DUKE ENERGY FLORIDA

Matthew R. Bernier
Senior Counsel
Duke Energy Florida, Inc.

July 25, 2014

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Cost recovery clause and Generating Performance Incentive Factor; Docket No. 140001-EI*

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, Inc. ("DEF"), DEF'S Fuel and Capacity Cost Recovery Estimated/Actual True-Up Testimony and Schedules. The filing includes the following:

- DEF'S Petition for approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the period January 2014 through December 2014; and
- Direct Testimony of Thomas G. Foster with Exhibit No. ___ (TGF-2).

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

Matthew R. Bernier
Senior Counsel
Matthew.Bernier@duke-energy.com

MRB/mw
Enclosures

Duke Energy Florida, Inc.

Docket No.: 140001

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 25th day of July, 2014.

Attorney

Martha Barrera, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us

James D. Beasley, Esq.
Jeffry Wahlen, Esq.
Ausley & McMullen Law Firm
P.O. Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

John T. Butler, Esq.
Florida Power & Light Co.
700 Universe Boulevard
Juno Beach, FL 33408
John.butler@fpl.com

Kenneth Hoffman
Florida Power & Light
215 S. Monroe Street, Ste. 810
Tallahassee, FL 32301-1859
Ken.hoffman@fpl.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin
Beggs & Lane Law Firm
P.O. Box 12950
Pensacola, FL 32591
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Ms. Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Ste 618
Tallahassee, FL 32301
bkeating@gunster.com

J.R.Kelly/Charles Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, #812
Tallahassee, FL 32399
Kelly.jr@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us

Cheryl Martin
Florida Public Utilities Company
1641 Worthington Road, Suite 220
West Palm Beach, FL 33409
Cheryl_Martin@fpuc.com

James W. Brew, Esq.
c/o Brickfield Law Firm
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington, DC 20007
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Jon C. Moyle, Jr.
Moyle Law Firm, PA
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Robert Scheffel Wright
John T. LaVia, III
c/o Gardner, Bist, Wiener Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Mr. Robert L. McGee
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause and Generating Performance Incentive Factor	:	DOCKET NO. 140001-EI
	:	Filed: July 25, 2014

PETITION FOR APPROVAL OF FUEL COST RECOVERY AND CAPACITY COST RECOVERY ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014

Duke Energy Florida, Inc. ("DEF") hereby petitions the Commission for approval of its actual/estimated Fuel and Purchased Power Cost Recovery True-Up of $73,672,203 under-recovery, and approval of its actual/estimated Capacity Cost Recovery true-up of $16,991,240 under-recovery for the period January 2014 through December 2014. In support of this petition, DEF states the following:

1. By Order No. PSC-99-2512-FOF-EI, dated December 22, 1999, utilities are directed to file current year estimated true-up data at least 90 days prior to each annual Fuel and Capacity Cost Recovery hearing. The hearing in this docket is scheduled for October 22 through 24, 2014.

2. The actual/estimated under-recovery of $73,672,203 in the fuel cost recovery for the period January 2014 through December 2014 was calculated in accordance with the methodology set forth in Schedule 1, attached to Order 10093, dated June 19, 1981. It is based on actual data for the period January through June 2014 and re-estimated data for the period July through December 2014. The supporting documentation is contained in the prepared direct testimony and exhibits of DEF witness Thomas G. Foster which is being filed together with this Petition.

3. DEF's total fuel under-recovery to be carried forward and included in the fuel factor for January through December 2015 is $73,672,203. This consists of the $100,906,296 under-

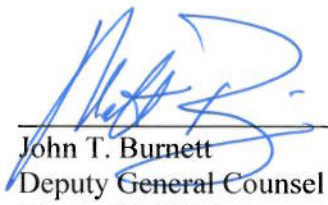
recovery for 2014 reduced by the final true-up over-recovery of $27,234,093 for the period ending December 2013 that was filed on March 3, 2014.

4. The actual/estimated $16,991,240 capacity under-recovery for the period January through December 2014 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January through June 2014 and re-estimated data for the period July through December 2014. The supporting documentation is contained in the prepared direct testimony and exhibits of DEF witness Thomas G. Foster.

5. DEF's net capacity under-recovery is $16,991,240. This consists of the $10,501,540 actual/estimated under-recovery for 2014 increased by the final true-up under-recovery of $6,489,700 for the period ending December 2013 that was filed on March 3, 2014. Also included is $174,226,557 of 2014 recoverable expenses associated with the nuclear projects approved in Order No. PSC-13-0665-FOF-EI.

WHEREFORE, Duke Energy Florida, Inc. respectfully requests the Commission to approve the $73,672,203 under-recovery as the actual/estimated fuel cost recovery true-up amount for the period January through December 2014 and to approve the $16,991,240 under-recovery as the actual/estimated capacity cost recovery true-up amount for the period January through December 2014.

Respectfully,



John T. Burnett
Deputy General Counsel
Dianne M. Triplett
Associate General Counsel
Matthew R. Bernier
Associate General Counsel
Duke Energy Florida, Inc.

Post Office Box 14042
St. Petersburg, FL 33733-4042
Phone: (727) 820-5587 / Fax: (727) 820-5249

Attorneys for
DUKE ENERGY FLORIDA, INC.

DUKE ENERGY FLORIDA

DOCKET NO. 140001-EI

Fuel and Capacity Cost Recovery
Estimated/Actual True-Up Amounts
January through December 2014

DIRECT TESTIMONY OF
Thomas G. Foster

July 25, 2014

Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. Have you previously filed testimony before this Commission in Docket No. 140001-EI?

A. Yes, I provided direct testimony on March 3, 2014.

Q: Has your job description, education background and professional experience changed since that time?

A. No.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission approval, Duke Energy Florida's (DEF or the Company) estimated/actual fuel and

capacity cost recovery true-up amounts for the period of January through December 2014.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared Exhibit No.__ (TGF-2), which is attached to my prepared testimony, consisting of two parts. Part 1 consists of Schedules E1-B through E9, which include the calculation of the 2014 estimated/actual fuel and purchased power true-up balance and a schedule to support the capital structure components and cost rates relied upon to calculate the return requirements on all capital projects recovered through the fuel clause as required per Order No. PSC-14-0001-PCO-EI. Part 2 consists of Schedules E12-A through E12-C, which include the calculation of the 2014 estimated/actual capacity true-up balance. The calculations in my exhibit are based on actual data from January through June 2014 and estimated data from July through December 2014.

FUEL COST RECOVERY

Q. What is the amount of DEF's 2014 estimated fuel true-up balance and how was it developed?

A. DEF's estimated fuel true-up balance is an under-recovery of $73,672,203. The calculation begins with the actual under-recovered balance of $83,117,350 taken from Schedule A2, page 2 of 2, line 13, for the month of June 2014. This balance plus the estimated July through December 2014 monthly true-up calculations comprise the estimated

$73,672,203 under-recovered balance at year-end. The projected December 2014 true-up balance includes interest which is estimated from July through December 2014 based on the average of the beginning and ending commercial paper rate applied in June. That rate is 0.005% per month.

Q. How does the current fuel price forecast for July through December 2014 compare with the same period forecast used in the Company's 2014 projection filing approved in Order No. PSC-13-0665-FOF-EI?

A. Natural gas costs increased $0.60/mmbtu (11%), coal costs increased $0.47/mmbtu (14%), and light oil decreased $0.49/mmbtu (2%).

Q. Have you made any adjustments to your estimated fuel costs for the period July through December 2014?

A. Yes, we made one adjustment totaling a net reduction of $116,941. We made an adjustment to reduce fuel costs by $116,121 (grossed up to $116,941 from retail to system) for the amortization of interest on the refund pursuant to the Revised and Restated Stipulation and Settlement Agreement approved in Order No. PSC-13-0598-FOF-EI. This adjustment is included on Schedule E1-B (sheet 2), line A5, from July – December 2014.

Q. Were there any impacts to the 2014 Estimated/Actual filing associated with the 2013 Revised and Restated Stipulation and Settlement Agreement (RRSSA)?

A. Yes. Paragraphs 6.a, 7.a, 7.c and 7.d all impact the 2014 Estimated/Actual true-up balance. Paragraph 6.a requires DEF to refund to retail ratepayers the remaining 50% of $258 million, or $129 million, in 2014 through the Fuel Clause. Paragraph 6.a also requires DEF to refund to Residential and General Service Non-Demand customers $10 million in 2014 through the Fuel Clause, allocated 94% to Residential and 6% to General Service Non-Demand. Paragraph 7.a allows DEF to increase fuel rates by $1.00/mWh, or 0.10 ¢/kWh, for the accelerated recovery of the carrying charges associated with the CR3 Regulatory Asset and requires that the increases be added to the fuel factor at secondary metering consistent with the normal fuel projection process. Paragraph 7.c addresses how DEF will credit the final NEIL reimbursement through the Fuel Adjustment Clause. Paragraph 7.d relates to recovery of previously deferred amounts associated with estimated NEIL recoveries. These impacts are addressed further in the testimony below.

Q. Have you included these impacts in your calculation of the 2014 Estimated/Actual true-up balance?

A. Yes.

Q. Please describe where the impact of paragraph 6.a is included in your schedules and how this is included in the Estimated/Actual true-up amount?

A. Exhibit TGF-2, Part 1, Schedule E1-B (Sheets 1 & 2) show the refund of $129 million on line C.1a allocated evenly over the 12 month period. This amount is included in the 2014 fuel revenue applicable to period shown in line C.3 which is then used in the calculation of the total true-up balance (line C.13).

The 2014 Projection Filing, approved in Commission Order PSC-13-0665-FOF-EI, established the refund of the $10 million through a reduction in 2014 fuel rates for Residential and General Service, Non-Demand ratepayers. The rate reduction is inherently reflected in the Jurisdictional Fuel Revenues reported in Exhibit TGF-2, Part 1, Schedule E1-B (Sheets 1 & 2) on line C.1. The refund of $10 million is shown on line C.1c. This amount is included in the 2014 fuel revenue applicable to period shown in line C.3 which is then used in the calculation of the total true-up balance (line C.13).

Q. Please describe where the impact of paragraph 7.a is included in your schedules and how this is included in the Estimated/Actual true-up amount?

A. Exhibit TGF-2, Part 1, Schedule E1-B (Sheets 1 & 2) show the fuel adjustment to revenue of $37 million on line C.1b. This amount is removed from the 2014 fuel revenue applicable to period shown in line C.3 which is then used in the calculation of the total true-up balance (line C.13).

Q. Please describe where the impacts of paragraphs 7.c and 7.d are incorporated into your schedules and how these are included in the Estimated/Actual true-up amount?

A. These adjustments were addressed in DEF's 2013 Final True-Up Filing submitted on March 3, 2014. As explained on pages 9 and 10 of my direct testimony in that filing, the $163 million is simply the net difference between the two paragraphs. The $163 million is included in the $33 million true-up, which is reflected in Exhibit TGF-2, Part 1, Schedule E1-B (Sheets 1 & 2), line C.2. This amount is included in the 2014 fuel revenue applicable to period shown in line C.3 which is then used in the calculation of the total true-up balance (line C.13).

Q. Does DEF expect to exceed the three-year rolling average gain on non-separated power sales in 2014?

A. Yes, DEF estimates the total gain on non-separated sales during 2014 will be $5,887,982, which exceeds the three-year rolling average of $359,523 by $5,528,459. Consistent with Order No. PSC-01-2371-FOF-EI, shareholders retain 20% of the gains in excess of the three-year rolling average. For 2014, this is estimated to be $1,105,692.

Q. On April 21, 2014, a fire occurred at the Bartow Combined Cycle plant resulting in an outage. Did DEF incur any replacement power costs as a result of this outage?

A. Yes, DEF incurred retail replacement power costs of approximately $12.7 million ($12.9 million system). In June 2014, DEF chose to reduce retail fuel expense by $12.7 million thereby removing the impact of the replacement power to retail ratepayers. This adjustment is included in Exhibit TGF-2, Part 1, Schedule E1-B (Sheet 1), line A5, column June.

Q. On July 7, 2014, a fire occurred at the Hines Combined Cycle plant resulting in an outage. Has DEF incorporated this outage into the fuel forecast used in the 2014 Estimated/Actual True-Up filing?

A. No, when the fuel forecast was generated, the Hines' outage was not contemplated. It is premature to incorporate this event into the fuel forecast.

CAPACITY COST RECOVERY

Q. What is the amount of DEF's 2014 estimated capacity true-up balance and how was it developed?

A. DEF's estimated capacity true-up balance is an under-recovery of $16,991,240. The estimated true-up calculation begins with the actual under-recovered balance of $51,280,618 for the month of June 2014. This balance plus the estimated July through December 2014 monthly true-up calculations comprise the estimated $16,991,240 under-recovered balance at year-end. The projected December 2014 true-up balance includes interest which is estimated from July through December 2014 based on the average of the beginning and ending commercial paper rate applied in June. That rate is 0.005% per month.

Q. What are the primary drivers of the estimated year-end 2014 capacity under-recovery?

A. The $16,991,240 under-recovery is primarily attributable to $5,720,312 of lower than projected capacity revenues, the 2013 final true-up under-recovery of $6,489,700, and higher projected retail jurisdictional capacity costs of $4,762,429.

Q. Has DEF included the nuclear cost recovery amounts approved in Order No. PSC 13-0665-FOF-EI?

A. Yes, DEF has included $174,226,557 of 2014 recoverable expenses associated with the Levy and CR-3 Uprate projects.

Q. Does this conclude your testimony?

A. Yes.

Docket 140001-EI
Exhibit No. ____(TGF-2)
Part 1

DUKE ENERGY FLORIDA

FUEL COST RECOVERY

ESTIMATED / ACTUAL TRUE-UP

JANUARY THROUGH DECEMBER 2014

Schedule E1-B – Calculation of Estimated True-up

Schedule RRSSA – Summary of RRSSA Adjustments

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Capital Structure and Cost Rates Applied to Capital Projects
(Order No. PSC-12-0425-PAA-EU)

CALCULATION OF ESTIMATED TRUE-UP
(6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)
Duke Energy Florida
Estimated for the Period of : January through December 2014

			JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 129,009,047	$ 113,289,617	$ 117,896,602	$ 123,707,993	$ 148,849,928	$ 150,044,426	$ 782,797,613
	2	Fuel Cost of Power Sold	(8,399,700)	(4,874,697)	(4,172,032)	(4,006,945)	(2,404,449)	(3,611,616)	(27,469,439)
	3	Fuel Cost of Purchased Power	6,995,460	6,886,472	4,137,281	9,618,764	15,941,968	14,635,873	58,215,817
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	9,787,721	8,788,027	10,717,751	5,483,300	9,437,326	11,822,064	56,036,188
	4	Energy Cost of Economy Purchases	1,126,552	1,984,275	902,144	1,910,682	2,797,492	2,205,474	10,926,619
	5	Adjustments to Fuel Cost	(14,587)	(13,606)	24,401	(16,191)	(17,373)	(12,876,287)	(12,913,643)
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	138,504,493	126,060,088	129,506,146	136,697,603	174,604,893	162,219,933	867,593,155
B	1	Jurisdictional MWH Sales	2,622,954	2,916,063	2,567,620	2,561,956	2,957,671	3,387,029	17,013,292
	2	Non-Jurisdictional MWH Sales	22,565	44,021	16,238	32,556	33,247	28,733	177,361
	3	TOTAL SALES (Lines B1 + B2)	2,645,518	2,960,084	2,583,858	2,594,512	2,990,919	3,415,762	17,190,653
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.15%	98.51%	99.37%	98.75%	98.89%	99.16%	98.97%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	112,142,525	125,857,590	109,339,746	109,372,799	128,046,715	147,816,093	732,575,469
	1a	RRSSA Refund - $129M	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	64,500,000
	1b	RRSSA Fuel Adjustment	(2,622,954)	(2,916,063)	(2,567,620)	(2,561,956)	(2,957,671)	(3,387,029)	(17,013,292)
	1c	RRSSA Refund - $10M	833,333	833,333	833,333	833,333	833,333	833,333	5,000,000
	2	True-Up Provision	(2,766,265)	(2,766,265)	(2,766,265)	(2,766,265)	(2,766,265)	(2,766,265)	(16,597,590)
	2a	Incentive Provision	(271,871)	(271,871)	(271,871)	(271,871)	(271,871)	(271,871)	(1,631,226)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	118,064,769	131,486,725	115,317,323	115,356,040	133,634,241	152,974,262	766,833,361
	4	Fuel & Net Power Transactions (Line A6)	138,504,493	126,060,088	129,506,146	136,697,603	174,604,893	162,219,933	867,593,155
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	137,533,195	124,365,581	128,880,719	135,188,666	172,922,325	161,095,355	859,985,842
	6	Over/(Under) Recovery (Line C3 - Line C5)	(19,468,426)	7,121,144	(13,563,396)	(19,832,626)	(39,288,084)	(8,121,092)	(93,152,480)
	7	Interest Provision	(716)	(1,063)	(1,108)	(1,962)	(3,570)	(4,021)	(12,439)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(19,469,142)	7,120,081	(13,564,504)	(19,834,588)	(39,291,654)	(8,125,113)	(93,164,920)
	9	Plus: Prior Period Balance	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)
	10	Plus: Cumulative True-Up Provision	2,766,265	5,532,530	8,298,795	11,065,060	13,831,325	16,597,590	16,597,590
	11	Subtotal Prior Period True-up	(3,194,825)	(428,560)	2,337,705	5,103,970	7,870,235	10,636,500	10,636,500
	12	Regulatory Accounting Adjustment	-	-	(588,930)	-	-	-	(588,930)
	13	TOTAL TRUE-UP BALANCE	($22,663,966)	(12,777,621)	($24,164,790)	($41,233,113)	($77,758,502)	($83,117,350)	($83,117,350)

CALCULATION OF ESTIMATED TRUE-UP
(6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)
Duke Energy Florida
Estimated for the Period of : January through December 2014

			JUL ESTIMATED	AUG ESTIMATED	SEPT ESTIMATED	OCT ESTIMATED	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 152,197,049	$ 153,089,439	$ 143,724,982	$ 125,028,239	$ 105,592,127	$ 113,199,782	$ 1,575,629,231
	2	Fuel Cost of Power Sold	(3,454,453)	(3,933,202)	(2,804,929)	(2,273,796)	(1,720,555)	(984,793)	(42,641,167)
	3	Fuel Cost of Purchased Power	13,422,539	14,076,449	12,104,080	11,244,071	5,443,096	5,926,210	120,432,262
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	12,830,242	12,768,252	12,331,692	12,332,063	11,620,155	13,174,893	131,093,485
	4	Energy Cost of Economy Purchases	1,387,310	1,538,315	3,090,433	2,406,094	813,273	1,003,572	21,165,616
	5	Adjustments to Fuel Cost	(19,486)	(19,498)	(19,508)	(19,502)	(19,488)	(19,461)	(13,030,585)
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	176,363,202	177,519,755	168,426,750	148,717,170	121,728,608	132,300,204	1,792,648,843
B	1	Jurisdictional MWH Sales	3,578,550	3,752,817	3,717,326	3,433,718	2,921,008	2,748,954	37,165,665
	2	Non-Jurisdictional MWH Sales	24,537	27,901	29,414	26,399	20,273	15,121	321,006
	3	TOTAL SALES (Lines B1 + B2)	3,603,087	3,780,718	3,746,740	3,460,117	2,941,281	2,764,075	37,486,671
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.32%	99.26%	99.21%	99.24%	99.31%	99.45%	99.14%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	156,609,389	164,276,459	162,714,963	150,237,348	127,680,111	120,110,401	1,614,204,140
	1a	RRSSA Refund - $129M	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	129,000,000
	1b	RRSSA Fuel Adjustment	(3,578,550)	(3,752,817)	(3,717,326)	(3,433,718)	(2,921,008)	(2,748,954)	(37,165,665)
	1c	RRSSA Refund - $10M	833,333	833,333	833,333	833,333	833,333	833,333	10,000,000
	2	True-Up Provision	(2,766,265)	(2,766,265)	(2,766,265)	(2,766,265)	(2,766,265)	(2,766,268)	(33,195,183)
	2a	Incentive Provision	(271,871)	(271,871)	(271,871)	(271,871)	(271,871)	(271,866)	(3,262,447)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	161,576,036	169,068,839	167,542,835	155,348,827	133,304,301	125,906,647	1,679,580,845
	4	Fuel & Net Power Transactions (Line A6)	176,363,202	177,519,755	168,426,750	148,717,170	121,728,608	132,300,204	1,792,648,843
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	175,423,175	176,466,894	167,343,481	147,805,348	121,067,595	131,767,280	1,779,859,614
	6	Over/(Under) Recovery (Line C3 - Line C5)	(13,847,139)	(7,398,056)	199,354	7,543,480	12,236,705	(5,860,633)	(100,278,769)
	7	Interest Provision	(4,430)	(4,823)	(4,865)	(4,533)	(3,901)	(3,604)	(38,596)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(13,851,569)	(7,402,879)	194,489	7,538,946	12,232,804	(5,864,237)	(100,317,366)
	9	Plus: Prior Period Balance	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)	(5,961,090)
	10	Plus: Cumulative True-Up Provision	19,363,855	22,130,120	24,896,385	27,662,650	30,428,915	33,195,183	33,195,183
	11	Subtotal Prior Period True-up	13,402,765	16,169,030	18,935,295	21,701,560	24,467,825	27,234,094	27,234,093
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	(588,930)
	13	TOTAL TRUE-UP BALANCE	($94,202,654)	($98,839,267)	($95,878,514)	($85,573,302)	($70,574,233)	($73,672,202)	($73,672,203)

Docket No. 140001-EI
Exhibit TGF-2, Part 1
Schedule E1-B-1

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
Duke Energy Florida
Estimated for the Period of : January through December 2014

		DOLLARS				MWH				c/KWH			
		ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE AMOUNT	DIFFERENCE %	ESTIMATED	ESTIMATED ORIGINAL	DIFFERENCE AMOUNT	DIFFERENCE %	ESTIMATED	ESTIMATED ORIGINAL	DIFFERENCE AMOUNT	DIFFERENCE %
1	Fuel Cost of System Net Generation (E3)	1,575,629,231	1,415,304,375	160,324,856	11%	35,450,615	34,832,378	618,237	2%	4.445	4.063	0.381	9%
2	Spent Nuclear Fuel Disposal Cost	0	0	-	0%	0	0	-	0%	0.000	0.000	0.000	0%
3	Coal Car Investment	0	0	-	0%			-		0.000	0.000	0.000	
4	Adjustment to Fuel Cost [1]	(13,030,585)	(128,673,569)	115,642,984	0%			-		0.000	0.000	0.000	
5	TOTAL COST OF GENERATED POWER	1,562,598,647	1,286,630,806	275,967,840	21%	35,450,615	34,832,378	618,237	2%	4.408	3.694	0.714	19%
6	Energy Cost of Purchased Power	120,432,262	193,909,321	(73,477,059)	-38%	2,184,819	3,301,834	(1,117,015)	-34%	5.512	5.873	-0.361	-6%
	(Excl. Econ & Cogens) (E7)			-				-		0.000	0.000	0.000	
7	Energy Cost of Economy Purchases (E9)	21,165,616	13,558,753	7,606,863	56%	380,889	201,860	179,029	89%	5.557	6.717	-1.160	
8	Payments to Qualifying Facilities (E8)	131,093,485	137,578,568	(6,485,083)	-5%	2,828,107	3,019,852	(191,745)	-6%	4.635	4.556	0.080	2%
9	TOTAL COST OF PURCHASED POWER	272,691,363	345,046,642	(72,355,279)	-21%	5,393,815	6,523,546	(1,129,731)	-17%	5.056	5.289	-0.234	-4%
10	TOTAL AVAILABLE MWH (LINE 5 + LINE 9)			-		40,844,430	41,355,924	(511,494)	-1%	0.000	0.000	0.000	
11	Fuel Cost of Economy Sales (E6)	(6,463,505)	(3,510,887)	(2,952,618)	84%	(138,922)	(91,711)	(47,211)	51%	4.653	3.828	0.824	22%
11a	Gain on Economy Sales (E6)	(5,887,982)	(667,252)	(5,220,730)	782%	(138,922)	(91,711)	(47,211)	51%	4.238	0.728	3.511	483%
11b	Gain on Economy Sales -20% (E6)	1,105,692	0	1,105,692	0%								
12	Fuel Cost of Stratified Sales (E6)	(31,395,371)	(37,314,237)	5,918,866	-16%	(748,283)	(975,861)	227,578	-23%	4.196	3.824	0.372	10%
13	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,641,167)	(41,492,376)	(1,148,791)	3%	(887,205)	(1,067,572)	180,367	-17%	4.806	3.887	0.920	24%
	(LINES 11 + 11a + 12)												
14	Net Inadvertent Interchange					105,789		105,789					
15	TOTAL FUEL & NET POWER TRANSACTIONS	1,792,648,843	1,590,185,072	202,463,771	13%	40,063,014	40,288,352	(225,338)	-1%	4.475	3.947	0.528	13%
	(LINES 5 + 9 + 13 + 14)												
16	Net Unbilled					(139,190)	(24,268)	(114,922)	474%	0.000	0.000	0.000	
17	Company Use					(153,585)	(144,000)	(9,585)	7%	0.000	0.000	0.000	
18	T & D Losses					(2,283,568)	(2,224,817)	(58,751)	3%	0.000	0.000	0.000	
19	SYSTEM MWH SALES	1,792,648,843	1,590,185,072	202,463,771	13%	37,486,671	37,895,267	(408,596)	-1%	4.782	4.196	0.586	14%
20	Wholesale MWH Sales	(15,422,270)	(9,546,966)	(5,875,304)	62%	(321,006)	(230,488)	(90,518)	39%	4.804	4.142	0.662	16%
21	Jurisdictional MWH Sales	1,777,226,573	1,580,638,106	196,588,466	12%	37,165,665	37,664,779	(499,114)	-1%	4.782	4.197	0.585	14%
21a	Jurisdictional Loss Multiplier	1.00148	1.0015	(0)	0%	1.00148	1.0015	(0)	0%				
22	Jurisdictional Sales Adjusted for Line Losses	1,779,859,614	1,583,009,063	196,850,552	12%	37,165,665	37,664,779	(499,114)	-1%	4.789	4.203	0.586	14%
23	TRUE-UP **	5,961,090	33,195,183	(27,234,094)	-82%	37,165,665	37,664,779	(499,114)	-1%	0.016	0.088	-0.072	-82%
24	TOTAL JURISDICTIONAL FUEL COST	1,785,820,703	1,616,204,246	169,616,457	10%	37,165,665	37,664,779	(499,114)	-1%	4.805	4.291	0.514	12%
25	Revenue Tax Factor	1,285,791	1,163,667	122,124	10%								
26	Fuel Factor Adjusted for Taxes	1,787,106,494	1,617,367,913	169,738,581	10%	37,165,665	37,664,779	(499,114)	-1%	4.808	4.294	0.514	12%
27	GPIF **	3,262,447	3,262,447	-	0%	37,165,665	37,664,779	(499,114)	-1%	0.009	0.009	0.000	1%
28	Fuel Factor Adjusted for Taxes Including GPIF	1,790,368,941	1,620,630,360	169,738,581	10%	37,165,665	37,664,779	(499,114)	-1%	4.817	4.303	0.514	12%
29	FUEL FACTOR ROUNDED TO NEAREST .001 c/KWH									4.817	4.303	0.514	12%

* Included for Informational Purposes Only

** Calculation Based on Jurisdictional MWH Sales

[1] The $129 million retail refund required per RRSSA paragraph 6.a was treated as a reduction to fuel expense in the 2014 Original Projection. In the 2014 Estimated/Actual filing, the refund is treated as an adjustment to revenue, as shown on line C.1a of Schedule E1-B (Sheets 1&2). The difference in treatment is the primary cause of the difference amount on line 4 and 28 of the above schedule. In both filings, retail ratepayers are receiving a refund of $129 million.

Docket: 140001-EI
Exhibit: TGF-2, Part 1
Schedule: RRSSA

Duke Energy Florida
Summary of Revised and Restated Settlement Agreement (RRSSA) Adjustments
Estimated for the Period of January through December 2014

Retail:	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Estimated Jul-14	Estimated Aug-14	Estimated Sep-14	Estimated Oct-14	Estimated Nov-14	Estimated Dec-14	12 Month Period	Schedule Reference	RRSSA Paragraph
1 Final NEIL Reimbursement [1]	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(13,695,754)	(164,349,049)		7.c. / 7.d.
2 RRSSA Refund (2nd 50% of $258 million)	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	10,750,000	129,000,000	E1-B, line C1a	6.a.
3 RRSSA Refund ($10 million)	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	10,000,000	E1-B, line C1c	6.a.
4 Total RRSSA Refunds (Lines 2 + 3)	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	11,583,333	139,000,000		
5 Retail mWh Sales	2,622,954	2,916,063	2,567,620	2,561,956	2,957,671	3,387,029	3,578,550	3,752,817	3,717,326	3,433,718	2,921,008	2,748,954	37,165,665	E1-B, line B1	
6 RRSSA Fuel Adjustment ($/mWh)	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00	$ 1.00			7.a. / 7.a(i)
7 Total RRSSA Fuel Adjustment to Revenue (Line 5 * 6)	(2,622,954)	(2,916,063)	(2,567,620)	(2,561,956)	(2,957,671)	(3,387,029)	(3,578,550)	(3,752,817)	(3,717,326)	(3,433,718)	(2,921,008)	(2,748,954)	(37,165,665)	E1-B, line C1b	

Notes:
[1] - Final NEIL Reimbursement is included in the 2013 True-up provision, which applies to retail only

Docket No. 140001-EI
Exhibit TGF-2, Part 1
Schedule E2

Duke Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2014

			Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Estimated Jul-14	Estimated Aug-14	Estimated Sep-14	Estimated Oct-14	Estimated Nov-14	Estimated Dec-14	TOTAL
1	Fuel Cost of System Net Generation		$129,009,047	$113,289,617	$117,896,602	$123,707,993	$148,849,928	$150,044,426	$152,197,049	$153,089,439	$143,724,982	$125,028,239	$105,592,127	$113,199,782	$1,575,629,231
1a	Nuclear Fuel Disposal Cost		0	0	0	0	0	0	0	0	0	0	0	0	0
1b	Adjustments to Fuel Cost		(14,587)	(13,606)	24,401	(16,191)	(17,373)	(12,876,287)	(19,486)	(19,498)	(19,508)	(19,502)	(19,488)	(19,461)	(13,030,585)
2	Fuel Cost of Power Sold		(2,033,703)	(999,742)	(732,117)	(259,845)	(87,422)	(177,909)	(925,989)	(1,243,464)	0	(300)	(1,300)	(1,715)	(6,463,505)
2a	Gains on Power Sales		(3,871,141)	(207,731)	(269,066)	(25,456)	(6,217)	(25,788)	(157,457)	(218,850)	0	(54)	(229)	(302)	(4,782,290)
2b	Fuel Cost of Stratified Sales		(2,494,856)	(3,667,224)	(3,170,850)	(3,721,643)	(2,310,810)	(3,407,919)	(2,371,007)	(2,470,887)	(2,804,929)	(2,273,442)	(1,719,026)	(982,776)	(31,395,371)
3	Fuel Cost of Purchased Power (Excl Economy)		6,995,460	6,886,472	4,137,281	9,618,764	15,941,968	14,635,873	13,422,539	14,076,449	12,104,080	11,244,071	5,443,096	5,926,210	120,432,262
3a	Energy Payments to Qualifying Facilities		9,787,721	8,788,027	10,717,751	5,483,300	9,437,326	11,822,064	12,830,242	12,768,252	12,331,692	12,332,063	11,620,155	13,174,893	131,093,485
4	Energy Cost of Economy Purchases		1,126,552	1,984,275	902,144	1,910,682	2,797,492	2,205,474	1,387,310	1,538,315	3,090,433	2,406,094	813,273	1,003,572	21,165,616
5	Total System Fuel & Net Power Transactions		$138,504,493	$126,060,088	$129,506,146	$136,697,603	$174,604,893	$162,219,933	$176,363,202	$177,519,755	$168,426,750	$148,717,170	$121,728,608	$132,300,204	$1,792,648,843
6	Jurisdictional MWH Sold		2,622,954	2,916,063	2,567,620	2,561,956	2,957,671	3,387,029	3,578,550	3,752,817	3,717,326	3,433,718	2,921,008	2,748,954	37,165,665
7	Jurisdictional % of Total Sales		99.15%	98.51%	99.37%	98.75%	98.89%	99.16%	99.32%	99.26%	99.21%	99.24%	99.31%	99.45%	99.14%
8	Jurisdicitonal Fuel & Net Power Transactions		137,327,204	124,181,792	128,690,258	134,988,883	172,666,778	160,857,286	175,163,932	176,206,109	167,096,179	147,586,919	120,888,680	131,572,553	1,777,226,573
9	Jurisdictional Loss Multiplier		1.00150	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148
10	Jurisdictional Fuel & Net Power Transactions		137,533,195	124,365,581	128,880,719	135,188,666	172,922,325	161,095,355	175,423,175	176,466,894	167,343,481	147,805,348	121,067,595	131,767,280	1,779,859,614
11	Adjusted System Sales	MWH	2,645,518	2,960,084	2,583,858	2,594,512	2,990,919	3,415,762	3,603,087	3,780,718	3,746,740	3,460,117	2,941,281	2,764,075	37,486,671
12	System Cost per MWH Sold	c/kwh	5.2354	4.2587	5.0122	5.2687	5.8379	4.7491	4.8948	4.6954	4.4953	4.2980	4.1386	4.7864	4.7821
13	Jurisdictional Loss Multiplier	x	1.0015	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148	1.00148
14	Jurisdictional Cost per MWH Sold	c/kwh	5.2434	4.2648	5.0195	5.2768	5.8466	4.7562	4.9021	4.7023	4.5017	4.3045	4.1447	4.7934	4.7890
15	Prior Period True-Up	+	0.0189	0.0170	0.0194	0.0194	0.0168	0.0147	0.0139	0.0132	0.0134	0.0145	0.0170	0.0181	0.0160
16	Total Jurisdictional Fuel Expense	c/kwh	5.2624	4.2819	5.0388	5.2962	5.8634	4.7709	4.9160	4.7155	4.5151	4.3190	4.1617	4.8114	4.8050
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh	5.2662	4.2850	5.0424	5.3000	5.8676	4.7743	4.9195	4.7189	4.5183	4.3221	4.1647	4.8149	4.8085
19	GPIF	+	0.0104	0.0093	0.0106	0.0106	0.0092	0.0080	0.0076	0.0072	0.0073	0.0079	0.0093	0.0099	0.0088
20	Total Recovery Factor (rounded .001)	c/kwh	5.277	4.294	5.053	5.311	5.877	4.782	4.927	4.726	4.526	4.330	4.174	4.825	4.817

Duke Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January through December 2014

			Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		0	0	0	0	0	0	0
2	LIGHT OIL		1,640,709	1,164,654	1,401,862	3,642,367	2,304,232	1,746,521	11,900,346
3	COAL		41,965,217	40,207,180	38,152,248	43,412,779	45,303,730	42,359,673	251,400,826
4	GAS		85,403,122	71,917,783	78,342,492	76,652,847	101,241,966	105,938,232	519,496,441
5	NUCLEAR		0	0	0	0	0	0	0
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	129,009,047	113,289,617	117,896,602	123,707,993	148,849,928	150,044,426	782,797,613
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		0	0	0	0	0	0	0
9	LIGHT OIL		6,083	4,632	5,144	12,308	8,102	5,944	42,214
10	COAL		967,441	907,147	864,818	1,069,182	1,123,772	1,013,384	5,945,743
11	GAS		2,091,817	1,374,000	1,787,006	1,614,278	1,919,317	2,293,985	11,080,402
12	NUCLEAR		0	0	0	0	0	0	0
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,065,341	2,285,778	2,656,968	2,695,768	3,051,191	3,313,313	17,068,360
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	0	0	0	0	0	0	0
16	LIGHT OIL	BBL	13,326	9,290	10,116	29,179	17,592	13,258	92,761
17	COAL	TON	419,953	391,043	382,186	464,073	482,406	448,064	2,587,725
18	GAS	MCF	15,823,804	11,385,135	12,785,402	13,055,887	16,220,510	18,195,694	87,466,432
19	NUCLEAR	MMBTU	0	0	0	0	0	0	0
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		0	0	0	0	0	0	0
22	LIGHT OIL		76,820	53,532	58,517	166,903	100,234	75,300	531,307
23	COAL		9,736,339	9,106,025	8,905,990	10,709,988	11,318,936	10,493,302	60,270,580
24	GAS		16,074,997	11,559,784	12,992,143	13,296,639	16,529,033	18,537,487	88,990,084
25	NUCLEAR		0	0	0	0	0	0	0
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	25,888,157	20,719,342	21,956,650	24,173,530	27,948,203	29,106,089	149,791,971
	GENERATION MIX (% MWH)								
28	HEAVY OIL		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
29	LIGHT OIL		0.20%	0.20%	0.19%	0.46%	0.27%	0.18%	0.25%
30	COAL		31.56%	39.69%	32.55%	39.66%	36.83%	30.59%	34.84%
31	GAS		68.24%	60.11%	67.26%	59.88%	62.90%	69.24%	64.92%
32	NUCLEAR		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	LIGHT OIL	$/BBL	123.12	125.37	138.58	124.83	130.98	131.73	128.29
37	COAL	$/TON	99.93	102.82	99.83	93.55	93.91	94.54	97.15
38	GAS	$/MCF	5.40	6.32	6.13	5.87	6.24	5.82	5.94
39	NUCLEAR	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	LIGHT OIL		21.36	21.76	23.96	21.82	22.99	23.19	22.40
43	COAL		4.31	4.42	4.28	4.05	4.00	4.04	4.17
44	GAS		5.31	6.22	6.03	5.77	6.13	5.72	5.84
45	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.98	5.47	5.37	5.12	5.33	5.16	5.23
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		0	0	0	0	0	0	0
49	LIGHT OIL		12,628	11,557	11,376	13,560	12,371	12,668	12,586
50	COAL		10,064	10,038	10,298	10,017	10,072	10,355	10,137
51	GAS		7,685	8,413	7,270	8,237	8,612	8,081	8,031
52	NUCLEAR		0	0	0	0	0	0	0
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	8,445	9,064	8,264	8,967	9,160	8,785	8,776
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	LIGHT OIL		26.97	25.14	27.25	29.59	28.44	29.38	28.19
57	COAL		4.34	4.43	4.41	4.06	4.03	4.18	4.23
58	GAS		4.08	5.23	4.38	4.75	5.27	4.62	4.69
59	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.21	4.96	4.44	4.59	4.88	4.53	4.59

Duke Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January through December 2014

			Estimated Jul-14	Estimated Aug-14	Estimated Sep-14	Estimated Oct-14	Estimated Nov-14	Estimated Dec-14	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		0	0	0	0	0	0	0
2	LIGHT OIL		262,715	288,612	189,811	421,719	310,222	370,555	13,743,980
3	COAL		53,385,855	52,662,285	51,877,280	45,069,456	37,662,254	42,927,845	534,985,801
4	GAS		98,548,479	100,138,542	91,657,891	79,537,064	67,619,651	69,901,382	1,026,899,450
5	NUCLEAR		0	0	0	0	0	0	0
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	152,197,049	153,089,439	143,724,982	125,028,239	105,592,127	113,199,782	1,575,629,231
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		0	0	0	0	0	0	0
9	LIGHT OIL		308	26	213	152	4	22	42,939
10	COAL		1,369,770	1,350,741	1,332,502	1,181,009	959,481	1,139,412	13,278,658
11	GAS		2,139,959	2,199,170	1,977,396	1,725,631	1,477,539	1,528,920	22,129,017
12	NUCLEAR		0	0	0	0	0	0	0
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,510,037	3,549,937	3,310,111	2,906,792	2,437,024	2,668,354	35,450,615
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	0	0	0	0	0	0	0
16	LIGHT OIL	BBL	2,001	2,228	1,423	3,274	2,411	2,889	106,987
17	COAL	TON	608,982	600,007	592,194	526,340	418,724	498,880	5,832,852
18	GAS	MCF	16,757,351	17,110,365	15,361,774	13,353,987	11,195,699	11,627,304	172,872,912
19	NUCLEAR	MMBTU	0	0	0	0	0	0	0
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		0	0	0	0	0	0	0
22	LIGHT OIL		11,621	12,908	8,245	18,981	13,972	16,745	613,779
23	COAL		14,290,833	14,087,072	13,902,821	12,283,360	9,849,472	11,662,324	136,346,462
24	GAS		16,757,351	17,110,365	15,361,774	13,353,987	11,195,699	11,627,304	174,396,564
25	NUCLEAR		0	0	0	0	0	0	0
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	31,059,805	31,210,345	29,272,840	25,656,328	21,059,143	23,306,373	311,356,805
	GENERATION MIX (% MWH)								
28	HEAVY OIL		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
29	LIGHT OIL		0.01%	0.00%	0.01%	0.01%	0.00%	0.00%	0.12%
30	COAL		39.02%	38.05%	40.26%	40.63%	39.37%	42.70%	37.46%
31	GAS		60.97%	61.95%	59.74%	59.37%	60.63%	57.30%	62.42%
32	NUCLEAR		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	LIGHT OIL	$/BBL	131.29	129.54	133.39	128.81	128.67	128.26	128.46
37	COAL	$/TON	87.66	87.77	87.60	85.63	89.95	86.05	91.72
38	GAS	$/MCF	5.88	5.85	5.97	5.96	6.04	6.01	5.94
39	NUCLEAR	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	LIGHT OIL		22.61	22.36	23.02	22.22	22.20	22.13	22.39
43	COAL		3.74	3.74	3.73	3.67	3.82	3.68	3.92
44	GAS		5.88	5.85	5.97	5.96	6.04	6.01	5.89
45	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.90	4.91	4.91	4.87	5.01	4.86	5.06
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		0	0	0	0	0	0	0
49	LIGHT OIL		37,731	496,462	38,709	124,875	3,493,000	761,136	14,294
50	COAL		10,433	10,429	10,434	10,401	10,265	10,235	10,268
51	GAS		7,831	7,780	7,769	7,739	7,577	7,605	7,881
52	NUCLEAR		0	0	0	0	0	0	0
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	8,849	8,792	8,843	8,826	8,641	8,734	8,783
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	LIGHT OIL		85.30	1110.05	89.11	277.45	7,755.55	1,684.34	32.01
57	COAL		3.90	3.90	3.89	3.82	3.93	3.77	4.03
58	GAS		4.61	4.55	4.64	4.61	4.58	4.57	4.64
59	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.34	4.31	4.34	4.30	4.33	4.24	4.44

Duke Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-14

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	0	0	0	0.00	0	0	NUCLEAR	0	MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	150,366	53.9	93.40	58.0	10,560	COAL	64,311	TONS	24.69	1,587,895	7,149,734	4.75
3 CRYSTAL RIVER	2	494	206,263	56.1	96.81	57.2	10,740	COAL	89,721	TONS	24.69	2,215,308	9,914,623	4.81
4 CRYSTAL RIVER	4	722	502,255	93.5	95.75	96.9	10,328	COAL	225,026	TONS	23.05	5,187,361	17,971,909	3.58
5 CRYSTAL RIVER	5	700	510,886	98.1	98.60	99.0	10,375	COAL	229,924	TONS	23.05	5,300,269	18,349,589	3.59
6 ANCLOTE	1	501	0	0.0	93.15	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
7 ANCLOTE	2	510	0	0.0	96.75	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
8 SUWANNEE	1	30	0	0.0	98.06	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	99.03	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	100.00	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
11 ANCLOTE	1	501	98,984	26.6	0.00	45.3	10,740	GAS	1,063,135	MCF	1.00	1,063,135	6,429,826	6.50
12 ANCLOTE	2	510	129,454	34.1	0.00	34.8	10,797	GAS	1,397,675	MCF	1.00	1,397,675	8,028,593	6.20
13 AVON PARK	1-2	49	22	0.1	81.94	55.1	15,818	GAS	348	MCF	1.00	348	2,005	9.11
14 BARTOW	1-4	177	60	0.1	68.55	48.6	14,100	GAS	846	MCF	1.00	846	4,775	7.96
15 BARTOW CC	1	1,159	587,745	68.2	97.10	70.2	7,528	GAS	4,424,567	MCF	1.00	4,424,567	26,030,984	4.43
16 DEBARY	1-10	645	2,263	0.5	96.68	13.0	12,915	GAS	29,226	MCF	1.00	29,226	172,467	7.62
17 HIGGINS	1-4	113	79	0.1	91.69	17.5	15,899	GAS	1,256	MCF	1.00	1,256	7,376	9.34
18 HINES CC	1-4	1,912	1,153,727	81.1	96.63	22.3	7,210	GAS	8,318,209	MCF	1.00	8,318,209	48,935,323	4.24
19 INT CITY	1-14	987	17,176	2.3	88.27	7.8	12,858	GAS	220,854	MCF	1.00	220,854	1,301,169	7.58
20 SUWANNEE	1	52	215	0.6	96.13	413.5	13,405	GAS	2,882	MCF	1.00	2,882	137,512	63.96
21 SUWANNEE	2	50	69	0.2	99.03	34.5	16,246	GAS	1,121	MCF	1.00	1,121	123,811	179.44
22 SUWANNEE	3	51	26,348	69.4	98.39	69.4	12,291	GAS	323,855	MCF	1.00	323,855	1,670,674	6.34
23 TIGER BAY CC	1	204	91,309	60.2	91.61	96.5	7,303	GAS	666,851	MCF	1.00	666,851	3,900,840	4.27
24 UNIV OF FLA. CC	1	46	32,508	95.0	97.10	97.9	9,429	GAS	306,526	MCF	1.00	306,526	1,803,124	5.55
25 AVON PARK	1-2	49	5	0.1	81.94	0.0	15,400	LIGHT OIL	13	BBLS	5.92	77	1,776	35.52
26 BARTOW	1-4	177	26	0.1	68.55	0.0	13,500	LIGHT OIL	60	BBLS	5.85	351	8,538	32.84
27 BAYBORO	1-4	174	0	0.0	95.00	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
28 DEBARY	1-10	645	171	0.5	96.68	125.8	12,865	LIGHT OIL	377	BBLS	5.84	2,200	56,186	32.86
29 HIGGINS	1-4	113	0	0.0	91.69	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	96.63	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
31 INT CITY	1-14	987	37	2.3	88.27	3.7	13,405	LIGHT OIL	85	BBLS	5.84	496	11,548	31.21
32 RIO PINAR	1	12	5	2.5	96.13	0.0	16,600	LIGHT OIL	14	BBLS	5.93	83	1,917	38.34
33 SUWANNEE	1-3	153	37	0.0	97.85	2.4	13,622	LIGHT OIL	87	BBLS	5.79	504	12,653	34.20
34 TURNER	1-4	149	27	0.0	95.65	0.0	16,444	LIGHT OIL	77	BBLS	5.77	444	10,661	39.49
35 OTHER & START UP		-	0	-	0.00	0.0	0	LIGHT OIL	1,288	BBLS	5.80	7,466	159,436	0.00
36 TOTAL			3,510,037									31,059,805	152,197,049	4.34

Duke Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-14

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	0	0	0	0.00	0	0	NUCLEAR	0	MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	154,527	55.4	95.34	58.1	10,559	COAL	66,092	TONS	24.69	1,631,591	7,300,739	4.72
3 CRYSTAL RIVER	2	494	203,038	55.2	95.16	58.1	10,725	COAL	88,211	TONS	24.69	2,177,641	9,693,169	4.77
4 CRYSTAL RIVER	4	722	486,934	90.6	92.03	98.3	10,325	COAL	218,018	TONS	23.06	5,027,456	17,460,811	3.59
5 CRYSTAL RIVER	5	700	506,242	97.2	96.23	100.2	10,371	COAL	227,686	TONS	23.06	5,250,384	18,207,566	3.60
6 ANCLOTE	1	501	0	0.0	93.63	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
7 ANCLOTE	2	510	0	0.0	96.11	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
8 SUWANNEE	1	30	0	0.0	98.06	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	94.19	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	97.10	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
11 ANCLOTE	1	501	138,507	37.2	0.00	39.0	10,688	GAS	1,480,370	MCF	1.00	1,480,370	8,406,929	6.07
12 ANCLOTE	2	510	92,667	24.4	0.00	41.0	10,696	GAS	991,178	MCF	1.00	991,178	6,071,037	6.55
13 AVON PARK	1-2	49	5	0.0	77.26	0.0	15,800	GAS	79	MCF	1.00	79	509	10.18
14 BARTOW	1-4	177	321	0.2	93.37	25.9	13,832	GAS	4,440	MCF	1.00	4,440	25,943	8.08
15 BARTOW CC	1	1,159	598,947	69.5	96.45	72.0	7,501	GAS	4,492,850	MCF	1.00	4,492,850	26,283,964	4.39
16 DEBARY	1-10	645	2,177	0.5	95.90	12.5	12,887	GAS	28,056	MCF	1.00	28,056	165,690	7.61
17 HIGGINS	1-4	113	84	0.1	91.77	24.8	15,488	GAS	1,301	MCF	1.00	1,301	7,340	8.74
18 HINES CC	1-4	1,912	1,200,048	84.4	96.17	22.7	7,164	GAS	8,597,167	MCF	1.00	8,597,167	50,318,941	4.19
19 INT CITY	1-14	987	18,845	2.6	87.86	7.7	12,865	GAS	242,443	MCF	1.00	242,443	1,424,283	7.56
20 SUWANNEE	1	52	270	0.7	96.13	0.0	13,152	GAS	3,551	MCF	1.00	3,551	135,492	50.18
21 SUWANNEE	2	50	55	0.1	99.35	27.5	16,818	GAS	925	MCF	1.00	925	116,931	212.60
22 SUWANNEE	3	51	25,795	68.0	99.35	70.1	12,278	GAS	316,713	MCF	1.00	316,713	1,630,072	6.32
23 TIGER BAY CC	1	204	88,509	58.3	87.10	98.8	7,239	GAS	640,732	MCF	1.00	640,732	3,733,643	4.22
24 UNIV OF FLA. CC	1	46	32,940	96.2	98.39	97.8	9,428	GAS	310,560	MCF	1.00	310,560	1,817,768	5.52
25 AVON PARK	1-2	49	0	0.0	77.26	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
26 BARTOW	1-4	177	0	0.0	93.37	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
27 BAYBORO	1-4	174	0	0.0	95.24	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
28 DEBARY	1-10	645	0	0.0	95.90	0.0	0	LIGHT OIL	0	BBLS		0	8,960	0.00
29 HIGGINS	1-4	113	0	0.0	91.77	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
31 INT CITY	1-14	987	9	2.6	87.86	0.0	13,111	LIGHT OIL	20	BBLS	5.90	118	3,497	38.86
32 RIO PINAR	1	12	0	0.0	99.68	0.0	0	LIGHT OIL	0	BBLS		0	142	0.00
33 SUWANNEE	1-3	153	17	0.0	98.28	0.9	13,941	LIGHT OIL	41	BBLS	5.78	237	6,816	40.09
34 TURNER	1-4	149	0	0.0	95.97	0.0	0	LIGHT OIL	0	BBLS		0	1,128	0.00
35 OTHER & START UP		-	0	-	0.00	0.0	0	LIGHT OIL	2,167	BBLS	5.79	12,553	268,069	0.00
36 TOTAL			3,549,937									31,210,345	153,089,439	4.31

Duke Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-14

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	0	0	0	0.00	0	0	NUCLEAR	0	MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	144,563	53.5	92.77	57.8	10,563	COAL	61,862	TONS	24.68	1,527,031	6,821,438	4.72
3 CRYSTAL RIVER	2	494	203,329	57.2	99.35	57.2	10,739	COAL	88,463	TONS	24.68	2,183,650	9,689,198	4.77
4 CRYSTAL RIVER	4	722	499,980	96.2	98.43	96.4	10,329	COAL	223,895	TONS	23.07	5,164,347	17,911,935	3.58
5 CRYSTAL RIVER	5	700	484,630	96.2	96.70	99.2	10,374	COAL	217,974	TONS	23.07	5,027,793	17,454,709	3.60
6 ANCLOTE	1	501	0	0.0	94.67	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
7 ANCLOTE	2	510	0	0.0	38.02	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	97.00	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
11 ANCLOTE	1	501	136,297	37.8	0.00	39.0	10,687	GAS	1,456,595	MCF	1.00	1,456,595	8,113,041	5.95
12 ANCLOTE	2	510	44,811	12.2	0.00	39.4	10,727	GAS	480,671	MCF	1.00	480,671	3,467,643	7.74
13 AVON PARK	1-2	49	19	0.1	77.67	38.8	16,474	GAS	313	MCF	1.00	313	1,904	10.02
14 BARTOW	1-4	177	97	0.1	91.83	29.9	13,887	GAS	1,347	MCF	1.00	1,347	8,438	8.70
15 BARTOW CC	1	1,159	547,308	65.6	96.00	68.3	7,549	GAS	4,131,793	MCF	1.00	4,131,793	24,674,470	4.51
16 DEBARY	1-10	645	1,149	0.3	95.97	14.5	12,913	GAS	14,837	MCF	1.00	14,837	89,473	7.79
17 HIGGINS	1-4	113	82	0.1	93.50	24.2	15,671	GAS	1,285	MCF	1.00	1,285	7,720	9.41
18 HINES CC	1-4	1,912	1,091,862	79.3	95.59	22.2	7,213	GAS	7,875,188	MCF	1.00	7,875,188	46,969,790	4.30
19 INT CITY	1-14	987	13,195	1.9	88.29	7.6	12,920	GAS	170,482	MCF	1.00	170,482	1,029,212	7.80
20 SUWANNEE	1	52	193	0.5	96.00	123.7	13,865	GAS	2,676	MCF	1.00	2,676	137,263	71.12
21 SUWANNEE	2	50	87	0.2	99.00	43.5	15,563	GAS	1,354	MCF	1.00	1,354	127,689	146.77
22 SUWANNEE	3	51	24,546	66.8	99.67	69.0	12,275	GAS	301,312	MCF	1.00	301,312	1,558,001	6.35
23 TIGER BAY CC	1	204	86,646	59.0	88.67	96.8	7,277	GAS	630,552	MCF	1.00	630,552	3,723,244	4.30
24 UNIV OF FLA. CC	1	46	31,104	93.9	96.00	97.9	9,432	GAS	293,369	MCF	1.00	293,369	1,750,003	5.63
25 AVON PARK	1-2	49	0	0.0	77.67	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
26 BARTOW	1-4	177	9	0.1	91.83	0.0	13,222	LIGHT OIL	21	BBLS	5.67	119	3,025	33.61
27 BAYBORO	1-4	174	0	0.0	94.00	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
28 DEBARY	1-10	645	162	0.3	95.97	67.8	12,920	LIGHT OIL	362	BBLS	5.78	2,093	53,889	33.26
29 HIGGINS	1-4	113	0	0.0	93.50	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
31 INT CITY	1-14	987	13	1.9	88.29	0.0	13,615	LIGHT OIL	30	BBLS	5.90	177	4,754	36.57
32 RIO PINAR	1	12	0	0.0	99.00	0.0	0	LIGHT OIL	0	BBLS		0	142	0.00
33 SUWANNEE	1-3	153	25	0.0	98.22	2.3	13,720	LIGHT OIL	59	BBLS	5.81	343	9,134	36.54
34 TURNER	1-4	149	4	0.0	96.17	0.0	17,750	LIGHT OIL	12	BBLS	5.92	71	2,653	66.33
35 OTHER & START UP		-	0	-	0.00	0.0	0	LIGHT OIL	939	BBLS	5.80	5,442	116,214	0.00
36 TOTAL			3,310,111									29,272,840	143,724,982	4.34

Duke Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-14

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	0	0	0	0.00	0	0	NUCLEAR	0	MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	129,390	46.4	96.38	58.3	10,556	COAL	55,438	TONS	24.64	1,365,859	6,261,256	4.84
3 CRYSTAL RIVER	2	494	65,524	17.8	35.48	55.3	10,750	COAL	28,590	TONS	24.64	704,395	3,302,729	5.04
4 CRYSTAL RIVER	4	722	493,318	91.8	94.99	95.8	10,333	COAL	220,752	TONS	23.09	5,097,223	17,721,433	3.59
5 CRYSTAL RIVER	5	700	492,777	94.6	96.37	97.5	10,382	COAL	221,560	TONS	23.09	5,115,883	17,784,038	3.61
6 ANCLOTE	1	501	0	0.0	96.86	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
7 ANCLOTE	2	510	0	0.0	0.00	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
8 SUWANNEE	1	30	0	0.0	98.06	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	97.10	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	51.09	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
11 ANCLOTE	1	501	134,352	36.0	0.00	36.4	10,772	GAS	1,447,303	MCF	1.00	1,447,303	7,784,606	5.79
12 ANCLOTE	2	510	0	0.0	0.00	0.0	0	GAS	0	MCF		0	827,421	0.00
13 AVON PARK	1-2	49	10	0.0	82.42	0.0	15,500	GAS	155	MCF	1.00	155	968	9.68
14 BARTOW	1-4	177	182	0.1	92.58	25.7	13,813	GAS	2,514	MCF	1.00	2,514	15,543	8.54
15 BARTOW CC	1	1,159	564,782	65.5	92.26	71.0	7,521	GAS	4,247,540	MCF	1.00	4,247,540	25,263,481	4.47
16 DEBARY	1-10	645	1,690	0.4	93.52	12.6	12,915	GAS	21,827	MCF	1.00	21,827	132,614	7.85
17 HIGGINS	1-4	113	117	0.1	89.76	20.7	15,769	GAS	1,845	MCF	1.00	1,845	10,939	9.35
18 HINES CC	1-4	1,912	961,992	67.6	90.66	22.3	7,190	GAS	6,916,728	MCF	1.00	6,916,728	41,230,863	4.29
19 INT CITY	1-14	987	12,807	1.7	88.11	7.9	12,841	GAS	164,451	MCF	1.00	164,451	983,085	7.68
20 SUWANNEE	1	52	5,591	14.5	96.77	30.2	15,066	GAS	84,236	MCF	1.00	84,236	533,472	9.54
21 SUWANNEE	2	50	5,298	14.2	99.68	30.8	15,215	GAS	80,610	MCF	1.00	80,610	511,164	9.65
22 SUWANNEE	3	51	13,616	35.9	97.42	72.2	12,260	GAS	166,933	MCF	1.00	166,933	930,228	6.83
23 TIGER BAY CC	1	204	8,238	5.4	22.48	96.1	7,262	GAS	59,823	MCF	1.00	59,823	359,817	4.37
24 UNIV OF FLA. CC	1	46	16,956	49.5	52.96	97.8	9,437	GAS	160,022	MCF	1.00	160,022	952,863	5.62
25 AVON PARK	1-2	49	0	0.0	82.42	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
26 BARTOW	1-4	177	0	0.0	92.58	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
27 BAYBORO	1-4	174	0	0.0	94.60	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
28 DEBARY	1-10	645	105	0.4	93.52	278.3	13,076	LIGHT OIL	236	BBLS	5.82	1,373	38,655	36.81
29 HIGGINS	1-4	113	0	0.0	89.76	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
31 INT CITY	1-14	987	5	1.7	88.11	0.0	13,000	LIGHT OIL	11	BBLS	5.91	65	2,379	47.58
32 RIO PINAR	1	12	0	0.0	97.42	0.0	0	LIGHT OIL	0	BBLS		0	142	0.00
33 SUWANNEE	1-3	153	42	0.0	97.96	2.7	14,476	LIGHT OIL	105	BBLS	5.79	608	15,024	35.77
34 TURNER	1-4	149	0	0.0	95.24	0.0	0	LIGHT OIL	0	BBLS		0	1,128	0.00
35 OTHER & START UP		-	0	-	0.00	0.0	0	LIGHT OIL	2,922	BBLS	5.80	16,935	364,391	0.00
36 TOTAL			2,906,792									25,656,328	125,028,239	4.30

Duke Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	0	0	0.00	0	0	NUCLEAR	0 MMBTU		0	0	0.00
2	CRYSTAL RIVER	1	376	99,391	36.7	95.20	55.7	10,450 COAL	42,201 TONS	24.61	1,038,637	4,768,110	4.80
3	CRYSTAL RIVER	2	500	168,006	46.7	92.57	50.2	10,677 COAL	72,884 TONS	24.61	1,793,806	8,124,241	4.84
4	CRYSTAL RIVER	4	732	210,550	39.9	42.43	92.2	10,212 COAL	93,041 TONS	23.11	2,150,157	7,830,043	3.72
5	CRYSTAL RIVER	5	712	481,534	93.9	94.85	98.9	10,107 COAL	210,598 TONS	23.11	4,866,872	16,939,860	3.52
6	ANCLOTE	1	517	0	0.0	94.43	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
7	ANCLOTE	2	521	0	0.0	6.63	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
8	SUWANNEE	1	30	0	0.0	99.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	94.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	73	0	0.0	51.46	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	517	91,956	24.7	0.00	25.6	10,736 GAS	987,197 MCF	1.00	987,197	5,280,494	5.74
12	ANCLOTE	2	521	1,040	0.3	0.00	66.5	10,952 GAS	11,390 MCF	1.00	11,390	741,040	71.25
13	AVON PARK	1-2	69	0	0.0	80.00	0.0	0 GAS	0 MCF		0	132	0.00
14	BARTOW	1-4	228	0	0.0	92.92	0.0	0 GAS	0 MCF		0	806	0.00
15	BARTOW CC	1	1,279	425,148	46.2	85.19	54.5	7,393 GAS	3,143,165 MCF	1.00	3,143,165	18,996,227	4.47
16	DEBARY	1-10	785	37	0.0	82.88	0.0	12,486 GAS	462 MCF	1.00	462	3,650	9.86
17	HIGGINS	1-4	129	0	0.0	91.42	0.0	0 GAS	0 MCF		0	76	0.00
18	HINES CC	1-4	2,204	885,853	55.8	72.44	22.3	7,096 GAS	6,285,847 MCF	1.00	6,285,847	37,935,784	4.28
19	INT CITY	1-14	1,186	3,319	0.4	88.24	7.2	12,572 GAS	41,727 MCF	1.00	41,727	257,255	7.75
20	SUWANNEE	1	67	5,105	10.6	95.67	22.7	14,850 GAS	75,809 MCF	1.00	75,809	493,902	9.67
21	SUWANNEE	2	66	4,924	10.4	99.33	23.2	14,907 GAS	73,404 MCF	1.00	73,404	481,542	9.78
22	SUWANNEE	3	67	12,678	26.3	99.67	50.2	12,116 GAS	153,611 MCF	1.00	153,611	855,067	6.74
23	TIGER BAY CC	1	225	13,610	8.4	89.33	93.1	7,630 GAS	103,850 MCF	1.00	103,850	644,084	4.73
24	UNIV OF FLA. CC	1	47	33,869	100.1	98.00	102.1	9,426 GAS	319,237 MCF	1.00	319,237	1,929,592	5.70
25	AVON PARK	1-2	69	0	0.0	80.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
26	BARTOW	1-4	228	0	0.0	92.92	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
27	BAYBORO	1-4	231	0	0.0	96.08	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
28	DEBARY	1-10	785	0	0.0	82.88	0.0	0 LIGHT OIL	0 BBLS		0	8,960	0.00
29	HIGGINS	1-4	129	0	0.0	91.42	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	1,186	0	0.0	88.24	0.0	0 LIGHT OIL	0 BBLS		0	984	0.00
32	RIO PINAR	1	16	0	0.0	98.00	0.0	0 LIGHT OIL	0 BBLS		0	142	0.00
33	SUWANNEE	1-3	200	4	0.0	98.22	0.0	16,750 LIGHT OIL	12 BBLS	5.58	67	3,096	77.40
34	TURNER	1-4	199	0	0.0	95.42	0.0	0 LIGHT OIL	0 BBLS		0	1,128	0.00
35	OTHER & START UP		-	0	-	0.00	0.0	0 LIGHT OIL	2,399 BBLS	5.80	13,905	295,912	0.00
36	TOTAL			2,437,024							21,059,143	105,592,127	4.33

Duke Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-14

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	0	0	0	0.00	0	0	NUCLEAR	0	MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	31,333	11.2	91.18	69.4	10,309	COAL	13,133	TONS	24.59	323,003	1,586,835	5.06
3 CRYSTAL RIVER	2	500	174,410	46.9	95.00	48.3	10,698	COAL	75,864	TONS	24.59	1,865,806	8,439,346	4.84
4 CRYSTAL RIVER	4	732	428,321	78.6	80.99	95.3	10,196	COAL	188,944	TONS	23.11	4,367,019	15,215,123	3.55
5 CRYSTAL RIVER	5	712	505,348	95.4	95.35	99.3	10,105	COAL	220,939	TONS	23.11	5,106,496	17,686,541	3.50
6 ANCLOTE	1	517	0	0.0	94.71	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
7 ANCLOTE	2	521	0	0.0	96.75	0.0	0	HEAVY OIL	0	BBLS		0	0	0.00
8 SUWANNEE	1	30	0	0.0	97.10	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	92.58	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	97.10	0.0	0	HEAVY OIL	0	BBLS	0	0	0	0.00
11 ANCLOTE	1	517	96,434	25.1	0.00	25.7	10,733	GAS	1,034,996	MCF	1.00	1,034,996	5,566,785	5.77
12 ANCLOTE	2	521	5,368	1.4	0.00	32.2	10,935	GAS	58,701	MCF	1.00	58,701	1,000,654	18.64
13 AVON PARK	1-2	69	0	0.0	78.23	0.0	0	GAS	0	MCF		0	420	0.00
14 BARTOW	1-4	228	138	0.1	93.06	30.3	13,362	GAS	1,844	MCF	1.00	1,844	11,843	8.58
15 BARTOW CC	1	1279	480,486	50.5	85.14	61.2	7,348	GAS	3,530,756	MCF	1.00	3,530,756	21,213,086	4.41
16 DEBARY	1-10	785	1,688	0.3	96.81	11.9	12,519	GAS	21,132	MCF	1.00	21,132	125,088	7.41
17 HIGGINS	1-4	129	45	0.0	91.21	17.4	16,089	GAS	724	MCF	1.00	724	4,243	9.43
18 HINES CC	1-4	2,204	849,995	51.8	91.20	22.1	7,137	GAS	6,066,369	MCF	1.00	6,066,369	36,527,342	4.30
19 INT CITY	1-14	1,186	5,021	0.6	88.55	7.7	12,496	GAS	62,741	MCF	1.00	62,741	375,829	7.49
20 SUWANNEE	1	67	201	0.4	95.81	0.0	12,458	GAS	2,504	MCF	1.00	2,504	147,077	73.17
21 SUWANNEE	2	66	41	0.1	99.35	31.1	16,366	GAS	671	MCF	1.00	671	133,473	325.54
22 SUWANNEE	3	67	24,753	49.7	99.03	51.2	12,057	GAS	298,454	MCF	1.00	298,454	1,530,467	6.18
23 TIGER BAY CC	1	225	30,075	18.0	90.97	97.6	7,365	GAS	221,500	MCF	1.00	221,500	1,300,856	4.33
24 UNIV OF FLA. CC	1	47	34,675	99.2	97.10	102.2	9,428	GAS	326,912	MCF	1.00	326,912	1,964,219	5.66
25 AVON PARK	1-2	69	0	0.0	78.23	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
26 BARTOW	1-4	228	0	0.0	93.06	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
27 BAYBORO	1-4	231	0	0.0	96.13	0.0	0	LIGHT OIL	0	BBLS		0	0	0.00
28 DEBARY	1-10	785	0	0.0	96.81	0.0	0	LIGHT OIL	0	BBLS		0	8,960	0.00
29 HIGGINS	1-4	129	0	0.0	91.21	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	4	0.6	88.55	0.0	13,750	LIGHT OIL	9	BBLS	6.11	55	2,155	53.88
32 RIO PINAR	1	16	0	0.0	97.10	0.0	0	LIGHT OIL	0	BBLS		0	142	0.00
33 SUWANNEE	1-3	200	18	0.0	98.06	1.1	13,111	LIGHT OIL	41	BBLS	5.76	236	6,795	37.75
34 TURNER	1-4	199	0	0.0	95.08	0.0	0	LIGHT OIL	0	BBLS		0	1,128	0.00
35 OTHER & START UP		-	0	-	0.00	0.0	0	LIGHT OIL	2,839	BBLS	5.80	16,454	351,375	0.00
36 TOTAL			2,668,354									23,306,373	113,199,782	4.24

Duke Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2014

			Act Jan-14	Act Feb-14	Act Mar-14	Act Apr-14	Act May-14	Act Jun-14	Subtotal
	HEAVY OIL								
1	PURCHASES:								
2	UNITS	BBL	0	0	0	0	0	0	0
3	UNIT COST	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	AMOUNT	$	0	0	0	509	0	0	509
5	BURNED:								
6	UNITS	BBL	0	0	0	0	0	0	0
7	UNIT COST	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	AMOUNT	$	0	0	0	0	0	0	0
9	ENDING INVENTORY:								
10	UNITS	BBL	34,528	34,528	34,528	34,528	34,528	34,528	
11	UNIT COST	$/BBL	54.11	54.11	54.11	54.12	54.12	54.12	
12	AMOUNT	$	1,868,167	1,868,167	1,868,167	1,868,676	1,868,676	1,868,676	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	179	13,652	3,547	62,393	34,431	4,760	118,962
15	UNIT COST	$/BBL	887.79	147.15	177.26	141.81	143.85	168.10	146.24
16	AMOUNT	$	158,915	2,008,896	628,741	8,847,641	4,952,793	800,136	17,397,123
17	BURNED:								
18	UNITS	BBL	13,326	9,290	10,116	29,179	17,592	13,258	92,761
19	UNIT COST	$/BBL	123.12	125.37	138.58	124.83	130.98	131.73	128.29
20	AMOUNT	$	1,640,709	1,164,654	1,401,862	3,642,367	2,304,232	1,746,521	11,900,346
21	ENDING INVENTORY:								
22	UNITS	BBL	1,041,540	1,045,903	1,039,335	1,072,547	1,089,384	1,080,885	
23	UNIT COST	$/BBL	113.53	113.86	113.84	115.17	115.82	115.85	
24	AMOUNT	$	118,247,225	119,091,419	118,318,294	123,523,557	126,172,085	125,225,690	
	COAL								
25	PURCHASES:								
26	UNITS	TON	396,459	399,758	486,266	467,436	466,400	475,232	2,691,551
27	UNIT COST	$/TON	105.45	99.29	91.09	87.54	94.52	91.44	94.46
28	AMOUNT	$	41,807,826	39,690,555	44,295,223	40,920,160	44,083,346	43,455,348	254,252,459
29	BURNED:								
30	UNITS	TON	419,953	391,043	382,186	464,073	482,406	448,064	2,587,725
31	UNIT COST	$/TON	99.93	102.82	99.83	93.55	93.91	94.54	97.15
32	AMOUNT	$	41,965,217	40,207,180	38,152,248	43,412,779	45,303,730	42,359,673	251,400,826
33	ENDING INVENTORY:								
34	UNITS	TON	724,391	733,106	837,186	840,548	824,541	851,709	
35	UNIT COST	$/TON	101.32	99.41	94.39	91.05	91.34	89.71	
36	AMOUNT	$	73,397,285	72,880,686	79,023,666	76,531,051	75,310,670	76,406,346	
	GAS								
37	BURNED:								
38	UNITS	MCF	15,823,804	11,385,135	12,785,402	13,055,887	16,220,510	18,195,694	87,466,432
39	UNIT COST	$/MCF	5.40	6.32	6.13	5.87	6.24	5.82	5.94
40	AMOUNT	$	85,403,122	71,917,783	78,342,492	76,652,847	101,241,966	105,938,232	519,496,441
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	$	0	0	0	0	0	0	0

Duke Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2014

			Est Jul-14	Est Aug-14	Est Sep-14	Est Oct-14	Est Nov-14	Est Dec-14	Total
	HEAVY OIL								
1	PURCHASES:								
2	UNITS	BBL	0	0	0	0	0	0	0
3	UNIT COST	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	AMOUNT	$	0	0	0	0	0	0	509
5	BURNED:								
6	UNITS	BBL	0	0	0	0	0	0	0
7	UNIT COST	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	AMOUNT	$	0	0	0	0	0	0	0
9	ENDING INVENTORY:								
10	UNITS	BBL	34,528	34,528	34,528	34,528	34,528	34,528	
11	UNIT COST	$/BBL	54.12	54.12	54.12	54.12	54.12	54.12	
12	AMOUNT	$	1,868,676	1,868,676	1,868,676	1,868,676	1,868,676	1,868,676	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	2,001	2,228	1,423	3,274	2,411	2,889	133,188
15	UNIT COST	$/BBL	131.29	129.54	133.39	128.81	128.67	128.26	144.46
16	AMOUNT	$	262,715	288,612	189,811	421,719	310,222	370,555	19,240,757
17	BURNED:								
18	UNITS	BBL	2,001	2,228	1,423	3,274	2,411	2,889	106,987
19	UNIT COST	$/BBL	131.29	129.54	133.39	128.81	128.67	128.26	128.46
20	AMOUNT	$	262,715	288,612	189,811	421,719	310,222	370,555	13,743,980
21	ENDING INVENTORY:								
22	UNITS	BBL	1,080,885	1,080,885	1,080,885	1,080,885	1,080,885	1,080,885	
23	UNIT COST	$/BBL	131.29	129.54	133.39	128.81	128.67	128.26	
24	AMOUNT	$	141,909,392	140,017,843	144,179,250	139,228,797	139,077,473	138,634,310	
	COAL								
25	PURCHASES:								
26	UNITS	TON	608,982	600,007	592,194	526,340	418,724	498,880	5,936,678
27	UNIT COST	$/TON	87.66	87.77	87.60	85.63	89.95	86.05	90.60
28	AMOUNT	$	53,385,855	52,662,285	51,877,280	45,069,456	37,662,254	42,927,845	537,837,434
29	BURNED:								
30	UNITS	TON	608,982	600,007	592,194	526,340	418,724	498,880	5,832,852
31	UNIT COST	$/TON	87.66	87.77	87.60	85.63	89.95	86.05	91.72
32	AMOUNT	$	53,385,855	52,662,285	51,877,280	45,069,456	37,662,254	42,927,845	534,985,801
33	ENDING INVENTORY:								
34	UNITS	TON	851,709	851,709	851,709	851,709	851,709	851,709	
35	UNIT COST	$/TON	87.66	87.77	87.60	85.63	89.95	86.05	
36	AMOUNT	$	74,664,303	74,754,073	74,611,241	72,930,138	76,607,222	73,288,197	
	GAS								
37	BURNED:								
38	UNITS	MCF	16,757,351	17,110,365	15,361,774	13,353,987	11,195,699	11,627,304	172,872,912
39	UNIT COST	$/MCF	5.88	5.85	5.97	5.96	6.04	6.01	5.94
40	AMOUNT	$	98,548,479	100,138,542	91,657,891	79,537,064	67,619,651	69,901,382	1,026,899,450
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	$	0	0	0	0	0	0	0

Duke Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-14	ECONSALE	--	53,596		53,596	3.795	12.642	2,033,703	6,775,851	4,742,148
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(871,007)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	70,062		70,062	3.561	3.561	2,494,856	2,494,856	0
	TOTAL		123,658		123,658	3.662	7.497	4,528,559	9,270,707	3,871,141
Feb-14	ECONSALE	--	20,149		20,149	4.962	6.250	999,742	1,259,406	259,664
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(51,933)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	84,391		84,391	4.346	4.346	3,667,224	3,667,224	0
	TOTAL		104,540		104,540	4.464	4.713	4,666,966	4,926,630	207,731
Mar-14	ECONSALE	--	22,235		22,235	3.293	4.805	732,117	1,068,449	336,332
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(67,266)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	83,883		83,883	3.780	3.780	3,170,850	3,170,850	0
	TOTAL		106,118		106,118	3.678	3.995	3,902,967	4,239,299	269,066
Apr-14	ECONSALE	--	7,492		7,492	3.468	3.893	259,844	291,664	31,820
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(6,364)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	72,281		72,281	5.149	5.149	3,721,643	3,721,643	0
	TOTAL		79,773		79,773	4.991	5.031	3,981,488	4,013,308	25,456
May-14	ECONSALE	--	2,560		2,560	3.415	3.718	87,422	95,193	7,771
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(1,554)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	52,053		52,053	4.439	4.439	2,310,810	2,310,810	0
	TOTAL		54,613		54,613	4.391	4.406	2,398,232	2,406,003	6,217
Jun-14	ECONSALE	--	6,650		6,650	2.675	3.160	177,909	210,144	32,235
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(6,447)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	81,372		81,372	4.188	4.188	3,407,919	3,407,919	0
	TOTAL		88,022		88,022	4.074	4.110	3,585,828	3,618,063	25,788
Jan	ECONSALE	--	112,682		112,682	3.808	8.609	4,290,736	9,700,707	5,409,970
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-14	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(1,004,572)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	444,042		444,042	4.228	4.228	18,773,303	18,773,303	0
	TOTAL		556,724		556,724	4.143	5.115	23,064,040	28,474,010	4,405,399

Duke Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-14	ECONSALE	--	12,430		12,430	7.450	9.089	925,989	1,129,707	203,718
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(46,261)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	57,431		57,431	4.128	4.128	2,371,007	2,371,007	0
	TOTAL		69,861		69,861	4.719	5.011	3,296,996	3,500,714	157,457
Aug-14	ECONSALE	--	13,710		13,710	9.070	11.065	1,243,464	1,517,027	273,563
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(54,713)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	59,627		59,627	4.144	4.144	2,470,887	2,470,887	0
	TOTAL		73,337		73,337	5.065	5.438	3,714,351	3,987,914	218,850
Sep-14	ECONSALE	--	0		0	0.000	0.000	0	0	0
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	67,643		67,643	4.147	4.147	2,804,929	2,804,929	0
	TOTAL		67,643		67,643	4.147	4.147	2,804,929	2,804,929	0
Oct-14	ECONSALE	--	10		10	3.000	3.670	300	367	67
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(13)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	54,990		54,990	4.134	4.134	2,273,442	2,273,442	0
	TOTAL		55,000		55,000	4.134	4.134	2,273,742	2,273,809	54
Nov-14	ECONSALE	--	40		40	3.250	3.965	1,300	1,586	286
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(57)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	41,048		41,048	4.188	4.188	1,719,026	1,719,026	0
	TOTAL		41,088		41,088	4.187	4.188	1,720,326	1,720,612	229
Dec-14	ECONSALE	--	50		50	3.430	4.186	1,715	2,093	378
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	(76)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	23,502		23,502	4.182	4.182	982,776	982,776	0
	TOTAL		23,552		23,552	4.180	4.182	984,491	984,869	302
Jan-14	ECONSALE	--	138,922		138,922	4.653	8.891	6,463,504	12,351,487	5,887,982
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-14	EXCESS GAIN	--	0		0	0.000	0.000	0	(1,105,692)	(1,105,692)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	748,283		748,283	4.196	4.196	31,395,371	31,395,371	0
	TOTAL		887,205		887,205	4.267	4.806	37,858,875	42,641,166	4,782,290

Duke Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-14	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	32,128			32,128	6.457	6.457	2,074,545
	SOCO Franklin	--	84,600			84,600	4.793	4.793	4,054,549
	SOCO Scherer	--	9,291			9,291	3.171	3.171	294,612
	Vandolah (NSG)	--	5,665			5,665	10.093	10.093	571,754
	TOTAL		131,684	0	0	131,684	5.312	5.312	6,995,460
Feb-14	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	32,156			32,156	7.004	7.004	2,252,131
	SOCO Franklin	--	39,741			39,741	6.479	6.479	2,574,641
	SOCO Scherer	--	47,169			47,169	3.431	3.431	1,618,210
	Vandolah (NSG)	--	3,873			3,873	11.399	11.399	441,491
	TOTAL		122,939	0	0	122,939	5.602	5.602	6,886,472
Mar-14	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	17,854			17,854	7.529	7.529	1,344,303
	SOCO Franklin	--	16,950			16,950	7.244	7.244	1,227,926
	SOCO Scherer	--	42,678			42,678	3.254	3.254	1,388,717
	Vandolah (NSG)	--	819			819	21.531	21.531	176,335
	TOTAL		78,301	0	0	78,301	5.284	5.284	4,137,281
Apr-14	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	41,276			41,276	6.959	6.959	2,872,463
	SOCO Franklin	--	64,348			64,348	5.196	5.196	3,343,678
	SOCO Scherer	--	43,295			43,295	3.765	3.765	1,630,250
	Vandolah (NSG)	--	22,827			22,827	7.764	7.764	1,772,373
	TOTAL		171,746	0	0	171,746	5.601	5.601	9,618,764
May-14	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	67,954			67,954	7.293	7.293	4,955,655
	SOCO Franklin	--	137,288			137,288	4.578	4.578	6,284,832
	SOCO Scherer	--	44,435			44,435	3.192	3.192	1,418,405
	Vandolah (NSG)	--	39,313			39,313	8.351	8.351	3,283,076
	TOTAL		288,990	0	0	288,990	5.516	5.516	15,941,968
Jun-14	OTHER	--	0			0	0.000	0.000	0
Act	SHADY HILLS	--	62,872			62,872	7.299	7.299	4,588,913
	SOCO Franklin	--	145,433			145,433	4.215	4.215	6,129,582
	SOCO Scherer	--	39,026			39,026	3.454	3.454	1,348,010
	Vandolah (NSG)	--	32,550			32,550	7.894	7.894	2,569,368
	TOTAL		279,881	0	0	279,881	5.229	5.229	14,635,873
Jan-14	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	254,240			254,240	7.115	7.115	18,088,009
Jun-14	SOCO Franklin	--	488,360			488,360	4.836	4.836	23,615,208
	SOCO Scherer	--	225,894			225,894	3.408	3.408	7,698,204
	Vandolah (NSG)	--	105,047			105,047	8.391	8.391	8,814,396
	TOTAL		1,073,541	0	0	1,073,541	5.423	5.423	58,215,817

Duke Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-14	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	34,837			34,837	7.604	7.604	2,649,141
	SOCO Franklin	--	115,577			115,577	5.181	5.181	5,987,831
	SOCO Scherer	--	42,887			42,887	3.627	3.627	1,555,614
	Vandolah (NSG)	--	41,663			41,663	7.753	7.753	3,229,953
	TOTAL		234,964	0	0	234,964	5.713	5.713	13,422,539
Aug-14	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	37,046			37,046	7.584	7.584	2,809,537
	SOCO Franklin	--	122,179			122,179	5.134	5.134	6,272,296
	SOCO Scherer	--	43,587			43,587	3.631	3.631	1,582,504
	Vandolah (NSG)	--	45,059			45,059	7.573	7.573	3,412,112
	TOTAL		247,871	0	0	247,871	5.679	5.679	14,076,449
Sep-14	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	27,648			27,648	7.719	7.719	2,134,077
	SOCO Franklin	--	102,647			102,647	5.294	5.294	5,434,441
	SOCO Scherer	--	43,543			43,543	3.616	3.616	1,574,379
	Vandolah (NSG)	--	38,214			38,214	7.749	7.749	2,961,183
	TOTAL		212,052	0	0	212,052	5.708	5.708	12,104,080
Oct-14	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	20,175			20,175	7.563	7.563	1,525,855
	SOCO Franklin	--	111,276			111,276	5.198	5.198	5,783,937
	SOCO Scherer	--	42,714			42,714	3.625	3.625	1,548,553
	Vandolah (NSG)	--	31,615			31,615	7.546	7.546	2,385,726
	TOTAL		205,780	0	0	205,780	5.464	5.464	11,244,071
Nov-14	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	2,563			2,563	7.804	7.804	200,014
	SOCO Franklin	--	54,195			54,195	6.317	6.317	3,423,527
	SOCO Scherer	--	41,153			41,153	3.626	3.626	1,492,230
	Vandolah (NSG)	--	4,145			4,145	7.897	7.897	327,325
	TOTAL		102,056	0	0	102,056	5.333	5.333	5,443,096
Dec-14	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	4,558			4,558	8.567	8.567	390,495
	SOCO Franklin	--	56,640			56,640	6.347	6.347	3,595,094
	SOCO Scherer	--	42,568			42,568	3.626	3.626	1,543,693
	Vandolah (NSG)	--	4,789			4,789	8.288	8.288	396,928
	TOTAL		108,555	0	0	108,555	5.459	5.459	5,926,210
Jan-14	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	381,067			381,067	7.295	7.295	27,797,128
Dec-14	SOCO Franklin	--	1,050,874			1,050,874	5.149	5.149	54,112,334
	SOCO Scherer	--	482,346			482,346	3.523	3.523	16,995,177
	Vandolah (NSG)	--	270,532			270,532	7.958	7.958	21,527,623
TOTAL			2,184,819	0	0	2,184,819	5.512	5.512	120,432,262

Duke Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-14 Act	QUAL. FACILITIES	COGEN	228,107			228,107	4.291	12.979	9,787,721
Feb-14 Act	QUAL. FACILITIES	COGEN	210,378			210,378	4.177	13.655	8,788,027
Mar-14 Act	QUAL. FACILITIES	COGEN	226,949			226,949	4.723	13.538	10,717,751
Apr-14 Act	QUAL. FACILITIES	COGEN	136,096			136,096	4.029	18.724	5,483,300
May-14 Act	QUAL. FACILITIES	COGEN	229,402			229,402	4.114	12.828	9,437,326
Jun-14 Act	QUAL. FACILITIES	COGEN	233,779			233,779	5.057	13.481	11,822,064
Jul-14 Est	QUAL. FACILITIES	COGEN	266,573			266,573	4.813	11.639	12,830,242
Aug-14 Est	QUAL. FACILITIES	COGEN	266,562			266,562	4.790	11.616	12,768,252
Sep-14 Est	QUAL. FACILITIES	COGEN	257,978			257,978	4.780	11.834	12,331,692
Oct-14 Est	QUAL. FACILITIES	COGEN	255,211			255,211	4.832	11.962	12,332,063
Nov-14 Est	QUAL. FACILITIES	COGEN	240,094			240,094	4.840	12.419	11,620,155
Dec-14 Est	QUAL. FACILITIES	COGEN	276,977			276,977	4.757	11.326	13,174,893
TOTAL	QUAL. FACILITIES	COGEN	2,828,107			2,828,107	4.635	12.719	131,093,485

Duke Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-14	ECONPURCH	--	10,256	8.705	8.705	892,807	4.780	490,234	(402,572)
Act	SEPA	--	5,460	4.281	4.281	233,745	4.281	233,745	(0)
	TOTAL		15,716	7.168	7.168	1,126,552	4.607	723,979	(402,572)
Feb-14	ECONPURCH	--	31,889	6.140	6.140	1,958,142	6.970	2,222,813	264,671
Act	SEPA	--	594	4.403	4.403	26,133	4.403	26,133	(0)
	TOTAL		32,483	6.109	6.109	1,984,275	6.924	2,248,946	264,671
Mar-14	ECONPURCH	--	12,821	5.481	5.481	702,672	5.512	706,700	4,027
Act	SEPA	--	4,257	4.686	4.686	199,472	4.686	199,472	0
	TOTAL		17,078	5.283	5.283	902,144	5.306	906,172	4,028
Apr-14	ECONPURCH	--	35,544	5.369	5.369	1,908,250	6.086	2,163,372	255,122
Act	SEPA	--	55	4.387	4.387	2,431	4.387	2,431	(0)
	TOTAL		35,599	5.367	5.367	1,910,682	6.084	2,165,803	255,121
May-14	ECONPURCH	--	53,475	5.231	5.231	2,797,492	6.083	3,252,708	455,217
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		53,475	5.231	5.231	2,797,492	6.083	3,252,708	455,217
Jun-14	ECONPURCH	--	39,844	5.406	5.406	2,153,843	5.520	2,199,377	45,534
Act	SEPA	--	1,082	4.770	4.770	51,631	4.770	51,631	(0)
	TOTAL		40,926	5.389	5.389	2,205,474	5.500	2,251,008	45,534
Jan-14	ECONPURCH	--	183,829	5.665	5.665	10,413,206	6.00	11,035,204	621,998
THRU	SEPA	--	11,448	4.485	4.485	513,412	4.48	513,412	(0)
Jun-14									
	TOTAL		195,277	5.595	5.595	10,926,619	5.914	11,548,616	621,997

Duke Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-14	ECONPURCH	--	17,885	7.092	7.092	1,268,403	8.264	1,478,004	209,601
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		21,112	6.571	6.571	1,387,310	7.564	1,596,911	209,601
Aug-14	ECONPURCH	--	21,061	6.740	6.740	1,419,408	8.000	1,684,881	265,473
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		24,288	6.334	6.334	1,538,315	7.427	1,803,788	265,473
Sep-14	ECONPURCH	--	57,365	5.187	5.187	2,975,362	6.653	3,816,538	841,176
Est	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	TOTAL		60,488	5.109	5.109	3,090,433	6.500	3,931,609	841,176
Oct-14	ECONPURCH	--	44,032	5.194	5.194	2,287,187	6.526	2,873,738	586,551
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		47,259	5.091	5.091	2,406,094	6.332	2,992,645	586,551
Nov-14	ECONPURCH	--	11,505	6.069	6.069	698,202	6.057	696,829	(1,373)
Est	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	TOTAL		14,628	5.560	5.560	813,273	5.550	811,900	(1,373)
Dec-14	ECONPURCH	--	14,610	6.055	6.055	884,665	6.518	952,283	67,618
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		17,837	5.626	5.626	1,003,572	6.005	1,071,190	67,618
Jan-14	ECONPURCH	--	350,287	5.694	5.694	19,946,433	6.434	22,537,477	2,591,044
THRU	SEPA	--	30,602	3.984	3.984	1,219,182	3.984	1,219,182	(0)
Dec-14									
	TOTAL		380,889	5.557	5.557	21,165,616	6.237	23,756,659	2,591,043

Capital Structure and Cost Rates Applied to Capital Projects
Duke Energy Florida
Estimated for the Period of : January through June 2014

	Adjusted Retail $000's	Ratio	Cost Rate	Weighted Cost
Common Equity	$ 3,951,603	47.50%	10.50%	4.99%
Preferred Stock	17,874	0.21%	4.49%	0.01%
Long Term Debt	3,223,164	38.75%	5.61%	2.17%
Short Term Debt	35,074	0.42%	1.22%	0.01%
Customer Deposits - Active	182,636	2.20%	3.21%	0.07%
Customer Deposits - Inactive	1,162	0.01%	0.00%	0.00%
Deferred Tax	1,059,780	12.74%	0.00%	0.00%
Deferred Tax (FAS 109)	(155,042)	-1.86%	0.00%	0.00%
ITC	2,091	0.03%	8.22%	0.00%
	8,318,342	100.00%		7.25%

Total Debt	2.25%
Total Equity	5.00%

* May 2013 DEF Surveillance Report capital structure and cost rates.
* Reference: Docket Nos. 120001-EG, 120002-EI, 120007-EI, PSC Order No. 12-0425-PAA-EU, page 8
* Included for Informational purposes only. DEF 2014 Actual/Estimated True-up Filing does not currently include a capital return component

Capital Structure and Cost Rates Applied to Capital Projects
Duke Energy Florida
Estimated for the Period of : July through December 2014

	Adjusted Retail $000's	Ratio	Cost Rate	Weighted Cost
Common Equity	$ 4,101,842	48.36%	10.50%	5.08%
Preferred Stock	-	0.00%	0.00%	0.00%
Long Term Debt	3,174,547	37.42%	5.22%	1.95%
Short Term Debt	79,303	0.93%	1.22%	0.01%
Customer Deposits - Active	157,817	1.86%	2.25%	0.04%
Customer Deposits - Inactive	1,181	0.01%	0.00%	0.00%
Deferred Tax	1,114,885	13.14%	0.00%	0.00%
Deferred Tax (FAS 109)	(148,097)	-1.75%	0.00%	0.00%
ITC	1,246	0.01%	0.00%	0.00%
	8,482,724	100.00%		7.08%

Total Debt	2.00%
Total Equity	5.08%

* May 2014 DEF Surveillance Report capital structure and cost rates.
* Reference: Docket Nos. 120001-EG, 120002-EI, 120007-EI, PSC Order No. 12-0425-PAA-EU, page 8
* Included for Informational purposes only. DEF 2014 Actual/Estimated True-up Filing does not currently include a capital return component

Docket 140001-EI
Exhibit No. ____(TGF-2)
Part 2

DUKE ENERGY FLORIDA

CAPACITY COST RECOVERY

ESTIMATED / ACTUAL TRUE-UP

JANUARY THROUGH DECEMBER 2014

Schedule E12-A – Purchased Power Capacity Cost (Projected)

Schedule E12-B – Purchased Power Capacity Cost (Re-Projected)

Schedule E12-C – Variance Analysis (Re-projected vs. Projected)

Duke Energy Florida
Calculation of Projected Capacity Costs
For the Year 2014 - As filed on 08/30/13 in Docket 130001-EI

Docket No. 140001-EI
Exhibit__TGF-2, Part 2
Schedule E12-A
Page 1 of 1

		EST Jan-14	EST Feb-14	EST Mar-14	EST Apr-14	EST May-14	EST Jun-14	EST Jul-14	EST Aug-14	EST Sep-14	EST Oct-14	EST Nov-14	EST Dec-14	TOTAL
1	**Base Production Level Capacity Costs**													
2	Auburndale Power Partners, L.P. (AUBRDLFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Auburndale Power Partners, L.P. (AUBSET)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Lake County (LAKCOUNT)	822,248	822,248	822,248	822,248	822,248	822,248	-	-	-	-	-	-	4,933,488
5	Lake Cogen Limited (LAKORDER)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Metro-Dade County (METRDADE)	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Orange Cogen (ORANGECO)	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	3,108,487	37,301,840
8	Orlando Cogen Limited (ORLACOGL)	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	52,740,936
9	Pasco County Resource Recovery (PASCOUNT)	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	17,799,240
10	Pinellas County Resource Recovery (PINCOUNT)	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	42,369,936
11	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	71,991,105
12	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
13	Southern Scherer	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	18,343,440
14	Subtotal - Base Level Capacity Costs	21,668,735	21,668,735	21,668,735	21,668,735	21,668,735	21,668,735	20,846,487	20,846,487	20,846,487	20,846,487	20,846,487	20,846,487	255,091,337
15	Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
16	Base Level Jurisdictional Capacity Costs	20,127,005	20,127,004	20,127,004	20,127,004	20,127,004	20,127,005	19,363,260	19,363,260	19,363,260	19,363,260	19,363,260	19,363,260	236,941,585
17	**Intermediate Production Level Capacity Costs**													
18	Southern Franklin	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	25,956,000
19	Schedule H Capacity Sales - NSB & RCID	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(177,504)
20	Subtotal - Intermediate Level Capacity Costs	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	2,148,208	25,778,496
21	Intermediate Production Jurisdictioinal Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
22	Intermediate Level Jurisdictional Capacity Costs	1,561,812	1,561,812	1,561,812	1,561,812	1,561,813	1,561,812	1,561,812	1,561,812	1,561,812	1,561,812	1,561,812	1,561,812	18,741,742
23	**Peaking Production Level Capacity Costs**													
24	Chattahoochee	12,231	12,231	12,231	12,231	12,231	12,231	12,231	12,231	12,231	12,231	12,231	12,231	146,769
25	Shady Hills Power Company LLC	1,968,252	1,968,252	1,405,894	1,363,927	1,909,498	3,881,947	3,881,947	3,881,947	1,811,575	1,363,927	1,363,927	1,968,252	26,769,345
26	Vandolah (NSG)	2,703,924	2,719,493	1,929,521	1,907,278	2,626,076	5,488,291	5,471,609	5,427,124	2,561,202	1,868,354	1,912,839	2,719,493	37,335,203
27	Subtotal - Peaking Level Capacity Costs	4,684,406	4,699,976	3,347,646	3,283,436	4,547,804	9,382,468	9,365,786	9,321,302	4,385,008	3,244,512	3,288,997	4,699,976	64,251,318
28	Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
29	Peaking Level Jurisdictional Capacity Costs	4,493,470	4,508,405	3,211,196	3,149,603	4,362,436	9,000,039	8,984,037	8,941,365	4,206,275	3,112,266	3,154,937	4,508,405	61,632,434
30	**Other Capacity Costs**													
31	Retail Wheeling	(14,527)	(26,756)	(1,588)	(2,226)	(46,227)	(439)	(4,904)	(44,262)	(327)	(2,288)	(2,005)	(245)	(145,793)
32	Other Jurisdictional Capacity Costs	(14,527)	(26,756)	(1,588)	(2,226)	(46,227)	(439)	(4,904)	(44,262)	(327)	(2,288)	(2,005)	(245)	(145,793)
33	**Total Capacity Costs (line 16+22+29+32)**	26,167,760	26,170,465	24,898,423	24,836,194	26,005,026	30,688,416	29,904,204	29,822,175	25,131,019	24,035,050	24,078,004	25,433,232	317,169,968
34	Estimated/Actual True-Up Provision - Jan - Dec 2013													24,360,251
35	**Total Capacity Costs w/ True-Up**													341,530,218
36	Revenue Tax Multiplier													1.00072
37	**Total Recoverable Capacity Costs**													341,776,120
38	**Nuclear Cost Recovery Clause**													174,226,557
39	Revenue Tax Multiplier													1.00072
40	**Total Recoverable Nuclear Costs**													174,352,000
41	**Total Recoverable Capacity & Nuclear Costs (line 37+40)**													516,128,120

Duke Energy Florida
Calculation of Estimated/Actual True-up
For the Year 2014

Docket No. 140001-EI
Exhibit__TGF-2, Part 2
Schedule E12-B

		ACT Jan-14	ACT Feb-14	ACT Mar-14	ACT Apr-14	ACT May-14	ACT Jun-14	EST Jul-14	EST Aug-14	EST Sep-14	EST Oct-14	EST Nov-14	EST Dec-14	TOTAL
1	**Base Production Level Capacity Costs**													
2	Auburndale Power Partners, L.P. (AUBRDLFC)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3	Auburndale Power Partners, L.P. (AUBSET)	$0	-	-	-	-	-	-	-	-	-	-	-	-
4	Lake County (LAKCOUNT)	$822,248	822,248	822,248	822,248	822,248	822,248	-	-	-	-	-	-	4,933,485
5	Lake Cogen Limited (LAKORDER)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Metro-Dade County (METRDADE)	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Orange Cogen (ORANGECO)	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	2,925,220	2,925,220	2,925,220	2,925,220	2,925,220	2,925,220	35,808,768
8	Orlando Cogen Limited (ORLACOGL)	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	3,942,200	3,942,200	3,942,200	3,942,200	3,942,200	3,942,200	49,755,500
9	Pasco County Resource Recovery (PASCOUNT)	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	17,799,240
10	Pinellas County Resource Recovery (PINCOUNT)	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	42,369,930
11	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,532,650	5,532,650	5,532,650	5,532,650	5,532,650	5,532,650	69,191,454
12	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	755,858	692,447	666,435	659,566	650,875	648,085	782,100	782,100	782,100	782,100	782,100	782,100	8,765,866
13	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Southern - Scherer	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	1,729,834	1,729,834	1,729,834	1,729,834	1,729,834	1,729,834	21,527,574
15	Subtotal - Base Level Capacity Costs	21,537,892	21,687,844	21,739,601	21,732,560	21,756,972	22,140,339	19,926,102	19,926,102	19,926,102	19,926,102	19,926,102	19,926,102	250,151,818
16	Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
17	Base Level Jurisdictional Capacity Costs	20,005,471	20,144,754	20,192,829	20,186,288	20,208,963	20,565,054	18,508,360	18,508,360	18,508,360	18,508,360	18,508,360	18,508,360	232,353,516
18	**Intermediate Production Level Capacity Costs**													
19	Southern - Franklin	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,114,689	3,114,689	3,114,689	3,114,689	3,114,689	3,114,689	37,937,102
20	Schedule H Capacity Sales - NSB & RCID	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(177,504)
21	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Subtotal - Intermediate Level Capacity Costs	3,037,175	3,172,536	3,104,288	3,557,673	3,110,247	3,178,301	3,099,897	3,099,897	3,099,897	3,099,897	3,099,897	3,099,897	37,759,598
23	Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
24	Intermediate Level Jurisdictional Capacity Costs	2,208,117	2,306,529	2,256,910	2,586,535	2,261,243	2,310,721	2,253,718	2,253,718	2,253,718	2,253,718	2,253,718	2,253,718	27,452,361
25	**Peaking Production Level Capacity Costs**													
26	Chattahoochee	11,636	8,929	-	-	-	-	-	-	-	-	-	-	20,564
27	Vandolah (RRI)	2,941,381	2,907,332	1,976,385	1,954,804	2,812,014	5,817,412	-	-	-	-	-	-	18,409,329
28	Shady Hills Power Company LLC	1,969,380	1,939,140	1,395,900	1,352,700	1,893,780	3,565,111	3,853,393	3,853,393	1,798,250	1,353,895	1,353,895	1,953,774	26,282,610
29	Vandolah (NSG)	-	-	-	-	-	-	5,576,136	5,531,366	2,647,069	1,949,778	1,994,548	2,806,375	20,505,272
30	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Subtotal - Peaking Level Capacity Costs	4,922,397	4,855,401	3,372,285	3,307,504	4,705,794	9,382,523	9,429,529	9,384,759	4,445,319	3,303,673	3,348,443	4,760,149	65,217,775
32	Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
33	Peaking Level Jurisdictional Capacity Costs	4,721,760	4,657,495	3,234,831	3,172,690	4,513,986	9,000,091	9,045,181	9,002,236	4,264,127	3,169,015	3,211,960	4,566,125	62,559,498
34	**Other Capacity Costs**													
35	Retail Wheeling	(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(20,315)	(22,407)	-	(16)	(65)	(82)	(432,979)
36	Other Jurisdictional Capacity Costs	(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(20,315)	(22,407)	-	(16)	(65)	(82)	(432,979)
37	**Subtotal Jurisd Capacity Costs (Line 17+24+33+36)**	26,752,118	26,986,543	25,608,424	25,938,934	26,983,864	31,874,288	29,786,944	29,741,907	25,026,205	23,931,076	23,973,972	25,328,121	321,932,396
38	**Nuclear Cost Recovery Clause Costs**													
39	Levy Costs	9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	8,246,353	8,616,919	8,568,816	8,520,714	8,472,611	8,424,508	105,635,408
40	CR3 Uprate Costs	5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	5,701,063	5,671,341	5,641,617	5,611,894	5,582,171	5,552,449	68,591,149
41	**Total NCRC Costs - Order No. PSC-13-0665-FOF-EI**	15,177,027	16,196,453	14,677,398	14,599,570	14,521,741	14,443,913	13,947,416	14,288,260	14,210,433	14,132,608	14,054,782	13,976,957	174,226,557
42	**Total Jurisdictional Capacity Costs (Line 37+41)**	41,929,145	43,182,996	40,285,822	40,538,504	41,505,606	46,318,201	43,734,360	44,030,166	39,236,638	38,063,684	38,028,754	39,305,078	496,158,954
43	**Capacity Revenues**													
44	Capacity Cost Recovery Revenues (net of tax)	36,179,776	41,716,964	35,336,479	34,678,831	39,782,265	45,650,073	49,133,494	51,526,182	51,038,881	47,144,950	40,105,437	37,743,132	510,036,463
45	Prior Period True-Up Provision Over/(Under) Recovery	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(24,360,251)
46	**Current Period Revenues (net of tax)**	34,149,755	39,686,943	33,306,458	32,648,810	37,752,244	43,620,052	47,103,473	49,496,161	49,008,860	45,114,929	38,075,416	35,713,111	485,676,212
47	**True-Up Provision**													
48	True-Up Provision - Over/(Under) Recov (Line 46-42)	(7,779,390)	(3,496,053)	(6,979,364)	(7,889,693)	(3,753,362)	(2,698,148)	3,369,113	5,465,995	9,772,223	7,051,245	46,662	(3,591,967)	(10,482,739)
49	Interest Provision for the Month	(1,821)	(2,240)	(2,433)	(2,757)	(2,985)	(2,547)	(1,147)	(960)	(665)	(438)	(386)	(424)	(18,801)
50	Current Cycle Balance - Over/(Under)	(7,781,211)	(11,279,504)	(18,261,301)	(26,153,751)	(29,910,098)	(32,610,793)	(29,242,827)	(23,777,792)	(14,006,233)	(6,955,426)	(6,909,149)	(10,501,540)	(10,501,540)
51	Prior Period Balance - Over/(Under) Recovered	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)	(30,849,951)
52	Prior Period Cumulative True-Up Collected/(Refunded)	2,030,021	4,060,042	6,090,063	8,120,084	10,150,105	12,180,126	14,210,146	16,240,167	18,270,188	20,300,209	22,330,230	24,360,251	24,360,251
53	Prior Period True-up Balance - Over/(Under)	(28,819,930)	(26,789,909)	(24,759,888)	(22,729,867)	(20,699,846)	(18,669,825)	(16,639,804)	(14,609,783)	(12,579,762)	(10,549,741)	(8,519,721)	(6,489,700)	(6,489,700)
54	**Net Capacity True-up Over/(Under) (Line 50+53)**	($36,601,141)	($38,069,413)	($43,021,189)	($48,883,618)	($50,609,944)	($51,280,618)	($45,882,631)	($38,387,575)	($26,585,996)	($17,505,167)	($15,428,870)	($16,991,240)	($16,991,240)

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
2	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	115.00
3	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	74.00
4	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
5	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
6	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
7	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
8	Florida Power Development	May-14	May-34	QF	Purch	60.00
9	Southern - Franklin	Jun-10	May-16	Other	Purch	350.00
10	Southern Wholesale - Scherer 3	Jun-10	May-16	Other	Purch	73.00
11	Schedule H Capacity - New Smyrna Beach	Nov-85	see note (1)	Other	Sale	1.00
12	Chattahoochee	Jan-03	Dec-17	Other	Purch	5.25
13	Vandolah (NSG)	Jun-12	May-27	Other	Puch	655.00
14	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	515.00

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Duke Energy Florida or NSB upon 1 year's written notice.

Duke Energy Florida
Variance Analysis
For the Year 2014

Docket No. 140001-EI
Exhibit__TGF-2, Part 2
Schedule E12-C

		Re-Projection Total	Original Projection Total	Variance Total
1	**Capacity Revenues**			
2	Capacity Cost Recovery Revenues (net of tax)	$510,036,463	$515,756,775	($5,720,312)
3	Prior Period True-Up Provision Over/(Under) Recovery	(24,360,251)	(24,360,251)	0
4	**Current Period Revenues (net of tax)**	485,676,212	491,396,524	5,720,312
5				
6	**Capacity Costs**			
7	**Base Production Level Capacity Costs**			
8	Auburndale Power Partners, L.P. (AUBRDLFC)	0	0	0
9	Auburndale Power Partners, L.P. (AUBSET)	0	0	0
10	Lake County (LAKCOUNT)	13,833,105	4,933,488	8,899,617
11	Lake Cogen Limited (LAKORDER)	0	0	0
12	Metro-Dade County (METRDADE)	0	0	0
13	Orange Cogen (ORANGECO)	35,808,768	37,301,840	(1,493,071)
14	Orlando Cogen Limited (ORLACOGL)	49,755,500	52,740,936	(2,985,436)
15	Pasco County Resource Recovery (PASCOUNT)	30,084,585	17,799,240	12,285,345
16	Pinellas County Resource Recovery (PINCOUNT)	25,877,565	42,369,936	(16,492,371)
17	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	69,191,454	71,991,105	(2,799,651)
18	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	4,073,266	9,611,352	(5,538,086)
19	Southern - Sherer	21,527,574	18,343,440	3,184,134
20	Subtotal - Base Level Capacity Costs	250,151,818	255,091,337	(4,939,519)
21	Base Production Jurisdictional Responsibility	92.885%	92.885%	0.000%
22	Base Level Jurisdictional Capacity Costs	232,353,516	236,941,585	(4,588,069)
23				
24	**Intermediate Production Level Capacity Costs**			
25	Southern - Franklin	37,937,102	25,956,000	11,981,102
26	Schedule H Capacity Sales - NSB & RCID	(177,504)	(177,504)	0
27	Subtotal - Intermediate Level Capacity Costs	37,759,598	25,778,496	11,981,102
28	Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	0.000%
29	Intermediate Level Jurisdictional Capacity Costs	27,452,361	18,741,742	8,710,619
30				
31	**Peaking Production Level Capacity Costs**			
32	Chattahoochee	20,564	146,769	(126,205)
33	Vandolah (RRI)	18,409,329	0	18,409,329
34	Shady Hills Power Company LLC	26,282,610	26,769,345	(486,735)
35	Vandolah (NSG)	20,505,272	37,335,203	(16,829,931)
36	Subtotal - Peaking Level Capacity Costs	65,217,775	64,251,318	966,457
37	Peaking Production Jurisdictional Responsibility	95.924%	95.924%	0.000%
38	Peaking Level Jurisdictional Capacity Costs	62,559,498	61,632,434	927,064
39				
40	**Other Capacity Costs**			
41	Retail Wheeling	(432,979)	(145,793)	(287,186)
42	Other Jurisdictional Capacity Costs	(432,979)	(145,793)	(287,186)
43				
44	**Subtotal Jurisdictional Capacity Costs (Line 22+29+38+42)**	321,932,396	317,169,968	4,762,429
45				
46	**Nuclear Cost Recovery Clause Costs**			
47	Levy Costs	105,635,408	105,635,408	0
48	CR3 Uprate Costs	68,591,149	68,591,149	0
49	**Total NCRC Costs - Order No. PSC-13-0665-FOF-EI**	174,226,557	174,226,557	0
50				
51	**Total Jurisdictional Capacity Costs (Line 44+49)**	496,158,954	491,396,525	4,762,429
52				
53	**True-Up Provision**			
54	True-Up Provision - Over/(Under) Recov (Line 4-51)	(10,482,739)	0	(10,482,739)
55	Interest Provision for the Month	(18,801)	0	(18,801)
56	Current Cycle Balance - Over/(Under)	(10,501,540)	0	(10,501,540)
57				
58	Prior Period Balance - Over/(Under) Recovered	(30,849,951)	(24,360,251)	(6,489,700)
59	Prior Period Cumulative True-Up Collected/(Refunded)	24,360,251	24,360,251	0
60	Prior Period True-up Balance - Over/(Under)	(6,489,700)	0	(6,489,700)
61				
62	**Net Capacity True-up Over/(Under) (Line 56+60)**	($16,991,240)	$0	($16,991,240)