984	-1.72
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54724	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.44971	0.57212	\$0.12241	21.40	0.58196	0.57212	-0.00984	-1.72
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.42484	\$0.54725	\$0.12241	22.37	\$0.55709	\$0.54725	-0.00984	-1.80
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.42698	\$0.55000	\$0.12302	22.37	\$0.55989	\$0.55000	-0.00989	-1.80
45 PGA FACTOR ROUNDED TO NEAREST .001	0.427	\$0.550	\$0.123	22.36	\$0.560	\$0.550	-\$0.010	-1.82

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2014 THROUGH: DECEMBER 2014  
CURRENT MONTH: JUNE

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	42,600	-\$82.22	-0.00193
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	42,600	-\$82.22	-0.00193
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	44,100	\$19,845.00	0.45000
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	1,040	\$468.21	
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,037	\$420.18	
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	46,177	\$20,733.39	0.44900
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$4,311.00	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,442.37	
39 Other			
40 TOTAL OTHER	0	\$3,442.37	0.00000

FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$20,733	\$19,845	-888	-0.04477	\$300,275	\$259,806	-40,468	-0.15576	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,671	\$4,527	-3,144	-0.69443	\$81,032	\$32,786	-48,246	-1.47152	
3 TOTAL	\$28,405	\$24,372	-4,032	-0.16544	\$381,307	\$292,593	-88,714	-0.3032	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$34,564	\$24,372	-10,192	-0.41819	\$360,303	\$292,593	-67,710	-0.23142	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$17,189	\$17,189	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,429	\$27,237	-10,192	-0.3742	\$377,492	\$309,782	-67,710	-0.21857	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$9,025	\$2,865	-6,160	-2.1502	-\$3,815	\$17,189	21,004	1.22193	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	0.992104	\$0	-\$18	-18	1.014908	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$3,550	(\$59,581)	-56,031	0.94041	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(17,189)	(17,189)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$2,610	-\$59,584	-62,193	1.043796	\$2,610	-\$59,584	-62,193	1.043796	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,550)	(59,581)	(56,031)	0.94041	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,610	(59,581)	(62,191)	1.043798					
14 TOTAL (12+13)	(941)	(119,162)	(118,221)	0.992104					
15 AVERAGE (50% OF 14)	(470)	(59,581)	(59,111)	0.992104					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	0	-3	-3	0.992104					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2014 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE

DECEMBER 2014

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUNE	FGT	SJNG	FT	0	0		\$31.52	\$4,311.00	-\$113.74		
2	"	PRIOR	SJNG	FT	44,100	44,100	\$19,845.00				45.00	
3	"	INFINITE ENERGY	SJNG	CO	1,037	1,037	\$420.18				40.52	
4	"	FGT	SJNG	CO	1,040	1,040	\$468.21				45.02	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
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20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					46,177	0	46,177	\$20,733.39	\$31.52	\$4,311.00	-\$113.74	54.06

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2014

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	147	142	4,410	4,260	4.50	4.66
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	147	142	4,410	4,260		
20.				WEIGHTED AVERAGE		4.50	4.66

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	98,821	62,958	54,134	38,989	28,073	20,733	0	0	0	0	0	0
2	Transportation costs	24,863	13,804	14,343	12,806	3,674	7,671	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>123,684</b>	<b>76,762</b>	<b>68,477</b>	<b>51,795</b>	<b>31,747</b>	<b>28,405</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	33,888	0	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	29,311	0	0	0	0	0	0
15	Interruptible	3,369				74				0	0		
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,281</b>	<b>63,199</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55						
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55						
21	Interruptible	0.77				1							
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	18,638	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	16,121	0	0	0	0	0	0
26	Interruptible	2,585				52				0	0		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>79,111</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>39,765</b>	<b>34,759</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,692						
47	Commercial	206	207	210	208	207	208						
48	Interruptible *	1				1							

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

ACTUAL FOR THE PERIOD OF: JANUARY 2014 through DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.01799	1.016759	1.016657	1.016441	1.02014	1.024023						
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035267	1.034015	1.033912	1.033692	1.037454	1.041403	0	0	0	0	0	0