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July 25, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

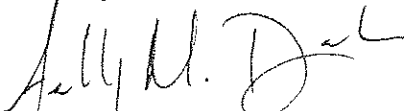
Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of June 2014, as well as 2 revised pages (Bates pages 4-5) for May 2014 Schedule A2.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of July 2014 to the following:

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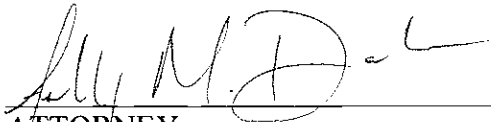
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,735,546	66,536,436	1,199,110	1.8%	1,778,827	1,794,270	(15,443)	-0.9%	3.80788	3.70827	0.09960	2.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	371,722	355,181	16,541	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	68,107,268	66,891,617	1,215,651	1.8%	1,778,827	1,794,270	(15,443)	-0.9%	3.82877	3.72807	0.10071	2.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,337,249	737,440	599,809	81.3%	23,655	18,020	5,635	31.3%	5.65313	4.09234	1.56079	38.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,055,484	1,865,250	190,234	10.2%	41,397	46,630	(5,233)	-11.2%	4.96530	4.00011	0.96519	24.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	737,672	704,150	33,522	4.8%	22,907	22,310	597	2.7%	3.22029	3.15621	0.06408	2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,130,405	3,306,840	823,565	24.9%	87,959	86,960	999	1.1%	4.69583	3.80271	0.89312	23.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,866,786	1,881,230	(14,444)	-0.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	72,068	31,290	40,778	130.3%	2,430	990	1,440	145.5%	2.96576	3.16061	(0.19484)	-6.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	153,647	0	153,647	0.0%	4,113	0	4,113	0.0%	3.73564	0.00000	3.73564	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	134,559	360,928	(226,369)	-62.7%	4,206	10,080	(5,874)	-58.3%	3.19922	3.58063	(0.38142)	-10.7%
18. Gains on Sales	47,980	37,549	10,431	27.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	408,254	429,767	(21,513)	-5.0%	10,749	11,070	(321)	-2.9%	3.79806	3.88227	(0.08420)	-2.2%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					784	0	784	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					519	0	519	0.0%				
22. Interchange and Wheeling Losses					681	194	487	251.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	71,829,419	69,768,690	2,060,729	3.0%	1,856,659	1,869,966	(13,307)	-0.7%	3.86875	3.73101	0.13773	3.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	377,087 (a)	1,302,086 (a)	(924,999)	-71.0%	9,747	34,899	(25,152)	-72.1%	3.86875	3.73101	0.13774	3.7%
25. Company Use	111,613 (a)	103,349 (a)	8,264	8.0%	2,885	2,770	115	4.2%	3.86873	3.73101	0.13772	3.7%
26. T & D Losses	2,745,881 (a)	3,398,259 (a)	(652,378)	-19.2%	70,976	91,081	(20,105)	-22.1%	3.86875	3.73101	0.13773	3.7%
27. System KWH Sales	71,829,419	69,768,690	2,060,729	3.0%	1,773,051	1,741,216	31,835	1.8%	4.05118	4.00689	0.04428	1.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	71,829,419	69,768,690	2,060,729	3.0%	1,773,051	1,741,216	31,835	1.8%	4.05118	4.00689	0.04428	1.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	71,829,419	69,768,690	2,060,729	3.0%	1,773,051	1,741,216	31,835	1.8%	4.05118	4.00689	0.04428	1.1%
32. Other	0	0	0	0.0%	1,773,051	1,741,216	31,835	1.8%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,773,051	1,741,216	31,835	1.8%	(0.07346)	(0.07481)	0.00134	-1.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	70,526,873	68,466,144	2,060,729	3.0%	1,773,051	1,741,216	31,835	1.8%	3.97771	3.93209	0.04562	1.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	70,577,652	68,515,440	2,062,212	3.0%	1,773,051	1,741,216	31,835	1.8%	3.98058	3.93492	0.04566	1.2%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,773,051	1,741,216	31,835	1.8%	(0.00553)	(0.00563)	0.00010	-1.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	70,479,564	68,417,352	2,062,212	3.0%	1,773,051	1,741,216	31,835	1.8%	3.97505	3.92929	0.04576	1.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.975	3.929	0.046	1.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: June 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	341,030,875	329,598,834	11,432,041	3.5%	8,906,085	8,855,682	50,403	0.6%	3.82919	3.72189	0.10730	2.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	2,262,198	2,161,409	100,789	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	343,293,073	331,760,243	11,532,830	3.5%	8,906,085	8,855,682	50,403	0.6%	3.85459	3.74630	0.10829	2.9%
6. Fuel Cost of Purchased Power - Firm (A7)	5,737,069	2,429,490	3,307,579	136.1%	99,416	61,070	38,346	62.8%	5.77077	3.97821	1.79256	45.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,531,327	8,836,790	2,694,537	30.5%	245,809	220,920	24,889	11.3%	4.69117	4.00000	0.69118	17.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,615,452	4,222,110	393,342	9.3%	140,336	132,310	8,026	6.1%	3.28886	3.19107	0.09778	3.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,883,848	15,488,390	6,395,458	41.3%	485,561	414,300	71,261	17.2%	4.50692	3.73845	0.76847	20.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,391,646	9,269,982	121,664	1.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	483,535	164,970	318,565	193.1%	14,929	5,350	9,579	179.0%	3.23890	3.08355	0.15535	5.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	823,305	0	823,305	0.0%	23,240	0	23,240	0.0%	3.54262	0.00000	3.54262	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,491,393	2,924,035	567,358	19.4%	94,537	91,000	3,537	3.9%	3.69315	3.21323	0.47992	14.9%
18. Gains on Sales	2,344,018	301,227	2,042,791	678.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	7,142,251	3,390,232	3,752,019	110.7%	132,706	96,350	36,356	37.7%	5.38201	3.51866	1.86335	53.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					974	0	974	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					9,868	0	9,868	0.0%				
22. Interchange and Wheeling Losses					11,862	1,633	10,229	626.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	358,034,670	343,858,401	14,176,269	4.1%	9,257,920	9,172,000	85,920	0.9%	3.86733	3.74900	0.11833	3.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,317,698 (a)	8,766,867 (a)	550,831	6.3%	234,718	232,739	1,979	0.9%	3.96974	3.76682	0.20292	5.4%
25. Company Use	631,068 (a)	623,088 (a)	7,980	1.3%	16,337	16,620	(283)	-1.7%	3.86281	3.74903	0.11379	3.0%
26. T & D Losses	13,806,069 (a)	13,764,913 (a)	41,156	0.3%	356,685	367,668	(10,983)	-3.0%	3.87066	3.74385	0.12681	3.4%
27. System KWH Sales	358,034,670	343,858,401	14,176,269	4.1%	8,650,180	8,554,973	95,207	1.1%	4.13904	4.01940	0.11965	3.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	358,034,670	343,858,401	14,176,269	4.1%	8,650,180	8,554,973	95,207	1.1%	4.13904	4.01940	0.11965	3.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	358,034,670	343,858,401	14,176,269	4.1%	8,650,180	8,554,973	95,207	1.1%	4.13904	4.01940	0.11965	3.0%
32. Other	0	0	0	0.0%	8,650,180	8,554,973	95,207	1.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(7,815,276)	(7,815,276)	0	0.0%	8,650,180	8,554,973	95,207	1.1%	(0.09035)	(0.09135)	0.00101	-1.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	350,219,394	336,043,125	14,176,269	4.2%	8,650,180	8,554,973	95,207	1.1%	4.04869	3.92804	0.12065	3.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	350,471,553	336,285,077	14,186,476	4.2%	8,650,180	8,554,973	95,207	1.1%	4.05161	3.93087	0.12074	3.1%
37. GPIF * (Already Adjusted for Taxes)	(588,528)	(588,528)	0	0.0%	8,650,180	8,554,973	95,207	1.1%	(0.00680)	(0.00688)	0.00008	-1.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	349,883,025	335,696,549	14,186,476	4.2%	8,650,180	8,554,973	95,207	1.1%	4.04481	3.92399	0.12082	3.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.045	3.924	0.121	3.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	67,735,546	66,536,436	1,199,110	1.8%	341,030,875	329,598,834	11,432,041	3.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	360,274	392,218	(31,944)	-8.1%	4,798,233	3,089,005	1,709,228	55.3%
2a. GAINS FROM SALES	47,980	37,549	10,431	27.8%	2,344,018	301,227	2,042,791	678.2%
3. FUEL COST OF PURCHASED POWER	1,337,249	737,440	599,809	81.3%	5,737,069	2,429,490	3,307,579	136.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	737,672	704,150	33,522	4.8%	4,615,452	4,222,110	393,342	9.3%
4. ENERGY COST OF ECONOMY PURCHASES	<u>2,055,484</u>	<u>1,865,250</u>	<u>190,234</u>	<u>10.2%</u>	<u>11,531,327</u>	<u>8,836,790</u>	<u>2,694,537</u>	<u>30.5%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	71,457,697	69,413,509	2,044,188	2.9%	355,772,472	341,696,992	14,075,480	4.1%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	371,722	355,181	16,541	4.7%	2,262,198	2,161,409	100,789	4.7%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>71,829,419</u></u>	<u><u>69,768,690</u></u>	<u><u>2,060,729</u></u>	<u><u>3.0%</u></u>	<u><u>358,034,670</u></u>	<u><u>343,858,401</u></u>	<u><u>14,176,269</u></u>	<u><u>4.1%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,773,051	1,741,216	31,835	1.8%	8,650,180	8,554,973	95,207	1.1%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,773,051</u></u>	<u><u>1,741,216</u></u>	<u><u>31,835</u></u>	<u><u>1.8%</u></u>	<u><u>8,650,180</u></u>	<u><u>8,554,973</u></u>	<u><u>95,207</u></u>	<u><u>1.1%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	69,755,512	68,617,195	1,138,317	1.7%	335,422,015	332,229,392	3,192,623	1.0%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	7,815,276	7,815,276	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	588,528	588,528	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>71,156,146</u>	<u>70,017,829</u>	<u>1,138,317</u>	<u>1.6%</u>	<u>343,825,819</u>	<u>340,633,196</u>	<u>3,192,623</u>	<u>0.9%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	71,829,419	69,768,690	2,060,729	3.0%	358,034,670	343,858,401	14,176,269	4.1%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	71,829,419	69,768,690	2,060,729	3.0%	358,034,670	343,858,401	14,176,269	4.1%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	71,829,419	69,768,690	2,060,729	3.0%	358,034,670	343,858,401	14,176,269	4.1%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>71,829,419</u>	<u>69,768,690</u>	<u>2,060,729</u>	<u>3.0%</u>	<u>358,034,670</u>	<u>343,858,401</u>	<u>14,176,269</u>	<u>4.1%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(673,273)	249,139	(922,412)	-370.2%	(14,208,851)	(3,225,205)	(10,983,646)	340.6%	
8. INTEREST PROVISION FOR THE MONTH	726	769	(43)	-5.6%	10,116	11,761	(1,645)	-14.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	19,143,837	5,654,465	13,489,372	238.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>17,168,744</u>	<u>4,601,827</u>	<u>12,566,917</u>	<u>273.1%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	19,143,837	5,654,465	13,489,372	238.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	17,168,018	4,601,058	12,566,960	273.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	36,311,855	10,255,523	26,056,332	254.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	18,155,928	5,127,762	13,028,166	254.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.040	0.180	(0.140)	-77.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.100	0.360	(0.260)	-72.2%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.050	0.180	(0.130)	-72.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.004	0.015	(0.011)	-73.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	726	769	(43)	-5.6%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	105,938	(105,938)	-100.0%	0	495,093	(495,093)	-100.0%
3 COAL	36,914,265	36,835,660	78,605	0.2%	186,246,399	193,382,413	(7,136,014)	-3.7%
4 NATURAL GAS	30,821,281	29,594,838	1,226,443	4.1%	154,784,476	135,721,328	19,063,148	14.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	67,735,546	66,536,436	1,199,110	1.8%	341,030,875	329,598,834	11,432,041	3.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	419	(419)	-100.0%	0	2,021	(2,021)	-100.0%
10 COAL	1,049,864	1,092,280	(42,416)	-3.9%	5,297,030	5,655,120	(358,090)	-6.3%
11 NATURAL GAS	728,963	701,571	27,392	3.9%	3,609,055	3,198,541	410,514	12.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,778,827	1,794,270	(15,443)	-0.9%	8,906,085	8,855,682	50,403	0.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	2,630	(2,630)	-100.0%	0	21,880	(21,880)	-100.0%
17 COAL (TON)	444,631	466,490	(21,859)	-4.7%	2,283,243	2,411,910	(128,667)	-5.3%
18 NATURAL GAS (MCF)	5,373,413	5,256,930	116,483	2.2%	26,634,804	23,360,210	3,274,594	14.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	4,510	(4,510)	-100.0%	0	21,730	(21,730)	-100.0%
23 COAL	10,813,587	11,161,760	(348,173)	-3.1%	55,177,675	57,807,000	(2,629,325)	-4.5%
24 NATURAL GAS	5,480,316	5,395,630	84,686	1.6%	27,134,793	23,969,560	3,165,233	13.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,293,903	16,561,900	(267,997)	-1.6%	82,312,468	81,798,290	514,178	0.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	59.02%	60.88%	-1.86%	-3.0%	59.48%	63.86%	-4.38%	-6.9%
31 NATURAL GAS	40.98%	39.10%	1.88%	4.8%	40.52%	36.12%	4.40%	12.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	40.28	(40.28)	-100.0%	0.00	22.63	(22.63)	-100.0%
37 COAL (\$/TON)	83.02	78.96	4.06	5.1%	81.57	80.18	1.39	1.7%
38 NATURAL GAS (\$/MCF)	5.74	5.63	0.11	1.9%	5.81	5.81	0.00	0.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	23.49	(23.49)	-100.0%	0.00	22.78	(22.78)	-100.0%
43 COAL	3.41	3.30	0.11	3.4%	3.38	3.35	0.03	0.9%
44 NATURAL GAS	5.62	5.48	0.14	2.5%	5.70	5.66	0.04	0.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.16	4.02	0.14	3.5%	4.14	4.03	0.11	2.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,755	(10,755)	-100.0%	0	10,751	(10,751)	-100.0%
50 COAL	10,300	10,219	81	0.8%	10,417	10,222	195	1.9%
51 NATURAL GAS	7,518	7,691	(173)	-2.2%	7,519	7,494	25	0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,160	9,230	(70)	-0.8%	9,242	9,237	5	0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	25.26	(25.26)	-100.0%	0.00	24.50	(24.50)	-100.0%
57 COAL	3.52	3.37	0.15	4.5%	3.52	3.42	0.10	2.9%
58 NATURAL GAS	4.23	4.22	0.01	0.2%	4.29	4.24	0.05	1.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.81	3.71	0.10	2.7%	3.83	3.72	0.11	3.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	251,586	90.8	94.6	90.8	10,442	COAL	109,129	24,072,000	2,626,953.0	8,778,986	3.49	80.45
B.B.#2	385	180,418	65.1	69.1	86.7	10,378	COAL	77,770	24,076,000	1,872,390.5	6,256,281	3.47	80.45
B.B.#3	365	272,116	103.5	99.9	103.5	10,298	COAL	118,859	23,576,000	2,802,219.5	9,561,725	3.51	80.45
B.B.#4	407	213,862	73.0	73.9	92.4	9,929	COAL	88,958	23,870,000	2,123,427.2	7,156,310	3.35	80.45
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,924	5,748,889	39,807.0	940,035	-	135.76
B.B. COAL	1,542	917,982	82.7	84.0	93.7	10,267	-	-	-	-	32,693,337	3.56	-
B.B.C.T.#4 (GAS)	56	1,602	4.0	100.0	90.3	11,929	GAS	18,717	1,021,000	19,109.6	107,618	6.72	5.75
B.B.C.T. #4 TOTAL	56	1,602	4.0	100.0	90.3	11,929	GAS	18,717	1,021,000	19,109.6	107,618	6.72	5.75
BIG BEND STATION TOTAL	1,598	919,584	79.9	84.6	93.7	10,270	-	-	-	9,444,099.8	32,800,955	3.57	-
POLK #1 GASIFIER	220	131,882	84.2	85.0	93.3	10,413	COAL	49,915	27,819,204	1,388,596.7	4,220,928	3.20	84.56
POLK #1 CT (GAS)	218	18,225	11.6	99.4	39.5	7,151	GAS	133,467	1,021,000	130,331.0	758,107	4.16	5.68
POLK #1 TOTAL	220	150,107	95.7	99.4	96.3	10,021	-	-	-	1,518,927.7	4,979,035	3.32	-
POLK #2 CT (GAS)	151	2,377	2.2	100.0	81.8	12,048	GAS	28,050	1,021,000	28,639.0	159,326	6.70	5.68
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	2,377	2.2	100.0	81.8	12,048	-	-	-	28,639.0	159,326	6.70	-
POLK #3 CT (GAS)	151	3,448	3.2	100.0	71.2	11,744	GAS	39,662	1,021,000	40,495.0	225,285	6.53	5.68
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,448	3.2	100.0	71.2	11,744	-	-	-	40,495.0	225,285	6.53	-
POLK #4 (GAS)	151	96	0.1	100.0	27.2	32,229	GAS	3,030	1,021,000	3,094.0	17,213	17.93	5.68
POLK #5 (GAS)	151	6,057	5.6	99.4	71.8	10,657	GAS	63,220	1,021,000	64,548.0	359,098	5.93	5.68
POLK STATION TOTAL	824	162,085	27.6	99.7	94.0	10,123	-	-	-	1,655,703.7	5,739,957	3.54	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	97,408	58.1	97.2	59.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	55,770	49.7	89.1	85.0	11,284	GAS	616,367	1,021,000	629,311.0	3,537,281	6.34	5.74
BAYSIDE CT1B	156	61,024	54.3	94.1	85.9	11,262	GAS	673,098	1,021,000	687,233.0	3,862,856	6.33	5.74
BAYSIDE CT1C	156	67,973	60.5	94.5	82.7	11,544	GAS	768,552	1,021,000	784,691.0	4,410,659	6.49	5.74
BAYSIDE UNIT 1 TOTAL	701	282,175	55.9	89.5	57.5	7,447	GAS	2,058,017	1,021,000	2,101,235.0	11,810,796	4.19	5.74
BAYSIDE ST 2	305	142,511	64.9	100.0	64.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	63,673	56.7	96.9	91.5	11,148	GAS	695,195	1,021,000	709,794.0	3,989,670	6.27	5.74
BAYSIDE CT2B	156	79,997	71.2	95.8	86.0	11,600	GAS	908,848	1,021,000	927,934.0	5,215,808	6.52	5.74
BAYSIDE CT2C	156	58,608	52.2	100.0	88.8	11,247	GAS	645,621	1,021,000	659,179.0	3,705,168	6.32	5.74
BAYSIDE CT2D	156	65,814	58.6	100.0	86.1	11,342	GAS	731,091	1,021,000	746,444.0	4,195,674	6.38	5.74
BAYSIDE UNIT 2 TOTAL	929	410,603	61.4	98.2	61.4	7,412	GAS	2,980,755	1,021,000	3,043,351.0	17,106,320	4.17	5.74
BAYSIDE UNIT 3 TOTAL	56	2,093	5.2	99.9	99.7	11,129	GAS	22,815	1,021,000	23,294.0	130,562	6.24	5.72
BAYSIDE UNIT 4 TOTAL	56	562	1.4	99.8	84.3	11,447	GAS	6,301	1,021,000	6,433.0	36,057	6.42	5.72
BAYSIDE UNIT 5 TOTAL	56	290	0.7	81.9	72.9	12,683	GAS	3,602	1,021,000	3,678.0	20,615	7.11	5.72
BAYSIDE UNIT 6 TOTAL	56	1,435	3.6	99.9	89.2	11,225	GAS	15,777	1,021,000	16,108.0	90,284	6.29	5.72
BAYSIDE STATION TOTAL	1,854	697,158	52.2	94.6	59.9	7,450	GAS	5,087,267	1,021,000	5,194,099.0	29,194,634	4.19	5.74
SYSTEM	4,276	1,778,827	57.8	91.8	76.7	9,160	-	-	-	16,293,902.5	67,735,546	3.81	-

⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.
⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	11,469	2,630	8,839	336.1%	29,797	21,880	7,917	36.2%
17 UNIT COST (\$/BBL)	142.02	139.08	2.94	2.1%	140.17	140.28	(0.11)	-0.1%
18 AMOUNT (\$)	1,628,816	365,784	1,263,032	345.3%	4,176,617	3,069,268	1,107,349	36.1%
19 BURNED:								
20 UNITS (BBL)	0	2,630	(2,630)	-100.0%	0	21,880	(21,880)	-100.0%
21 UNIT COST (\$/BBL)	0.00	40.28	(40.28)	-100.0%	0.00	22.63	(22.63)	-100.0%
22 AMOUNT (\$)	0	105,938	(105,938)	-100.0%	0	495,093	(495,093)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	84,104	91,441	(7,337)	-8.0%	84,104	91,441	(7,337)	-8.0%
25 UNIT COST (\$/BBL)	132.11	133.73	(1.62)	-1.2%	132.11	133.73	(1.62)	-1.2%
26 AMOUNT (\$)	11,110,888	12,228,038	(1,117,150)	-9.1%	11,110,888	12,228,038	(1,117,150)	-9.1%
27								
28 DAYS SUPPLY: NORMAL	528	574	(46)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	13	(1)	-7.7%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	341,400	446,600	(105,200)	-23.6%	2,258,945	2,509,600	(250,655)	-10.0%
32 UNIT COST (\$/TON)	81.69	79.00	2.69	3.4%	80.00	78.01	1.99	2.5%
33 AMOUNT (\$)	27,888,933	35,280,102	(7,391,169)	-20.9%	180,707,346	195,767,157	(15,059,811)	-7.7%
34 BURNED:								
35 UNITS (TONS)	444,631	466,490	(21,859)	-4.7%	2,283,243	2,411,910	(128,667)	-5.3%
36 UNIT COST (\$/TON)	83.02	78.96	4.06	5.1%	81.57	80.18	1.39	1.7%
37 AMOUNT (\$)	36,914,265	36,835,660	78,605	0.2%	186,246,399	193,382,413	(7,136,014)	-3.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	544,011	656,970	(112,959)	-17.2%	544,011	656,970	(112,959)	-17.2%
40 UNIT COST (\$/TON)	81.23	78.39	2.84	3.6%	81.23	78.39	2.84	3.6%
41 AMOUNT (\$)	44,191,255	51,500,881	(7,309,626)	-14.2%	44,191,255	51,500,881	(7,309,626)	-14.2%
42								
43 DAYS SUPPLY:	35	42	(7)	-20.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,410,415	5,256,930	153,485	2.9%	27,034,992	23,603,401	3,431,591	14.5%
46 UNIT COST (\$/MCF)	5.71	5.64	0.07	1.2%	5.80	5.77	0.03	0.5%
47 AMOUNT (\$)	30,898,758	29,652,568	1,246,190	4.2%	156,758,824	136,134,850	20,623,974	15.1%
48 BURNED:								
49 UNITS (MCF)	5,373,413	5,256,930	116,483	2.2%	26,634,804	23,360,210	3,274,594	14.0%
50 UNIT COST (\$/MCF)	5.74	5.63	0.11	1.9%	5.81	5.81	0.00	0.0%
51 AMOUNT (\$)	30,821,281	29,594,838	1,226,443	4.1%	154,784,476	135,721,328	19,063,148	14.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	991,174	972,762	18,412	1.9%	991,174	972,762	18,412	1.9%
54 UNIT COST (\$/MCF)	4.65	3.78	0.87	23.0%	4.65	3.78	0.87	23.0%
55 AMOUNT (\$)	4,610,530	3,678,200	932,330	25.3%	4,610,530	3,678,200	932,330	25.3%
56								
57 DAYS SUPPLY:	7	7	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(6,924)	(940,035)	
OTHER USAGE	(431)	(58,528)	
TOTAL	(7,355)	(998,563)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	60,932
IGNITION #2 OIL	940,035
WARM GAS CLEANUP CREDIT	(55,103)
AERIAL SURVEY ADJ.	0
ADDITIVES	69,410
TOTAL	1,015,274

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	81,897

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	990.0	0.0	990.0	3.161	3.304	31,290.00	32,707.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	10,080.0	0.0	10,080.0	3.581	3.939	360,927.54	397,060.00	36,132.46
TOTAL			11,070.0	0.0	11,070.0	3.543	3.882	392,217.54	429,767.00	37,549.46
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,430.0	0.0	2,430.0	2.966	3.262	72,067.55	79,274.31	5,204.67
REEDY CREEK		SCH. - C	14.0	0.0	14.0	2.847	3.568	398.56	499.46	65.34
ORLANDO UTILITIES COMMISSION		SCH. - C	44.0	0.0	44.0	2.849	3.446	1,253.56	1,516.38	151.06
PROGRESS ENERGY FLORIDA		SCH. - CB	955.0	0.0	955.0	2.819	3.357	26,925.25	32,063.26	2,664.56
FLORIDA POWER & LIGHT		SCH. - CB	825.0	0.0	825.0	6.348	7.022	52,371.81	57,935.18	5,146.22
REEDY CREEK		SCH. - CB	2,155.0	0.0	2,155.0	3.214	3.832	69,264.98	82,572.08	7,384.35
SEMINOLE ELECTRIC		SCH. - CB	120.0	0.0	120.0	2.861	3.406	3,432.99	4,087.53	343.74
EXGEN		SCH. - MA	83.0	0.0	83.0	2.903	3.987	2,409.38	3,309.38	680.88
NEW SMYRNA BEACH		SCH. - MA	285.0	0.0	285.0	3.394	4.448	9,673.85	12,676.42	2,500.93
REEDY CREEK		SCH. - MA	273.0	0.0	273.0	3.676	4.086	10,035.00	11,154.00	1,119.00
THE ENERGY AUTHORITY		SCH. - MA	1,479.0	0.0	1,479.0	3.134	4.218	46,349.67	62,377.23	12,111.28
EDF TRADING		SCH. - MA	1,140.0	0.0	1,140.0	3.008	4.350	34,289.85	49,587.92	12,760.47
JP MORGAN VENTURES		SCH. - MA	436.0	0.0	436.0	2.968	4.065	12,938.40	17,722.22	3,662.78
MORGAN STANLEY		SCH. - MA	510.0	0.0	510.0	3.699	5.243	18,862.68	26,737.29	6,180.21
LESS 20% - THRESHOLD EXCESS		SCH. - D								(1,040.93)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(43.28)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(3,107.77)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(7,803.11)
SUB-TOTAL CURRENT MONTH			10,749.0	0.0	10,749.0	3.352	4.107	360,273.53	441,512.66	47,980.40
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,430.0	0.0	2,430.0	2.966	3.262	72,067.55	79,274.31	4,163.74
SUB-TOTAL SCHEDULE C POWER SALES			58.0	0.0	58.0	2.848	3.476	1,652.12	2,015.84	173.12
SUB-TOTAL SCHEDULE CB POWER SALES			4,055.0	0.0	4,055.0	3.748	4.357	151,995.03	176,658.05	12,431.10
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			4,206.0	0.0	4,206.0	3.199	4.364	134,558.83	183,564.46	31,212.44
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			10,749.0	0.0	10,749.0	3.352	4.107	360,273.53	441,512.66	47,980.40
CURRENT MONTH:										
DIFFERENCE			(321.0)	0.0	(321.0)	(0.191)	0.225	(31,944.01)	11,745.66	10,430.94
DIFFERENCE %			-2.9%	0.0%	-2.9%	-5.4%	5.8%	-8.1%	2.7%	27.8%
PERIOD TO DATE:										
ACTUAL			132,706.0	0.0	132,706.0	3.616	5.907	4,798,232.12	7,838,999.89	2,344,018.33
ESTIMATED			96,350.0	0.0	96,350.0	3.206	3.519	3,089,004.84	3,390,232.00	301,227.16
DIFFERENCE			36,356.0	0.0	36,356.0	0.410	2.388	1,709,227.28	4,448,767.89	2,042,791.17
DIFFERENCE %			37.7%	0.0%	37.7%	12.8%	67.9%	55.3%	131.2%	678.2%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	1,290.0	0.0	0.0	1,290.0	6.836	6.836	88,190.00	
PASCO COGEN	SCH. - D	16,730.0	0.0	0.0	16,730.0	3.881	3.881	649,250.00	
TOTAL		18,020.0	0.0	0.0	18,020.0	4.092	4.092	737,440.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	21,843.0	0.0	0.0	21,843.0	5.669	5.669	1,238,372.76	
OLEANDER	SCH. - D	1,280.0	0.0	0.0	1,280.0	6.891	6.891	88,209.23	
CALPINE	OATT	532.0	0.0	0.0	532.0	3.878	3.878	20,632.41	
SUB-TOTAL CURRENT MONTH		23,655.0	0.0	0.0	23,655.0	5.695	5.695	1,347,214.40	
ADJUSTMENTS TO PRIOR MONTHS:									
OLEANDER	May 2014	SCH. - D	(2,240.0)	0.0	0.0	(2,240.0)	7.389	7.389	(165,509.52)
OLEANDER	May 2014	SCH. - D	2,240.0	0.0	0.0	2,240.0	6.944	6.944	155,543.74
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(9,965.78)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE D PURCHASED POWER		23,123.0	0.0	0.0	23,123.0	5.694	5.694	1,316,616.21	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		532.0	0.0	0.0	532.0	3.878	3.878	20,632.41	
TOTAL		23,655.0	0.0	0.0	23,655.0	5.653	5.653	1,337,248.62	
CURRENT MONTH:									
DIFFERENCE		5,635.0	0.0	0.0	5,635.0	1.561	1.561	599,808.62	
DIFFERENCE %		31.3%	0.0%	0.0%	31.3%	38.1%	38.1%	81.3%	
PERIOD TO DATE:									
ACTUAL		99,416.0	0.0	0.0	99,416.0	5.771	5.771	5,737,069.20	
ESTIMATED		61,070.0	0.0	0.0	61,070.0	3.978	3.978	2,429,490.00	
DIFFERENCE		38,346.0	0.0	0.0	38,346.0	1.793	1.793	3,307,579.20	
DIFFERENCE %		62.8%	0.0%	0.0%	62.8%	45.1%	45.1%	136.1%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,210.0	0.0	0.0	6,210.0	3.218	3.218	199,840.00
	AS AVAIL.	16,100.0	0.0	0.0	16,100.0	3.132	3.132	504,310.00
TOTAL		22,310.0	0.0	0.0	22,310.0	3.156	3.156	704,150.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	3.233	3.233	245,409.08
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	1.0	0.0	0.0	1.0	2.767	2.767	27.67
CARGILL RIDGEWOOD	COGEN.	835.0	0.0	0.0	835.0	3.355	3.355	28,010.37
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,036.0	0.0	0.0	4,036.0	3.216	3.216	129,786.83
CF INDUSTRIES INC.	COGEN.	58.0	0.0	0.0	58.0	3.160	3.160	1,832.73
IMC-AGRICO-NEW WALES	COGEN.	2,135.0	0.0	0.0	2,135.0	3.356	3.356	71,650.32
IMC-AGRICO-S. PIERCE	COGEN.	8,250.0	0.0	0.0	8,250.0	3.162	3.162	260,893.57
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	2.0	0.0	0.0	2.0	3.058	3.058	61.15
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR June 2014		22,907.0	0.0	0.0	22,907.0	3.220	3.220	737,671.72
NO ADJUSTMENTS FOR THE MONTH OF: MAY 2014								
SUB-TOTAL FOR FIRM		7,590.0	0.0	0.0	7,590.0	3.233	3.233	245,409.08
SUB-TOTAL FOR AS AVAIL.		15,317.0	0.0	0.0	15,317.0	3.214	3.214	492,262.64
TOTAL		22,907.0	0.0	0.0	22,907.0	3.220	3.220	737,671.72
CURRENT MONTH:								
DIFFERENCE		597.0	0.0	0.0	597.0	0.064	0.064	33,521.72
DIFFERENCE %		2.7%	0.0%	0.0%	2.7%	2.0%	2.0%	4.8%
PERIOD TO DATE:								
ACTUAL		140,336.0	0.0	0.0	140,336.0	3.289	3.289	4,615,451.13
ESTIMATED		132,310.0	0.0	0.0	132,310.0	3.191	3.191	4,222,110.00
DIFFERENCE		8,026.0	0.0	0.0	8,026.0	0.098	0.098	393,341.13
DIFFERENCE %		6.1%	0.0%	0.0%	6.1%	3.1%	3.1%	9.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF (A) CENTS PER KWH	(B) TOTAL COST	(9) FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	46,630.0	0.0	46,630.0	4.000	1,865,250.00	4.561	2,126,962.93	261,712.93
TOTAL		46,630.0	0.0	46,630.0	4.000	1,865,250.00	4.561	2,126,962.93	261,712.93
ACTUAL:									
ORLANDO UTIL. COMM.	SCH. - C	112.0	0.0	112.0	5.309	5,945.93	6.013	6,735.11	789.18
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	20.0	0.0	20.0	4.500	900.00	4.500	900.00	0.00
FLA. POWER & LIGHT	SCH. - J	8,596.0	0.0	8,596.0	4.446	382,181.00	5.405	464,598.71	82,417.71
ORLANDO UTIL. COMM.	SCH. - J	100.0	0.0	100.0	5.775	5,775.00	6.315	6,314.50	539.50
THE ENERGY AUTHORITY	SCH. - J	868.0	0.0	868.0	4.219	36,621.00	4.844	42,045.07	5,424.07
CALPINE	SCH. - J	20,110.0	0.0	20,110.0	5.245	1,054,671.00	5.911	1,188,762.18	134,091.18
SEMINOLE ELEC. CO-OP	SCH. - J	415.0	0.0	415.0	4.894	20,310.00	5.945	24,672.55	4,362.55
J P MORGAN VENTURES	SCH. - J	294.0	0.0	294.0	4.935	14,510.00	5.609	16,489.60	1,979.60
MORGAN STANLEY	SCH. - J	1,530.0	0.0	1,530.0	5.262	80,512.00	6.837	104,602.27	24,090.27
EXGEN	SCH. - J	7,442.0	0.0	7,442.0	5.017	373,354.50	5.938	441,906.98	68,552.48
SOUTHERN COMPANY	SCH. - J	861.0	0.0	861.0	4.574	39,378.00	5.279	45,450.93	6,072.93
CALPINE (APP2)	SCH. - J	1,049.0	0.0	1,049.0	3.940	41,326.00	4.323	45,348.32	4,022.32
SUB-TOTAL CURRENT MONTH		41,397.0	0.0	41,397.0	4.965	2,055,484.43	5.768	2,387,826.22	332,341.79
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		112.0	0.0	112.0	5.309	5,945.93	6.013	6,735.11	789.18
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		41,285.0	0.0	41,285.0	4.964	2,049,538.50	5.767	2,381,091.11	331,552.61
TOTAL		41,397.0	0.0	41,397.0	4.965	2,055,484.43	5.768	2,387,826.22	332,341.79
CURRENT MONTH:									
DIFFERENCE		(5,233.0)	0.0	(5,233.0)	0.965	190,234.43	1.207	260,863.29	70,628.86
DIFFERENCE %		-11.2%	0.0%	-11.2%	24.1%	10.2%	26.5%	12.3%	27.0%
PERIOD TO DATE:									
ACTUAL		245,809.0	0.0	245,809.0	4.691	11,531,326.93	5.847	14,372,888.95	2,841,562.02
ESTIMATED		220,920.0	0.0	220,920.0	4.000	8,836,790.00	4.561	10,076,713.22	1,239,923.22
DIFFERENCE		24,889.0	0.0	24,889.0	0.691	2,694,536.93	1.286	4,296,175.73	1,601,638.80
DIFFERENCE %		11.3%	0.0%	11.3%	17.3%	30.5%	28.2%	42.6%	129.2%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: June 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0						
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0						
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0						
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8	4.7						

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340							7,118,040
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,118,040
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ 1,346,123	\$ 1,512,968	\$ 1,526,848	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,175,923
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ 2,532,463	\$ 2,699,308	\$ 2,713,188	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,293,963

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	58,937,972	57,398,034	1,539,938	2.7%	265,666,503	263,612,197	2,054,306	0.8%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	6,512,730	6,512,730	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	490,440	490,440	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>60,338,606</u>	<u>58,798,668</u>	<u>1,539,938</u>	<u>2.6%</u>	<u>272,669,673</u>	<u>270,615,367</u>	<u>2,054,306</u>	<u>0.8%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	67,895,628	64,260,261	3,635,367	5.7%	286,205,251	274,089,711	12,115,540	4.4%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	67,895,628	64,260,261	3,635,367	5.7%	286,205,251	274,089,711	12,115,540	4.4%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	67,895,628	64,260,261	3,635,367	5.7%	286,205,251	274,089,711	12,115,540	4.4%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>67,895,628</u>	<u>64,260,261</u>	<u>3,635,367</u>	<u>5.7%</u>	<u>286,205,251</u>	<u>274,089,711</u>	<u>12,115,540</u>	<u>4.4%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(7,557,022)	(5,461,593)	(2,095,429)	38.4%	(13,535,578)	(3,474,344)	(10,061,234)	289.6%	
8. INTEREST PROVISION FOR THE MONTH	1,179	1,355	(176)	-13.0%	9,390	10,992	(1,602)	-14.6%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	28,002,226	12,417,249	15,584,977	125.5%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>19,143,837</u>	<u>5,654,465</u>	<u>13,489,372</u>	<u>238.6%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	28,002,226	12,417,249	15,584,977	125.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	19,142,658	5,653,110	13,489,548	238.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	47,144,884	18,070,359	29,074,525	160.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	23,572,442	9,035,180	14,537,262	160.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.180	(0.100)	-55.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.040	0.180	(0.140)	-77.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.120	0.360	(0.240)	-66.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	1,179	1,355	(176)	-13.0%	NOT APPLICABLE			