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July 24, 2014

Ms. Carlotta S. Stauffer, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060038-EI
Florida Power & Light Company's Semiannual Servicer Certificate

Dear Ms. Stauffer:

In accordance with Section 3.01(b)(iii) of Storm-Recovery Property Servicing Agreement, Florida Power & Light files the attached Semi-Annual Servicer Certificate for the August 1, 2014 payment date.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

A handwritten signature in purple ink, appearing to read 'Scott A. Goorland', is written over a faint blue circular stamp.

Scott A. Goorland
Principal Attorney

Attachment

SEMIANNUAL SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(iii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22nd, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY, as servicer and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify, for the August 1, 2014 Payment Date, as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

1. Estimated Storm-Recovery Charges and Aggregate Amounts Available for the Current Payment Date:

- i. Amount Remitted February 2014: \$3,585,775.17
- ii. Amount Remitted March 2014: \$4,059,808.52
- iii. Amount Remitted April 2014: \$6,920,703.22
- iv. Amount Remitted May 2014: \$5,917,380.60
- v. Amount Remitted June 2014: \$6,773,257.78
- vi. Amount Remitted July 2014: \$8,773,766.72
- vii. Total Amount Remitted for this Period (sum of i. through vi. above): \$36,030,692.01
- viii. Net Earnings on General Account: \$3,988.55
- ix. Operating Expenses Paid to Date: \$0.00
- x. General Subaccount Balance (sum of vii. and viii. above minus ix.): \$36,034,680.56
- xi. Excess Subaccount Balance: \$274,903.91
- xii. Capital Subaccount Balance: \$3,479,291.75
- xiii. Defeasance Subaccount Balance: \$0.00
- xiv. Collection Account Balance (sum of x. through xiii. above): \$39,788,876.22

2. Principal Balance Outstanding as of Prior Payment Date by Tranche:

i.	Tranche A-1	\$ 0.00
ii.	Tranche A-2	\$ 0.00
iii.	[Tranche A-3	\$ 69,191,758.00
iv.	Tranche A-4]	\$288,000,000.00
v.	Total:	\$357,191,758.00

3. Required Funding/Payments as of Current Payment Date:

a) Projected Principal Balances and Payments

	Projected Principal Balance	Principal Due
i.	Tranche A-1	\$ 0.00
ii.	Tranche A-2	\$ 0.00
iii.	[Tranche A-3	\$ 43,132,977.00,
iv.	Tranche A-4]	\$288,000,000.00
v.	Total:	\$331,132,977.00
		\$ 26,058,781.00

b) Required Interest Payments

	<u>Interest Rate</u>	<u>Days in Applicable Period</u>	<u>Interest Due</u>
i. Tranche A-1	5.0530%	180	\$ 0.00
ii. Tranche A-2	5.0440%	180	\$ 0.00
iii. [Tranche A-3	5.1273%	180	\$ 1,773,834.50
iv. Tranche A-4]	5.2555%	180	\$ 7,567,920.00
v. Total:			<u>\$ 9,341,754.50</u>

c) Projected Subaccount Payments and Levels

<u>Subaccount Funding</u>	<u>Projected Level</u>	<u>Funding Required</u>
Capital Subaccount	\$ 3,479,291.75	\$ 0.00
General Subaccount	\$ 0.00	\$ (35,692,285.50)
Excess Subaccount	\$ 617,298.97	\$ 0.00
Defeasance Subaccount	\$ 0.00	\$ 0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to Section 8.02 of Indenture:

a) Operating Expenses

i. Trustee Fees and Expenses:	\$ 0.00
ii. Servicing Fee:	\$ 163,000.00
iii. Administration Fee:	\$ 62,500.00
iv. Other Operating Expenses (subject to [\$ _N/A_] cap):	\$ 66,250.00
v. Total:	<u>\$ 291,750.00</u>

b) Interest

	<u>Aggregate</u>
i. Tranche A-1	\$ 0.00
ii. Tranche A-2	\$ 0.00
iii. [Tranche A-3	\$ 1,773,834.50
iv. Tranche A-4]	\$ 7,567,920.00
v. Total:	<u>\$ 9,341,754.50</u>

c) Principal

	<u>Aggregate</u>
i. Tranche A-1	\$ 0.00
ii. Tranche A-2	\$ 0.00
iii. [Tranche A-3	\$ 26,058,781.00
iv. Tranche A-4]	\$ 0.00
v. Total:	<u>\$ 26,058,781.00</u>

d) Other Payments

i.	Operating Expenses (in excess of [\$ 0.00]):	\$	0.00
ii.	Funding of Capital Subaccount (to required amount):	\$	0.00
iii.	Interest Earnings on Capital Subaccount to FPL Recovery Funding LLC	\$	0.00
iv.	Deposits to Excess Subaccount:	\$	342,395.06
v.	Total:	\$	342,395.06

5. Outstanding Principal Balance and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

a) Principal Balance Outstanding:

i.	Tranche A-1	\$	0.00
ii.	[Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	43,132,977.00
iv.	Tranche A-4]	\$	288,000,000.00
v.	Total:	\$	331,132,977.00

b) Collection Account Balances Outstanding:

i.	Capital Subaccount:	\$	3,479,291.75
ii.	Excess Subaccount:	\$	617,298.97
iii.	Defeasance Subaccount Balance:	\$	0.00
iv.	Total:	\$	4,096,590.72

6. Shortfalls in Interest and Principal Payments as of Current Payment Date (if applicable):

a) Interest Shortfall

i.	Tranche A-1	\$	0.00
ii.	[Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4]	\$	0.00
v.	Total:	\$	0.00

b) Principal Shortfall

i.	Tranche A-1	\$	0.00
ii.	[Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4]	\$	0.00
v.	Total:	\$	0.00

7. Shortfalls in Capital Subaccount as of Current Payment Date (if applicable):

N/A for August 1, 2014 payment.

8. Storm-Recovery Charges in Effect (By Class) For This Period:

Refer to attachment I for storm-recovery charges in effect (by class) for this period.

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Semiannual Servicer Certificate this 23rd day of July, 2014.

FLORIDA POWER & LIGHT COMPANY,
as Servicer

By: Kimberly Ousdahl
Name: Kimberly Ousdahl
Title: Vice President, Controller and Chief
Accounting Officer

Attachment I

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.040
 Cancels Twenty-Fourth Revised Sheet No. 8.040

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.099	0.039	0.138
GS-1, GST-1	0.084	0.039	0.123
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.055	0.033	0.088
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.051	0.033	0.084
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.040	0.012	0.052
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	0.348	0.160	0.508
MET	0.061	0.033	0.094
CILC-1(G)	0.051	0.033	0.084
CILC-1(D)	0.040	0.012	0.052
CILC-1(T)	0.007	0.000	0.007
SL-1, PL-1	0.611	0.265	0.876
OL-1	0.622	0.265	0.887
SL-2, GSEU-1	0.040	0.012	0.052
SST-1(T), ISST-1(T)	0.007	0.000	0.007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.132	0.057	0.189

(Continued on Sheet No. 8.041)