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July 25, 2014

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 140001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Ups for the Period January 2014 through December 2014, (ii) the prepared testimony and exhibits of FPL witness Terry J. Keith and (iii) FPL's 2015 Risk Management Plan.

Appendix III (Exhibit GJY-3) to FPL's 2015 Risk Management Plan contains confidential information. This electronic filing includes only the redacted version. Contemporaneous herewith, FPL will file via hand-delivery a Request for Confidential Classification.

Sincerely,

*s/ John T. Butler*  
\_\_\_\_\_  
John T. Butler

Enclosures  
cc: Counsel for Parties of Record (w/encl.)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 140001-EI  
Filed: July 25, 2014

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL  
OF ITS FUEL COST RECOVERY AND CAPACITY COST RECOVERY  
ACTUAL/ESTIMATED TRUE-UPS FOR THE PERIOD JANUARY 2014  
THROUGH DECEMBER 2014 AND ITS 2015 RISK MANAGEMENT PLAN**

Florida Power & Light Company (“FPL”) hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery (“FCR”) true-up of \$259,813,358 under-recovery, including interest, for the period January 2014 through December 2014, (2) approval of its actual/estimated Capacity Cost Recovery (“CCR”) true-up of \$11,131,639 over-recovery, including interest, for the period January 2014 through December 2014 and (3) approval of its 2015 Risk Management Plan. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witness Terry J. Keith.

1. Pursuant to Order No. PSC-14-0084-PCO-EI, dated February 4, 2014, FPL hereby files its current-year estimated true-up data.

2. The \$259,813,358 actual/estimated FCR under-recovery for the period January 2014 through December 2014 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2014 through June 2014 and re-estimated data for the period July 2014 through December 2014. The supporting documentation is contained in the prepared testimony and exhibit of FPL witness Terry J. Keith, which are being filed together with this Petition and are incorporated herein.

3. FPL’s total FCR under-recovery to be carried forward and included in the fuel factors for January 2015 through December 2015 is \$259,911,839. This consists of the \$259,813,358

actual/estimated under-recovery for 2014 plus the final under-recovery of \$98,482 for the period January 2013 through December 2013 that was filed on March 3, 2014.

4. The actual/estimated \$11,131,639 CCR over-recovery for the period January 2014 through December 2014 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2014 through June 2014 and re-estimated data for the period July 2014 through December 2014. The supporting documentation is contained in the prepared testimony and exhibit of FPL witness Terry J. Keith, which are being filed together with this Petition and are incorporated herein.

5. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2015 through December 2015 is \$22,185,799. This consists of the \$11,131,639 actual/estimated over-recovery for 2014 plus the final over-recovery of \$11,054,159 for the period January 2013 through December 2013 that was filed on March 3, 2014.

6. Consistent with the Hedging Order Clarification Guidelines approved in Order No. PSC-08-0667-PAA-EI issued on October 8, 2008, FPL's 2015 Risk Management Plan is included in Appendix III to this Petition as Exhibit GJY-3, and will be sponsored by FPL witness G. J. Yupp in his 2015 projection testimony that will be filed on August 22, 2014.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an under-recovery of \$259,813,358, including interest, as the actual/estimated FCR true-up amount for the period January 2014 through December 2014, (2) an over-recovery of \$11,131,639, including interest, as the actual/estimated CCR true-up amount for the period January 2014 through December 2014, and (3) FPL's 2015 Risk Management Plan.

Respectfully submitted,

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By: s/ John T. Butler  
John T. Butler  
Fla. Bar No. 283479

**CERTIFICATE OF SERVICE**  
**DOCKET NO. 140001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 25th day of July 2014, to the following:

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**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 140001-EI  
FLORIDA POWER & LIGHT COMPANY**

**JULY 25, 2014**

**IN RE: LEVELIZED FUEL COST RECOVERY  
AND CAPACITY COST RECOVERY**

**ACTUAL/ESTIMATED TRUE-UP  
JANUARY 2014 THROUGH DECEMBER 2014**

**TESTIMONY & EXHIBITS OF:**

**TERRY J. KEITH**

**2015 RISK MANAGEMENT PLAN**

1                                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **FLORIDA POWER & LIGHT COMPANY**

3                                   **TESTIMONY OF TERRY J. KEITH**

4                                   **DOCKET NO. 140001-EI**

5                                   **JULY 25, 2014**

6

7   **Q.     Please state your name and address.**

8   A.     My name is Terry J. Keith and my business address is 9250 West Flagler Street,  
9           Miami, Florida 33174.

10 **Q.     By whom are you employed and in what capacity?**

11 A.     I am employed by Florida Power & Light Company (FPL) as Director, Cost  
12           Recovery Clauses in the Regulatory Affairs Department.

13 **Q.     Have you previously testified in this docket?**

14 A.     Yes, I have.

15 **Q.     What is the purpose of your testimony?**

16 A.     The purpose of my testimony is to present for Commission review and approval  
17           the calculation of the Actual/Estimated True-up amounts for the Fuel Cost  
18           Recovery (FCR) Clause and the Capacity Cost Recovery (CCR) Clause for the  
19           period January 2014 through December 2014.

20 **Q.     Have you prepared or caused to be prepared under your direction,  
21           supervision or control an exhibit in this proceeding?**

22 A.     Yes, I have. It consists of various schedules included in Appendices I and II.  
23           Appendix I contains the FCR related schedules and Appendix II contains the  
24           CCR related schedules.

1 The FCR Schedules contained in Appendix I include Schedules E3 through E9  
2 that provide revised estimates for the period July 2014 through December 2014.  
3 FCR Schedules A1 through A9 provide actual data for the period January 2014  
4 through June 2014. They are filed monthly with the Commission, are served on  
5 all parties and are incorporated herein by reference. The FCR Schedules  
6 contained in Appendix I also provide the calculation of the actual/estimated true-  
7 up amount and actual/estimated variances for the period January 2014 through  
8 December 2014.

9

10 The CCR Schedules contained in Appendix II provide the calculation of the  
11 actual/estimated true-up amount and actual/estimated variances for the period  
12 January 2014 through December 2014.

13 **Q. What is the source of the actuals data that you will present by way of**  
14 **testimony or exhibits in this proceeding?**

15 A. Unless otherwise indicated, the actuals data are taken from the books and  
16 records of FPL. The books and records are kept in the regular course of the  
17 Company's business in accordance with generally accepted accounting principles  
18 and practices, as well as the provisions of the Uniform System of Accounts as  
19 prescribed by this Commission.

20 **Q. Please describe the data that FPL has used as a comparison when**  
21 **calculating the FCR and CCR true-ups that are presented in your testimony.**

22 A. The FCR and CCR true-up calculations compare actual/estimated data  
23 consisting of actuals for January 2014 through June 2014 and revised estimates  
24 for July 2014 through December 2014 to original projections for 2014.

25 **Q. Please explain the calculation of the interest provision that is applicable to**



1 Column 14, Line 41), filed with the Commission on March 3, 2014, and the  
2 actual/estimated true-up under-recovery, including interest, of \$259,813,358  
3 (Appendix I, Page 1, Column 14, Lines 38 plus 39) for the period January 2014  
4 through December 2014.

5 **Q. Were these calculations made in accordance with the procedures**  
6 **previously approved in predecessors to this Docket?**

7 A. Yes, they were.

8 **Q. Have you provided a schedule showing the variances between the**  
9 **actual/estimated amounts and original projections for 2014?**

10 A. Yes. Appendix I, Page 2 provides a comparison of jurisdictional revenues and  
11 costs on a dollar per MWh basis. Appendix I, Page 3 provides a variance  
12 calculation that compares the actual/estimated period data to the data from the  
13 original projections for the January 2014 through December 2014 period.

14 **Q. Please describe the variance analysis on Page 2 of Appendix I.**

15 A. Appendix I, Page 2, provides a comparison of Jurisdictional Total Fuel Revenues  
16 and Jurisdictional Total Fuel Costs (including Net Power Transactions) on a  
17 dollar per MWh basis. The \$259,911,839 under-recovery is primarily due to an  
18 increase in fuel prices resulting in a variance of \$259,479,340 and a slight  
19 decrease due to consumption resulting in a variance of \$190,792.

20

21 Jurisdictional total fuel revenues to be collected are estimated to be \$42,775,974  
22 lower than projected, consumption is estimated to be 119,895 MWh lower than  
23 projected and revenues per MWh are estimated to be \$0.36711 lower than  
24 projected. Of the \$42,775,974 decrease in jurisdictional fuel revenues,

1 \$38,811,890 is due to a decrease in price (revenues collected per MWh) and  
2 \$3,964,084 is due to a decrease in consumption.

3  
4 Total jurisdictional fuel costs are estimated to be \$216,894,157 higher than  
5 projected, jurisdictional fuel costs per MWh are estimated to be \$2.08722 higher  
6 than projected, and as I stated above, consumption is estimated to be 119,895  
7 MWh less than projected. Of the \$216,894,157 increase in total jurisdictional fuel  
8 costs, \$220,667,450 is due to an increase in price (fuel costs incurred per MWh),  
9 partly offset by a decrease in consumption of \$3,773,292.

10  
11 The decrease in jurisdictional fuel costs due to consumption of \$3,773,292 minus  
12 the decrease in jurisdictional fuel revenues due to consumption of \$3,964,084  
13 resulted in a total variance due to consumption of \$190,792. The increase in  
14 jurisdictional fuel costs due to fuel prices of \$220,667,450 minus the decrease in  
15 jurisdictional fuel revenues due to price of \$38,811,890 resulted in a total  
16 variance due to price of \$259,479,340. The variance due to consumption of  
17 \$190,792 and the variance due to price of \$259,479,340 resulted in an under-  
18 recovery of \$259,670,132. When the interest amount of \$143,226 associated  
19 with the 2014 actual/estimated true-up amount and the 2013 final true-up under-  
20 recovery amount of \$98,482 are added to the calculation, the total amount of the  
21 variance is \$259,911,839.

22 **Q. Please summarize the variance schedule on Page 3 of Appendix I.**

23 A. FPL originally projected Jurisdictional Total Fuel Costs and Net Power  
24 Transactions to be \$3.331 billion for 2014 (Appendix I, Page 3, Column 3, Line

1 37). The Actual/Estimated Jurisdictional Total Fuel Costs and Net Power  
2 Transactions are now projected to be \$3.548 billion for that period (actual data for  
3 January 2014 through June 2014 and revised estimates for July 2014 through  
4 December 2014) (Appendix I, Page 3, Column 2, Line 37). Therefore,  
5 Jurisdictional Total Fuel Costs and Net Power Transactions are \$216.9 million, or  
6 6.5% higher than the original projections (Appendix I, Page 3, Column 4, Line  
7 37). Jurisdictional Fuel Revenues, net of revenue taxes for 2014 are projected to  
8 be \$42.8 million, or 1.2% lower than the original projections (Appendix I, Page 3,  
9 Column 4, Line 30).

10 **Q. Please explain the variances in Jurisdictional Total Fuel Costs and Net**  
11 **Power Transactions.**

12 A. Below are the primary reasons for the \$216.9 million variance.

13  
14 Fuel Cost of System Net Generation (\$276.5 million increase)

15 Natural gas costs are currently projected to be \$214.9 million (7.5%) higher than  
16 the original projections. Natural gas consumption in the actual/estimated period  
17 is projected to be 569,070,175 MMBtu, which is approximately 1.4% higher than  
18 the 561,356,468 MMBtu included in the original projections. The unit cost of  
19 natural gas burned in the actual/estimated period is projected to be 6.0% higher  
20 than what was included in the original projections (\$5.45 per MMBtu vs. \$5.14 per  
21 MMBtu).

22  
23 Coal costs are currently projected to be \$25.3 million (19.1%) higher than the  
24 original projections. Coal consumption in the actual/estimated period is projected

1 to be 57,140,707 MMBtu, which is 13.3% higher than the 50,434,432 MMBtu  
2 included in the original projections. The unit cost of coal in the actual/estimated  
3 period is projected to be \$2.76 per MMBtu, which is 5.1% higher than the \$2.63  
4 per MMBtu included in the original projections.

5  
6 Light oil costs are currently projected to be \$22.8 million (1,450.0%) higher than  
7 the original projections. Light oil burn in the actual/estimated period is projected  
8 to be 1,135,191 MMBtu, which is 1,397.8% higher than the 75,793 MMBtu  
9 included in the original projections. The unit cost of light oil in the  
10 actual/estimated period is projected to be \$21.44 per MMBtu, which is 3.5%  
11 higher than the \$20.72 per MMBtu included in the original projections.

12  
13 Heavy oil costs are currently projected to be \$15.3 million (37.9%) higher than the  
14 original projections. Heavy oil burn in the actual/estimated period is projected to  
15 be 3,800,312 MMBtu, which is 37.7% higher than the 2,760,893 MMBtu included  
16 in the original projections. The unit cost of heavy oil in the actual/estimated  
17 period is projected to be \$14.68 per MMBtu, which is 0.2% higher than the  
18 \$14.65 per MMBtu included in the original projections.

19  
20 Nuclear generation costs are currently projected to be \$1.8 million (1.0%) lower  
21 than the original projections. Nuclear consumption in the actual/estimated period  
22 is projected to be 295,360,859 MMBtu, which is 0.7% lower than the 297,384,483  
23 MMBtu included in the original projections. The unit cost of nuclear fuel in the  
24 actual/estimated period is projected to be \$0.637 per MMBtu, which is 0.3% lower

1 than the \$0.638 per MMBtu included in the original projections.

2

3 Generation data by fuel type for the actual/estimated period January 2014  
4 through December 2014 are included in Appendix I, Schedule E3.

5

6 Fuel Cost of Purchased Power (\$30.9 million increase)

7 The variance for the Fuel Cost of Purchased Power is primarily attributable to  
8 higher than originally projected purchases under the SJRPP and UPS PPA  
9 agreements, as well as the St. Lucie Plant Reliability Exchange. FPL now  
10 projects to purchase 732,788 MWh more firm power under these agreements,  
11 resulting in a variance of \$25.8 million, or 84% of the total variance. The net  
12 increase in projected firm purchases is primarily attributable to a decrease in  
13 projected unit fuel costs at SJRPP which results in an increase of almost 470,000  
14 MWh of purchases from the facility. In total, the average unit cost of purchases  
15 under these agreements is now estimated to be \$1.05/MWh higher than the  
16 original projections, resulting in a variance of \$5.1 million, or 16% of the total  
17 variance. The combination of higher purchases and fuel costs results in a total  
18 variance of \$30.9 million.

19

20 Variable Power Plant O&M Costs over 514,000 MWh Threshold (\$0.1 million  
21 increase)

22 The variance for Variable Power Plant O&M Costs is due to higher than originally  
23 projected economy sales.

24

1 Incremental Personnel, Software and Hardware Costs (\$72,701 increase)

2 The variance for Incremental Personnel, Software and Hardware Costs is  
3 primarily attributable to the addition of incremental O&M costs associated with  
4 OATI WebTrader software. FPL is projecting to spend \$72,000 in licensing fees  
5 and integration costs for the WebTrader software from July through December  
6 2014. The OATI WebTrader software is a tool used for power trading. The  
7 features of WebTrader will facilitate streamlined trade entry, transmission  
8 procurement, power scheduling and accounting checkout. FPL expects that the  
9 WebTrader software will help FPL deliver additional asset optimization value to  
10 customers.

11

12 Gains from Off-System Sales (\$32.0 million increase)

13 The variance for Gains from Off-System Sales is primarily attributable to higher  
14 than projected margins on economy sales. FPL now projects that the average  
15 margin on economy sales will be \$13.83/MWh higher than originally projected,  
16 resulting in a variance of \$29.0 million, or 91% of the total variance. In addition,  
17 FPL now expects to sell 442,252 MWh more economy power than originally  
18 projected, resulting in a variance of \$3.0 million, or 9% of the total variance.  
19 Higher margins on economy sales coupled with an overall higher volume of  
20 economy sales results in a total variance for Gains from Off-System Sales of  
21 \$32.0 million.

22

23 Nuclear Fuel Disposal Costs (\$17.3 million decrease)

24 The variance for Nuclear Fuel Disposal Costs is due to the Department of Energy

1 setting the Nuclear Fuel Disposal Fee rate to zero effective May 15, 2014.

2

3 Fuel Cost of Power Sold (\$17.0 million increase)

4 The variance for the Fuel Cost of Power Sold is primarily attributable to higher  
5 than projected economy sales. FPL now projects that it will sell 442,252 MWh  
6 more economy power than originally projected, resulting in a variance of \$17.5  
7 million. This variance is partially offset by lower than originally projected fuel  
8 costs attributable to economy sales. FPL now projects that its average fuel costs  
9 attributable to economy sales will be approximately \$0.31/MWh lower, resulting in  
10 a variance of \$0.7 million. The combination of higher economy sales and lower  
11 fuel costs on economy sales results in a total variance of \$16.8 million, or almost  
12 99% of the total variance. The remaining variance of \$0.2 million is attributable to  
13 higher than originally projected fuel costs on St. Lucie Plant Reliability Exchange  
14 sales, offset by lower than originally projected St. Lucie Plant Reliability Exchange  
15 sales.

16

17 Energy Payments to Qualifying Facilities (\$7.5 million decrease)

18 The variance for Energy Payments to Qualifying Facilities is primarily attributable  
19 to lower than projected energy payments for QF purchases. FPL now estimates  
20 that the unit energy cost for QF purchases will be approximately \$2.14/MWh less  
21 than originally projected, resulting in a variance of \$6.2 million, or 83% of the total  
22 variance. In addition, FPL now estimates that it will purchase approximately  
23 29,591 MWh less from QF facilities, resulting in a variance of \$1.3 million, or 17%  
24 of the total variance. The net decrease in projected QF purchases is primarily

1 caused by a significant unit energy cost increase at the Indiantown Co-Gen  
2 facility, which results in a decrease in purchases from this facility of approximately  
3 241,000 MWh. The combination of lower unit energy costs at the QF facilities  
4 other than Indiantown Co-Gen and lower purchases results in a total variance of  
5 \$7.5 million for Energy Payments to Qualifying Facilities.

6  
7 Energy Cost of Economy Purchases (\$0.9 million decrease)

8 The variance for Energy Cost of Economy Purchases is primarily attributable to  
9 lower than projected economy purchases. FPL now projects that it will purchase  
10 31,908 MWh less economy energy than its original projections. Lower economy  
11 purchases result in a volume variance of approximately \$1.5 million, or 163% of  
12 the total variance. This is partially offset by higher than originally projected unit  
13 costs for economy purchases of \$0.6 million, or 63% of the total variance. The  
14 combination of lower purchases and slightly higher unit costs results in a net  
15 variance of \$0.9 million for the Energy Cost of Economy Purchases.

16  
17 **CAPACITY COST RECOVERY CLAUSE**

18  
19 **Q. Please explain the calculation of the CCR 2014 actual/estimated true-up  
20 amount you are requesting this Commission to approve.**

21 A. Appendix II, Page 1 shows the calculation of the CCR actual/estimated true-up  
22 amount. The calculation of the actual/estimated true-up for the period January  
23 2014 through December 2014 is an over-recovery of \$11,131,639 including  
24 interest (Appendix II, Page 1, Column 14, Lines 19 plus 20).

1 **Q. Is this true-up calculation made in accordance with the procedures**  
2 **previously approved in predecessors to this Docket?**

3 A. Yes, it is.

4 **Q. Have you provided a schedule showing the variances between the**  
5 **actual/estimated and the original projections for 2014?**

6 A. Yes. Appendix II, Page 2 shows the actual/estimated capacity charges and  
7 applicable revenues (January 2014 through June 2014 reflects actual data and  
8 the data for July 2014 through December 2014 is based on updated estimates)  
9 compared to the original projections for the January 2014 through December  
10 2014 period.

11 **Q. Please explain the variances related to capacity charges.**

12 A. As shown in Appendix II, Page 2, Column 4, Line 15, the variance related to  
13 jurisdictional capacity charges is \$10.9 million, a 2.0% decrease from original  
14 projections. The primary reason for this variance is an \$11.5 million or 2.1%  
15 decrease in total system capacity costs (Page 2, Column 4, Line 11).

16

17 Below are the primary reasons for the \$11.5 million decrease in total system  
18 capacity costs.

19

20 Payments to Non-cogenerators (\$7.8 million decrease)

21 The \$7.8 million decrease is primarily due to lower than projected costs  
22 associated with the SJRPP agreement. Approximately \$8.5 million of the SJRPP  
23 variance is due to lower than projected costs for Debt Service, Transmission  
24 Service, Decommissioning, JEA O&M expense, and Inventory costs. These

1 amounts were partially offset by \$1.2 million of higher than projected costs for  
2 Property Taxes, and Cumulative Capital Recovery Amount (CCRA) payments.  
3 FPL also projects slightly lower costs than originally projected for the UPS  
4 agreements. Approximately \$0.8 million of the UPS variance is due to lower  
5 costs for Capacity Availability Performance Adjustment (CAPA) payments related  
6 to the Franklin and Harris units, partially offset by \$0.3 million of higher costs due  
7 to Change In Law (CIL) payments related to the Scherer unit.

8  
9 Incremental Plant Security O&M Costs (\$6.4 million decrease)

10 The \$6.4 million decrease in Incremental Plant Security O&M Costs is primarily  
11 due to the inadvertent inclusion of Incremental Plant Security Capital Costs in the  
12 original projection.

13  
14 Transmission Revenues from Capacity Sales (\$0.6 million increase)

15 The variance for Transmission Revenues from Capacity Sales is due to higher  
16 than originally projected economy power sales. FPL sold approximately 302,000  
17 MWh more of economy power than projected during the first half of the year. For  
18 the full year, FPL now projects to sell 442,252 MWh more economy power than  
19 originally projected.

20  
21 Incremental Plant Security Capital Costs (\$0.2 million decrease)

22 The \$0.2 million variance is primarily due to NERC CIP Compliance work that has  
23 been moved from 2014 to 2015. Additionally, the in-service date for the St. Lucie  
24 Force-On-Force modifications shifted from October 2014 to December 2014,

1 reducing the amount of depreciation expense in 2014.

2

3 Incremental Nuclear NRC Compliance O&M Costs (\$2.2 million increase)

4 The \$2.2 million increase in Incremental Nuclear NRC Compliance O&M Costs is  
5 due to seismic re-evaluation costs that were accumulated in deferred accounts  
6 pending NRC guidance and then were determined to be O&M costs in 2014.

7 Also, additional scope was required to ensure potential flooding hazards do not  
8 impact plant safety equipment due to unique building penetrations features at St.  
9 Lucie.

10

11 SJRPP Suspension Accrual (\$1.4 million decrease)

12 The \$1.4 million decrease in the SJRPP Suspension Accrual is due to lower than  
13 projected accrual amounts when compared to the original calculations. The  
14 suspension date, (i.e., the point at which it is projected that FPL will no longer be  
15 able to take power purchased from units 1 and 2 due to IRS regulations), has  
16 been extended into April of 2019. Previously, this date was projected to occur in  
17 November of 2017.

18

19 In addition to the cost variances, Appendix II, Page 2, Column 4, line 16 shows  
20 that actual Capacity Cost Recovery Revenues (Net of Revenue Taxes) are \$0.2  
21 million higher than originally projected. The \$10.9 million decrease in costs  
22 (Appendix II, Page 2, Column 4, Line 15) less the \$0.2 million increase in  
23 revenues results in an actual/estimated 2014 true-up over-recovery amount of  
24 \$11.1 million, including interest (Appendix II, Page 2, Column 4, Lines 19 plus

1           20). This over-recovery of \$11.1 million including interest, plus the final 2013 true-  
2           up over-recovery of \$11.1 million filed on March 3, 2014 results in a net over-  
3           recovery of \$22.2 million to be carried forward to the 2015 CCR factors.

4   **Q.    Does this conclude your testimony?**

5   A.    Yes, it does.

**APPENDIX I**  
**FUEL COST RECOVERY**  
**ACTUAL/ESTIMATED TRUE UP CALCULATION**

**TJK-3**  
**DOCKET NO. 140001-EI**  
**FPL WITNESS: TERRY J. KEITH**  
**EXHIBIT \_\_\_\_\_**  
**PAGES 1-35**  
**JULY 25, 2014**

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE

SCHEDULE: E1-B

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| (1)  | (2)             | (3)             | (4)             | (5)             | (6)             | (7)             | (8)             | (9)              | (10)                | (11)              | (12)               | (13)               | (14)            |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|---------------------|-------------------|--------------------|--------------------|-----------------|
| Line No.   | January Actual  | February Actual | March Actual    | April Actual    | May Actual      | June Actual     | July Estimated  | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | 12 Month Period |
| <b>Fuel Costs &amp; Net Power Transactions</b>           |                 |                 |                 |                 |                 |                 |                 |                  |                     |                   |                    |                    |                 |
| 2  | \$249,704,921   | \$261,698,473   | \$276,728,131   | \$327,817,647   | \$318,300,543   | \$314,843,954   | \$332,515,453   | \$340,367,893    | \$315,856,058       | \$301,516,737     | \$237,029,921      | \$248,270,812      | \$3,524,650,543 |
| 3  | \$2,459,404     | \$2,206,487     | \$1,581,888     | \$1,368,858     | \$2,328,964     | \$2,227,999     | (\$3,392,480)   | \$0              | \$0                 | \$0               | \$0                | \$0                | \$8,781,118     |
| 4  | (\$17,551,697)  | (\$13,007,326)  | (\$10,682,154)  | (\$3,087,997)   | (\$3,490,214)   | (\$2,666,273)   | (\$7,564,157)   | (\$6,466,807)    | (\$5,982,768)       | (\$3,823,100)     | (\$5,902,729)      | (\$6,512,407)      | (\$86,737,631)  |
| 5  | (\$27,898,389)  | (\$3,489,980)   | (\$3,185,661)   | (\$703,559)     | (\$713,114)     | (\$1,666,239)   | (\$855,500)     | (\$775,000)      | (\$626,000)         | (\$670,000)       | (\$1,140,000)      | (\$1,320,000)      | (\$43,043,442)  |
| 6  | \$15,810,659    | \$11,965,752    | \$14,152,295    | \$11,187,597    | \$12,038,150    | \$20,546,899    | \$17,621,708    | \$17,516,399     | \$16,451,748        | \$15,194,399      | \$11,267,133       | \$11,442,958       | \$175,195,695   |
| 7  | \$3,679,181     | \$3,211,873     | \$8,109,727     | \$8,318,554     | \$12,056,579    | \$12,462,904    | \$16,027,724    | \$16,712,729     | \$15,899,726        | \$11,978,726      | \$4,697,720        | \$5,897,721        | \$119,053,163   |
| 8  | \$14,909        | \$1,307,551     | \$199,473       | \$1,519,318     | \$821,311       | \$2,584,878     | \$1,317,600     | \$1,651,400      | \$1,669,200         | \$1,134,400       | \$192,600          | \$50,400           | \$12,463,040    |
| 9  | \$226,218,989   | \$263,892,830   | \$286,903,697   | \$346,420,418   | \$341,342,219   | \$348,334,121   | \$355,670,346   | \$369,006,614    | \$343,267,963       | \$325,331,163     | \$246,144,645      | \$257,829,484      | \$3,710,362,488 |
| <b>Incremental Optimization Costs</b>                    |                 |                 |                 |                 |                 |                 |                 |                  |                     |                   |                    |                    |                 |
| 12   | \$33,078        | \$28,764        | \$31,903        | \$33,006        | \$33,316        | \$32,338        | \$34,387        | \$38,736         | \$49,161            | \$50,587          | \$46,310           | \$50,587           | \$462,173       |
| 13   | (\$44,399)      | \$17,182        | \$470,412       | \$134,512       | \$136,818       | \$129,944       | \$128,350       | \$120,800        | \$105,700           | \$120,800         | \$241,600          | \$279,350          | \$1,841,069     |
| 14   | (\$11,320)      | \$45,946        | \$502,315       | \$167,518       | \$170,134       | \$162,282       | \$162,737       | \$159,536        | \$154,861           | \$171,387         | \$287,910          | \$329,937          | \$2,303,242     |
| 16   | \$0             | \$0             | \$2,523         | \$375           | \$375           | \$375           | \$375           | \$375            | \$375               | \$375             | \$375              | \$375              | \$5,898         |
| <b>Adjustments to Fuel Cost</b>                          |                 |                 |                 |                 |                 |                 |                 |                  |                     |                   |                    |                    |                 |
| 19   | (\$94,682)      | (\$131,614)     | (\$127,853)     | (\$35,354)      | (\$9,564)       | (\$91,016)      | \$0             | \$0              | \$0                 | \$0               | \$0                | \$0                | (\$490,084)     |
| 20   | (\$8,471)       | \$48,367        | (\$62,667)      | \$176,147       | \$337,707       | (\$271,676)     | \$0             | \$0              | \$0                 | \$0               | \$0                | \$0                | \$219,408       |
| 21   | (\$339,257)     | \$0             | \$0             | \$0             | \$0             | (\$87,509)      | \$0             | \$0              | \$0                 | \$0               | \$0                | \$0                | (\$426,766)     |
| 22   | \$225,765,259   | \$263,855,528   | \$287,218,016   | \$346,729,104   | \$341,840,872   | \$348,046,576   | \$355,833,458   | \$369,166,525    | \$343,423,199       | \$325,502,925     | \$246,432,930      | \$258,159,796      | \$3,711,974,185 |
| <b>Jurisdictional kWh Sales</b>                          |                 |                 |                 |                 |                 |                 |                 |                  |                     |                   |                    |                    |                 |
| 24   | 8,186,450,133   | 7,489,358,283   | 7,265,742,238   | 7,662,815,846   | 8,998,820,709   | 9,353,399,776   | 10,107,788,372  | 10,536,758,426   | 10,438,962,071      | 9,613,587,552     | 8,080,389,954      | 7,989,256,624      | 105,723,329,984 |
| 25   | 159,075,376     | 379,930,801     | 355,050,303     | 379,293,900     | 394,998,170     | 454,639,060     | 510,352,295     | 526,427,841      | 546,517,614         | 502,853,788       | 475,529,454        | 358,799,599        | 5,043,468,201   |
| 26   | 8,345,525,509   | 7,869,289,084   | 7,620,792,541   | 8,042,109,746   | 9,393,818,879   | 9,808,038,836   | 10,618,140,667  | 11,063,186,267   | 10,985,479,685      | 10,116,441,340    | 8,555,919,408      | 8,348,056,223      | 110,766,798,185 |
| 28   | 98.09388%       | 95.17198%       | 95.34103%       | 95.28365%       | 95.79513%       | 95.36463%       | 95.19358%       | 95.24163%        | 95.02509%           | 95.02934%         | 94.44210%          | 95.70200%          | 95.44677%       |
| <b>True-up Calculation</b>                               |                 |                 |                 |                 |                 |                 |                 |                  |                     |                   |                    |                    |                 |
| 30   | \$272,959,294   | \$248,228,786   | \$240,098,894   | \$245,679,724   | \$293,334,679   | \$305,444,193   | \$329,579,666   | \$343,566,881    | \$340,378,084       | \$313,465,504     | \$263,473,287      | \$260,501,747      | \$3,456,710,740 |
| <b>Fuel Adjustment Revenues Not Applicable to Period</b> |                 |                 |                 |                 |                 |                 |                 |                  |                     |                   |                    |                    |                 |
| 32   | (\$12,313,801)  | (\$12,313,801)  | (\$12,313,801)  | (\$12,313,801)  | (\$12,313,801)  | (\$12,313,801)  | (\$12,313,801)  | (\$12,313,801)   | (\$12,313,801)      | (\$12,313,801)    | (\$12,313,801)     | (\$12,313,801)     | (\$147,765,613) |
| 33   | (\$1,722,090)   | (\$1,722,090)   | (\$1,722,090)   | (\$1,722,090)   | (\$1,722,090)   | (\$1,722,090)   | (\$1,722,090)   | (\$1,722,090)    | (\$1,722,090)       | (\$1,722,090)     | (\$1,722,090)      | (\$1,722,090)      | (\$20,665,080)  |
| 34   | \$258,923,403   | \$234,192,895   | \$226,063,003   | \$231,643,833   | \$279,298,788   | \$291,408,302   | \$315,543,775   | \$329,530,990    | \$326,342,192       | \$299,429,613     | \$249,437,396      | \$246,465,856      | \$3,288,280,047 |
| 35   | \$225,765,259   | \$263,855,528   | \$287,218,016   | \$346,729,104   | \$341,840,872   | \$348,046,576   | \$355,833,458   | \$369,166,525    | \$343,423,199       | \$325,502,925     | \$246,432,930      | \$258,159,796      | \$3,711,974,185 |
| 36   | 98.09388%       | 95.17198%       | 95.34103%       | 95.28365%       | 95.79513%       | 95.36463%       | 95.19358%       | 95.24163%        | 95.02509%           | 95.02934%         | 94.44210%          | 95.70200%          | 95.44677%       |
| 37   | \$221,836,172   | \$251,540,918   | \$274,299,398   | \$330,934,481   | \$328,020,326   | \$332,474,263   | \$339,303,062   | \$352,194,420    | \$326,889,715       | \$308,846,037     | \$233,129,759      | \$247,481,626      | \$3,547,950,178 |
| 38   | \$37,087,231    | (\$17,348,022)  | (\$48,236,395)  | (\$99,290,648)  | (\$48,721,539)  | (\$41,065,960)  | (\$23,759,287)  | (\$22,663,430)   | (\$547,523)         | (\$10,416,424)    | \$16,307,637       | (\$1,015,770)      | (\$259,670,132) |
| 39   | (\$7,698)       | (\$5,474)       | (\$6,584)       | (\$11,433)      | (\$12,232)      | (\$11,560)      | (\$14,867)      | (\$15,412)       | (\$15,378)          | (\$15,037)        | (\$14,275)         | (\$13,277)         | (\$143,226)     |
| 40   | (\$147,765,613) | (\$98,372,279)  | (\$103,411,974) | (\$139,341,152) | (\$226,329,432) | (\$262,749,401) | (\$291,513,121) | (\$302,973,474)  | (\$313,338,515)     | (\$301,587,614)   | (\$299,705,274)    | (\$271,098,111)    | (\$147,765,613) |
| 41   | (\$98,482)      | (\$98,482)      | (\$98,482)      | (\$98,482)      | (\$98,482)      | (\$98,482)      | (\$98,482)      | (\$98,482)       | (\$98,482)          | (\$98,482)        | (\$98,482)         | (\$98,482)         | (\$98,482)      |
| 42   | \$12,313,801    | \$12,313,801    | \$12,313,801    | \$12,313,801    | \$12,313,801    | \$12,313,801    | \$12,313,801    | \$12,313,801     | \$12,313,801        | \$12,313,801      | \$12,313,801       | \$12,313,801       | \$147,765,613   |
| 43   | (\$98,470,761)  | (\$103,510,456) | (\$139,439,634) | (\$226,427,914) | (\$262,847,883) | (\$291,611,603) | (\$303,071,956) | (\$313,436,997)  | (\$301,686,096)     | (\$299,803,756)   | (\$271,196,593)    | (\$259,911,839)    | (\$259,911,839) |

<sup>(1)</sup> January through June actuals include various adjustments as noted on the A-Schedules.

<sup>(2)</sup> Prior Period 2012/2013 True-up.

<sup>(3)</sup> Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

<sup>(4)</sup> Deferred 2013 Final True-up.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
REVENUE/COST VARIANCE ANALYSIS

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| (1)      | (2)  | (3)              | (4)             |                 |
|----------|--|------------------|-----------------|-----------------|
| Line No. | Revenue/Cost Variance Analysis Schedule        | ACTUAL/ESTIMATED | PROJECTIONS     | DIFFERENCE      |
| 1        | <b>Jurisdictional Total Fuel Revenues</b>      |                  |                 |                 |
| 2        | Revenues                                       | \$3,456,710,740  | \$3,499,486,714 | (\$42,775,974)  |
| 3        | MWH  | 105,723,330      | 105,843,225     | (119,895)       |
| 4        | \$ per MWH                                     | 32.69582         | 33.06293        | (0.36711)       |
| 5        |  |                  |                 |                 |
| 6        | Variance due to Consumption                    |                  |                 | (\$3,964,084)   |
| 7        | Variance due to Price                          |                  |                 | (\$38,811,890)  |
| 8        | Total Variance                                 |                  |                 | (\$42,775,974)  |
| 9        |  |                  |                 |                 |
| 10       | <b>Jurisdictional Total Fuel Costs</b>         |                  |                 |                 |
| 11       | Costs  | \$3,547,950,178  | \$3,331,056,021 | \$216,894,157   |
| 12       | MWH  | 105,723,330      | 105,843,225     | (119,895)       |
| 13       | \$ per MWH                                     | 33.55882         | 31.47160        | 2.08722         |
| 14       |  |                  |                 |                 |
| 15       | Variance due to Consumption                    |                  |                 | (\$3,773,292)   |
| 16       | Variance due to Price                          |                  |                 | \$220,667,450   |
| 17       | Total Variance                                 |                  |                 | \$216,894,157   |
| 18       |  |                  |                 |                 |
| 19       | <b>Total Variance</b>                          |                  |                 |                 |
| 20       | Variance due to Consumption                    |                  |                 | (\$190,792)     |
| 21       | Variance due to Price                          |                  |                 | (\$259,479,340) |
| 22       | Total Variance                                 |                  |                 | (\$259,670,132) |
| 23       | Interest                                       |                  |                 | (\$143,226)     |
| 24       | Prior Year True-up                             |                  |                 | (\$98,482)      |
| 25       | Total True-up                                  |                  |                 | (\$259,911,839) |
| 26       |  |                  |                 |                 |
| 27       |  |                  |                 |                 |
| 28       | ( ) Reflects Underrecovery                     |                  |                 |                 |
| 29       |  |                  |                 |                 |
| 30       | Note: Totals may not add down due to rounding. |                  |                 |                 |
| 31       |  |                  |                 |                 |
| 32       |  |                  |                 |                 |
| 33       |  |                  |                 |                 |
| 34       |  |                  |                 |                 |
| 35       |  |                  |                 |                 |
| 36       |  |                  |                 |                 |
| 37       |  |                  |                 |                 |

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF VARIANCE - ACTUAL/ESTIMATED vs. ORIGINAL PROJECTION  
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| (1)  | (2)                         | (3)                            | (4)                                 | (5)                                   |
|--|-----------------------------|--------------------------------|-------------------------------------|---------------------------------------|
| Line No.   | FCR - 2014 Actual Estimated | FCR - 2014 Original Projection | Dif. FCR - 2014 Original Projection | % Dif. FCR - 2014 Original Projection |
| <b>Fuel Costs &amp; Net Power Transactions</b>           |                             |                                |                                     |                                       |
| 1  |                             |                                |                                     |                                       |
| 2  | \$3,524,650,543             | \$3,248,141,556                | \$276,508,987                       | 8.5%                                  |
| 3  | \$8,781,118                 | \$26,064,319                   | (\$17,283,200)                      | (66.3%)                               |
| 4  | (\$86,737,631)              | (\$69,688,315)                 | (\$17,049,316)                      | 24.5%                                 |
| 5  | (\$43,043,442)              | (\$11,080,000)                 | (\$31,963,442)                      | 288.5%                                |
| 6  | \$175,195,695               | \$144,323,495                  | \$30,872,200                        | 21.4%                                 |
| 7  | \$119,053,163               | \$126,567,361                  | (\$7,514,198)                       | (5.9%)                                |
| 8  | \$12,463,040                | \$13,403,538                   | (\$940,498)                         | (7.0%)                                |
| 9  | <u>\$3,710,362,488</u>      | <u>\$3,477,731,955</u>         | <u>\$232,630,533</u>                | <u>6.7%</u>                           |
| 10   |                             |                                |                                     |                                       |
| <b>Incremental Optimization Costs</b>                    |                             |                                |                                     |                                       |
| 11   |                             |                                |                                     |                                       |
| 12   | \$462,173                   | \$389,472                      | \$72,701                            | 18.67%                                |
| 13   | \$1,841,069                 | \$1,722,910                    | \$118,159                           | 6.86%                                 |
| 14   | <u>\$2,303,242</u>          | <u>\$2,112,382</u>             | <u>\$190,860</u>                    | <u>9.04%</u>                          |
| 15   |                             |                                |                                     |                                       |
| 16   | \$5,898                     | \$0                            | \$5,898                             | 0.0%                                  |
| 17   |                             |                                |                                     |                                       |
| <b>Adjustments to Fuel Cost</b>                          |                             |                                |                                     |                                       |
| 18   |                             |                                |                                     |                                       |
| 19   | (\$490,084)                 | \$0                            | (\$490,084)                         | N/A                                   |
| 20   | \$219,408                   | \$0                            | \$219,408                           | N/A                                   |
| 21   | (\$426,766)                 | \$0                            | (\$426,766)                         | N/A                                   |
| 22   | <u>\$3,711,974,185</u>      | <u>\$3,479,844,337</u>         | <u>\$232,129,849</u>                | <u>6.7%</u>                           |
| <b>Jurisdictional kWh Sales</b>                          |                             |                                |                                     |                                       |
| 23   |                             |                                |                                     |                                       |
| 24   | 105,723,329,984             | 105,843,225,128                | (119,895,144)                       | (0.1%)                                |
| 25   | 5,043,468,201               | 4,924,470,067                  | 118,998,134                         | 2.4%                                  |
| 26   | <u>110,766,798,185</u>      | <u>110,767,695,195</u>         | <u>(\$897,010)</u>                  | <u>(0.0%)</u>                         |
| 27   |                             |                                |                                     |                                       |
| 28   | N/A                         | N/A                            | N/A                                 | N/A                                   |
| <b>Jurisdictional % of Total Sales (Line 24/26)</b>      |                             |                                |                                     |                                       |
| 29   |                             |                                |                                     |                                       |
| <b>True-up Calculation</b>                               |                             |                                |                                     |                                       |
| 30   | \$3,456,710,740             | \$3,499,486,714                | (\$42,775,974)                      | (1.2%)                                |
| <b>Fuel Adjustment Revenues Not Applicable to Period</b> |                             |                                |                                     |                                       |
| 31   |                             |                                |                                     |                                       |
| 32   | (\$147,765,613)             | (\$147,765,613)                | \$0                                 | 0.0%                                  |
| 33   | (\$20,665,080)              | (\$20,665,080)                 | (\$0)                               | 0.0%                                  |
| 34   | <u>\$3,288,280,047</u>      | <u>\$3,331,056,021</u>         | <u>(\$42,775,975)</u>               | <u>(1.3%)</u>                         |
| 35   | <u>\$3,711,974,185</u>      | <u>\$3,479,844,337</u>         | <u>\$232,129,849</u>                | <u>6.7%</u>                           |
| 36   | N/A                         | N/A                            | N/A                                 | N/A                                   |
| 37   | <u>\$3,547,950,178</u>      | <u>\$3,331,056,021</u>         | <u>\$216,894,157</u>                | <u>6.5%</u>                           |
| 38   | (\$259,670,132)             | \$0                            | (\$259,670,132)                     | N/A                                   |
| 39   | (\$143,226)                 | \$0                            | (\$143,226)                         | N/A                                   |
| 40   | (\$147,765,613)             | (\$147,765,613)                | \$0                                 | 0.0%                                  |
| 41   | (\$98,482)                  | \$0                            | (\$98,482)                          | N/A                                   |
| 42   | <u>\$147,765,613</u>        | <u>\$147,765,613</u>           | <u>\$0</u>                          | <u>0.0%</u>                           |
| 43   | <u>(\$259,911,839)</u>      | <u>\$0</u>                     | <u>(\$259,911,839)</u>              | <u>0.0%</u>                           |
| 44   |                             |                                |                                     |                                       |

<sup>(1)</sup> January through June actuals include various adjustments as noted on the A-Schedules.

<sup>(2)</sup> Prior Period 2012/2013 True-up.

<sup>(3)</sup> Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

<sup>(4)</sup> Deferred 2013 Final True-up.

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Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| Line No. |  | January Actual     | February Actual    | March Actual       | April Actual       | May Actual         | June Actual        | July Estimated     | August Estimated   | September Estimated | October Estimated  | November Estimated | December Estimated | 12 Month Period      |
|----------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|--------------------|--------------------|--------------------|----------------------|
| 1        | <b>Fuel Cost of System Net Generation (\$)</b>       |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 2        | Heavy Oil  | 47,123             | 759                | 6,411,747          | 15,042,565         | 740                | 3,016,115          | 8,102,957          | 9,286,917          | 6,238,334           | 4,230,730          | 236,556            | 3,161,915          | 55,776,460           |
| 3        | Light Oil  | 762,028            | 1,041,038          | 490,520            | 4,450,154          | 6,875,382          | 3,608,272          | 1,613,400          | 2,368,269          | 1,631,045           | 648,321            | 414,822            | 437,635            | 24,340,887           |
| 4        | Coal   | 13,345,550         | 12,473,549         | 2,505,992          | 2,347,383          | 11,724,986         | 16,592,291         | 17,783,560         | 17,365,053         | 16,392,551          | 16,271,971         | 15,262,512         | 15,893,418         | 157,958,815          |
| 5        | Gas  | 218,270,938        | 232,998,461        | 256,026,559        | 295,715,628        | 282,592,514        | 274,738,497        | 287,397,236        | 293,729,354        | 275,767,427         | 266,398,115        | 203,919,131        | 211,007,944        | 3,098,561,805        |
| 6        | Nuclear  | 17,279,295         | 15,184,666         | 11,293,311         | 10,261,857         | 17,284,784         | 16,710,915         | 17,618,300         | 17,618,300         | 15,826,700          | 13,967,600         | 17,196,900         | 17,769,900         | 188,012,529          |
| 7        | <b>Total Fuel Cost of System Net Generation (\$)</b> | <b>249,704,935</b> | <b>261,698,473</b> | <b>276,728,131</b> | <b>327,817,587</b> | <b>318,478,407</b> | <b>314,666,090</b> | <b>332,515,453</b> | <b>340,367,893</b> | <b>315,856,058</b>  | <b>301,516,737</b> | <b>237,029,921</b> | <b>248,270,812</b> | <b>3,524,650,497</b> |
| 8        |  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 9        | <b>System Net Generation (MWh)</b>                   |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 10       | Heavy Oil  | 80                 | (725)              | 38,715             | 100,486            | 8                  | 18,457             | 44,954             | 53,512             | 34,833              | 25,887             | 1,189              | 19,271             | 336,666              |
| 11       | Light Oil  | 4,389              | 4,953              | 3,293              | 26,627             | 41,948             | 16,704             | 5,256              | 8,073              | 6,889               | 2,497              | 1,982              | 2,094              | 124,705              |
| 12       | Coal   | 419,562            | 415,391            | 70,079             | 68,544             | 397,316            | 543,942            | 604,844            | 609,019            | 583,274             | 583,926            | 556,488            | 578,885            | 5,431,270            |
| 13       | Gas  | 5,562,254          | 5,076,910          | 6,549,529          | 7,266,457          | 7,004,978          | 6,798,101          | 7,674,849          | 7,859,721          | 7,348,034           | 7,090,619          | 5,335,878          | 5,480,138          | 79,047,465           |
| 14       | Nuclear  | 2,622,754          | 2,350,979          | 1,684,820          | 1,456,898          | 2,481,492          | 2,373,909          | 2,504,803          | 2,504,803          | 2,251,099           | 1,986,095          | 2,492,104          | 2,575,172          | 27,284,928           |
| 15       | Solar <sup>(c)</sup>                                 | 3,980              | 4,746              | 6,108              | 6,697              | 7,426              | 6,431              | 19,439             | 18,279             | 15,996              | 14,558             | 11,251             | 9,668              | 124,579              |
| 16       | <b>Total System Net Generation (MWh)</b>             | <b>8,613,018</b>   | <b>7,852,254</b>   | <b>8,352,545</b>   | <b>8,925,709</b>   | <b>9,933,167</b>   | <b>9,757,543</b>   | <b>10,854,145</b>  | <b>11,053,407</b>  | <b>10,240,125</b>   | <b>9,703,582</b>   | <b>8,398,892</b>   | <b>8,665,228</b>   | <b>112,349,613</b>   |
| 17       |  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 18       | <b>Units of Fuel Burned (Unit) <sup>(a)</sup></b>    |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 19       | Heavy Oil  | 508                | 9                  | 69,233             | 162,312            | 14                 | 32,443             | 87,115             | 98,877             | 65,785              | 44,422             | 2,471              | 33,484             | 596,672              |
| 20       | Light Oil  | 6,095              | 8,374              | 4,560              | 33,066             | 50,782             | 31,928             | 13,488             | 19,709             | 13,825              | 5,326              | 3,373              | 3,581              | 194,107              |
| 21       | Coal <sup>(b)</sup>                                  | 255,465            | 238,791            | 32,392             | 23,002             | 235,972            | 316,085            | 352,062            | 353,900            | 339,841             | 342,833            | 325,503            | 338,023            | 3,153,868            |
| 22       | Gas  | 39,028,492         | 37,296,668         | 45,701,103         | 54,067,874         | 51,408,101         | 50,831,758         | 54,634,832         | 55,822,946         | 52,156,487          | 49,886,571         | 36,287,303         | 37,196,734         | 564,318,868          |
| 23       | Nuclear  | 27,822,208         | 25,950,984         | 18,110,315         | 15,996,645         | 27,738,935         | 26,826,523         | 27,047,003         | 27,047,003         | 24,267,538          | 21,326,061         | 26,177,533         | 27,050,111         | 295,360,859          |
| 24       |  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 25       |  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 26       | <b>BTU Burned (MMBTU)</b>                            |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 27       | Heavy Oil  | 3,232              | 54                 | 439,007            | 1,026,130          | 88                 | 206,024            | 557,538            | 632,808            | 421,019             | 284,299            | 15,818             | 214,295            | 3,800,312            |
| 28       | Light Oil  | 35,625             | 48,912             | 26,383             | 195,204            | 299,981            | 183,341            | 78,640             | 114,908            | 80,606              | 31,055             | 19,662             | 20,874             | 1,135,191            |
| 29       | Coal   | 4,687,512          | 4,324,348          | 707,831            | 642,431            | 4,144,201          | 5,682,884          | 6,364,488          | 6,404,932          | 6,140,181           | 6,161,466          | 5,824,762          | 6,055,671          | 57,140,707           |
| 30       | Gas  | 39,689,518         | 37,934,296         | 46,474,783         | 54,990,123         | 52,287,869         | 51,708,713         | 54,634,832         | 55,822,946         | 52,156,487          | 49,886,571         | 36,287,303         | 37,196,734         | 569,070,175          |
| 31       | Nuclear  | 27,822,208         | 25,950,984         | 18,110,315         | 15,996,645         | 27,738,935         | 26,826,523         | 27,047,003         | 27,047,003         | 24,267,538          | 21,326,061         | 26,177,533         | 27,050,111         | 295,360,859          |
| 32       | <b>Total BTU Burned (MMBTU)</b>                      | <b>72,238,095</b>  | <b>68,258,594</b>  | <b>65,758,319</b>  | <b>72,850,533</b>  | <b>84,471,074</b>  | <b>84,607,485</b>  | <b>88,682,501</b>  | <b>90,022,597</b>  | <b>83,065,831</b>   | <b>77,689,452</b>  | <b>68,325,078</b>  | <b>70,537,685</b>  | <b>926,507,244</b>   |
| 33       |  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 34       | <b>Fuel Cost per Unit (\$/Unit)</b>                  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 35       | Heavy Oil  | 92.7625            | 89.2871            | 92.6111            | 92.6771            | 53.6406            | 92.9654            | 93.0145            | 93.9239            | 94.8291             | 95.2395            | 95.7330            | 94.4306            | 93.4792              |
| 36       | Light Oil  | 125.0251           | 124.3179           | 107.5702           | 134.5840           | 135.3901           | 113.0128           | 119.6174           | 120.1618           | 117.9780            | 121.7276           | 122.9831           | 122.2102           | 125.3993             |
| 37       | Coal   | 52.2403            | 52.2364            | 77.3636            | 102.0531           | 49.6881            | 52.4931            | 50.5126            | 49.0677            | 48.2359             | 47.4633            | 46.8890            | 47.0187            | 50.0842              |
| 38       | Gas  | 5.5926             | 6.2472             | 5.6022             | 5.4693             | 5.4970             | 5.4049             | 5.2603             | 5.2618             | 5.2873              | 5.3401             | 5.6196             | 5.6728             | 5.4908               |
| 39       | Nuclear  | 0.6211             | 0.5851             | 0.6236             | 0.6415             | 0.6231             | 0.6229             | 0.6514             | 0.6514             | 0.6522              | 0.6550             | 0.6569             | 0.6569             | 0.6366               |
| 40       |  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |
| 41       |  |                    |                    |                    |                    |                    |                    |                    |                    |                     |                    |                    |                    |                      |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| Line No. |  | January Actual | February Actual | March Actual   | April Actual   | May Actual     | June Actual    | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | 12 Month Period |
|----------|--|----------------|-----------------|----------------|----------------|----------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|-----------------|
| 1        | <b>Generation Mix (%)</b>                            |                |                 |                |                |                |                |                |                  |                     |                   |                    |                    |                 |
| 2        | Heavy Oil  | 0.00%          | (0.01%)         | 0.46%          | 1.13%          | 0.00%          | 0.19%          | 0.41%          | 0.48%            | 0.34%               | 0.27%             | 0.01%              | 0.22%              | 0.30%           |
| 3        | Light Oil  | 0.05%          | 0.06%           | 0.04%          | 0.30%          | 0.42%          | 0.17%          | 0.05%          | 0.07%            | 0.07%               | 0.03%             | 0.02%              | 0.02%              | 0.11%           |
| 4        | Coal   | 4.87%          | 5.29%           | 0.84%          | 0.77%          | 4.00%          | 5.57%          | 5.57%          | 5.51%            | 5.70%               | 6.02%             | 6.63%              | 6.68%              | 4.83%           |
| 5        | Gas  | 64.58%         | 64.66%          | 78.41%         | 81.41%         | 70.52%         | 69.67%         | 70.71%         | 71.11%           | 71.76%              | 73.07%            | 63.53%             | 63.24%             | 70.36%          |
| 6        | Nuclear  | 30.45%         | 29.94%          | 20.17%         | 16.32%         | 24.98%         | 24.33%         | 23.08%         | 22.66%           | 21.98%              | 20.47%            | 29.67%             | 29.72%             | 24.29%          |
| 7        | Solar <sup>(c)</sup>                                 | 0.05%          | 0.06%           | 0.07%          | 0.08%          | 0.07%          | 0.07%          | 0.18%          | 0.17%            | 0.16%               | 0.15%             | 0.13%              | 0.11%              | 0.11%           |
| 8        | <b>Total Generation Mix (%)</b>                      | <b>100.00%</b> | <b>100.00%</b>  | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b>   | <b>100.00%</b>      | <b>100.00%</b>    | <b>100.00%</b>     | <b>100.00%</b>     | <b>100.00%</b>  |
| 9        |  |                |                 |                |                |                |                |                |                  |                     |                   |                    |                    |                 |
| 10       | <b>Fuel Cost per MMBTU (\$/MMBTU)</b>                |                |                 |                |                |                |                |                |                  |                     |                   |                    |                    |                 |
| 11       | Heavy Oil  | 14.5802        | 14.0544         | 14.6051        | 14.6595        | 8.4118         | 14.6396        | 14.5335        | 14.6757          | 14.8172             | 14.8813           | 14.9549            | 14.7550            | 14.6768         |
| 12       | Light Oil  | 21.3903        | 21.2839         | 18.5923        | 22.7975        | 22.9194        | 19.6807        | 20.5163        | 20.6101          | 20.2348             | 20.8766           | 21.0977            | 20.9655            | 21.4421         |
| 13       | Coal   | 2.8470         | 2.8845          | 3.5404         | 3.6539         | 2.8293         | 2.9197         | 2.7942         | 2.7112           | 2.6697              | 2.6409            | 2.6203             | 2.6246             | 2.7644          |
| 14       | Gas  | 5.4995         | 6.1422          | 5.5089         | 5.3776         | 5.4046         | 5.3132         | 5.2603         | 5.2618           | 5.2873              | 5.3401            | 5.6196             | 5.6728             | 5.4450          |
| 15       | Nuclear  | 0.6211         | 0.5851          | 0.6236         | 0.6415         | 0.6231         | 0.6229         | 0.6514         | 0.6514           | 0.6522              | 0.6550            | 0.6569             | 0.6569             | 0.6366          |
| 16       |  |                |                 |                |                |                |                |                |                  |                     |                   |                    |                    |                 |
| 17       | <b>BTU Burned per KWH (BTU/KWH)</b>                  |                |                 |                |                |                |                |                |                  |                     |                   |                    |                    |                 |
| 18       | Heavy Oil  | 40,501         | (74)            | 11,339         | 10,212         | 11,579         | 11,163         | 12,402         | 11,826           | 12,087              | 10,982            | 13,304             | 11,120             | 11,288          |
| 19       | Light Oil  | 8,118          | 9,875           | 8,012          | 7,331          | 7,151          | 10,976         | 14,962         | 14,234           | 11,701              | 12,437            | 9,920              | 9,968              | 9,103           |
| 20       | Coal   | 11,172         | 10,410          | 10,100         | 9,372          | 10,431         | 10,448         | 10,523         | 10,517           | 10,527              | 10,552            | 10,467             | 10,461             | 10,521          |
| 21       | Gas  | 7,136          | 7,472           | 7,096          | 7,568          | 7,464          | 7,606          | 7,119          | 7,102            | 7,098               | 7,036             | 6,801              | 6,788              | 7,199           |
| 22       | Nuclear  | 10,608         | 11,038          | 10,749         | 10,980         | 11,178         | 11,301         | 10,798         | 10,798           | 10,780              | 10,738            | 10,504             | 10,504             | 10,825          |
| 23       |  |                |                 |                |                |                |                |                |                  |                     |                   |                    |                    |                 |
| 24       | <b>Generated Fuel Cost per KWH (cents/KWH)</b>       |                |                 |                |                |                |                |                |                  |                     |                   |                    |                    |                 |
| 25       | Heavy Oil  | 59.0518        | (0.1047)        | 16.5612        | 14.9698        | 9.7400         | 16.3415        | 18.0250        | 17.3548          | 17.9093             | 16.3431           | 19.8954            | 16.4076            | 16.5673         |
| 26       | Light Oil  | 17.3638        | 21.0180         | 14.8954        | 16.7127        | 16.3902        | 21.6015        | 30.6963        | 29.3357          | 23.6761             | 25.9640           | 20.9295            | 20.8995            | 19.5188         |
| 27       | Coal   | 3.1808         | 3.0028          | 3.5759         | 3.4246         | 2.9511         | 3.0504         | 2.9402         | 2.8513           | 2.8104              | 2.7866            | 2.7426             | 2.7455             | 2.9083          |
| 28       | Gas  | 3.9241         | 4.5894          | 3.9091         | 4.0696         | 4.0342         | 4.0414         | 3.7447         | 3.7371           | 3.7529              | 3.7571            | 3.8217             | 3.8504             | 3.9199          |
| 29       | Nuclear  | 0.6588         | 0.6459          | 0.6703         | 0.7044         | 0.6965         | 0.7039         | 0.7034         | 0.7034           | 0.7031              | 0.7033            | 0.6901             | 0.6900             | 0.6891          |
| 30       | <b>Total Generated Fuel Cost per KWH (cents/KWH)</b> | <b>2.8992</b>  | <b>3.3328</b>   | <b>3.3131</b>  | <b>3.6727</b>  | <b>3.2062</b>  | <b>3.2248</b>  | <b>3.0635</b>  | <b>3.0793</b>    | <b>3.0845</b>       | <b>3.1073</b>     | <b>2.8222</b>      | <b>2.8651</b>      | <b>3.1372</b>   |

<sup>(a)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMBTU, Nuclear - OTHER

<sup>(b)</sup> Scherer coal is not reported in Tons, excludes Scherer coal

<sup>(c)</sup> Actuals do not include Martin 8 solar

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                    | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT             | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <b>Jul - 2014</b>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | <u>CCEC 3</u>          |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil              |                     | 248                  |                     |                                    |                       |                             | 404                 | 5,831,683                  | 2,356               | 48,325                   | 19.49                         | 119.62                 |
| 4        | Gas                    |                     | 817,736              |                     |                                    |                       |                             | 5,347,768           | 1,000,000                  | 5,347,768           | 28,080,978               | 3.43                          | 5.25                   |
| 5        | Plant Unit Info        | 1,210               | 817,984              | 90.9%               | 94.5%                              | 93.6%                 | 6,541                       |                     |                            | 5,350,124           | N/A                      | 3.44                          |                        |
| 6        | <u>Desoto Solar</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Solar                  |                     | 5,083                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 8        | Plant Unit Info        | 25                  | 5,083                | 27.3%               | N/A                                | 50.5%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 9        | <u>Everglades 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 11       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 12       | Plant Unit Info        | 420                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 13       | <u>Fort Myers 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Light Oil              |                     | 3,197                |                     |                                    |                       |                             | 9,969               | 5,830,274                  | 58,122              | 1,192,466                | 37.30                         | 119.62                 |
| 15       | Plant Unit Info        | 648                 | 3,197                | 0.7%                | 95.3%                              | 37.7%                 | 18,180                      |                     |                            | 58,122              | N/A                      | 37.30                         |                        |
| 16       | <u>Fort Myers 2</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 17       | Gas                    |                     | 696,944              |                     |                                    |                       |                             | 5,059,643           | 1,000,000                  | 5,059,643           | 26,610,554               | 3.82                          | 5.26                   |
| 18       | Plant Unit Info        | 1,380               | 696,944              | 67.9%               | 94.9%                              | 89.7%                 | 7,260                       |                     |                            | 5,059,643           | N/A                      | 3.82                          |                        |
| 19       | <u>Fort Myers 3A_B</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 20       | Light Oil              |                     | 111                  |                     |                                    |                       |                             | 201                 | 5,820,896                  | 1,170               | 24,043                   | 21.66                         | 119.62                 |
| 21       | Gas                    |                     | 30,220               |                     |                                    |                       |                             | 322,076             | 1,000,000                  | 322,076             | 1,696,157                | 5.61                          | 5.27                   |
| 22       | Plant Unit Info        | 296                 | 30,331               | 27.6%               | 95.1%                              | 95.5%                 | 10,657                      |                     |                            | 323,246             | N/A                      | 5.67                          |                        |
| 23       | <u>Lauderdale 1-24</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 25       | Gas                    |                     | 1,990                |                     |                                    |                       |                             | 44,831              | 1,000,000                  | 44,831              | 236,089                  | 11.86                         | 5.27                   |
| 26       | Plant Unit Info        | 840                 | 1,990                | 0.3%                | 95.3%                              | 50.3%                 | 22,528                      |                     |                            | 44,831              | N/A                      | 11.86                         |                        |
| 27       | <u>Lauderdale 4</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Light Oil              |                     | 109                  |                     |                                    |                       |                             | 201                 | 5,830,846                  | 1,172               | 24,043                   | 22.06                         | 119.62                 |
| 29       | Gas                    |                     | 68,079               |                     |                                    |                       |                             | 522,159             | 1,000,000                  | 522,159             | 2,749,868                | 4.04                          | 5.27                   |
| 30       | Plant Unit Info        | 429                 | 68,188               | 21.4%               | 94.8%                              | 94.0%                 | 7,675                       |                     |                            | 523,331             | N/A                      | 4.07                          |                        |
| 31       | <u>Lauderdale 5</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       | Light Oil              |                     | 109                  |                     |                                    |                       |                             | 202                 | 5,836,634                  | 1,179               | 24,163                   | 22.17                         | 119.62                 |
| 33       | Gas                    |                     | 84,314               |                     |                                    |                       |                             | 646,677             | 1,000,000                  | 646,677             | 3,405,674                | 4.04                          | 5.27                   |
| 34       | Plant Unit Info        | 429                 | 84,423               | 26.5%               | 94.7%                              | 94.5%                 | 7,674                       |                     |                            | 647,856             | N/A                      | 4.06                          |                        |
| 35       | <u>Manatee 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       | Heavy Oil              |                     | 13,438               |                     |                                    |                       |                             | 31,574              | 6,400,044                  | 202,075             | 2,936,839                | 21.85                         | 93.01                  |
| 37       | Gas                    |                     | 76,148               |                     |                                    |                       |                             | 797,745             | 1,000,000                  | 797,745             | 4,201,244                | 5.52                          | 5.27                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

| (1)      | (2)                   | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                         | (9)                 | (10)                       | (11)                | (12)                     | (13)                          |                        |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 789                 | 89,586               | 15.3%               | 95.2%                              | 79.7%                 | 11,160                      |                     |                            | 999,820             | N/A                      | 7.97                          |                        |
| 2        | <u>Manatee 2</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Heavy Oil             |                     | 8,289                |                     |                                    |                       |                             | 19,775              | 6,400,000                  | 126,560             | 1,839,362                | 22.19                         | 93.01                  |
| 4        | Gas                   |                     | 46,974               |                     |                                    |                       |                             | 491,229             | 1,000,000                  | 491,229             | 2,587,023                | 5.51                          | 5.27                   |
| 5        | Plant Unit Info       | 789                 | 55,263               | 9.4%                | 95.2%                              | 79.4%                 | 11,179                      |                     |                            | 617,789             | N/A                      | 8.01                          |                        |
| 6        | <u>Manatee 3</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Gas                   |                     | 416,891              |                     |                                    |                       |                             | 2,899,822           | 1,000,000                  | 2,899,822           | 15,271,657               | 3.66                          | 5.27                   |
| 8        | Plant Unit Info       | 1,058               | 416,891              | 53.0%               | 78.0%                              | 79.3%                 | 6,956                       |                     |                            | 2,899,822           | N/A                      | 3.66                          |                        |
| 9        | <u>Martin 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Heavy Oil             |                     | 14,776               |                     |                                    |                       |                             | 23,074              | 6,399,931                  | 147,672             | 2,146,216                | 14.53                         | 93.01                  |
| 11       | Gas                   |                     | 83,731               |                     |                                    |                       |                             | 878,649             | 1,000,000                  | 878,649             | 4,627,362                | 5.53                          | 5.27                   |
| 12       | Plant Unit Info       | 799                 | 98,507               | 16.6%               | 95.3%                              | 66.0%                 | 10,419                      |                     |                            | 1,026,321           | N/A                      | 6.88                          |                        |
| 13       | <u>Martin 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 15       | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 16       | Plant Unit Info       | 802                 | 0                    | 0.0%                | 0.0%                               | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 17       | <u>Martin 3</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Gas                   |                     | 113,343              |                     |                                    |                       |                             | 853,437             | 1,000,000                  | 853,437             | 4,494,577                | 3.97                          | 5.27                   |
| 19       | Plant Unit Info       | 438                 | 113,343              | 34.8%               | 94.7%                              | 94.8%                 | 7,530                       |                     |                            | 853,437             | N/A                      | 3.97                          |                        |
| 20       | <u>Martin 4</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Gas                   |                     | 21,760               |                     |                                    |                       |                             | 164,478             | 1,000,000                  | 164,478             | 866,191                  | 3.98                          | 5.27                   |
| 22       | Plant Unit Info       | 437                 | 21,760               | 6.7%                | 14.2%                              | 94.0%                 | 7,559                       |                     |                            | 164,478             | N/A                      | 3.98                          |                        |
| 23       | <u>Martin 8</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil             |                     | 240                  |                     |                                    |                       |                             | 419                 | 5,832,936                  | 2,444               | 50,120                   | 20.88                         | 119.62                 |
| 25       | Gas                   |                     | 706,815              |                     |                                    |                       |                             | 4,894,388           | 1,000,000                  | 4,894,388           | 25,768,252               | 3.65                          | 5.26                   |
| 26       | Plant Unit Info       | 1,111               | 707,055              | 85.5%               | 94.8%                              | 88.0%                 | 6,926                       |                     |                            | 4,896,832           | N/A                      | 3.65                          |                        |
| 27       | <u>Martin 8 Solar</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Solar                 |                     | 12,594               |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 29       | Plant Unit Info       | 75                  | 12,594               | 22.6%               | N/A                                | 36.1%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 30       | <u>Putnam 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       | Light Oil             |                     | 48                   |                     |                                    |                       |                             | 93                  | 5,849,462                  | 544                 | 11,124                   | 23.18                         | 119.62                 |
| 32       | Gas                   |                     | 83,544               |                     |                                    |                       |                             | 784,088             | 1,000,000                  | 784,088             | 4,129,361                | 4.94                          | 5.27                   |
| 33       | Plant Unit Info       | 247                 | 83,592               | 45.6%               | 95.1%                              | 56.0%                 | 9,386                       |                     |                            | 784,632             | N/A                      | 4.95                          |                        |
| 34       | <u>Putnam 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       | Light Oil             |                     | 47                   |                     |                                    |                       |                             | 91                  | 5,835,165                  | 531                 | 10,885                   | 23.16                         | 119.62                 |
| 36       | Gas                   |                     | 99,732               |                     |                                    |                       |                             | 910,740             | 1,000,000                  | 910,740             | 4,796,370                | 4.81                          | 5.27                   |
| 37       | Plant Unit Info       | 250                 | 99,779               | 53.6%               | 95.1%                              | 64.2%                 | 9,133                       |                     |                            | 911,271             | N/A                      | 4.82                          |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <u>Riviera 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | Light Oil             |                     | 244                  |                     |                                    |                       |                             | 398                 | 5,834,171                  | 2,322               | 47,608                   | 19.51                         | 119.62                 |
| 3        | Gas                   |                     | 812,178              |                     |                                    |                       |                             | 5,306,090           | 1,000,000                  | 5,306,090           | 27,862,162               | 3.43                          | 5.25                   |
| 4        | Plant Unit Info       | 1,212               | 812,422              | 90.1%               | 94.4%                              | 92.7%                 | 6,534                       |                     |                            | 5,308,412           | N/A                      | 3.44                          |                        |
| 5        | <u>Sanford 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 6        | Gas                   |                     | 253,828              |                     |                                    |                       |                             | 1,851,813           | 1,000,000                  | 1,851,813           | 9,742,793                | 3.84                          | 5.26                   |
| 7        | Plant Unit Info       | 939                 | 253,828              | 36.3%               | 78.8%                              | 79.9%                 | 7,296                       |                     |                            | 1,851,813           | N/A                      | 3.84                          |                        |
| 8        | <u>Sanford 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 9        | Gas                   |                     | 357,395              |                     |                                    |                       |                             | 2,613,361           | 1,000,000                  | 2,613,361           | 13,747,628               | 3.85                          | 5.26                   |
| 10       | Plant Unit Info       | 947                 | 357,395              | 50.7%               | 94.9%                              | 94.6%                 | 7,312                       |                     |                            | 2,613,361           | N/A                      | 3.85                          |                        |
| 11       | <u>Scherer 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 12       | Coal                  |                     | 449,448              |                     |                                    |                       |                             | 276,172             | 16,999,986                 | 4,694,920           | 12,233,553               | 2.72                          | 44.30                  |
| 13       | Plant Unit Info       | 641                 | 449,448              | 94.3%               | 94.4%                              | 94.3%                 | 10,446                      |                     |                            | 4,694,920           | N/A                      | 2.72                          |                        |
| 14       | <u>St Johns 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Coal                  |                     | 74,285               |                     |                                    |                       |                             | 36,545              | 21,999,945                 | 803,988             | 2,672,618                | 3.60                          | 73.13                  |
| 16       | Plant Unit Info       | 127                 | 74,285               | 78.7%               | 94.4%                              | 78.8%                 | 10,823                      |                     |                            | 803,988             | N/A                      | 3.60                          |                        |
| 17       | <u>St Johns 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Coal                  |                     | 81,111               |                     |                                    |                       |                             | 39,345              | 21,999,746                 | 865,580             | 2,877,389                | 3.55                          | 73.13                  |
| 19       | Plant Unit Info       | 127                 | 81,111               | 85.9%               | 94.4%                              | 85.9%                 | 10,672                      |                     |                            | 865,580             | N/A                      | 3.55                          |                        |
| 20       | <u>St Lucie 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Nuclear               |                     | 711,622              |                     |                                    |                       |                             | 7,514,567           | 1,000,000                  | 7,514,567           | 4,999,400                | 0.70                          | 0.67                   |
| 22       | Plant Unit Info       | 981                 | 711,622              | 97.5%               | 97.5%                              | 97.5%                 | 10,560                      |                     |                            | 7,514,567           | N/A                      | 0.70                          |                        |
| 23       | <u>St Lucie 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Nuclear               |                     | 609,333              |                     |                                    |                       |                             | 6,395,458           | 1,000,000                  | 6,395,458           | 3,976,100                | 0.65                          | 0.62                   |
| 25       | Plant Unit Info       | 840                 | 609,333              | 97.5%               | 97.5%                              | 97.5%                 | 10,496                      |                     |                            | 6,395,458           | N/A                      | 0.65                          |                        |
| 26       | <u>Space Coast</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       | Solar                 |                     | 1,762                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 28       | Plant Unit Info       | 10                  | 1,762                | 23.7%               | N/A                                | 43.7%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 29       | <u>Turkey Point 1</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       | Heavy Oil             |                     | 8,451                |                     |                                    |                       |                             | 12,692              | 6,400,173                  | 81,231              | 1,180,540                | 13.97                         | 93.01                  |
| 31       | Gas                   |                     | 46,921               |                     |                                    |                       |                             | 473,548             | 1,000,000                  | 473,548             | 2,493,892                | 5.32                          | 5.27                   |
| 32       | Plant Unit Info       | 380                 | 55,372               | 19.6%               | 94.5%                              | 83.7%                 | 10,019                      |                     |                            | 554,779             | N/A                      | 6.64                          |                        |
| 33       | <u>Turkey Point 3</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       | Nuclear               |                     | 588,294              |                     |                                    |                       |                             | 6,568,489           | 1,000,000                  | 6,568,489           | 4,429,100                | 0.75                          | 0.67                   |
| 35       | Plant Unit Info       | 811                 | 588,294              | 97.5%               | 97.5%                              | 97.5%                 | 11,165                      |                     |                            | 6,568,489           | N/A                      | 0.75                          |                        |
| 36       | <u>Turkey Point 4</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       | Nuclear               |                     | 595,554              |                     |                                    |                       |                             | 6,568,489           | 1,000,000                  | 6,568,489           | 4,213,700                | 0.71                          | 0.64                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 821                 | 595,554              | 97.5%               | 97.5%                              | 97.5%                 | 11,029                      |                     |                            | 6,568,489           | N/A                      | 0.71                          |                        |
| 2        | <u>Turkey Point 5</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil             |                     | 237                  |                     |                                    |                       |                             | 414                 | 5,833,333                  | 2,415               | 49,522                   | 20.90                         | 119.62                 |
| 4        | Gas                   |                     | 684,822              |                     |                                    |                       |                             | 4,751,697           | 1,000,000                  | 4,751,697           | 24,983,792               | 3.65                          | 5.26                   |
| 5        | Plant Unit Info       | 1,138               | 685,059              | 80.9%               | 94.9%                              | 89.2%                 | 6,940                       |                     |                            | 4,754,112           | N/A                      | 3.65                          |                        |
| 6        | <u>WCEC 01</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 365                 | 5,827,397                  | 2,127               | 43,660                   | 19.67                         | 119.62                 |
| 8        | Gas                   |                     | 780,817              |                     |                                    |                       |                             | 5,405,354           | 1,000,000                  | 5,405,354           | 28,466,857               | 3.65                          | 5.27                   |
| 9        | Plant Unit Info       | 1,166               | 781,039              | 90.1%               | 94.9%                              | 92.8%                 | 6,923                       |                     |                            | 5,407,481           | N/A                      | 3.65                          |                        |
| 10       | <u>WCEC 02</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 11       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 366                 | 5,822,404                  | 2,131               | 43,780                   | 19.72                         | 119.62                 |
| 12       | Gas                   |                     | 641,932              |                     |                                    |                       |                             | 4,426,809           | 1,000,000                  | 4,426,809           | 23,254,285               | 3.62                          | 5.25                   |
| 13       | Plant Unit Info       | 1,159               | 642,154              | 74.5%               | 83.0%                              | 84.7%                 | 6,897                       |                     |                            | 4,428,940           | N/A                      | 3.63                          |                        |
| 14       | <u>WCEC 03</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 365                 | 5,827,397                  | 2,127               | 43,660                   | 19.67                         | 119.62                 |
| 16       | Gas                   |                     | 748,735              |                     |                                    |                       |                             | 5,188,430           | 1,000,000                  | 5,188,430           | 27,324,468               | 3.65                          | 5.27                   |
| 17       | Plant Unit Info       | 1,166               | 748,957              | 86.4%               | 94.9%                              | 91.2%                 | 6,930                       |                     |                            | 5,190,557           | N/A                      | 3.65                          |                        |
| 18       | <u>System Totals</u>  |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 19       | Plant Unit Info       | 24,936              | 10,854,145           |                     |                                    |                       | 8,170                       |                     |                            | 88,682,501          | 332,515,453              | 3.06                          |                        |
| 20       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 22       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 23       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 25       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 26       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 29       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 33       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                    | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT             | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <b>Aug - 2014</b>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | <u>CCEC 3</u>          |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil              |                     | 248                  |                     |                                    |                       |                             | 404                 | 5,831,683                  | 2,356               | 48,545                   | 19.57                         | 120.16                 |
| 4        | Gas                    |                     | 819,327              |                     |                                    |                       |                             | 5,358,347           | 1,000,000                  | 5,358,347           | 28,141,692               | 3.43                          | 5.25                   |
| 5        | Plant Unit Info        | 1,210               | 819,575              | 91.1%               | 94.5%                              | 93.7%                 | 6,541                       |                     |                            | 5,360,703           | N/A                      | 3.44                          |                        |
| 6        | <u>Desoto Solar</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Solar                  |                     | 4,833                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 8        | Plant Unit Info        | 25                  | 4,833                | 26.0%               | N/A                                | 48.0%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 9        | <u>Everglades 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 11       | Gas                    |                     | 809                  |                     |                                    |                       |                             | 18,215              | 1,000,000                  | 18,215              | 95,954                   | 11.86                         | 5.27                   |
| 12       | Plant Unit Info        | 420                 | 809                  | 0.3%                | 95.3%                              | 96.3%                 | 22,515                      |                     |                            | 18,215              | N/A                      | 11.86                         |                        |
| 13       | <u>Fort Myers 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Light Oil              |                     | 4,188                |                     |                                    |                       |                             | 13,399              | 5,830,137                  | 78,118              | 1,610,048                | 38.44                         | 120.16                 |
| 15       | Plant Unit Info        | 648                 | 4,188                | 0.9%                | 95.3%                              | 42.1%                 | 18,653                      |                     |                            | 78,118              | N/A                      | 38.44                         |                        |
| 16       | <u>Fort Myers 2</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 17       | Gas                    |                     | 694,132              |                     |                                    |                       |                             | 5,038,562           | 1,000,000                  | 5,038,562           | 26,505,946               | 3.82                          | 5.26                   |
| 18       | Plant Unit Info        | 1,380               | 694,132              | 67.6%               | 94.9%                              | 90.0%                 | 7,259                       |                     |                            | 5,038,562           | N/A                      | 3.82                          |                        |
| 19       | <u>Fort Myers 3A_B</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 20       | Light Oil              |                     | 111                  |                     |                                    |                       |                             | 201                 | 5,820,896                  | 1,170               | 24,153                   | 21.76                         | 120.16                 |
| 21       | Gas                    |                     | 28,243               |                     |                                    |                       |                             | 301,006             | 1,000,000                  | 301,006             | 1,585,733                | 5.61                          | 5.27                   |
| 22       | Plant Unit Info        | 296                 | 28,354               | 25.8%               | 95.1%                              | 95.5%                 | 10,657                      |                     |                            | 302,176             | N/A                      | 5.68                          |                        |
| 23       | <u>Lauderdale 1-24</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil              |                     | 209                  |                     |                                    |                       |                             | 766                 | 5,828,982                  | 4,465               | 92,044                   | 44.04                         | 120.16                 |
| 25       | Gas                    |                     | 3,290                |                     |                                    |                       |                             | 73,736              | 1,000,000                  | 73,736              | 388,472                  | 11.81                         | 5.27                   |
| 26       | Plant Unit Info        | 840                 | 3,499                | 0.6%                | 95.3%                              | 48.2%                 | 22,350                      |                     |                            | 78,201              | N/A                      | 13.73                         |                        |
| 27       | <u>Lauderdale 4</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Light Oil              |                     | 915                  |                     |                                    |                       |                             | 1,210               | 5,832,231                  | 7,057               | 145,396                  | 15.89                         | 120.16                 |
| 29       | Gas                    |                     | 73,316               |                     |                                    |                       |                             | 562,325             | 1,000,000                  | 562,325             | 2,962,292                | 4.04                          | 5.27                   |
| 30       | Plant Unit Info        | 429                 | 74,231               | 23.3%               | 94.8%                              | 94.0%                 | 7,670                       |                     |                            | 569,382             | N/A                      | 4.19                          |                        |
| 31       | <u>Lauderdale 5</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       | Light Oil              |                     | 920                  |                     |                                    |                       |                             | 1,218               | 5,830,049                  | 7,101               | 146,357                  | 15.91                         | 120.16                 |
| 33       | Gas                    |                     | 85,125               |                     |                                    |                       |                             | 652,895             | 1,000,000                  | 652,895             | 3,439,443                | 4.04                          | 5.27                   |
| 34       | Plant Unit Info        | 429                 | 86,045               | 27.0%               | 94.7%                              | 94.5%                 | 7,670                       |                     |                            | 659,996             | N/A                      | 4.17                          |                        |
| 35       | <u>Manatee 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       | Heavy Oil              |                     | 17,761               |                     |                                    |                       |                             | 37,679              | 6,399,984                  | 241,145             | 3,538,960                | 19.93                         | 93.92                  |
| 37       | Gas                    |                     | 69,006               |                     |                                    |                       |                             | 722,648             | 1,000,000                  | 722,648             | 3,806,888                | 5.52                          | 5.27                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

| (1)      | (2)                   | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                         | (9)                 | (10)                       | (11)                | (12)                     | (13)                          |                        |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 789                 | 86,767               | 14.8%               | 95.2%                              | 78.8%                 | 11,108                      |                     |                            | 963,793             | N/A                      | 8.47                          |                        |
| 2        | <u>Manatee 2</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Heavy Oil             |                     | 7,803                |                     |                                    |                       |                             | 18,396              | 6,399,870                  | 117,732             | 1,727,825                | 22.14                         | 93.92                  |
| 4        | Gas                   |                     | 44,217               |                     |                                    |                       |                             | 462,505             | 1,000,000                  | 462,505             | 2,436,475                | 5.51                          | 5.27                   |
| 5        | Plant Unit Info       | 789                 | 52,020               | 8.9%                | 95.2%                              | 79.8%                 | 11,154                      |                     |                            | 580,237             | N/A                      | 8.01                          |                        |
| 6        | <u>Manatee 3</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Gas                   |                     | 496,971              |                     |                                    |                       |                             | 3,450,567           | 1,000,000                  | 3,450,567           | 18,177,654               | 3.66                          | 5.27                   |
| 8        | Plant Unit Info       | 1,058               | 496,971              | 63.2%               | 85.2%                              | 85.0%                 | 6,943                       |                     |                            | 3,450,567           | N/A                      | 3.66                          |                        |
| 9        | <u>Martin 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Heavy Oil             |                     | 14,838               |                     |                                    |                       |                             | 23,148              | 6,400,035                  | 148,148             | 2,174,151                | 14.65                         | 93.92                  |
| 11       | Gas                   |                     | 84,083               |                     |                                    |                       |                             | 881,482             | 1,000,000                  | 881,482             | 4,643,639                | 5.52                          | 5.27                   |
| 12       | Plant Unit Info       | 799                 | 98,921               | 16.6%               | 95.3%                              | 65.4%                 | 10,409                      |                     |                            | 1,029,630           | N/A                      | 6.89                          |                        |
| 13       | <u>Martin 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 15       | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 16       | Plant Unit Info       | 802                 | 0                    | 0.0%                | 0.0%                               | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 17       | <u>Martin 3</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Gas                   |                     | 118,325              |                     |                                    |                       |                             | 890,951             | 1,000,000                  | 890,951             | 4,693,546                | 3.97                          | 5.27                   |
| 19       | Plant Unit Info       | 438                 | 118,325              | 36.3%               | 94.7%                              | 94.8%                 | 7,530                       |                     |                            | 890,951             | N/A                      | 3.97                          |                        |
| 20       | <u>Martin 4</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 22       | Plant Unit Info       | 437                 | 0                    | 0.0%                | 0.0%                               | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 23       | <u>Martin 8</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil             |                     | 240                  |                     |                                    |                       |                             | 419                 | 5,832,936                  | 2,444               | 50,348                   | 20.98                         | 120.16                 |
| 25       | Gas                   |                     | 703,827              |                     |                                    |                       |                             | 4,872,592           | 1,000,000                  | 4,872,592           | 25,667,169               | 3.65                          | 5.27                   |
| 26       | Plant Unit Info       | 1,111               | 704,067              | 85.2%               | 94.8%                              | 87.7%                 | 6,924                       |                     |                            | 4,875,036           | N/A                      | 3.65                          |                        |
| 27       | <u>Martin 8 Solar</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Solar                 |                     | 11,773               |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 29       | Plant Unit Info       | 75                  | 11,773               | 21.1%               | N/A                                | 39.0%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 30       | <u>Putnam 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       | Light Oil             |                     | 48                   |                     |                                    |                       |                             | 93                  | 5,849,462                  | 544                 | 11,175                   | 23.28                         | 120.16                 |
| 32       | Gas                   |                     | 78,760               |                     |                                    |                       |                             | 736,344             | 1,000,000                  | 736,344             | 3,879,076                | 4.93                          | 5.27                   |
| 33       | Plant Unit Info       | 247                 | 78,808               | 43.0%               | 95.1%                              | 58.8%                 | 9,350                       |                     |                            | 736,888             | N/A                      | 4.94                          |                        |
| 34       | <u>Putnam 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       | Light Oil             |                     | 47                   |                     |                                    |                       |                             | 91                  | 5,835,165                  | 531                 | 10,935                   | 23.27                         | 120.16                 |
| 36       | Gas                   |                     | 86,000               |                     |                                    |                       |                             | 788,925             | 1,000,000                  | 788,925             | 4,156,029                | 4.83                          | 5.27                   |
| 37       | Plant Unit Info       | 250                 | 86,047               | 46.3%               | 95.1%                              | 60.7%                 | 9,175                       |                     |                            | 789,456             | N/A                      | 4.84                          |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <u>Riviera 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | Light Oil             |                     | 244                  |                     |                                    |                       |                             | 398                 | 5,834,171                  | 2,322               | 47,824                   | 19.60                         | 120.16                 |
| 3        | Gas                   |                     | 811,707              |                     |                                    |                       |                             | 5,303,416           | 1,000,000                  | 5,303,416           | 27,853,148               | 3.43                          | 5.25                   |
| 4        | Plant Unit Info       | 1,212               | 811,951              | 90.1%               | 94.4%                              | 92.8%                 | 6,535                       |                     |                            | 5,305,738           | N/A                      | 3.44                          |                        |
| 5        | <u>Sanford 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 6        | Gas                   |                     | 250,483              |                     |                                    |                       |                             | 1,827,451           | 1,000,000                  | 1,827,451           | 9,617,884                | 3.84                          | 5.26                   |
| 7        | Plant Unit Info       | 939                 | 250,483              | 35.9%               | 77.2%                              | 78.4%                 | 7,296                       |                     |                            | 1,827,451           | N/A                      | 3.84                          |                        |
| 8        | <u>Sanford 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 9        | Gas                   |                     | 366,556              |                     |                                    |                       |                             | 2,680,152           | 1,000,000                  | 2,680,152           | 14,103,566               | 3.85                          | 5.26                   |
| 10       | Plant Unit Info       | 947                 | 366,556              | 52.0%               | 94.9%                              | 94.6%                 | 7,312                       |                     |                            | 2,680,152           | N/A                      | 3.85                          |                        |
| 11       | <u>Scherer 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 12       | Coal                  |                     | 449,448              |                     |                                    |                       |                             | 276,172             | 16,999,986                 | 4,694,920           | 11,794,919               | 2.62                          | 42.71                  |
| 13       | Plant Unit Info       | 641                 | 449,448              | 94.3%               | 94.4%                              | 94.3%                 | 10,446                      |                     |                            | 4,694,920           | N/A                      | 2.62                          |                        |
| 14       | <u>St Johns 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Coal                  |                     | 77,313               |                     |                                    |                       |                             | 37,852              | 21,999,921                 | 832,741             | 2,712,545                | 3.51                          | 71.66                  |
| 16       | Plant Unit Info       | 127                 | 77,313               | 81.9%               | 94.4%                              | 81.9%                 | 10,771                      |                     |                            | 832,741             | N/A                      | 3.51                          |                        |
| 17       | <u>St Johns 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Coal                  |                     | 82,258               |                     |                                    |                       |                             | 39,876              | 21,999,975                 | 877,271             | 2,857,588                | 3.47                          | 71.66                  |
| 19       | Plant Unit Info       | 127                 | 82,258               | 87.1%               | 94.4%                              | 87.1%                 | 10,665                      |                     |                            | 877,271             | N/A                      | 3.47                          |                        |
| 20       | <u>St Lucie 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Nuclear               |                     | 711,622              |                     |                                    |                       |                             | 7,514,567           | 1,000,000                  | 7,514,567           | 4,999,400                | 0.70                          | 0.67                   |
| 22       | Plant Unit Info       | 981                 | 711,622              | 97.5%               | 97.5%                              | 97.5%                 | 10,560                      |                     |                            | 7,514,567           | N/A                      | 0.70                          |                        |
| 23       | <u>St Lucie 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Nuclear               |                     | 609,333              |                     |                                    |                       |                             | 6,395,458           | 1,000,000                  | 6,395,458           | 3,976,100                | 0.65                          | 0.62                   |
| 25       | Plant Unit Info       | 840                 | 609,333              | 97.5%               | 97.5%                              | 97.5%                 | 10,496                      |                     |                            | 6,395,458           | N/A                      | 0.65                          |                        |
| 26       | <u>Space Coast</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       | Solar                 |                     | 1,673                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 28       | Plant Unit Info       | 10                  | 1,673                | 22.5%               | N/A                                | 41.5%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 29       | <u>Turkey Point 1</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       | Heavy Oil             |                     | 13,110               |                     |                                    |                       |                             | 19,654              | 6,399,868                  | 125,783             | 1,845,981                | 14.08                         | 93.92                  |
| 31       | Gas                   |                     | 41,442               |                     |                                    |                       |                             | 417,503             | 1,000,000                  | 417,503             | 2,199,429                | 5.31                          | 5.27                   |
| 32       | Plant Unit Info       | 380                 | 54,552               | 19.3%               | 94.5%                              | 84.7%                 | 9,959                       |                     |                            | 543,286             | N/A                      | 7.42                          |                        |
| 33       | <u>Turkey Point 3</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       | Nuclear               |                     | 588,294              |                     |                                    |                       |                             | 6,568,489           | 1,000,000                  | 6,568,489           | 4,429,100                | 0.75                          | 0.67                   |
| 35       | Plant Unit Info       | 811                 | 588,294              | 97.5%               | 97.5%                              | 97.5%                 | 11,165                      |                     |                            | 6,568,489           | N/A                      | 0.75                          |                        |
| 36       | <u>Turkey Point 4</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       | Nuclear               |                     | 595,554              |                     |                                    |                       |                             | 6,568,489           | 1,000,000                  | 6,568,489           | 4,213,700                | 0.71                          | 0.64                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 821                 | 595,554              | 97.5%               | 97.5%                              | 97.5%                 | 11,029                      |                     |                            | 6,568,489           | N/A                      | 0.71                          |                        |
| 2        | <u>Turkey Point 5</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil             |                     | 237                  |                     |                                    |                       |                             | 414                 | 5,833,333                  | 2,415               | 49,747                   | 20.99                         | 120.16                 |
| 4        | Gas                   |                     | 702,927              |                     |                                    |                       |                             | 4,878,258           | 1,000,000                  | 4,878,258           | 25,655,863               | 3.65                          | 5.26                   |
| 5        | Plant Unit Info       | 1,138               | 703,164              | 83.1%               | 94.9%                              | 88.6%                 | 6,941                       |                     |                            | 4,880,673           | N/A                      | 3.66                          |                        |
| 6        | <u>WCEC 01</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 365                 | 5,827,397                  | 2,127               | 43,859                   | 19.76                         | 120.16                 |
| 8        | Gas                   |                     | 779,346              |                     |                                    |                       |                             | 5,395,550           | 1,000,000                  | 5,395,550           | 28,423,790               | 3.65                          | 5.27                   |
| 9        | Plant Unit Info       | 1,166               | 779,568              | 89.9%               | 94.9%                              | 92.6%                 | 6,924                       |                     |                            | 5,397,677           | N/A                      | 3.65                          |                        |
| 10       | <u>WCEC 02</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 11       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 366                 | 5,822,404                  | 2,131               | 43,979                   | 19.81                         | 120.16                 |
| 12       | Gas                   |                     | 774,222              |                     |                                    |                       |                             | 5,328,743           | 1,000,000                  | 5,328,743           | 28,003,313               | 3.62                          | 5.26                   |
| 13       | Plant Unit Info       | 1,159               | 774,444              | 89.8%               | 94.9%                              | 92.4%                 | 6,883                       |                     |                            | 5,330,874           | N/A                      | 3.62                          |                        |
| 14       | <u>WCEC 03</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 365                 | 5,827,397                  | 2,127               | 43,859                   | 19.76                         | 120.16                 |
| 16       | Gas                   |                     | 747,607              |                     |                                    |                       |                             | 5,180,774           | 1,000,000                  | 5,180,774           | 27,292,354               | 3.65                          | 5.27                   |
| 17       | Plant Unit Info       | 1,166               | 747,829              | 86.2%               | 94.9%                              | 91.1%                 | 6,931                       |                     |                            | 5,182,901           | N/A                      | 3.66                          |                        |
| 18       | <u>System Totals</u>  |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 19       | Plant Unit Info       | 24,936              | 11,053,407           |                     |                                    |                       | 8,144                       |                     |                            | 90,022,597          | 340,367,893              | 3.08                          |                        |
| 20       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 22       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 23       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 25       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 26       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 29       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 33       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                    | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT             | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <b>Sep - 2014</b>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | <u>CCEC 3</u>          |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil              |                     | 248                  |                     |                                    |                       |                             | 404                 | 5,831,683                  | 2,356               | 47,663                   | 19.22                         | 117.98                 |
| 4        | Gas                    |                     | 792,875              |                     |                                    |                       |                             | 5,185,768           | 1,000,000                  | 5,185,768           | 27,366,143               | 3.45                          | 5.28                   |
| 5        | Plant Unit Info        | 1,210               | 793,123              | 91.1%               | 94.5%                              | 93.7%                 | 6,541                       |                     |                            | 5,188,124           | N/A                      | 3.46                          |                        |
| 6        | <u>Desoto Solar</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Solar                  |                     | 4,298                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 8        | Plant Unit Info        | 25                  | 4,298                | 23.9%               | N/A                                | 44.1%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 9        | <u>Everglades 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 11       | Gas                    |                     | 2,427                |                     |                                    |                       |                             | 54,646              | 1,000,000                  | 54,646              | 289,295                  | 11.92                         | 5.29                   |
| 12       | Plant Unit Info        | 420                 | 2,427                | 0.8%                | 95.3%                              | 96.3%                 | 22,516                      |                     |                            | 54,646              | N/A                      | 11.92                         |                        |
| 13       | <u>Fort Myers 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Light Oil              |                     | 1,680                |                     |                                    |                       |                             | 5,593               | 5,830,324                  | 32,609              | 659,851                  | 39.28                         | 117.98                 |
| 15       | Plant Unit Info        | 648                 | 1,680                | 0.4%                | 95.3%                              | 53.5%                 | 19,410                      |                     |                            | 32,609              | N/A                      | 39.28                         |                        |
| 16       | <u>Fort Myers 2</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 17       | Gas                    |                     | 609,346              |                     |                                    |                       |                             | 4,425,233           | 1,000,000                  | 4,425,233           | 23,391,551               | 3.84                          | 5.29                   |
| 18       | Plant Unit Info        | 1,380               | 609,346              | 61.3%               | 94.9%                              | 91.3%                 | 7,262                       |                     |                            | 4,425,233           | N/A                      | 3.84                          |                        |
| 19       | <u>Fort Myers 3A_B</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 20       | Light Oil              |                     | 111                  |                     |                                    |                       |                             | 201                 | 5,820,896                  | 1,170               | 23,714                   | 21.36                         | 117.98                 |
| 21       | Gas                    |                     | 28,949               |                     |                                    |                       |                             | 308,531             | 1,000,000                  | 308,531             | 1,633,344                | 5.64                          | 5.29                   |
| 22       | Plant Unit Info        | 296                 | 29,060               | 27.3%               | 95.1%                              | 95.5%                 | 10,657                      |                     |                            | 309,701             | N/A                      | 5.70                          |                        |
| 23       | <u>Lauderdale 1-24</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil              |                     | 305                  |                     |                                    |                       |                             | 1,149               | 5,829,417                  | 6,698               | 135,557                  | 44.44                         | 117.98                 |
| 25       | Gas                    |                     | 5,194                |                     |                                    |                       |                             | 119,650             | 1,000,000                  | 119,650             | 633,464                  | 12.20                         | 5.29                   |
| 26       | Plant Unit Info        | 840                 | 5,499                | 0.9%                | 95.3%                              | 50.4%                 | 22,977                      |                     |                            | 126,348             | N/A                      | 13.98                         |                        |
| 27       | <u>Lauderdale 4</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Light Oil              |                     | 1,318                |                     |                                    |                       |                             | 1,715               | 5,830,904                  | 10,000              | 202,332                  | 15.35                         | 117.98                 |
| 29       | Gas                    |                     | 59,217               |                     |                                    |                       |                             | 454,185             | 1,000,000                  | 454,185             | 2,404,517                | 4.06                          | 5.29                   |
| 30       | Plant Unit Info        | 429                 | 60,535               | 19.6%               | 94.8%                              | 94.0%                 | 7,668                       |                     |                            | 464,185             | N/A                      | 4.31                          |                        |
| 31       | <u>Lauderdale 5</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       | Light Oil              |                     | 1,745                |                     |                                    |                       |                             | 2,252               | 5,831,261                  | 13,132              | 265,686                  | 15.23                         | 117.98                 |
| 33       | Gas                    |                     | 73,355               |                     |                                    |                       |                             | 562,618             | 1,000,000                  | 562,618             | 2,978,529                | 4.06                          | 5.29                   |
| 34       | Plant Unit Info        | 429                 | 75,100               | 24.4%               | 94.7%                              | 94.5%                 | 7,666                       |                     |                            | 575,750             | N/A                      | 4.32                          |                        |
| 35       | <u>Manatee 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       | Heavy Oil              |                     | 10,159               |                     |                                    |                       |                             | 24,590              | 6,399,959                  | 157,375             | 2,331,848                | 22.95                         | 94.83                  |
| 37       | Gas                    |                     | 57,565               |                     |                                    |                       |                             | 603,182             | 1,000,000                  | 603,182             | 3,193,242                | 5.55                          | 5.29                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

| (1)      | (2)                   | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                         | (9)                 | (10)                       | (11)                | (12)                     | (13)                          |                        |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 789                 | 67,724               | 11.9%               | 95.2%                              | 75.5%                 | 11,230                      |                     |                            | 760,557             | N/A                      | 8.16                          |                        |
| 2        | <u>Manatee 2</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Heavy Oil             |                     | 3,474                |                     |                                    |                       |                             | 8,547               | 6,399,789                  | 54,699              | 810,505                  | 23.33                         | 94.83                  |
| 4        | Gas                   |                     | 19,687               |                     |                                    |                       |                             | 206,462             | 1,000,000                  | 206,462             | 1,093,017                | 5.55                          | 5.29                   |
| 5        | Plant Unit Info       | 789                 | 23,161               | 4.1%                | 95.2%                              | 72.4%                 | 11,276                      |                     |                            | 261,161             | N/A                      | 8.22                          |                        |
| 6        | <u>Manatee 3</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Gas                   |                     | 487,674              |                     |                                    |                       |                             | 3,398,669           | 1,000,000                  | 3,398,669           | 17,992,732               | 3.69                          | 5.29                   |
| 8        | Plant Unit Info       | 1,078               | 487,674              | 62.8%               | 94.9%                              | 92.7%                 | 6,969                       |                     |                            | 3,398,669           | N/A                      | 3.69                          |                        |
| 9        | <u>Martin 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Heavy Oil             |                     | 12,292               |                     |                                    |                       |                             | 19,224              | 6,399,917                  | 123,032             | 1,822,995                | 14.83                         | 94.83                  |
| 11       | Gas                   |                     | 69,653               |                     |                                    |                       |                             | 732,042             | 1,000,000                  | 732,042             | 3,875,507                | 5.56                          | 5.29                   |
| 12       | Plant Unit Info       | 799                 | 81,945               | 14.2%               | 95.3%                              | 60.9%                 | 10,435                      |                     |                            | 855,074             | N/A                      | 6.95                          |                        |
| 13       | <u>Martin 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 15       | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 16       | Plant Unit Info       | 802                 | 0                    | 0.0%                | 0.0%                               | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 17       | <u>Martin 3</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Gas                   |                     | 107,531              |                     |                                    |                       |                             | 809,671             | 1,000,000                  | 809,671             | 4,286,477                | 3.99                          | 5.29                   |
| 19       | Plant Unit Info       | 438                 | 107,531              | 34.1%               | 94.7%                              | 94.8%                 | 7,530                       |                     |                            | 809,671             | N/A                      | 3.99                          |                        |
| 20       | <u>Martin 4</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Gas                   |                     | 48,857               |                     |                                    |                       |                             | 369,300             | 1,000,000                  | 369,300             | 1,955,061                | 4.00                          | 5.29                   |
| 22       | Plant Unit Info       | 437                 | 48,857               | 15.5%               | 44.9%                              | 94.0%                 | 7,559                       |                     |                            | 369,300             | N/A                      | 4.00                          |                        |
| 23       | <u>Martin 8</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil             |                     | 240                  |                     |                                    |                       |                             | 419                 | 5,832,936                  | 2,444               | 49,433                   | 20.60                         | 117.98                 |
| 25       | Gas                   |                     | 616,271              |                     |                                    |                       |                             | 4,263,748           | 1,000,000                  | 4,263,748           | 22,571,917               | 3.66                          | 5.29                   |
| 26       | Plant Unit Info       | 1,111               | 616,511              | 77.1%               | 89.0%                              | 86.3%                 | 6,920                       |                     |                            | 4,266,192           | N/A                      | 3.67                          |                        |
| 27       | <u>Martin 8 Solar</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Solar                 |                     | 10,217               |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 29       | Plant Unit Info       | 75                  | 10,217               | 18.9%               | N/A                                | 37.8%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 30       | <u>Putnam 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       | Light Oil             |                     | 48                   |                     |                                    |                       |                             | 93                  | 5,849,462                  | 544                 | 10,972                   | 22.86                         | 117.98                 |
| 32       | Gas                   |                     | 73,359               |                     |                                    |                       |                             | 690,510             | 1,000,000                  | 690,510             | 3,655,642                | 4.98                          | 5.29                   |
| 33       | Plant Unit Info       | 247                 | 73,407               | 41.4%               | 95.1%                              | 55.2%                 | 9,414                       |                     |                            | 691,054             | N/A                      | 4.99                          |                        |
| 34       | <u>Putnam 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       | Light Oil             |                     | 47                   |                     |                                    |                       |                             | 91                  | 5,835,165                  | 531                 | 10,736                   | 22.84                         | 117.98                 |
| 36       | Gas                   |                     | 87,649               |                     |                                    |                       |                             | 802,177             | 1,000,000                  | 802,177             | 4,246,731                | 4.85                          | 5.29                   |
| 37       | Plant Unit Info       | 250                 | 87,696               | 48.7%               | 95.1%                              | 62.9%                 | 9,153                       |                     |                            | 802,708             | N/A                      | 4.85                          |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <u>Riviera 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | Light Oil             |                     | 244                  |                     |                                    |                       |                             | 398                 | 5,834,171                  | 2,322               | 46,955                   | 19.24                         | 117.98                 |
| 3        | Gas                   |                     | 786,988              |                     |                                    |                       |                             | 5,142,471           | 1,000,000                  | 5,142,471           | 27,137,690               | 3.45                          | 5.28                   |
| 4        | Plant Unit Info       | 1,212               | 787,232              | 90.3%               | 94.4%                              | 92.9%                 | 6,535                       |                     |                            | 5,144,793           | N/A                      | 3.45                          |                        |
| 5        | <u>Sanford 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 6        | Gas                   |                     | 272,119              |                     |                                    |                       |                             | 1,984,780           | 1,000,000                  | 1,984,780           | 10,488,416               | 3.85                          | 5.28                   |
| 7        | Plant Unit Info       | 939                 | 272,119              | 40.3%               | 94.9%                              | 95.0%                 | 7,294                       |                     |                            | 1,984,780           | N/A                      | 3.85                          |                        |
| 8        | <u>Sanford 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 9        | Gas                   |                     | 299,982              |                     |                                    |                       |                             | 2,193,372           | 1,000,000                  | 2,193,372           | 11,592,167               | 3.86                          | 5.29                   |
| 10       | Plant Unit Info       | 947                 | 299,982              | 44.0%               | 94.9%                              | 95.5%                 | 7,312                       |                     |                            | 2,193,372           | N/A                      | 3.86                          |                        |
| 11       | <u>Scherer 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 12       | Coal                  |                     | 434,950              |                     |                                    |                       |                             | 267,263             | 16,999,985                 | 4,543,467           | 11,187,068               | 2.57                          | 41.86                  |
| 13       | Plant Unit Info       | 641                 | 434,950              | 94.3%               | 94.4%                              | 94.3%                 | 10,446                      |                     |                            | 4,543,467           | N/A                      | 2.57                          |                        |
| 14       | <u>St Johns 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Coal                  |                     | 70,872               |                     |                                    |                       |                             | 34,925              | 22,000,115                 | 768,354             | 2,504,912                | 3.53                          | 71.72                  |
| 16       | Plant Unit Info       | 127                 | 70,872               | 77.6%               | 94.4%                              | 77.6%                 | 10,841                      |                     |                            | 768,354             | N/A                      | 3.53                          |                        |
| 17       | <u>St Johns 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Coal                  |                     | 77,452               |                     |                                    |                       |                             | 37,653              | 21,999,841                 | 828,360             | 2,700,571                | 3.49                          | 71.72                  |
| 19       | Plant Unit Info       | 127                 | 77,452               | 84.8%               | 94.4%                              | 84.8%                 | 10,695                      |                     |                            | 828,360             | N/A                      | 3.49                          |                        |
| 20       | <u>St Lucie 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Nuclear               |                     | 688,666              |                     |                                    |                       |                             | 7,272,165           | 1,000,000                  | 7,272,165           | 4,838,200                | 0.70                          | 0.67                   |
| 22       | Plant Unit Info       | 981                 | 688,666              | 97.5%               | 97.5%                              | 97.5%                 | 10,560                      |                     |                            | 7,272,165           | N/A                      | 0.70                          |                        |
| 23       | <u>St Lucie 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Nuclear               |                     | 589,677              |                     |                                    |                       |                             | 6,189,149           | 1,000,000                  | 6,189,149           | 3,847,800                | 0.65                          | 0.62                   |
| 25       | Plant Unit Info       | 840                 | 589,677              | 97.5%               | 97.5%                              | 97.5%                 | 10,496                      |                     |                            | 6,189,149           | N/A                      | 0.65                          |                        |
| 26       | <u>Space Coast</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       | Solar                 |                     | 1,481                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 28       | Plant Unit Info       | 10                  | 1,481                | 20.6%               | N/A                                | 38.0%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 29       | <u>Turkey Point 1</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       | Heavy Oil             |                     | 8,908                |                     |                                    |                       |                             | 13,424              | 6,399,955                  | 85,913              | 1,272,986                | 14.29                         | 94.83                  |
| 31       | Gas                   |                     | 41,080               |                     |                                    |                       |                             | 415,999             | 1,000,000                  | 415,999             | 2,202,305                | 5.36                          | 5.29                   |
| 32       | Plant Unit Info       | 380                 | 49,988               | 18.3%               | 94.5%                              | 80.7%                 | 10,041                      |                     |                            | 501,912             | N/A                      | 6.95                          |                        |
| 33       | <u>Turkey Point 3</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       | Nuclear               |                     | 569,316              |                     |                                    |                       |                             | 6,356,602           | 1,000,000                  | 6,356,602           | 4,286,300                | 0.75                          | 0.67                   |
| 35       | Plant Unit Info       | 811                 | 569,316              | 97.5%               | 97.5%                              | 97.5%                 | 11,165                      |                     |                            | 6,356,602           | N/A                      | 0.75                          |                        |
| 36       | <u>Turkey Point 4</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       | Nuclear               |                     | 403,440              |                     |                                    |                       |                             | 4,449,622           | 1,000,000                  | 4,449,622           | 2,854,400                | 0.71                          | 0.64                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 821                 | 403,440              | 68.3%               | 68.3%                              | 97.5%                 | 11,029                      |                     |                            | 4,449,622           | N/A                      | 0.71                          |                        |
| 2        | <u>Turkey Point 5</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil             |                     | 237                  |                     |                                    |                       |                             | 414                 | 5,833,333                  | 2,415               | 48,843                   | 20.61                         | 117.98                 |
| 4        | Gas                   |                     | 623,857              |                     |                                    |                       |                             | 4,329,807           | 1,000,000                  | 4,329,807           | 22,880,797               | 3.67                          | 5.28                   |
| 5        | Plant Unit Info       | 1,138               | 624,094              | 76.2%               | 94.9%                              | 90.0%                 | 6,942                       |                     |                            | 4,332,222           | N/A                      | 3.67                          |                        |
| 6        | <u>WCEC 01</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 365                 | 5,827,397                  | 2,127               | 43,062                   | 19.40                         | 117.98                 |
| 8        | Gas                   |                     | 713,621              |                     |                                    |                       |                             | 4,946,303           | 1,000,000                  | 4,946,303           | 26,186,004               | 3.67                          | 5.29                   |
| 9        | Plant Unit Info       | 1,166               | 713,843              | 85.1%               | 90.5%                              | 88.9%                 | 6,932                       |                     |                            | 4,948,430           | N/A                      | 3.67                          |                        |
| 10       | <u>WCEC 02</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 11       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 366                 | 5,822,404                  | 2,131               | 43,180                   | 19.45                         | 117.98                 |
| 12       | Gas                   |                     | 748,716              |                     |                                    |                       |                             | 5,153,494           | 1,000,000                  | 5,153,494           | 27,222,112               | 3.64                          | 5.28                   |
| 13       | Plant Unit Info       | 1,159               | 748,938              | 89.8%               | 94.9%                              | 92.4%                 | 6,884                       |                     |                            | 5,155,625           | N/A                      | 3.64                          |                        |
| 14       | <u>WCEC 03</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 365                 | 5,827,397                  | 2,127               | 43,062                   | 19.40                         | 117.98                 |
| 16       | Gas                   |                     | 722,063              |                     |                                    |                       |                             | 5,003,870           | 1,000,000                  | 5,003,870           | 26,490,765               | 3.67                          | 5.29                   |
| 17       | Plant Unit Info       | 1,166               | 722,285              | 86.1%               | 94.9%                              | 91.1%                 | 6,931                       |                     |                            | 5,005,997           | N/A                      | 3.67                          |                        |
| 18       | <u>System Totals</u>  |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 19       | Plant Unit Info       | 24,956              | 10,240,125           |                     |                                    |                       | 8,112                       |                     |                            | 83,065,831          | 315,856,058              | 3.08                          |                        |
| 20       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 22       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 23       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 25       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 26       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 29       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 33       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                    | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT             | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <b>Oct - 2014</b>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | <u>CCEC 3</u>          |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil              |                     | 248                  |                     |                                    |                       |                             | 404                 | 5,831,683                  | 2,356               | 49,178                   | 19.83                         | 121.73                 |
| 4        | Gas                    |                     | 814,332              |                     |                                    |                       |                             | 5,326,647           | 1,000,000                  | 5,326,647           | 28,340,077               | 3.48                          | 5.32                   |
| 5        | Plant Unit Info        | 1,210               | 814,580              | 90.5%               | 94.5%                              | 93.2%                 | 6,542                       |                     |                            | 5,329,003           | N/A                      | 3.49                          |                        |
| 6        | <u>Desoto Solar</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Solar                  |                     | 4,150                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 8        | Plant Unit Info        | 25                  | 4,150                | 22.3%               | N/A                                | 41.2%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 9        | <u>Everglades 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 11       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 12       | Plant Unit Info        | 420                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 13       | <u>Fort Myers 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Light Oil              |                     | 660                  |                     |                                    |                       |                             | 2,172               | 5,830,571                  | 12,664              | 264,392                  | 40.06                         | 121.73                 |
| 15       | Plant Unit Info        | 648                 | 660                  | 0.1%                | 95.3%                              | 47.1%                 | 19,188                      |                     |                            | 12,664              | N/A                      | 40.06                         |                        |
| 16       | <u>Fort Myers 2</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 17       | Gas                    |                     | 721,546              |                     |                                    |                       |                             | 5,232,435           | 1,000,000                  | 5,232,435           | 27,946,093               | 3.87                          | 5.34                   |
| 18       | Plant Unit Info        | 1,380               | 721,546              | 70.3%               | 91.2%                              | 86.8%                 | 7,252                       |                     |                            | 5,232,435           | N/A                      | 3.87                          |                        |
| 19       | <u>Fort Myers 3A_B</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 20       | Light Oil              |                     | 111                  |                     |                                    |                       |                             | 201                 | 5,820,896                  | 1,170               | 24,467                   | 22.04                         | 121.73                 |
| 21       | Gas                    |                     | 17,228               |                     |                                    |                       |                             | 183,613             | 1,000,000                  | 183,613             | 983,256                  | 5.71                          | 5.36                   |
| 22       | Plant Unit Info        | 296                 | 17,339               | 15.8%               | 95.1%                              | 95.5%                 | 10,657                      |                     |                            | 184,783             | N/A                      | 5.81                          |                        |
| 23       | <u>Lauderdale 1-24</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 25       | Gas                    |                     | 1,110                |                     |                                    |                       |                             | 24,443              | 1,000,000                  | 24,443              | 130,846                  | 11.79                         | 5.35                   |
| 26       | Plant Unit Info        | 840                 | 1,110                | 0.2%                | 95.3%                              | 49.0%                 | 22,021                      |                     |                            | 24,443              | N/A                      | 11.79                         |                        |
| 27       | <u>Lauderdale 4</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Light Oil              |                     | 109                  |                     |                                    |                       |                             | 201                 | 5,830,846                  | 1,172               | 24,467                   | 22.45                         | 121.73                 |
| 29       | Gas                    |                     | 57,203               |                     |                                    |                       |                             | 438,737             | 1,000,000                  | 438,737             | 2,349,421                | 4.11                          | 5.35                   |
| 30       | Plant Unit Info        | 429                 | 57,312               | 18.0%               | 94.8%                              | 94.0%                 | 7,676                       |                     |                            | 439,909             | N/A                      | 4.14                          |                        |
| 31       | <u>Lauderdale 5</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       | Light Oil              |                     | 109                  |                     |                                    |                       |                             | 202                 | 5,836,634                  | 1,179               | 24,589                   | 22.56                         | 121.73                 |
| 33       | Gas                    |                     | 74,174               |                     |                                    |                       |                             | 569,205             | 1,000,000                  | 569,205             | 3,048,076                | 4.11                          | 5.35                   |
| 34       | Plant Unit Info        | 429                 | 74,283               | 23.3%               | 94.7%                              | 93.1%                 | 7,679                       |                     |                            | 570,384             | N/A                      | 4.14                          |                        |
| 35       | <u>Manatee 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       | Heavy Oil              |                     | 11,163               |                     |                                    |                       |                             | 21,181              | 6,399,981                  | 135,558             | 2,017,268                | 18.07                         | 95.24                  |
| 37       | Gas                    |                     | 18,502               |                     |                                    |                       |                             | 194,141             | 1,000,000                  | 194,141             | 1,039,642                | 5.62                          | 5.36                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

| (1)      | (2)                   | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                         | (9)                 | (10)                       | (11)                | (12)                     | (13)                          |                        |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 789                 | 29,665               | 5.1%                | 95.2%                              | 77.0%                 | 11,114                      |                     |                            | 329,699             | N/A                      | 10.30                         |                        |
| 2        | <u>Manatee 2</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Heavy Oil             |                     | 917                  |                     |                                    |                       |                             | 2,056               | 6,399,319                  | 13,157              | 195,812                  | 21.35                         | 95.24                  |
| 4        | Gas                   |                     | 5,198                |                     |                                    |                       |                             | 54,487              | 1,000,000                  | 54,487              | 291,781                  | 5.61                          | 5.36                   |
| 5        | Plant Unit Info       | 789                 | 6,115                | 1.0%                | 95.2%                              | 88.7%                 | 11,062                      |                     |                            | 67,644              | N/A                      | 7.97                          |                        |
| 6        | <u>Manatee 3</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Gas                   |                     | 595,195              |                     |                                    |                       |                             | 4,148,891           | 1,000,000                  | 4,148,891           | 22,217,399               | 3.73                          | 5.36                   |
| 8        | Plant Unit Info       | 1,078               | 595,195              | 74.2%               | 94.9%                              | 90.5%                 | 6,971                       |                     |                            | 4,148,891           | N/A                      | 3.73                          |                        |
| 9        | <u>Martin 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Heavy Oil             |                     | 6,287                |                     |                                    |                       |                             | 9,812               | 6,399,918                  | 62,796              | 934,490                  | 14.86                         | 95.24                  |
| 11       | Gas                   |                     | 35,626               |                     |                                    |                       |                             | 373,638             | 1,000,000                  | 373,638             | 2,000,793                | 5.62                          | 5.35                   |
| 12       | Plant Unit Info       | 799                 | 41,913               | 7.1%                | 95.3%                              | 64.9%                 | 10,413                      |                     |                            | 436,434             | N/A                      | 7.00                          |                        |
| 13       | <u>Martin 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 15       | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 16       | Plant Unit Info       | 802                 | 0                    | 0.0%                | 0.0%                               | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 17       | <u>Martin 3</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Gas                   |                     | 80,959               |                     |                                    |                       |                             | 609,597             | 1,000,000                  | 609,597             | 3,264,366                | 4.03                          | 5.35                   |
| 19       | Plant Unit Info       | 438                 | 80,959               | 24.9%               | 72.1%                              | 94.8%                 | 7,530                       |                     |                            | 609,597             | N/A                      | 4.03                          |                        |
| 20       | <u>Martin 4</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Gas                   |                     | 98,430               |                     |                                    |                       |                             | 744,064             | 1,000,000                  | 744,064             | 3,984,440                | 4.05                          | 5.35                   |
| 22       | Plant Unit Info       | 437                 | 98,430               | 30.3%               | 94.9%                              | 93.9%                 | 7,559                       |                     |                            | 744,064             | N/A                      | 4.05                          |                        |
| 23       | <u>Martin 8</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil             |                     | 240                  |                     |                                    |                       |                             | 419                 | 5,832,936                  | 2,444               | 51,004                   | 21.25                         | 121.73                 |
| 25       | Gas                   |                     | 710,968              |                     |                                    |                       |                             | 4,922,974           | 1,000,000                  | 4,922,974           | 26,339,756               | 3.70                          | 5.35                   |
| 26       | Plant Unit Info       | 1,111               | 711,208              | 86.0%               | 94.8%                              | 86.9%                 | 6,925                       |                     |                            | 4,925,418           | N/A                      | 3.71                          |                        |
| 27       | <u>Martin 8 Solar</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Solar                 |                     | 8,981                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 29       | Plant Unit Info       | 75                  | 8,981                | 16.1%               | N/A                                | 24.1%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 30       | <u>Putnam 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       | Light Oil             |                     | 48                   |                     |                                    |                       |                             | 93                  | 5,849,462                  | 544                 | 11,321                   | 23.58                         | 121.73                 |
| 32       | Gas                   |                     | 59,839               |                     |                                    |                       |                             | 583,148             | 1,000,000                  | 583,148             | 3,122,756                | 5.22                          | 5.35                   |
| 33       | Plant Unit Info       | 247                 | 59,887               | 32.7%               | 95.1%                              | 41.4%                 | 9,747                       |                     |                            | 583,692             | N/A                      | 5.23                          |                        |
| 34       | <u>Putnam 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       | Light Oil             |                     | 47                   |                     |                                    |                       |                             | 91                  | 5,835,165                  | 531                 | 11,077                   | 23.57                         | 121.73                 |
| 36       | Gas                   |                     | 77,122               |                     |                                    |                       |                             | 706,297             | 1,000,000                  | 706,297             | 3,782,266                | 4.90                          | 5.36                   |
| 37       | Plant Unit Info       | 250                 | 77,169               | 41.5%               | 79.0%                              | 62.4%                 | 9,159                       |                     |                            | 706,828             | N/A                      | 4.92                          |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <u>Riviera 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | Light Oil             |                     | 244                  |                     |                                    |                       |                             | 398                 | 5,834,171                  | 2,322               | 48,448                   | 19.86                         | 121.73                 |
| 3        | Gas                   |                     | 810,408              |                     |                                    |                       |                             | 5,294,929           | 1,000,000                  | 5,294,929           | 28,171,320               | 3.48                          | 5.32                   |
| 4        | Plant Unit Info       | 1,212               | 810,652              | 89.9%               | 94.4%                              | 92.6%                 | 6,535                       |                     |                            | 5,297,251           | N/A                      | 3.48                          |                        |
| 5        | <u>Sanford 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 6        | Gas                   |                     | 295,141              |                     |                                    |                       |                             | 2,152,694           | 1,000,000                  | 2,152,694           | 11,483,379               | 3.89                          | 5.33                   |
| 7        | Plant Unit Info       | 939                 | 295,141              | 42.3%               | 94.9%                              | 95.0%                 | 7,294                       |                     |                            | 2,152,694           | N/A                      | 3.89                          |                        |
| 8        | <u>Sanford 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 9        | Gas                   |                     | 356,000              |                     |                                    |                       |                             | 2,602,726           | 1,000,000                  | 2,602,726           | 13,892,447               | 3.90                          | 5.34                   |
| 10       | Plant Unit Info       | 947                 | 356,000              | 50.5%               | 94.9%                              | 93.3%                 | 7,311                       |                     |                            | 2,602,726           | N/A                      | 3.90                          |                        |
| 11       | <u>Scherer 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 12       | Coal                  |                     | 449,448              |                     |                                    |                       |                             | 276,172             | 16,999,986                 | 4,694,920           | 11,460,571               | 2.55                          | 41.50                  |
| 13       | Plant Unit Info       | 641                 | 449,448              | 94.3%               | 94.4%                              | 94.3%                 | 10,446                      |                     |                            | 4,694,920           | N/A                      | 2.55                          |                        |
| 14       | <u>St Johns 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Coal                  |                     | 64,938               |                     |                                    |                       |                             | 32,391              | 21,999,938                 | 712,600             | 2,337,890                | 3.60                          | 72.18                  |
| 16       | Plant Unit Info       | 127                 | 64,938               | 68.8%               | 94.4%                              | 68.8%                 | 10,974                      |                     |                            | 712,600             | N/A                      | 3.60                          |                        |
| 17       | <u>St Johns 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Coal                  |                     | 69,540               |                     |                                    |                       |                             | 34,270              | 22,000,175                 | 753,946             | 2,473,510                | 3.56                          | 72.18                  |
| 19       | Plant Unit Info       | 127                 | 69,540               | 73.7%               | 94.4%                              | 73.6%                 | 10,842                      |                     |                            | 753,946             | N/A                      | 3.56                          |                        |
| 20       | <u>St Lucie 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Nuclear               |                     | 711,622              |                     |                                    |                       |                             | 7,514,567           | 1,000,000                  | 7,514,567           | 4,999,400                | 0.70                          | 0.67                   |
| 22       | Plant Unit Info       | 981                 | 711,622              | 97.5%               | 97.5%                              | 97.5%                 | 10,560                      |                     |                            | 7,514,567           | N/A                      | 0.70                          |                        |
| 23       | <u>St Lucie 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Nuclear               |                     | 609,333              |                     |                                    |                       |                             | 6,395,458           | 1,000,000                  | 6,395,458           | 3,976,100                | 0.65                          | 0.62                   |
| 25       | Plant Unit Info       | 840                 | 609,333              | 97.5%               | 97.5%                              | 97.5%                 | 10,496                      |                     |                            | 6,395,458           | N/A                      | 0.65                          |                        |
| 26       | <u>Space Coast</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       | Solar                 |                     | 1,427                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 28       | Plant Unit Info       | 10                  | 1,427                | 19.2%               | N/A                                | 38.4%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 29       | <u>Turkey Point 1</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       | Heavy Oil             |                     | 7,520                |                     |                                    |                       |                             | 11,373              | 6,400,070                  | 72,788              | 1,083,159                | 14.40                         | 95.24                  |
| 31       | Gas                   |                     | 17,303               |                     |                                    |                       |                             | 175,859             | 1,000,000                  | 175,859             | 941,694                  | 5.44                          | 5.35                   |
| 32       | Plant Unit Info       | 380                 | 24,823               | 8.8%                | 94.5%                              | 73.9%                 | 10,017                      |                     |                            | 248,647             | N/A                      | 8.16                          |                        |
| 33       | <u>Turkey Point 3</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       | Nuclear               |                     | 588,294              |                     |                                    |                       |                             | 6,568,489           | 1,000,000                  | 6,568,489           | 4,429,100                | 0.75                          | 0.67                   |
| 35       | Plant Unit Info       | 811                 | 588,294              | 97.5%               | 97.5%                              | 97.5%                 | 11,165                      |                     |                            | 6,568,489           | N/A                      | 0.75                          |                        |
| 36       | <u>Turkey Point 4</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       | Nuclear               |                     | 76,846               |                     |                                    |                       |                             | 847,547             | 1,000,000                  | 847,547             | 563,000                  | 0.73                          | 0.66                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 821                 | 76,846               | 12.6%               | 12.6%                              | 97.5%                 | 11,029                      |                     |                            | 847,547             | N/A                      | 0.73                          |                        |
| 2        | <u>Turkey Point 5</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil             |                     | 237                  |                     |                                    |                       |                             | 414                 | 5,833,333                  | 2,415               | 50,395                   | 21.26                         | 121.73                 |
| 4        | Gas                   |                     | 681,802              |                     |                                    |                       |                             | 4,731,099           | 1,000,000                  | 4,731,099           | 25,240,769               | 3.70                          | 5.34                   |
| 5        | Plant Unit Info       | 1,138               | 682,039              | 80.6%               | 94.9%                              | 87.8%                 | 6,940                       |                     |                            | 4,733,514           | N/A                      | 3.71                          |                        |
| 6        | <u>WCEC 01</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Light Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 8        | Gas                   |                     | 52,782               |                     |                                    |                       |                             | 387,681             | 1,000,000                  | 387,681             | 2,076,045                | 3.93                          | 5.36                   |
| 9        | Plant Unit Info       | 1,166               | 52,782               | 6.1%                | 10.0%                              | 28.6%                 | 7,345                       |                     |                            | 387,681             | N/A                      | 3.93                          |                        |
| 10       | <u>WCEC 02</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 11       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 366                 | 5,822,404                  | 2,131               | 44,552                   | 20.07                         | 121.73                 |
| 12       | Gas                   |                     | 763,943              |                     |                                    |                       |                             | 5,259,733           | 1,000,000                  | 5,259,733           | 28,069,424               | 3.67                          | 5.34                   |
| 13       | Plant Unit Info       | 1,159               | 764,165              | 88.6%               | 94.9%                              | 91.3%                 | 6,886                       |                     |                            | 5,261,864           | N/A                      | 3.68                          |                        |
| 14       | <u>WCEC 03</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 365                 | 5,827,397                  | 2,127               | 44,431                   | 20.01                         | 121.73                 |
| 16       | Gas                   |                     | 745,809              |                     |                                    |                       |                             | 5,169,533           | 1,000,000                  | 5,169,533           | 27,682,069               | 3.71                          | 5.35                   |
| 17       | Plant Unit Info       | 1,166               | 746,031              | 86.0%               | 94.9%                              | 90.1%                 | 6,932                       |                     |                            | 5,171,660           | N/A                      | 3.72                          |                        |
| 18       | <u>System Totals</u>  |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 19       | Plant Unit Info       | 24,956              | 9,703,582            |                     |                                    |                       | 8,006                       |                     |                            | 77,689,452          | 301,516,737              | 3.11                          |                        |
| 20       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 22       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 23       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 25       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 26       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 29       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 33       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                    | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT             | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <b>Nov - 2014</b>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | <u>CCEC 3</u>          |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil              |                     | 252                  |                     |                                    |                       |                             | 411                 | 5,824,818                  | 2,394               | 50,546                   | 20.06                         | 122.98                 |
| 4        | Gas                    |                     | 887,233              |                     |                                    |                       |                             | 5,768,387           | 1,000,000                  | 5,768,387           | 32,369,147               | 3.65                          | 5.61                   |
| 5        | Plant Unit Info        | 1,355               | 887,485              | 91.0%               | 94.5%                              | 93.7%                 | 6,502                       |                     |                            | 5,770,781           | N/A                      | 3.65                          |                        |
| 6        | <u>Desoto Solar</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Solar                  |                     | 3,572                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 8        | Plant Unit Info        | 25                  | 3,572                | 19.9%               | N/A                                | 43.3%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 9        | <u>Everglades 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 11       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 12       | Plant Unit Info        | 443                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 13       | <u>Fort Myers 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 15       | Plant Unit Info        | 690                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 16       | <u>Fort Myers 2</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 17       | Gas                    |                     | 242,177              |                     |                                    |                       |                             | 1,752,702           | 1,000,000                  | 1,752,702           | 9,868,646                | 4.07                          | 5.63                   |
| 18       | Plant Unit Info        | 1,435               | 242,177              | 23.4%               | 46.0%                              | 63.2%                 | 7,237                       |                     |                            | 1,752,702           | N/A                      | 4.07                          |                        |
| 19       | <u>Fort Myers 3A B</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 20       | Light Oil              |                     | 111                  |                     |                                    |                       |                             | 201                 | 5,820,896                  | 1,170               | 24,720                   | 22.27                         | 122.98                 |
| 21       | Gas                    |                     | 2,701                |                     |                                    |                       |                             | 28,380              | 1,000,000                  | 28,380              | 159,759                  | 5.91                          | 5.63                   |
| 22       | Plant Unit Info        | 314                 | 2,812                | 2.5%                | 95.1%                              | 95.5%                 | 10,509                      |                     |                            | 29,550              | N/A                      | 6.56                          |                        |
| 23       | <u>Lauderdale 1-24</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 25       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 26       | Plant Unit Info        | 886                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 27       | <u>Lauderdale 4</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 29       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 30       | Plant Unit Info        | 442                 | 0                    | 0.0%                | 0.0%                               | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 31       | <u>Lauderdale 5</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       | Light Oil              |                     | 113                  |                     |                                    |                       |                             | 209                 | 5,827,751                  | 1,218               | 25,703                   | 22.75                         | 122.98                 |
| 33       | Gas                    |                     | 14,070               |                     |                                    |                       |                             | 107,891             | 1,000,000                  | 107,891             | 607,532                  | 4.32                          | 5.63                   |
| 34       | Plant Unit Info        | 442                 | 14,183               | 4.5%                | 94.7%                              | 88.5%                 | 7,693                       |                     |                            | 109,109             | N/A                      | 4.46                          |                        |
| 35       | <u>Manatee 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       | Heavy Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 37       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

| (1)      | (2)                   | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                         | (9)                 | (10)                       | (11)                | (12)                     | (13)                          |                        |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 795                 | 0                    | 0.0%                | 61.8%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 2        | <u>Manatee 2</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Heavy Oil             |                     | 632                  |                     |                                    |                       |                             | 1,602               | 6,401,998                  | 10,256              | 153,364                  | 24.27                         | 95.73                  |
| 4        | Gas                   |                     | 3,582                |                     |                                    |                       |                             | 37,223              | 1,000,000                  | 37,223              | 209,565                  | 5.85                          | 5.63                   |
| 5        | Plant Unit Info       | 795                 | 4,214                | 0.7%                | 95.2%                              | 66.4%                 | 11,267                      |                     |                            | 47,479              | N/A                      | 8.61                          |                        |
| 6        | <u>Manatee 3</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Gas                   |                     | 435,227              |                     |                                    |                       |                             | 2,988,883           | 1,000,000                  | 2,988,883           | 16,828,968               | 3.87                          | 5.63                   |
| 8        | Plant Unit Info       | 1,134               | 435,227              | 53.3%               | 94.9%                              | 85.5%                 | 6,867                       |                     |                            | 2,988,883           | N/A                      | 3.87                          |                        |
| 9        | <u>Martin 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Heavy Oil             |                     | 557                  |                     |                                    |                       |                             | 869                 | 6,400,460                  | 5,562               | 83,192                   | 14.94                         | 95.73                  |
| 11       | Gas                   |                     | 3,155                |                     |                                    |                       |                             | 33,095              | 1,000,000                  | 33,095              | 186,354                  | 5.91                          | 5.63                   |
| 12       | Plant Unit Info       | 805                 | 3,712                | 0.6%                | 95.3%                              | 53.0%                 | 10,414                      |                     |                            | 38,657              | N/A                      | 7.26                          |                        |
| 13       | <u>Martin 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 15       | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 16       | Plant Unit Info       | 808                 | 0                    | 0.0%                | 0.0%                               | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 17       | <u>Martin 3</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Gas                   |                     | 57,452               |                     |                                    |                       |                             | 432,405             | 1,000,000                  | 432,405             | 2,434,665                | 4.24                          | 5.63                   |
| 19       | Plant Unit Info       | 454                 | 57,452               | 17.6%               | 94.7%                              | 84.9%                 | 7,526                       |                     |                            | 432,405             | N/A                      | 4.24                          |                        |
| 20       | <u>Martin 4</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Gas                   |                     | 34,675               |                     |                                    |                       |                             | 262,262             | 1,000,000                  | 262,262             | 1,476,646                | 4.26                          | 5.63                   |
| 22       | Plant Unit Info       | 453                 | 34,675               | 10.6%               | 94.9%                              | 77.4%                 | 7,563                       |                     |                            | 262,262             | N/A                      | 4.26                          |                        |
| 23       | <u>Martin 8</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil             |                     | 245                  |                     |                                    |                       |                             | 429                 | 5,834,499                  | 2,503               | 52,760                   | 21.53                         | 122.98                 |
| 25       | Gas                   |                     | 543,929              |                     |                                    |                       |                             | 3,736,264           | 1,000,000                  | 3,736,264           | 21,036,269               | 3.87                          | 5.63                   |
| 26       | Plant Unit Info       | 1,147               | 544,174              | 66.0%               | 94.8%                              | 81.4%                 | 6,871                       |                     |                            | 3,738,767           | N/A                      | 3.88                          |                        |
| 27       | <u>Martin 8 Solar</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Solar                 |                     | 6,459                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 29       | Plant Unit Info       | 75                  | 6,459                | 12.0%               | N/A                                | 19.1%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 30       | <u>Putnam 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       | Light Oil             |                     | 46                   |                     |                                    |                       |                             | 88                  | 5,863,636                  | 516                 | 10,823                   | 23.53                         | 122.98                 |
| 32       | Gas                   |                     | 1,899                |                     |                                    |                       |                             | 17,938              | 1,000,000                  | 17,938              | 100,962                  | 5.32                          | 5.63                   |
| 33       | Plant Unit Info       | 251                 | 1,945                | 1.1%                | 95.1%                              | 57.8%                 | 9,488                       |                     |                            | 18,454              | N/A                      | 5.75                          |                        |
| 34       | <u>Putnam 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       | Light Oil             |                     | 46                   |                     |                                    |                       |                             | 89                  | 5,808,989                  | 517                 | 10,945                   | 23.79                         | 122.98                 |
| 36       | Gas                   |                     | 2,741                |                     |                                    |                       |                             | 25,308              | 1,000,000                  | 25,308              | 142,500                  | 5.20                          | 5.63                   |
| 37       | Plant Unit Info       | 255                 | 2,787                | 1.6%                | 78.5%                              | 65.0%                 | 9,266                       |                     |                            | 25,825              | N/A                      | 5.51                          |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <u>Riviera 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | Light Oil             |                     | 251                  |                     |                                    |                       |                             | 408                 | 5,835,784                  | 2,381               | 50,177                   | 19.99                         | 122.98                 |
| 3        | Gas                   |                     | 883,838              |                     |                                    |                       |                             | 5,737,296           | 1,000,000                  | 5,737,296           | 32,194,688               | 3.64                          | 5.61                   |
| 4        | Plant Unit Info       | 1,344               | 884,089              | 91.4%               | 94.4%                              | 94.2%                 | 6,492                       |                     |                            | 5,739,677           | N/A                      | 3.65                          |                        |
| 5        | <u>Sanford 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 6        | Gas                   |                     | 144,255              |                     |                                    |                       |                             | 1,049,205           | 1,000,000                  | 1,049,205           | 5,901,642                | 4.09                          | 5.62                   |
| 7        | Plant Unit Info       | 990                 | 144,255              | 20.3%               | 94.9%                              | 83.8%                 | 7,273                       |                     |                            | 1,049,205           | N/A                      | 4.09                          |                        |
| 8        | <u>Sanford 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 9        | Gas                   |                     | 195,212              |                     |                                    |                       |                             | 1,425,524           | 1,000,000                  | 1,425,524           | 8,022,259                | 4.11                          | 5.63                   |
| 10       | Plant Unit Info       | 994                 | 195,212              | 27.3%               | 80.7%                              | 67.0%                 | 7,302                       |                     |                            | 1,425,524           | N/A                      | 4.11                          |                        |
| 11       | <u>Scherer 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 12       | Coal                  |                     | 438,436              |                     |                                    |                       |                             | 267,261             | 17,000,026                 | 4,543,444           | 11,036,982               | 2.52                          | 41.30                  |
| 13       | Plant Unit Info       | 646                 | 438,436              | 94.3%               | 94.4%                              | 94.3%                 | 10,363                      |                     |                            | 4,543,444           | N/A                      | 2.52                          |                        |
| 14       | <u>St Johns 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Coal                  |                     | 56,507               |                     |                                    |                       |                             | 28,231              | 21,999,894                 | 621,079             | 2,048,194                | 3.62                          | 72.55                  |
| 16       | Plant Unit Info       | 128                 | 56,507               | 61.2%               | 94.4%                              | 61.2%                 | 10,991                      |                     |                            | 621,079             | N/A                      | 3.62                          |                        |
| 17       | <u>St Johns 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Coal                  |                     | 61,545               |                     |                                    |                       |                             | 30,011              | 21,999,900                 | 660,239             | 2,177,336                | 3.54                          | 72.55                  |
| 19       | Plant Unit Info       | 128                 | 61,545               | 66.7%               | 94.4%                              | 66.7%                 | 10,728                      |                     |                            | 660,239             | N/A                      | 3.54                          |                        |
| 20       | <u>St Lucie 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Nuclear               |                     | 704,105              |                     |                                    |                       |                             | 7,272,165           | 1,000,000                  | 7,272,165           | 4,838,200                | 0.69                          | 0.67                   |
| 22       | Plant Unit Info       | 1,003               | 704,105              | 97.5%               | 97.5%                              | 97.5%                 | 10,328                      |                     |                            | 7,272,165           | N/A                      | 0.69                          |                        |
| 23       | <u>St Lucie 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Nuclear               |                     | 603,721              |                     |                                    |                       |                             | 6,192,164           | 1,000,000                  | 6,192,164           | 3,849,700                | 0.64                          | 0.62                   |
| 25       | Plant Unit Info       | 860                 | 603,721              | 97.5%               | 97.5%                              | 97.5%                 | 10,257                      |                     |                            | 6,192,164           | N/A                      | 0.64                          |                        |
| 26       | <u>Space Coast</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       | Solar                 |                     | 1,220                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 28       | Plant Unit Info       | 10                  | 1,220                | 17.0%               | N/A                                | 37.0%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 29       | <u>Turkey Point 1</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 31       | Gas                   |                     | 2,026                |                     |                                    |                       |                             | 20,559              | 1,000,000                  | 20,559              | 115,772                  | 5.71                          | 5.63                   |
| 32       | Plant Unit Info       | 380                 | 2,026                | 0.7%                | 94.5%                              | 81.7%                 | 10,148                      |                     |                            | 20,559              | N/A                      | 5.71                          |                        |
| 33       | <u>Turkey Point 3</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       | Nuclear               |                     | 588,980              |                     |                                    |                       |                             | 6,356,602           | 1,000,000                  | 6,356,602           | 4,286,300                | 0.73                          | 0.67                   |
| 35       | Plant Unit Info       | 839                 | 588,980              | 97.5%               | 97.5%                              | 97.5%                 | 10,793                      |                     |                            | 6,356,602           | N/A                      | 0.73                          |                        |
| 36       | <u>Turkey Point 4</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       | Nuclear               |                     | 595,298              |                     |                                    |                       |                             | 6,356,602           | 1,000,000                  | 6,356,602           | 4,222,700                | 0.71                          | 0.66                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 848                 | 595,298              | 97.5%               | 97.5%                              | 97.5%                 | 10,678                      |                     |                            | 6,356,602           | N/A                      | 0.71                          |                        |
| 2        | <u>Turkey Point 5</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil             |                     | 242                  |                     |                                    |                       |                             | 424                 | 5,832,547                  | 2,473               | 52,145                   | 21.55                         | 122.98                 |
| 4        | Gas                   |                     | 86,313               |                     |                                    |                       |                             | 591,127             | 1,000,000                  | 591,127             | 3,322,512                | 3.85                          | 5.62                   |
| 5        | Plant Unit Info       | 1,166               | 86,555               | 10.4%               | 24.9%                              | 87.1%                 | 6,858                       |                     |                            | 593,600             | N/A                      | 3.90                          |                        |
| 6        | <u>WCEC 01</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 366                 | 5,830,601                  | 2,134               | 45,012                   | 20.28                         | 122.98                 |
| 8        | Gas                   |                     | 410,376              |                     |                                    |                       |                             | 2,812,158           | 1,000,000                  | 2,812,158           | 15,787,195               | 3.85                          | 5.61                   |
| 9        | Plant Unit Info       | 1,208               | 410,598              | 47.3%               | 48.3%                              | 77.1%                 | 6,854                       |                     |                            | 2,814,292           | N/A                      | 3.86                          |                        |
| 10       | <u>WCEC 02</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 11       | Light Oil             |                     | 227                  |                     |                                    |                       |                             | 374                 | 5,823,529                  | 2,178               | 45,996                   | 20.26                         | 122.98                 |
| 12       | Gas                   |                     | 696,164              |                     |                                    |                       |                             | 4,749,844           | 1,000,000                  | 4,749,844           | 26,653,637               | 3.83                          | 5.61                   |
| 13       | Plant Unit Info       | 1,202               | 696,391              | 80.5%               | 94.9%                              | 82.8%                 | 6,824                       |                     |                            | 4,752,022           | N/A                      | 3.83                          |                        |
| 14       | <u>WCEC 03</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Light Oil             |                     | 227                  |                     |                                    |                       |                             | 374                 | 5,823,529                  | 2,178               | 45,996                   | 20.26                         | 122.98                 |
| 16       | Gas                   |                     | 688,853              |                     |                                    |                       |                             | 4,710,854           | 1,000,000                  | 4,710,854           | 26,500,413               | 3.85                          | 5.63                   |
| 17       | Plant Unit Info       | 1,207               | 689,080              | 79.3%               | 94.9%                              | 81.9%                 | 6,840                       |                     |                            | 4,713,032           | N/A                      | 3.85                          |                        |
| 18       | <b>System Totals</b>  |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 19       | Plant Unit Info       | <u>25,955</u>       | <u>8,398,892</u>     |                     |                                    |                       | <u>8,135</u>                |                     |                            | <u>68,325,078</u>   | <u>237,029,921</u>       | <u>2.82</u>                   |                        |
| 20       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 22       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 23       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 25       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 26       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 29       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 33       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                    | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT             | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <b>Dec - 2014</b>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | <u>CCEC 3</u>          |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil              |                     | 252                  |                     |                                    |                       |                             | 411                 | 5,824,818                  | 2,394               | 50,228                   | 19.93                         | 122.21                 |
| 4        | Gas                    |                     | 915,058              |                     |                                    |                       |                             | 5,946,987           | 1,000,000                  | 5,946,987           | 33,685,625               | 3.68                          | 5.66                   |
| 5        | Plant Unit Info        | 1,355               | 915,310              | 90.8%               | 94.5%                              | 93.3%                 | 6,500                       |                     |                            | 5,949,381           | N/A                      | 3.69                          |                        |
| 6        | <u>Desoto Solar</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Solar                  |                     | 3,244                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 8        | Plant Unit Info        | 25                  | 3,244                | 17.4%               | N/A                                | 38.1%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 9        | <u>Everglades 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 11       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 12       | Plant Unit Info        | 443                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 13       | <u>Fort Myers 1-12</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 15       | Plant Unit Info        | 690                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 16       | <u>Fort Myers 2</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 17       | Gas                    |                     | 294,811              |                     |                                    |                       |                             | 2,124,202           | 1,000,000                  | 2,124,202           | 12,064,850               | 4.09                          | 5.68                   |
| 18       | Plant Unit Info        | 1,435               | 294,811              | 27.6%               | 85.8%                              | 74.4%                 | 7,205                       |                     |                            | 2,124,202           | N/A                      | 4.09                          |                        |
| 19       | <u>Fort Myers 3A_B</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 20       | Light Oil              |                     | 111                  |                     |                                    |                       |                             | 201                 | 5,820,896                  | 1,170               | 24,564                   | 22.13                         | 122.21                 |
| 21       | Gas                    |                     | 1,801                |                     |                                    |                       |                             | 18,920              | 1,000,000                  | 18,920              | 107,529                  | 5.97                          | 5.68                   |
| 22       | Plant Unit Info        | 314                 | 1,912                | 1.7%                | 95.1%                              | 95.5%                 | 10,507                      |                     |                            | 20,090              | N/A                      | 6.91                          |                        |
| 23       | <u>Lauderdale 1-24</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 25       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 26       | Plant Unit Info        | 886                 | 0                    | 0.0%                | 95.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 27       | <u>Lauderdale 4</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Light Oil              |                     | 112                  |                     |                                    |                       |                             | 208                 | 5,826,923                  | 1,212               | 25,420                   | 22.70                         | 122.21                 |
| 29       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 30       | Plant Unit Info        | 442                 | 112                  | 0.0%                | 78.7%                              | 0.0%                  | 10,821                      |                     |                            | 1,212               | N/A                      | 22.70                         |                        |
| 31       | <u>Lauderdale 5</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       | Light Oil              |                     | 113                  |                     |                                    |                       |                             | 209                 | 5,827,751                  | 1,218               | 25,542                   | 22.60                         | 122.21                 |
| 33       | Gas                    |                     | 6,891                |                     |                                    |                       |                             | 52,798              | 1,000,000                  | 52,798              | 300,149                  | 4.36                          | 5.68                   |
| 34       | Plant Unit Info        | 442                 | 7,004                | 2.2%                | 94.7%                              | 86.7%                 | 7,712                       |                     |                            | 54,016              | N/A                      | 4.65                          |                        |
| 35       | <u>Manatee 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       | Heavy Oil              |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 37       | Gas                    |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

| (1)      | (2)                   | (3)                 | (4)                  | (5)                 | (6)                                | (7)                   | (8)                         | (9)                 | (10)                       | (11)                | (12)                     | (13)                          |                        |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 795                 | 0                    | 0.0%                | 95.2%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 2        | <u>Manatee 2</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 4        | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 5        | Plant Unit Info       | 795                 | 0                    | 0.0%                | 95.2%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 6        | <u>Manatee 3</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Gas                   |                     | 403,078              |                     |                                    |                       |                             | 2,767,389           | 1,000,000                  | 2,767,389           | 15,730,846               | 3.90                          | 5.68                   |
| 8        | Plant Unit Info       | 1,134               | 403,078              | 47.8%               | 94.9%                              | 86.5%                 | 6,866                       |                     |                            | 2,767,389           | N/A                      | 3.90                          |                        |
| 9        | <u>Martin 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 10       | Heavy Oil             |                     | 996                  |                     |                                    |                       |                             | 1,675               | 6,400,000                  | 10,720              | 158,171                  | 15.88                         | 94.43                  |
| 11       | Gas                   |                     | 5,643                |                     |                                    |                       |                             | 63,785              | 1,000,000                  | 63,785              | 362,593                  | 6.43                          | 5.68                   |
| 12       | Plant Unit Info       | 805                 | 6,639                | 1.1%                | 95.3%                              | 31.7%                 | 11,222                      |                     |                            | 74,505              | N/A                      | 7.84                          |                        |
| 13       | <u>Martin 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 14       | Heavy Oil             |                     | 18,275               |                     |                                    |                       |                             | 31,809              | 6,399,918                  | 203,575             | 3,003,744                | 16.44                         | 94.43                  |
| 15       | Gas                   |                     | 2,031                |                     |                                    |                       |                             | 23,751              | 1,000,000                  | 23,751              | 135,009                  | 6.65                          | 5.68                   |
| 16       | Plant Unit Info       | 808                 | 20,306               | 3.4%                | 16.1%                              | 20.9%                 | 11,195                      |                     |                            | 227,326             | N/A                      | 15.46                         |                        |
| 17       | <u>Martin 3</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Gas                   |                     | 23,173               |                     |                                    |                       |                             | 175,374             | 1,000,000                  | 175,374             | 996,896                  | 4.30                          | 5.68                   |
| 19       | Plant Unit Info       | 454                 | 23,173               | 6.9%                | 94.7%                              | 75.0%                 | 7,568                       |                     |                            | 175,374             | N/A                      | 4.30                          |                        |
| 20       | <u>Martin 4</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Gas                   |                     | 16,953               |                     |                                    |                       |                             | 127,681             | 1,000,000                  | 127,681             | 725,793                  | 4.28                          | 5.68                   |
| 22       | Plant Unit Info       | 453                 | 16,953               | 5.0%                | 94.9%                              | 85.1%                 | 7,531                       |                     |                            | 127,681             | N/A                      | 4.28                          |                        |
| 23       | <u>Martin 8</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Light Oil             |                     | 245                  |                     |                                    |                       |                             | 429                 | 5,834,499                  | 2,503               | 52,428                   | 21.40                         | 122.21                 |
| 25       | Gas                   |                     | 522,757              |                     |                                    |                       |                             | 3,589,717           | 1,000,000                  | 3,589,717           | 20,405,187               | 3.90                          | 5.68                   |
| 26       | Plant Unit Info       | 1,147               | 523,002              | 61.4%               | 94.8%                              | 81.7%                 | 6,868                       |                     |                            | 3,592,220           | N/A                      | 3.91                          |                        |
| 27       | <u>Martin 8 Solar</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       | Solar                 |                     | 5,345                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 29       | Plant Unit Info       | 75                  | 5,345                | 9.6%                | N/A                                | 19.2%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 30       | <u>Putnam 1</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       | Light Oil             |                     | 46                   |                     |                                    |                       |                             | 88                  | 5,863,636                  | 516                 | 10,754                   | 23.38                         | 122.21                 |
| 32       | Gas                   |                     | 567                  |                     |                                    |                       |                             | 5,404               | 1,000,000                  | 5,404               | 30,735                   | 5.42                          | 5.69                   |
| 33       | Plant Unit Info       | 251                 | 613                  | 0.4%                | 95.1%                              | 45.2%                 | 9,657                       |                     |                            | 5,920               | N/A                      | 6.77                          |                        |
| 34       | <u>Putnam 2</u>       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       | Light Oil             |                     | 46                   |                     |                                    |                       |                             | 89                  | 5,808,989                  | 517                 | 10,877                   | 23.65                         | 122.21                 |
| 36       | Gas                   |                     | 689                  |                     |                                    |                       |                             | 6,546               | 1,000,000                  | 6,546               | 37,242                   | 5.41                          | 5.69                   |
| 37       | Plant Unit Info       | 255                 | 735                  | 0.4%                | 95.1%                              | 45.1%                 | 9,610                       |                     |                            | 7,063               | N/A                      | 6.55                          |                        |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | <u>Riviera 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 2        | Light Oil             |                     | 251                  |                     |                                    |                       |                             | 408                 | 5,835,784                  | 2,381               | 49,862                   | 19.87                         | 122.21                 |
| 3        | Gas                   |                     | 686,938              |                     |                                    |                       |                             | 4,456,487           | 1,000,000                  | 4,456,487           | 25,242,982               | 3.67                          | 5.66                   |
| 4        | Plant Unit Info       | 1,344               | 687,189              | 68.8%               | 71.8%                              | 93.6%                 | 6,489                       |                     |                            | 4,458,868           | N/A                      | 3.68                          |                        |
| 5        | <u>Sanford 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 6        | Gas                   |                     | 79,685               |                     |                                    |                       |                             | 582,022             | 1,000,000                  | 582,022             | 3,307,142                | 4.15                          | 5.68                   |
| 7        | Plant Unit Info       | 990                 | 79,685               | 10.8%               | 94.9%                              | 63.9%                 | 7,304                       |                     |                            | 582,022             | N/A                      | 4.15                          |                        |
| 8        | <u>Sanford 5</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 9        | Gas                   |                     | 95,023               |                     |                                    |                       |                             | 692,593             | 1,000,000                  | 692,593             | 3,934,159                | 4.14                          | 5.68                   |
| 10       | Plant Unit Info       | 994                 | 95,023               | 12.9%               | 94.9%                              | 78.4%                 | 7,289                       |                     |                            | 692,593             | N/A                      | 4.14                          |                        |
| 11       | <u>Scherer 4</u>      |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 12       | Coal                  |                     | 453,051              |                     |                                    |                       |                             | 276,170             | 17,000,025                 | 4,694,897           | 11,383,399               | 2.51                          | 41.22                  |
| 13       | Plant Unit Info       | 646                 | 453,051              | 94.3%               | 94.4%                              | 94.3%                 | 10,363                      |                     |                            | 4,694,897           | N/A                      | 2.51                          |                        |
| 14       | <u>St Johns 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Coal                  |                     | 61,242               |                     |                                    |                       |                             | 30,426              | 22,000,033                 | 669,373             | 2,218,515                | 3.62                          | 72.92                  |
| 16       | Plant Unit Info       | 128                 | 61,242               | 64.2%               | 94.4%                              | 64.2%                 | 10,930                      |                     |                            | 669,373             | N/A                      | 3.62                          |                        |
| 17       | <u>St Johns 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 18       | Coal                  |                     | 64,592               |                     |                                    |                       |                             | 31,427              | 22,000,223                 | 691,401             | 2,291,504                | 3.55                          | 72.92                  |
| 19       | Plant Unit Info       | 128                 | 64,592               | 67.7%               | 94.4%                              | 67.7%                 | 10,704                      |                     |                            | 691,401             | N/A                      | 3.55                          |                        |
| 20       | <u>St Lucie 1</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       | Nuclear               |                     | 727,574              |                     |                                    |                       |                             | 7,514,567           | 1,000,000                  | 7,514,567           | 4,999,400                | 0.69                          | 0.67                   |
| 22       | Plant Unit Info       | 1,003               | 727,574              | 97.5%               | 97.5%                              | 97.5%                 | 10,328                      |                     |                            | 7,514,567           | N/A                      | 0.69                          |                        |
| 23       | <u>St Lucie 2</u>     |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       | Nuclear               |                     | 623,845              |                     |                                    |                       |                             | 6,398,566           | 1,000,000                  | 6,398,566           | 3,978,000                | 0.64                          | 0.62                   |
| 25       | Plant Unit Info       | 860                 | 623,845              | 97.5%               | 97.5%                              | 97.5%                 | 10,257                      |                     |                            | 6,398,566           | N/A                      | 0.64                          |                        |
| 26       | <u>Space Coast</u>    |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       | Solar                 |                     | 1,079                |                     |                                    |                       |                             | N/A                 | N/A                        | N/A                 | N/A                      | N/A                           | N/A                    |
| 28       | Plant Unit Info       | 10                  | 1,079                | 14.5%               | N/A                                | 34.8%                 | N/A                         |                     |                            | N/A                 | N/A                      | N/A                           |                        |
| 29       | <u>Turkey Point 1</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       | Heavy Oil             |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 31       | Gas                   |                     | 0                    |                     |                                    |                       |                             | 0                   | 0                          | 0                   | 0                        | 0.00                          | 0.00                   |
| 32       | Plant Unit Info       | 380                 | 0                    | 0.0%                | 62.3%                              | 0.0%                  | 0                           |                     |                            | 0                   | N/A                      | 0.00                          |                        |
| 33       | <u>Turkey Point 3</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       | Nuclear               |                     | 608,613              |                     |                                    |                       |                             | 6,568,489           | 1,000,000                  | 6,568,489           | 4,429,100                | 0.73                          | 0.67                   |
| 35       | Plant Unit Info       | 839                 | 608,613              | 97.5%               | 97.5%                              | 97.5%                 | 10,793                      |                     |                            | 6,568,489           | N/A                      | 0.73                          |                        |
| 36       | <u>Turkey Point 4</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       | Nuclear               |                     | 615,140              |                     |                                    |                       |                             | 6,568,489           | 1,000,000                  | 6,568,489           | 4,363,400                | 0.71                          | 0.66                   |

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                   | (2)                 | (3)                  | (4)                 | (5)                                | (6)                   | (7)                         | (8)                 | (9)                        | (10)                | (11)                     | (12)                          | (13)                   |
|----------|-----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | PLANT UNIT            | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1        | Plant Unit Info       | 848                 | 615,140              | 97.5%               | 97.5%                              | 97.5%                 | 10,678                      |                     |                            | 6,568,489           | N/A                      | 0.71                          |                        |
| 2        | <u>Turkey Point 5</u> |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 3        | Light Oil             |                     | 242                  |                     |                                    |                       |                             | 424                 | 5,832,547                  | 2,473               | 51,817                   | 21.41                         | 122.21                 |
| 4        | Gas                   |                     | 323,796              |                     |                                    |                       |                             | 2,222,319           | 1,000,000                  | 2,222,319           | 12,610,801               | 3.89                          | 5.67                   |
| 5        | Plant Unit Info       | 1,166               | 324,038              | 37.4%               | 94.9%                              | 82.2%                 | 6,866                       |                     |                            | 2,224,792           | N/A                      | 3.91                          |                        |
| 6        | <u>WCEC 01</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 7        | Light Oil             |                     | 222                  |                     |                                    |                       |                             | 366                 | 5,830,601                  | 2,134               | 44,729                   | 20.15                         | 122.21                 |
| 8        | Gas                   |                     | 703,543              |                     |                                    |                       |                             | 4,802,942           | 1,000,000                  | 4,802,942           | 27,226,216               | 3.87                          | 5.67                   |
| 9        | Plant Unit Info       | 1,208               | 703,765              | 78.4%               | 94.9%                              | 83.4%                 | 6,828                       |                     |                            | 4,805,076           | N/A                      | 3.88                          |                        |
| 10       | <u>WCEC 02</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 11       | Light Oil             |                     | 227                  |                     |                                    |                       |                             | 374                 | 5,823,529                  | 2,178               | 45,707                   | 20.14                         | 122.21                 |
| 12       | Gas                   |                     | 725,799              |                     |                                    |                       |                             | 4,950,348           | 1,000,000                  | 4,950,348           | 28,040,417               | 3.86                          | 5.66                   |
| 13       | Plant Unit Info       | 1,202               | 726,026              | 81.2%               | 94.9%                              | 83.5%                 | 6,821                       |                     |                            | 4,952,526           | N/A                      | 3.87                          |                        |
| 14       | <u>WCEC 03</u>        |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 15       | Light Oil             |                     | 227                  |                     |                                    |                       |                             | 374                 | 5,823,529                  | 2,178               | 45,707                   | 20.14                         | 122.21                 |
| 16       | Gas                   |                     | 671,902              |                     |                                    |                       |                             | 4,587,469           | 1,000,000                  | 4,587,469           | 26,063,774               | 3.88                          | 5.68                   |
| 17       | Plant Unit Info       | 1,207               | 672,129              | 74.9%               | 94.9%                              | 84.1%                 | 6,829                       |                     |                            | 4,589,647           | N/A                      | 3.88                          |                        |
| 18       | <b>System Totals</b>  |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 19       | Plant Unit Info       | 25,955              | 8,665,228            |                     |                                    |                       | 8,140                       |                     |                            | 70,537,685          | 248,270,812              | 2.87                          |                        |
| 20       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 21       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 22       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 23       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 24       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 25       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 26       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 27       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 28       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 29       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 30       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 31       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 32       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 33       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 34       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 35       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 36       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |
| 37       |                       |                     |                      |                     |                                    |                       |                             |                     |                            |                     |                          |                               |                        |

FLORIDA POWER & LIGHT COMPANY  
SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

| (1)      | (2)                        | (3)           | (4)           | (5)           | (6)           | (7)           | (8)            |               |
|----------|----------------------------|---------------|---------------|---------------|---------------|---------------|----------------|---------------|
| Line No. | Jul - 2014                 | Aug - 2014    | Sep - 2014    | Oct - 2014    | Nov - 2014    | Dec - 2014    | Jul:Dec - 2014 |               |
| 1        | <b>#6 Heavy Oil (BBLs)</b> |               |               |               |               |               |                |               |
| 2        | <u>Purchases</u>           |               |               |               |               |               |                |               |
| 3        | Units                      | 0             | 145,000       | 290,000       | 145,000       | 0             | 0              | 580,000       |
| 4        | Unit Cost                  | 0.0000        | 104.1948      | 104.0448      | 102.8271      | 0.0000        | 0.0000         | 103.7779      |
| 5        | Amount                     | \$0           | \$15,108,240  | \$30,172,980  | \$14,909,934  | \$0           | \$0            | \$60,191,155  |
| 6        | <u>Burned</u>              |               |               |               |               |               |                |               |
| 7        | Units                      | 87,115        | 98,876        | 65,785        | 44,422        | 2,471         | 33,484         | 332,153       |
| 8        | Unit Cost                  | 93.0145       | 93.9249       | 94.8291       | 95.2395       | 95.7330       | 94.4306        | 94.1055       |
| 9        | Amount                     | \$8,102,957   | \$9,286,917   | \$6,238,334   | \$4,230,730   | \$236,556     | \$3,161,915    | \$31,257,410  |
| 10       | <u>Ending Inventory</u>    |               |               |               |               |               |                |               |
| 11       | Units                      | 2,340,704     | 2,386,827     | 2,611,042     | 2,711,620     | 2,709,149     | 2,675,665      | 2,675,665     |
| 12       | Unit Cost                  | 93.0453       | 93.6862       | 94.8079       | 95.2297       | 95.2292       | 95.2392        | 95.2392       |
| 13       | Amount                     | \$217,791,532 | \$223,612,855 | \$247,547,502 | \$258,226,706 | \$257,990,149 | \$254,828,234  | \$254,828,234 |
| 14       | <b>#2 Light Oil (BBLs)</b> |               |               |               |               |               |                |               |
| 15       | <u>Purchases</u>           |               |               |               |               |               |                |               |
| 16       | Units                      | 80,453        | 64,203        | 41,836        | 0             | 0             | 0              | 186,492       |
| 17       | Unit Cost                  | 140.0574      | 139.3428      | 139.6620      | 0.0000        | 0.0000        | 0.0000         | 139.7227      |
| 18       | Amount                     | \$11,268,035  | \$8,946,224   | \$5,842,898   | \$0           | \$0           | \$0            | \$26,057,157  |
| 19       | <u>Burned</u>              |               |               |               |               |               |                |               |
| 20       | Units                      | 13,488        | 19,709        | 13,825        | 5,326         | 3,373         | 3,581          | 59,302        |
| 21       | Unit Cost                  | 119.6174      | 120.1618      | 117.9780      | 121.7276      | 122.9831      | 122.2102       | 119.9537      |
| 22       | Amount                     | \$1,613,400   | \$2,368,269   | \$1,631,045   | \$648,321     | \$414,822     | \$437,635      | \$7,113,492   |
| 23       | <u>Ending Inventory</u>    |               |               |               |               |               |                |               |
| 24       | Units                      | 1,218,060     | 1,262,554     | 1,290,565     | 1,285,239     | 1,281,866     | 1,278,285      | 1,278,285     |
| 25       | Unit Cost                  | 119.0079      | 120.0240      | 120.6825      | 120.6782      | 120.6721      | 120.6678       | 120.6678      |
| 26       | Amount                     | \$144,958,802 | \$151,536,757 | \$155,748,610 | \$155,100,289 | \$154,685,467 | \$154,247,832  | \$154,247,832 |
| 27       | <b>Coal - SJRPP (TONS)</b> |               |               |               |               |               |                |               |
| 28       | <u>Purchases</u>           |               |               |               |               |               |                |               |
| 29       | Units                      | 70,000        | 70,000        | 70,000        | 70,000        | 60,000        | 60,000         | 400,000       |
| 30       | Unit Cost                  | 71.4644       | 70.4552       | 71.7657       | 72.4832       | 72.8660       | 73.2319        | 71.9942       |
| 31       | Amount                     | \$5,002,507   | \$4,931,865   | \$5,023,602   | \$5,073,825   | \$4,371,960   | \$4,393,914    | \$28,797,672  |
| 32       | <u>Burned</u>              |               |               |               |               |               |                |               |
| 33       | Units                      | 75,890        | 77,728        | 72,578        | 66,661        | 58,242        | 61,853         | 412,952       |
| 34       | Unit Cost                  | 73.1323       | 71.6619       | 71.7226       | 72.1771       | 72.5513       | 72.9151        | 72.3391       |
| 35       | Amount                     | \$5,550,007   | \$5,570,133   | \$5,205,483   | \$4,811,400   | \$4,225,530   | \$4,510,019    | \$29,872,572  |
| 36       | <u>Ending Inventory</u>    |               |               |               |               |               |                |               |
| 37       | Units                      | 57,444        | 49,716        | 47,138        | 50,477        | 52,235        | 50,382         | 50,382        |
| 38       | Unit Cost                  | 73.1323       | 71.6619       | 71.7226       | 72.1771       | 72.5513       | 72.9151        | 72.9151       |
| 39       | Amount                     | \$4,201,009   | \$3,562,741   | \$3,380,860   | \$3,643,285   | \$3,789,715   | \$3,673,610    | \$3,673,610   |
| 40       |                            |               |               |               |               |               |                |               |

FLORIDA POWER & LIGHT COMPANY  
SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                           | (2)           | (3)           | (4)           | (5)           | (6)           | (7)            | (8)             |
|----------|-------------------------------|---------------|---------------|---------------|---------------|---------------|----------------|-----------------|
| Line No. | Jul - 2014                    | Aug - 2014    | Sep - 2014    | Oct - 2014    | Nov - 2014    | Dec - 2014    | Jul:Dec - 2014 |                 |
| 1        | <b>Coal - Scherer (MMBTU)</b> |               |               |               |               |               |                |                 |
| 2        | <u>Purchases</u>              |               |               |               |               |               |                |                 |
| 3        | Units                         | 3,406,575     | 4,602,439     | 4,647,575     | 4,540,389     | 4,709,625     | 4,592,400      | 26,499,002      |
| 4        | Unit Cost                     | 2.4092        | 2.4115        | 2.4098        | 2.4178        | 2.4171        | 2.4197         | 2.4144          |
| 5        | Amount                        | \$8,207,194   | \$11,098,599  | \$11,199,518  | \$10,977,950  | \$11,383,527  | \$11,112,039   | \$63,978,827    |
| 6        | <u>Burned</u>                 |               |               |               |               |               |                |                 |
| 7        | Units                         | 4,694,920     | 4,694,920     | 4,543,467     | 4,694,920     | 4,543,444     | 4,694,897      | 27,866,568      |
| 8        | Unit Cost                     | 2.6057        | 2.5123        | 2.4622        | 2.4411        | 2.4292        | 2.4246         | 2.4795          |
| 9        | Amount                        | \$12,233,553  | \$11,794,919  | \$11,187,068  | \$11,460,571  | \$11,036,982  | \$11,383,399   | \$69,096,492    |
| 10       | <u>Ending Inventory</u>       |               |               |               |               |               |                |                 |
| 11       | Units                         | 4,966,233     | 4,873,751     | 4,977,859     | 4,823,328     | 4,989,509     | 4,887,012      | 4,887,012       |
| 12       | Unit Cost                     | 2.6057        | 2.5123        | 2.4622        | 2.4411        | 2.4292        | 2.4246         | 2.4246          |
| 13       | Amount                        | \$12,940,513  | \$12,244,193  | \$12,256,643  | \$11,774,022  | \$12,120,567  | \$11,849,207   | \$11,849,207    |
| 14       | <b>Gas (MCF)</b>              |               |               |               |               |               |                |                 |
| 15       | <u>Burned</u>                 |               |               |               |               |               |                |                 |
| 16       | Units                         | 54,634,832    | 55,822,946    | 52,156,487    | 49,886,571    | 36,287,303    | 37,196,734     | 285,984,872     |
| 17       | Unit Cost                     | 5.2603        | 5.2618        | 5.2873        | 5.3401        | 5.6196        | 5.6728         | 5.3787          |
| 18       | Amount                        | \$287,397,236 | \$293,729,354 | \$275,767,427 | \$266,398,115 | \$203,919,131 | \$211,007,944  | \$1,538,219,208 |
| 19       | <b>Nuclear (Other)</b>        |               |               |               |               |               |                |                 |
| 20       | <u>Burned</u>                 |               |               |               |               |               |                |                 |
| 21       | Units                         | 27,047,003    | 27,047,003    | 24,267,538    | 21,326,061    | 26,177,533    | 27,050,111     | 152,915,249     |
| 22       | Unit Cost                     | 0.6514        | 0.6514        | 0.6522        | 0.6550        | 0.6569        | 0.6569         | 0.6539          |
| 23       | Amount                        | \$17,618,300  | \$17,618,300  | \$15,826,700  | \$13,967,600  | \$17,196,900  | \$17,769,900   | \$99,997,700    |
| 24       |                               |               |               |               |               |               |                |                 |
| 25       |                               |               |               |               |               |               |                |                 |
| 26       |                               |               |               |               |               |               |                |                 |
| 27       |                               |               |               |               |               |               |                |                 |
| 28       |                               |               |               |               |               |               |                |                 |
| 29       |                               |               |               |               |               |               |                |                 |
| 30       |                               |               |               |               |               |               |                |                 |
| 31       |                               |               |               |               |               |               |                |                 |
| 32       |                               |               |               |               |               |               |                |                 |
| 33       |                               |               |               |               |               |               |                |                 |
| 34       |                               |               |               |               |               |               |                |                 |
| 35       |                               |               |               |               |               |               |                |                 |
| 36       |                               |               |               |               |               |               |                |                 |
| 37       |                               |               |               |               |               |               |                |                 |
| 38       |                               |               |               |               |               |               |                |                 |
| 39       |                               |               |               |               |               |               |                |                 |
| 40       |                               |               |               |               |               |               |                |                 |

FLORIDA POWER & LIGHT COMPANY  
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                              | (2)             | (3)                  | (4)                           | (5)                   | (6)                    | (7)  | (8)                               | (9)                             |
|----------|----------------------------------|-----------------|----------------------|-------------------------------|-----------------------|------------------------|--|-----------------------------------|---------------------------------|
| Line No. | SOLD TO                          | Type & Schedule | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total \$ for Fuel Adjustment (Col(4) * Col(5)) | Total Cost (\$) (Col(4) * Col(6)) | Gain from Off System Sales (\$) |
| 1        |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 2        | <b>July Estimated</b>            |                 |                      |                               |                       |                        |  |                                   |                                 |
| 3        | Off System                       | OS              | 85,000               | 85,000                        | 8.439                 | 9.783                  | \$7,172,950                                    | \$8,315,450                       | \$855,500                       |
| 4        | St Lucie Reliability Sales       |                 | 52,999               | 52,999                        | 0.738                 | 0.738                  | \$391,207                                      | \$391,207                         | \$0                             |
| 5        | <b>Total July Estimated</b>      |                 | 137,999              | 137,999                       | 5.481                 | 6.309                  | \$7,564,157                                    | \$8,706,657                       | \$855,500                       |
| 6        |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 7        | <b>August Estimated</b>          |                 |                      |                               |                       |                        |  |                                   |                                 |
| 8        | Off System                       | OS              | 80,000               | 80,000                        | 7.595                 | 8.876                  | \$6,075,600                                    | \$7,100,600                       | \$775,000                       |
| 9        | St Lucie Reliability Sales       |                 | 52,999               | 52,999                        | 0.738                 | 0.738                  | \$391,207                                      | \$391,207                         | \$0                             |
| 10       | <b>Total August Estimated</b>    |                 | 132,999              | 132,999                       | 4.862                 | 5.633                  | \$6,466,807                                    | \$7,491,807                       | \$775,000                       |
| 11       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 12       | <b>September Estimated</b>       |                 |                      |                               |                       |                        |  |                                   |                                 |
| 13       | Off System                       | OS              | 70,000               | 70,000                        | 8.024                 | 9.260                  | \$5,616,800                                    | \$6,481,800                       | \$626,000                       |
| 14       | St Lucie Reliability Sales       |                 | 49,580               | 49,580                        | 0.738                 | 0.738                  | \$365,968                                      | \$365,968                         | \$0                             |
| 15       | <b>Total September Estimated</b> |                 | 119,580              | 119,580                       | 5.003                 | 5.727                  | \$5,982,768                                    | \$6,847,768                       | \$626,000                       |
| 16       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 17       | <b>October Estimated</b>         |                 |                      |                               |                       |                        |  |                                   |                                 |
| 18       | Off System                       | OS              | 80,000               | 80,000                        | 4.779                 | 5.929                  | \$3,823,100                                    | \$4,743,100                       | \$670,000                       |
| 19       | St Lucie Reliability Sales       |                 | 0                    | 0                             | 0.000                 | 0.000                  | \$0  | \$0                               | \$0                             |
| 20       | <b>Total October Estimated</b>   |                 | 80,000               | 80,000                        | 4.779                 | 5.929                  | \$3,823,100                                    | \$4,743,100                       | \$670,000                       |
| 21       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 22       | <b>November Estimated</b>        |                 |                      |                               |                       |                        |  |                                   |                                 |
| 23       | Off System                       | OS              | 160,000              | 160,000                       | 3.476                 | 4.501                  | \$5,562,000                                    | \$7,202,000                       | \$1,140,000                     |
| 24       | St Lucie Reliability Sales       |                 | 47,197               | 47,197                        | 0.722                 | 0.722                  | \$340,729                                      | \$340,729                         | \$0                             |
| 25       | <b>Total November Estimated</b>  |                 | 207,197              | 207,197                       | 2.849                 | 3.640                  | \$5,902,729                                    | \$7,542,729                       | \$1,140,000                     |
| 26       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 27       | <b>December Estimated</b>        |                 |                      |                               |                       |                        |  |                                   |                                 |
| 28       | Off System                       | OS              | 185,000              | 185,000                       | 3.309                 | 4.344                  | \$6,121,200                                    | \$8,036,200                       | \$1,320,000                     |
| 29       | St Lucie Reliability Sales       |                 | 54,189               | 54,189                        | 0.722                 | 0.722                  | \$391,207                                      | \$391,207                         | \$0                             |
| 30       | <b>Total December Estimated</b>  |                 | 239,189              | 239,189                       | 2.723                 | 3.523                  | \$6,512,407                                    | \$8,427,407                       | \$1,320,000                     |
| 31       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 32       | <b>Period Total</b>              |                 |                      |                               |                       |                        |  |                                   |                                 |
| 33       | Off System                       | OS              | 660,000              | 660,000                       | 5.208                 | 6.345                  | \$34,371,650                                   | \$41,879,150                      | \$5,386,500                     |
| 34       | St Lucie Reliability Sales       |                 | 256,964              | 256,964                       | 0.732                 | 0.732                  | \$1,880,319                                    | \$1,880,319                       | \$0                             |
| 35       | <b>Total Period Total</b>        |                 | 916,964              | 916,964                       | 3.953                 | 4.772                  | \$36,251,969                                   | \$43,759,469                      | \$5,386,500                     |
| 36       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 37       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |
| 38       |                                  |                 |                      |                               |                       |                        |  |                                   |                                 |

FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                              | (2)                        | (3)                       | (4)                | (5)                   | (6)                                     |
|----------|----------------------------------|----------------------------|---------------------------|--------------------|-----------------------|---|
| Line No. | PURCHASE FROM                    | Type & Schedule            | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ For Fuel Adj (Col(4) * Col(5)) |
| 1        |                                  |                            |                           |                    |                       |   |
| 2        |                                  | <u>July Estimated</u>      |                           |                    |                       |   |
| 3        | UPS                              |                            | 219,838                   | 219,838            | 4.196                 | \$9,224,227                             |
| 4        | SJRPP                            |                            | 232,464                   | 232,464            | 3.490                 | \$8,114,000                             |
| 5        | St Lucie Reliability             |                            | 45,379                    | 45,379             | 0.625                 | \$283,481                               |
| 6        | <b>Total July Estimated</b>      |                            | <b>497,681</b>            | <b>497,681</b>     | <b>3.541</b>          | <b>\$17,621,708</b>                     |
| 7        |                                  |                            |                           |                    |                       |   |
| 8        |                                  | <u>August Estimated</u>    |                           |                    |                       |   |
| 9        | UPS                              |                            | 215,102                   | 215,102            | 4.205                 | \$9,044,918                             |
| 10       | SJRPP                            |                            | 238,600                   | 238,600            | 3.432                 | \$8,188,000                             |
| 11       | St Lucie Reliability             |                            | 45,379                    | 45,379             | 0.625                 | \$283,481                               |
| 12       | <b>Total August Estimated</b>    |                            | <b>499,081</b>            | <b>499,081</b>     | <b>3.510</b>          | <b>\$17,516,399</b>                     |
| 13       |                                  |                            |                           |                    |                       |   |
| 14       |                                  | <u>September Estimated</u> |                           |                    |                       |   |
| 15       | UPS                              |                            | 197,311                   | 197,311            | 4.254                 | \$8,392,934                             |
| 16       | SJRPP                            |                            | 221,654                   | 221,654            | 3.512                 | \$7,784,000                             |
| 17       | St Lucie Reliability             |                            | 43,920                    | 43,920             | 0.626                 | \$274,814                               |
| 18       | <b>Total September Estimated</b> |                            | <b>462,885</b>            | <b>462,885</b>     | <b>3.554</b>          | <b>\$16,451,748</b>                     |
| 19       |                                  |                            |                           |                    |                       |   |
| 20       |                                  | <u>October Estimated</u>   |                           |                    |                       |   |
| 21       | UPS                              |                            | 185,004                   | 185,004            | 4.156                 | \$7,688,918                             |
| 22       | SJRPP                            |                            | 200,991                   | 200,991            | 3.593                 | \$7,222,000                             |
| 23       | St Lucie Reliability             |                            | 45,379                    | 45,379             | 0.625                 | \$283,481                               |
| 24       | <b>Total October Estimated</b>   |                            | <b>431,374</b>            | <b>431,374</b>     | <b>3.522</b>          | <b>\$15,194,399</b>                     |
| 25       |                                  |                            |                           |                    |                       |   |
| 26       |                                  | <u>November Estimated</u>  |                           |                    |                       |   |
| 27       | UPS                              |                            | 118,932                   | 118,932            | 3.998                 | \$4,754,932                             |
| 28       | SJRPP                            |                            | 173,314                   | 173,314            | 3.599                 | \$6,237,000                             |
| 29       | St Lucie Reliability             |                            | 44,965                    | 44,965             | 0.612                 | \$275,201                               |
| 30       | <b>Total November Estimated</b>  |                            | <b>337,211</b>            | <b>337,211</b>     | <b>3.341</b>          | <b>\$11,267,133</b>                     |
| 31       |                                  |                            |                           |                    |                       |   |
| 32       |                                  | <u>December Estimated</u>  |                           |                    |                       |   |
| 33       | UPS                              |                            | 114,319                   | 114,319            | 3.930                 | \$4,492,584                             |
| 34       | SJRPP                            |                            | 185,062                   | 185,062            | 3.602                 | \$6,666,000                             |
| 35       | St Lucie Reliability             |                            | 46,464                    | 46,464             | 0.612                 | \$284,374                               |
| 36       | <b>Total December Estimated</b>  |                            | <b>345,845</b>            | <b>345,845</b>     | <b>3.309</b>          | <b>\$11,442,958</b>                     |
| 37       |                                  |                            |                           |                    |                       |   |
| 38       |                                  | <u>Period Total</u>        |                           |                    |                       |   |
| 39       | UPS                              |                            | 1,050,506                 | 1,050,506          | 4.150                 | \$43,598,514                            |
| 40       | SJRPP                            |                            | 1,252,085                 | 1,252,085          | 3.531                 | \$44,211,000                            |
| 41       | St Lucie Reliability             |                            | 271,487                   | 271,487            | 0.621                 | \$1,684,830                             |
| 42       | <b>Total Period Total</b>        |                            | <b>2,574,078</b>          | <b>2,574,078</b>   | <b>3.477</b>          | <b>\$89,494,344</b>                     |
| 43       |                                  |                            |                           |                    |                       |   |
| 44       |                                  |                            |                           |                    |                       |   |
| 45       |                                  |                            |                           |                    |                       |   |
| 46       |                                  |                            |                           |                    |                       |   |
| 47       |                                  |                            |                           |                    |                       |   |
| 48       |                                  |                            |                           |                    |                       |   |
| 49       |                                  |                            |                           |                    |                       |   |
| 50       |                                  |                            |                           |                    |                       |   |

FLORIDA POWER & LIGHT COMPANY  
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                              | (2)             | (3)                       | (4)                | (5)                   | (6)                                     |
|----------|----------------------------------|-----------------|---------------------------|--------------------|-----------------------|---|
| Line No. | PURCHASE FROM                    | Type & Schedule | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ For Fuel Adj (Col(4) * Col(5)) |
| 1        |                                  |                 |                           |                    |                       |   |
| 2        | <b>July Estimated</b>            |                 |                           |                    |                       |   |
| 3        | Qualifying Facilities            |                 | 377,121                   | 377,121            | 4.250                 | \$16,027,724                            |
| 4        | <b>Total July Estimated</b>      |                 | 377,121                   | 377,121            | 4.250                 | \$16,027,724                            |
| 5        |                                  |                 |                           |                    |                       |   |
| 6        | <b>August Estimated</b>          |                 |                           |                    |                       |   |
| 7        | Qualifying Facilities            |                 | 378,422                   | 378,422            | 4.416                 | \$16,712,729                            |
| 8        | <b>Total August Estimated</b>    |                 | 378,422                   | 378,422            | 4.416                 | \$16,712,729                            |
| 9        |                                  |                 |                           |                    |                       |   |
| 10       | <b>September Estimated</b>       |                 |                           |                    |                       |   |
| 11       | Qualifying Facilities            |                 | 365,925                   | 365,925            | 4.345                 | \$15,899,726                            |
| 12       | <b>Total September Estimated</b> |                 | 365,925                   | 365,925            | 4.345                 | \$15,899,726                            |
| 13       |                                  |                 |                           |                    |                       |   |
| 14       | <b>October Estimated</b>         |                 |                           |                    |                       |   |
| 15       | Qualifying Facilities            |                 | 300,526                   | 300,526            | 3.986                 | \$11,978,726                            |
| 16       | <b>Total October Estimated</b>   |                 | 300,526                   | 300,526            | 3.986                 | \$11,978,726                            |
| 17       |                                  |                 |                           |                    |                       |   |
| 18       | <b>November Estimated</b>        |                 |                           |                    |                       |   |
| 19       | Qualifying Facilities            |                 | 137,246                   | 137,246            | 3.423                 | \$4,697,720                             |
| 20       | <b>Total November Estimated</b>  |                 | 137,246                   | 137,246            | 3.423                 | \$4,697,720                             |
| 21       |                                  |                 |                           |                    |                       |   |
| 22       | <b>December Estimated</b>        |                 |                           |                    |                       |   |
| 23       | Qualifying Facilities            |                 | 172,542                   | 172,542            | 3.418                 | \$5,897,721                             |
| 24       | <b>Total December Estimated</b>  |                 | 172,542                   | 172,542            | 3.418                 | \$5,897,721                             |
| 25       |                                  |                 |                           |                    |                       |   |
| 26       | <b>Period Total</b>              |                 |                           |                    |                       |   |
| 27       | Qualifying Facilities            |                 | 1,731,784                 | 1,731,784          | 4.112                 | \$71,214,346                            |
| 28       | <b>Total Period Total</b>        |                 | 1,731,784                 | 1,731,784          | 4.112                 | \$71,214,346                            |
| 29       |                                  |                 |                           |                    |                       |   |
| 30       |                                  |                 |                           |                    |                       |   |
| 31       |                                  |                 |                           |                    |                       |   |
| 32       |                                  |                 |                           |                    |                       |   |
| 33       |                                  |                 |                           |                    |                       |   |
| 34       |                                  |                 |                           |                    |                       |   |
| 35       |                                  |                 |                           |                    |                       |   |
| 36       |                                  |                 |                           |                    |                       |   |

FLORIDA POWER & LIGHT COMPANY  
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2014 THROUGH DECEMBER 2014

|          | (1)                        | (2)             | (3)                       | (4)                          | (5)                                     | (6)                           | (7)                                      | (8)                                 |
|----------|----------------------------|-----------------|---------------------------|------------------------------|---|-------------------------------|--|-------------------------------------|
| Line No. | PURCHASE FROM              | Type & Schedule | Total KWH Purchased (000) | Transaction Cost (cents/KWH) | Total \$ for Fuel Adj (Col(3) * Col(4)) | Cost if Generated (cents/KWH) | Cost if Generated (\$) (Col(3) * Col(6)) | Fuel Savings (\$) (Col(7) - Col(5)) |
| 1        |                            |                 |                           |                              |   |                               |  |                                     |
| 2        | <b>July Estimated</b>      |                 |                           |                              |   |                               |  |                                     |
| 3        | Economy                    | OS              | 20,800                    | 6.335                        | \$1,317,600                             | 9.577                         | \$1,991,944                              | \$674,344                           |
| 4        | Total July Estimated       |                 | 20,800                    | 6.335                        | \$1,317,600                             | 9.577                         | \$1,991,944                              | \$674,344                           |
| 5        |                            |                 |                           |                              |   |                               |  |                                     |
| 6        | <b>August Estimated</b>    |                 |                           |                              |   |                               |  |                                     |
| 7        | Economy                    | OS              | 26,100                    | 6.327                        | \$1,651,400                             | 9.707                         | \$2,533,647                              | \$882,247                           |
| 8        | Total August Estimated     |                 | 26,100                    | 6.327                        | \$1,651,400                             | 9.707                         | \$2,533,647                              | \$882,247                           |
| 9        |                            |                 |                           |                              |   |                               |  |                                     |
| 10       | <b>September Estimated</b> |                 |                           |                              |   |                               |  |                                     |
| 11       | Economy                    | OS              | 30,800                    | 5.419                        | \$1,669,200                             | 8.968                         | \$2,762,088                              | \$1,092,888                         |
| 12       | Total September Estimated  |                 | 30,800                    | 5.419                        | \$1,669,200                             | 8.968                         | \$2,762,088                              | \$1,092,888                         |
| 13       |                            |                 |                           |                              |   |                               |  |                                     |
| 14       | <b>October Estimated</b>   |                 |                           |                              |   |                               |  |                                     |
| 15       | Economy                    | OS              | 35,800                    | 3.169                        | \$1,134,400                             | 5.499                         | \$1,968,766                              | \$834,366                           |
| 16       | Total October Estimated    |                 | 35,800                    | 3.169                        | \$1,134,400                             | 5.499                         | \$1,968,766                              | \$834,366                           |
| 17       |                            |                 |                           |                              |   |                               |  |                                     |
| 18       | <b>November Estimated</b>  |                 |                           |                              |   |                               |  |                                     |
| 19       | Economy                    | OS              | 7,800                     | 2.469                        | \$192,600                               | 3.700                         | \$288,630                                | \$96,030                            |
| 20       | Total November Estimated   |                 | 7,800                     | 2.469                        | \$192,600                               | 3.700                         | \$288,630                                | \$96,030                            |
| 21       |                            |                 |                           |                              |   |                               |  |                                     |
| 22       | <b>December Estimated</b>  |                 |                           |                              |   |                               |  |                                     |
| 23       | Economy                    | OS              | 2,400                     | 2.100                        | \$50,400                                | 3.357                         | \$80,568                                 | \$30,168                            |
| 24       | Total December Estimated   |                 | 2,400                     | 2.100                        | \$50,400                                | 3.357                         | \$80,568                                 | \$30,168                            |
| 25       |                            |                 |                           |                              |   |                               |  |                                     |
| 26       | <b>Period Total</b>        |                 |                           |                              |   |                               |  |                                     |
| 27       | Economy                    | OS              | 123,700                   | 4.863                        | \$6,015,600                             | 7.781                         | \$9,625,643                              | \$3,610,043                         |
| 28       | Total Period Total         |                 | 123,700                   | 4.863                        | \$6,015,600                             | 7.781                         | \$9,625,643                              | \$3,610,043                         |
| 29       |                            |                 |                           |                              |   |                               |  |                                     |
| 30       |                            |                 |                           |                              |   |                               |  |                                     |
| 31       |                            |                 |                           |                              |   |                               |  |                                     |
| 32       |                            |                 |                           |                              |   |                               |  |                                     |
| 33       |                            |                 |                           |                              |   |                               |  |                                     |
| 34       |                            |                 |                           |                              |   |                               |  |                                     |
| 35       |                            |                 |                           |                              |   |                               |  |                                     |
| 36       |                            |                 |                           |                              |   |                               |  |                                     |
| 37       |                            |                 |                           |                              |   |                               |  |                                     |
| 38       |                            |                 |                           |                              |   |                               |  |                                     |
| 39       |                            |                 |                           |                              |   |                               |  |                                     |

**APPENDIX II**

**CAPACITY COST RECOVERY**

**ACTUAL/ESTIMATED TRUE-UP CALCULATION**

**TJK-4**  
**DOCKET NO. 140001-EI**  
**FPL WITNESS: TERRY J. KEITH**  
**EXHIBIT \_\_\_\_\_**  
**PAGES 1-6**  
**JULY 25, 2014**

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT  
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

|          | (1)  | (2)             | (3)            | (4)            | (5)            | (6)            | (7)            | (8)              | (9)                 | (10)              | (11)               | (12)               | (13)          | (14)           |
|----------|--|-----------------|----------------|----------------|----------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|---------------|----------------|
| Line No. | January Actual   | February Actual | March Actual   | April Actual   | May Actual     | June Actual    | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | Total         |                |
| 1        | Payments to Non-cogenerators   | \$15,981,900    | \$16,233,234   | \$16,358,713   | \$16,555,580   | \$16,366,782   | \$15,991,037   | \$16,128,756     | \$16,042,337        | \$16,887,414      | \$13,821,184       | \$13,588,944       | \$13,615,104  | \$187,570,984  |
| 2        | Payments to Co-generators  | \$23,244,820    | \$23,622,928   | \$23,623,265   | \$23,628,645   | \$23,617,296   | \$23,628,851   | \$23,545,691     | \$23,545,691        | \$23,545,691      | \$23,545,691       | \$23,545,691       | \$23,545,691  | \$282,639,952  |
| 3        | SJRPP Suspension Accrual   | (\$763,761)     | (\$763,761)    | (\$763,761)    | (\$681,721)    | (\$743,251)    | (\$743,251)    | (\$743,251)      | (\$743,251)         | (\$743,251)       | (\$743,251)        | (\$743,251)        | (\$743,251)   | (\$8,919,012)  |
| 4        | Return on SJRPP Suspension Liability                                       | (\$364,800)     | (\$358,703)    | (\$352,605)    | (\$346,835)    | (\$341,147)    | (\$335,213)    | (\$324,533)      | (\$318,685)         | (\$312,837)       | (\$306,988)        | (\$301,140)        | (\$295,291)   | (\$3,958,776)  |
| 5        | Incremental Plant Security Costs O&M                                       | \$2,812,089     | \$2,361,141    | \$3,121,461    | \$2,577,033    | \$3,021,100    | \$3,500,438    | \$3,384,054      | \$4,191,630         | \$4,507,458       | \$3,926,040        | \$4,694,907        | \$8,013,341   | \$46,110,692   |
| 6        | Incremental Plant Security Costs Capital                                   | \$0             | \$8            | \$498          | \$1,556        | \$3,997        | \$7,539        | \$15,583         | \$28,050            | \$41,871          | \$56,948           | \$71,471           | \$85,450      | \$312,971      |
| 7        | Incremental Nuclear NRC Compliance Costs O&M                               | \$0             | \$0            | \$417,452      | \$57,564       | \$86,790       | \$45,317       | \$39,822         | \$37,178            | \$1,681,347       | \$27,840           | \$24,329           | \$25,445      | \$2,443,085    |
| 8        | Incremental Nuclear NRC Compliance Costs Capital                           | \$22,579        | \$31,025       | \$36,604       | \$44,186       | \$53,653       | \$63,646       | \$90,425         | \$130,245           | \$156,356         | \$173,458          | \$206,645          | \$251,052     | \$1,259,873    |
| 9        | Transmission of Electricity by Others                                      | \$1,594,907     | \$2,075,397    | \$2,025,711    | \$1,887,221    | \$2,165,572    | \$618,359      | \$1,723,829      | \$1,741,137         | \$1,703,621       | \$1,840,637        | \$2,029,623        | \$2,060,971   | \$21,466,986   |
| 10       | Transmission Revenues from Capacity Sales                                  | (\$796,807)     | (\$666,444)    | (\$390,253)    | (\$190,943)    | (\$283,539)    | (\$273,311)    | (\$287,000)      | (\$250,000)         | (\$239,000)       | (\$250,000)        | (\$500,000)        | (\$595,000)   | (\$4,722,298)  |
| 11       | Total (Lines 1 through 10)   | \$41,730,927    | \$42,534,826   | \$44,077,085   | \$43,532,287   | \$43,947,254   | \$42,503,412   | \$43,573,376     | \$44,404,332        | \$47,228,670      | \$42,091,559       | \$42,617,218       | \$45,963,512  | \$524,204,457  |
| 12       | Jurisdictional Separation Factor <sup>(a)</sup>                            | 95.20688%       | 95.20688%      | 95.20688%      | 95.20688%      | 95.20688%      | 95.20688%      | 95.20688%        | 95.20688%           | 95.20688%         | 95.20688%          | 95.20688%          | 95.20688%     | N/A            |
| 13       | Jurisdictional CCR Charges   | \$39,730,715    | \$40,496,082   | \$41,964,419   | \$41,445,734   | \$41,840,811   | \$40,466,174   | \$41,484,853     | \$42,275,981        | \$44,964,945      | \$40,074,062       | \$40,574,525       | \$43,760,427  | \$499,078,729  |
| 14       | Nuclear Cost Recovery Costs  | \$3,489,048     | \$3,133,366    | \$3,699,553    | \$3,404,690    | \$3,511,264    | \$3,747,873    | \$3,300,047      | \$3,243,053         | \$3,715,196       | \$3,280,068        | \$3,093,881        | \$5,843,207   | \$43,461,246   |
| 15       | Jurisdictional CCR Charges   | \$43,219,763    | \$43,629,448   | \$45,663,972   | \$44,850,424   | \$45,352,074   | \$44,214,048   | \$44,784,901     | \$45,519,034        | \$48,680,141      | \$43,354,130       | \$43,668,406       | \$49,603,634  | \$542,539,975  |
| 16       | CCR Revenues (Net of Revenue Taxes)  | \$45,101,409    | \$42,451,927   | \$40,975,966   | \$42,967,824   | \$49,497,111   | \$51,123,371   | \$56,057,835     | \$58,436,904        | \$57,894,525      | \$53,316,995       | \$44,813,875       | \$44,308,449  | 586,946,191    |
| 17       | Prior Period True-up Provision   | (\$2,772,556)   | (\$2,772,556)  | (\$2,772,556)  | (\$2,772,556)  | (\$2,772,556)  | (\$2,772,556)  | (\$2,772,556)    | (\$2,772,556)       | (\$2,772,556)     | (\$2,772,556)      | (\$2,772,556)      | (\$2,772,556) | (\$33,270,675) |
| 18       | CCR Revenues Applicable to Current Period (Net of Revenue Taxes)           | \$42,328,852    | \$39,679,371   | \$38,203,410   | \$40,195,268   | \$46,724,555   | \$48,350,814   | \$53,285,278     | \$55,664,348        | \$55,121,969      | \$50,544,439       | \$42,041,319       | \$41,535,893  | \$553,675,516  |
| 19       | True-up Provision for Month - Over/(Under) Recovery (Line 18 - Line 15)    | (\$890,911)     | (\$3,950,077)  | (\$7,460,562)  | (\$4,655,156)  | \$1,372,480    | \$4,136,767    | \$8,500,378      | \$10,145,314        | \$6,441,828       | \$7,190,309        | (\$1,627,087)      | (\$8,067,741) | \$11,135,541   |
| 20       | Interest Provision for Month   | (\$1,330)       | (\$1,134)      | (\$1,293)      | (\$1,697)      | (\$1,301)      | (\$854)        | (\$570)          | \$35                | \$588             | \$1,068            | \$1,345            | \$1,242       | (\$3,902)      |
| 21       | True-up & Interest Provision Beginning of Month - Over/(Under) Recovery    | (\$33,270,675)  | (\$31,390,359) | (\$32,569,014) | (\$37,258,313) | (\$39,142,610) | (\$34,998,874) | (\$28,090,405)   | (\$16,818,041)      | (\$3,900,136)     | \$5,314,836        | \$15,278,769       | \$16,425,583  | (\$33,270,675) |
| 22       | Deferred True-up - Over/(Under) Recovery                                   | \$11,054,159    | \$11,054,159   | \$11,054,159   | \$11,054,159   | \$11,054,159   | \$11,054,159   | \$11,054,159     | \$11,054,159        | \$11,054,159      | \$11,054,159       | \$11,054,159       | \$11,054,159  | \$11,054,159   |
| 23       | Prior Period True-up Provision - Collected/(Refunded) this Month           | \$2,772,556     | \$2,772,556    | \$2,772,556    | \$2,772,556    | \$2,772,556    | \$2,772,556    | \$2,772,556      | \$2,772,556         | \$2,772,556       | \$2,772,556        | \$2,772,556        | \$2,772,556   | \$33,270,675   |
| 24       | End of Period True-up - Over/(Under) Recovery (Sum of Lines 19 through 23) | (\$20,336,200)  | (\$21,514,855) | (\$26,204,154) | (\$28,088,451) | (\$23,944,715) | (\$17,036,246) | (\$5,763,882)    | \$7,154,023         | \$16,368,995      | \$26,332,928       | \$27,479,742       | \$22,185,799  | \$22,185,799   |

<sup>(a)</sup> As approved on Order No. PSC-13-0665-FOF-EI.

Totals may not add up due to rounding.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/ESTIMATED VARIANCES  
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| (1)      | (2)  | (3)                         | (4)                            | (5)                                 |                                       |
|----------|--|-----------------------------|--------------------------------|-------------------------------------|---------------------------------------|
| Line No. | CCR - Actual Estimated Variance  | CCR - 2014 Actual Estimated | CCR - 2014 Original Projection | Dif. CCR - 2014 Original Projection | % Dif. CCR - 2014 Original Projection |
| 1        | Payments to Non-cogenerators   | \$187,570,984               | \$195,368,363                  | (\$7,797,379)                       | (4.0%)                                |
| 2        | Payments to Co-generators  | \$282,639,952               | \$282,261,087                  | \$378,866                           | 0.1%                                  |
| 3        | SJRPP Suspension Accrual   | (\$8,919,012)               | (\$10,331,784)                 | \$1,412,772                         | (13.7%)                               |
| 4        | Return on SJRPP Suspension Liability                                       | (\$3,958,776)               | (\$3,919,323)                  | (\$39,453)                          | 1.0%                                  |
| 5        | Incremental Plant Security Costs O&M                                       | \$46,110,692                | \$52,542,693                   | (\$6,432,001)                       | (12.2%)                               |
| 6        | Incremental Plant Security Costs Capital                                   | \$312,971                   | \$546,699                      | (\$233,728)                         | (42.8%)                               |
| 7        | Incremental Nuclear NRC Compliance Costs O&M                               | \$2,443,085                 | \$256,000                      | \$2,187,085                         | 854.33%                               |
| 8        | Incremental Nuclear NRC Compliance Costs Capital                           | \$1,259,873                 | \$1,365,570                    | (\$105,697)                         | (7.74%)                               |
| 9        | Transmission of Electricity by Others                                      | \$21,466,986                | \$21,727,757                   | (\$260,772)                         | (1.2%)                                |
| 10       | Transmission Revenues from Capacity Sales                                  | (\$4,722,298)               | (\$4,128,750)                  | (\$593,548)                         | 14.4%                                 |
| 11       | Total (Lines 1 through 10)   | <u>\$524,204,457</u>        | <u>\$535,688,312</u>           | <u>(\$11,483,854)</u>               | (2.1%)                                |
| 12       | Jurisdictional Separation Factor <sup>(a)</sup>                            | 95.20688%                   | 95.20688%                      | 0.00000%                            | 0.0%                                  |
| 13       | Jurisdictional CCR Charges   | \$499,078,729               | \$510,012,148                  | (\$10,933,419)                      | (2.1%)                                |
| 14       | Nuclear Cost Recovery Costs  | \$43,461,246                | \$43,461,246                   | \$0                                 | 0.0%                                  |
| 15       | Jurisdictional CCR Charges   | <u>\$542,539,975</u>        | <u>\$553,473,394</u>           | <u>(\$10,933,419)</u>               | (2.0%)                                |
| 16       | CCR Revenues (Net of Revenue Taxes)  | <u>\$586,946,191</u>        | <u>\$586,744,069</u>           | <u>\$202,123</u>                    | 0.0%                                  |
| 17       | Prior Period True-up Provision   | <u>(\$33,270,675)</u>       | <u>(\$33,270,675)</u>          | <u>\$0</u>                          | 0.0%                                  |
| 18       | CCR Revenues Applicable to Current Period (Net of Revenue Taxes)           | <u>\$553,675,516</u>        | <u>\$553,473,394</u>           | <u>\$202,123</u>                    | 0.0%                                  |
| 19       | True-up Provision for Month - Over/(Under) Recovery (Line 18 - Line 15)    | \$11,135,541                | \$0                            | \$11,135,541                        | 0.0%                                  |
| 20       | Interest Provision for Month   | (\$3,902)                   | \$0                            | (\$3,902)                           | N/A                                   |
| 21       | True-up & Interest Provision Beginning of Month - Over/(Under) Recovery    | (\$33,270,675)              | (\$33,270,675)                 | \$0                                 | 0.0%                                  |
| 22       | Deferred True-up - Over/(Under) Recovery                                   | \$11,054,159                | \$0                            | \$11,054,159                        | N/A                                   |
| 23       | Prior Period True-up Provision - Collected/(Refunded) this Month           | <u>\$33,270,675</u>         | <u>\$33,270,675</u>            | <u>\$0</u>                          | 0.0%                                  |
| 24       | End of Period True-up - Over/(Under) Recovery (Sum of Lines 19 through 23) | <u>\$22,185,799</u>         | <u>\$0</u>                     | <u>\$22,185,799</u>                 | N/A                                   |

<sup>(a)</sup> As approved in Order No. PSC-13-0665-FOF-EI

Totals may not add up due to rounding.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

|   | Beginning of Period Amount | January Actual | February Actual | March Actual | April Actual | May Actual   | June Actual  | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | Twelve Month Amount |
|---|----------------------------|----------------|-----------------|--------------|--------------|--------------|--------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|---------------------|
| <b>INCREMENTAL NUCLEAR NRC COMPLIANCE</b>                                     |                            |                |                 |              |              |              |              |                |                  |                     |                   |                    |                    |                     |
| 1. Investments  |                            |                |                 |              |              |              |              |                |                  |                     |                   |                    |                    |                     |
| a. Expenditures/Additions   |                            | \$1,217,478    | \$898,407       | \$499,076    | \$1,400,274  | \$971,446    | \$1,531,920  | \$5,494,109    | \$2,828,396      | \$2,022,085         | \$2,328,340       | \$4,465,178        | \$3,036,323        | \$26,693,031        |
| b. Clearings to Plant   |                            | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$13,671       | \$1,788,099      | \$7,355             | \$1,508           | \$1,653,539        | \$2,149,731        | \$5,613,902         |
| c. Retirements  |                            | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$0            | \$0              | \$0                 | \$0               | \$0                | \$0                | \$0                 |
| d. Other  |                            | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$0            | \$0              | \$0                 | \$0               | \$0                | \$0                | \$0                 |
| 2. Incremental Plant-In-Service/Depreciation Base <sup>(1)</sup>              | \$0                        | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$13,671       | \$1,801,770      | \$1,809,125         | \$1,810,633       | \$3,464,172        | \$5,613,902        | N/A                 |
| 3. Less: Accumulated Depreciation   | \$0                        | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$10           | \$3,095          | \$9,239             | \$15,368          | \$22,716           | \$32,926           | N/A                 |
| 4. CWIP - Non Interest Bearing  | \$12,219,384               | \$13,436,862   | \$14,335,269    | \$14,834,345 | \$16,234,618 | \$17,206,064 | \$18,737,984 | \$24,218,422   | \$25,258,719     | \$27,273,449        | \$29,600,281      | \$32,411,920       | \$33,298,513       | N/A                 |
| 5. Net Investment (Lines 2 - 3 + 4)   | \$12,219,384               | \$13,436,862   | \$14,335,269    | \$14,834,345 | \$16,234,618 | \$17,206,064 | \$18,737,984 | \$24,232,083   | \$27,057,394     | \$29,073,335        | \$31,395,546      | \$35,853,376       | \$38,879,489       | N/A                 |
| 6. Total Estimated Capital Expenditures Included in Base Rates <sup>(2)</sup> | \$10,000,000               | \$10,000,000   | \$10,000,000    | \$10,000,000 | \$10,000,000 | \$10,000,000 | \$10,000,000 | \$10,000,000   | \$10,000,000     | \$10,000,000        | \$10,000,000      | \$10,000,000       | \$10,000,000       |                     |
| 7. Base Rate Capital Expenditures Closed to Plant-in-Service <sup>(3)</sup>   | \$0                        | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$13,671       | \$1,801,770      | \$1,809,125         | \$1,810,633       | \$3,464,172        | \$5,613,902        |                     |
| 8. Remaining Amount Included in Base Rates (Lines 6 - 7)                      | \$10,000,000               | \$10,000,000   | \$10,000,000    | \$10,000,000 | \$10,000,000 | \$10,000,000 | \$10,000,000 | \$9,986,329    | \$8,198,230      | \$8,190,875         | \$8,189,367       | \$6,535,828        | \$4,386,098        |                     |
| 9. Adjusted Net Investment (Lines 5 - 8)                                      | \$2,219,384                | \$3,436,862    | \$4,335,269     | \$4,834,345  | \$6,234,618  | \$7,206,064  | \$8,737,984  | \$14,245,754   | \$18,859,163     | \$20,882,459        | \$23,206,179      | \$29,317,548       | \$34,493,391       |                     |
| 10. Average Net Investment  |                            | \$2,828,123    | \$3,886,066     | \$4,584,807  | \$5,534,481  | \$6,720,341  | \$7,972,024  | \$11,491,869   | \$16,552,459     | \$19,870,811        | \$22,044,319      | \$26,261,863       | \$31,905,469       | N/A                 |
| 11. Return on Average Net Investment  |                            |                |                 |              |              |              |              |                |                  |                     |                   |                    |                    |                     |
| a. Equity Component grossed up for taxes <sup>(4)</sup>                       |                            | \$18,889       | \$25,955        | \$30,621     | \$36,964     | \$44,884     | \$53,244     | \$76,298       | \$109,897        | \$131,929           | \$146,359         | \$174,361          | \$211,831          | \$1,061,231         |
| b. Debt Component (Line 6 x debt rate x 1/12) <sup>(5)</sup>                  |                            | \$3,690        | \$5,071         | \$5,982      | \$7,221      | \$8,769      | \$10,402     | \$14,127       | \$20,348         | \$24,427            | \$27,099          | \$32,284           | \$39,221           | \$198,641           |
| 12. Investment Expenses   |                            |                |                 |              |              |              |              |                |                  |                     |                   |                    |                    |                     |
| a. Depreciation   |                            | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$0            | \$0              | \$0                 | \$0               | \$0                | \$0                | \$0                 |
| b. Amortization   |                            | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$0            | \$0              | \$0                 | \$0               | \$0                | \$0                | \$0                 |
| c. Other  |                            | \$0            | \$0             | \$0          | \$0          | \$0          | \$0          | \$0            | \$0              | \$0                 | \$0               | \$0                | \$0                | \$0                 |
| 13. Total System Recoverable Expenses (Lines 11 & 12)                         |                            | \$22,579       | \$31,025        | \$36,604     | \$44,186     | \$53,653     | \$63,646     | \$90,425       | \$130,245        | \$156,356           | \$173,458         | \$206,645          | \$251,052          | \$1,259,873         |

<sup>(1)</sup> Represents nuclear NRC Compliance plant-in-service in excess of the total estimated capital expenditures included in FPL's 2013 Test Year base (Docket No.120015) on line 6.

<sup>(2)</sup> Represents forecasted nuclear NRC compliance capital expenditures included in FPL's 2013 Test Year rate base (Docket No. 120015-EI).

<sup>(3)</sup> Represents base rate recoverable nuclear NRC compliance capital expenditures closed to plant-in-service.

<sup>(4)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan-Jun actual period is 4.9230, which based on the May 2013 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938 % which is based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity.

<sup>(5)</sup> The monthly Debt Component for Jan-Jun actual period is 1.5658%, which is based on the May 2013 ROR Surveillance Report, per FPSC Order No. PSC-12-0425-PAA-EU. The monthly Debt Component for Jul-Dec estimated period is 1.4751 % which based on the on the May 2014 ROR Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

|  | Beginning of<br>Period Amount | January Actual | February Actual | March Actual | April Actual | May Actual | June Actual | July Estimated | August Estimated | September<br>Estimated | October<br>Estimated | November<br>Estimated | December<br>Estimated | Twelve Month<br>Amount |
|--|-------------------------------|----------------|-----------------|--------------|--------------|------------|-------------|----------------|------------------|------------------------|----------------------|-----------------------|-----------------------|------------------------|
| <b>INCREMENTAL SECURITY</b>                                    |                               |                |                 |              |              |            |             |                |                  |                        |                      |                       |                       |                        |
| 1. Investments   |                               |                |                 |              |              |            |             |                |                  |                        |                      |                       |                       |                        |
| a. Expenditures/Additions                                      |                               | \$0            | \$2,124         | \$120,574    | \$144,376    | \$467,198  | \$419,988   | \$1,652,214    | \$1,516,668      | \$1,996,183            | \$1,836,143          | \$1,855,114           | \$1,533,873           | \$11,544,455           |
| b. Clearings to Plant  |                               | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$864,786             | \$864,786              |
| c. Retirements   |                               | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$0                   | \$0                    |
| d. Other   |                               | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$0                   | \$0                    |
| 2. Incremental Plant-In-Service/Depreciation Base              | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$864,786             | N/A                    |
| 3. Less: Accumulated Depreciation                              | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$649                 | N/A                    |
| 4. CWIP - Non Interest Bearing                                 | \$0                           | \$0            | \$2,124         | \$122,698    | \$267,074    | \$734,272  | \$1,154,260 | \$2,806,474    | \$4,323,142      | \$6,319,325            | \$8,155,468          | \$10,010,582          | \$10,679,668          | N/A                    |
| 5. Net Investment (Lines 2 - 3 + 4)                            | \$0                           | \$0            | \$2,124         | \$122,698    | \$267,074    | \$734,272  | \$1,154,260 | \$2,806,474    | \$4,323,142      | \$6,319,325            | \$8,155,468          | \$10,010,582          | \$11,543,806          | N/A                    |
| 6. Total Estimated Capital Expenditures Included in Base Rates | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$0                   |                        |
| 7. Base Rate Capital Expenditures Closed to Plant-in-Service   | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$0                   |                        |
| 8. Remaining Amount Included in Base Rates (Lines 6 - 7)       | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$0                   |                        |
| 9. Adjusted Net Investment (Lines 5 - 8)                       | \$0                           | \$0            | \$2,124         | \$122,698    | \$267,074    | \$734,272  | \$1,154,260 | \$2,806,474    | \$4,323,142      | \$6,319,325            | \$8,155,468          | \$10,010,582          | \$11,543,806          |                        |
| 10. Average Net Investment                                     | \$0                           | \$1,062        | \$62,411        | \$194,886    | \$500,673    | \$944,266  | \$1,980,367 | \$3,564,808    | \$5,321,233      | \$7,237,396            | \$9,083,025          | \$10,777,194          |                       | N/A                    |
| 11. Return on Average Net Investment                           |                               |                |                 |              |              |            |             |                |                  |                        |                      |                       |                       |                        |
| a. Equity Component grossed up for taxes <sup>(1)</sup>        | \$0                           | \$7            | \$417           | \$1,302      | \$3,344      | \$6,307    | \$13,148    | \$23,668       | \$35,329         | \$48,051               | \$60,305             | \$71,553              | \$263,431             | \$263,431              |
| b. Debt Component (Line 6 x debt rate x 1/12) <sup>(2)</sup>   | \$0                           | \$1            | \$81            | \$254        | \$653        | \$1,232    | \$2,434     | \$4,382        | \$6,541          | \$8,897                | \$11,166             | \$13,248              | \$48,892              | \$48,892               |
| 12. Investment Expenses  |                               |                |                 |              |              |            |             |                |                  |                        |                      |                       |                       |                        |
| a. Depreciation  | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$649                 | \$649                  |
| b. Amortization  | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$0                   | \$0                    |
| c. Other   | \$0                           | \$0            | \$0             | \$0          | \$0          | \$0        | \$0         | \$0            | \$0              | \$0                    | \$0                  | \$0                   | \$0                   | \$0                    |
| 13. Total System Recoverable Expenses (Lines 11 & 12)          | \$0                           | \$8            | \$498           | \$1,556      | \$3,997      | \$7,539    | \$15,583    | \$28,050       | \$41,871         | \$56,948               | \$71,471             | \$85,450              | \$312,971             | \$312,971              |

<sup>(1)</sup> The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan-Jun actual period is 4.9230, which based on the May 2013 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938 % which is based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity.

<sup>(2)</sup> The monthly Debt Component for Jan-Jun actual period is 1.5658%, which is based on the May 2013 ROR Surveillance Report, per FPSC Order No. PSC-12-0425-PAA-EU. The monthly Debt Component for Jul-Dec estimated period is 1.4751 % which based on the the May 2014 ROR Surveillance Report.

| FLORIDA POWER & LIGHT COMPANY   |                    |         |                        |                  |                             |
|---|--------------------|---------|------------------------|------------------|-----------------------------|
| COST RECOVERY CLAUSES   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
| CAPITAL STRUCTURE AND COST RATES PER<br>MAY 2013 EARNINGS SURVEILLANCE REPORT               |                    |         |                        |                  |                             |
| Equity @ 10.50%   |                    |         |                        |                  |                             |
|   | ADJUSTED<br>RETAIL | RATIO   | MIDPOINT<br>COST RATES | WEIGHTED<br>COST | PRE-TAX<br>WEIGHTED<br>COST |
| LONG_TERM_DEBT  | 6,416,467,850      | 29.591% | 4.981%                 | 1.474%           | 1.474%                      |
| SHORT_TERM_DEBT   | 431,179,727        | 1.989%  | 1.833%                 | 0.036%           | 0.036%                      |
| PREFERRED_STOCK   | 0                  | 0.000%  | 0.000%                 | 0.000%           | 0.000%                      |
| CUSTOMER_DEPOSITS   | 428,779,347        | 1.977%  | 2.796%                 | 0.055%           | 0.055%                      |
| COMMON_EQUITY   | 10,165,729,253     | 46.882% | 10.500%                | 4.923%           | 8.014%                      |
| DEFERRED_INCOME_TAX   | 4,240,131,465      | 19.555% | 0.000%                 | 0.000%           | 0.000%                      |
| INVESTMENT_TAX_CREDITS  |                    |         |                        |                  |                             |
| ZERO COST   | 0                  | 0.000%  | 0.000%                 | 0.000%           | 0.000%                      |
| WEIGHTED COST   | 1,324,684          | 0.006%  | 8.364%                 | 0.001%           | 0.001%                      |
|   |                    |         |                        |                  |                             |
| TOTAL   | \$21,683,612,327   | 100.00% |                        | 6.489%           | 9.580%                      |
|   |                    |         |                        |                  |                             |
| CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)         |                    |         |                        |                  |                             |
|   | ADJUSTED<br>RETAIL | RATIO   | COST<br>RATE           | WEIGHTED<br>COST | PRE TAX<br>COST             |
| LONG TERM DEBT  | \$6,416,467,850    | 38.69%  | 4.981%                 | 1.927%           | 1.927%                      |
| PREFERRED STOCK   | 0                  | 0.00%   | 0.000%                 | 0.000%           | 0.000%                      |
| COMMON EQUITY   | 10,165,729,253     | 61.31%  | 10.500%                | 6.437%           | 10.480%                     |
|   |                    |         |                        |                  |                             |
| TOTAL   | \$16,582,197,103   | 100.00% |                        | 8.364%           | 12.407%                     |
| RATIO   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
| DEBT COMPONENTS:  |                    |         |                        |                  |                             |
| LONG TERM DEBT  | 1.4740%            |         |                        |                  |                             |
| SHORT TERM DEBT   | 0.0364%            |         |                        |                  |                             |
| CUSTOMER DEPOSITS   | 0.0553%            |         |                        |                  |                             |
| TAX CREDITS -WEIGHTED   | 0.0001%            |         |                        |                  |                             |
| TOTAL DEBT  | <b>1.5658%</b>     |         |                        |                  |                             |
| EQUITY COMPONENTS:  |                    |         |                        |                  |                             |
| PREFERRED STOCK   | 0.0000%            |         |                        |                  |                             |
| COMMON EQUITY   | 4.9226%            |         |                        |                  |                             |
| TAX CREDITS -WEIGHTED   | 0.0004%            |         |                        |                  |                             |
| TOTAL EQUITY  | <b>4.9230%</b>     |         |                        |                  |                             |
| TOTAL   | 6.4889%            |         |                        |                  |                             |
| PRE-TAX EQUITY  | 8.0147%            |         |                        |                  |                             |
| PRE-TAX TOTAL   | 9.5805%            |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
| Note:   |                    |         |                        |                  |                             |
| (a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)        |                    |         |                        |                  |                             |
| This Capital Structure and Cost Rates was used during the period July through December 2013 |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |
|   |                    |         |                        |                  |                             |

| FLORIDA POWER & LIGHT COMPANY  |                  |         |            |          |          |
|--|------------------|---------|------------|----------|----------|
| COST RECOVERY CLAUSES  |                  |         |            |          |          |
|  |                  |         |            |          |          |
|  |                  |         |            |          |          |
|  |                  |         |            |          |          |
| CAPITAL STRUCTURE AND COST RATES PER   |                  |         |            |          |          |
| MAY 2014 EARNINGS SURVEILLANCE REPORT  |                  |         |            |          |          |
| Equity @ 10.50%  |                  |         |            |          |          |
|  | ADJUSTED         |         | MIDPOINT   | WEIGHTED | PRE-TAX  |
|  | RETAIL           | RATIO   | COST RATES | COST     | WEIGHTED |
|  |                  |         |            |          | COST     |
| LONG_TERM_DEBT   | 7,260,190,891    | 29.609% | 4.77%      | 1.41%    | 1.41%    |
| SHORT_TERM_DEBT  | 303,811,216      | 1.239%  | 2.18%      | 0.03%    | 0.03%    |
| PREFERRED_STOCK  | 0                | 0.000%  | 0.00%      | 0.00%    | 0.00%    |
| CUSTOMER_DEPOSITS  | 422,415,505      | 1.723%  | 2.04%      | 0.04%    | 0.04%    |
| COMMON_EQUITY  | 11,427,411,916   | 46.604% | 10.50%     | 4.89%    | 7.97%    |
| DEFERRED_INCOME_TAX  | 5,104,824,995    | 20.819% | 0.00%      | 0.00%    | 0.00%    |
| INVESTMENT_TAX_CREDITS   |                  |         |            |          |          |
| ZERO COST  | 0                | 0.000%  | 0.00%      | 0.00%    | 0.00%    |
| WEIGHTED COST  | 1,326,963        | 0.005%  | 8.27%      | 0.00%    | 0.00%    |
| TOTAL  | \$24,519,981,486 | 100.00% |            | 6.37%    | 9.44%    |
|  |                  |         |            |          |          |
| CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)  |                  |         |            |          |          |
|  | ADJUSTED         |         | COST       | WEIGHTED | PRE TAX  |
|  | RETAIL           | RATIO   | RATE       | COST     | COST     |
|  |                  |         |            |          |          |
| LONG TERM DEBT   | \$7,260,190,891  | 38.85%  | 4.772%     | 1.854%   | 1.854%   |
| PREFERRED STOCK  | 0                | 0.00%   | 0.000%     | 0.000%   | 0.000%   |
| COMMON EQUITY  | 11,427,411,916   | 61.15%  | 10.500%    | 6.421%   | 10.453%  |
| TOTAL  | \$18,687,602,807 | 100.00% |            | 8.275%   | 12.307%  |
| RATIO  |                  |         |            |          |          |
|  |                  |         |            |          |          |
| DEBT COMPONENTS:   |                  |         |            |          |          |
| LONG TERM DEBT   | 1.4129%          |         |            |          |          |
| SHORT TERM DEBT  | 0.0270%          |         |            |          |          |
| CUSTOMER DEPOSITS  | 0.0352%          |         |            |          |          |
| TAX CREDITS -WEIGHTED  | 0.0001%          |         |            |          |          |
| TOTAL DEBT   | <b>1.4751%</b>   |         |            |          |          |
| EQUITY COMPONENTS:   |                  |         |            |          |          |
| PREFERRED STOCK  | 0.0000%          |         |            |          |          |
| COMMON EQUITY  | 4.8935%          |         |            |          |          |
| TAX CREDITS -WEIGHTED  | 0.0003%          |         |            |          |          |
| TOTAL EQUITY   | <b>4.8938%</b>   |         |            |          |          |
| TOTAL  | 6.3690%          |         |            |          |          |
| PRE-TAX EQUITY   | 7.9671%          |         |            |          |          |
| PRE-TAX TOTAL  | 9.4423%          |         |            |          |          |
|  |                  |         |            |          |          |
|  |                  |         |            |          |          |
| Note:  |                  |         |            |          |          |
| (a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC) |                  |         |            |          |          |
|  |                  |         |            |          |          |
|  |                  |         |            |          |          |
|  |                  |         |            |          |          |
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|  |                  |         |            |          |          |
|  |                  |         |            |          |          |

**APPENDIX III**  
**FUEL COST RECOVERY**  
**2015 RISK MANAGEMENT PLAN**

**GJY-3**  
**DOCKET NO. 140001-EI**  
**FPL WITNESS: G. J. YUPP**  
**EXHIBIT \_\_\_\_\_**  
**JULY 25, 2014**

## **APPENDIX III**

### **2015 RISK MANAGEMENT PLAN**

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## **Florida Power and Light Company** **2015 Risk Management Plan**

Florida Power & Light (“FPL”) recognizes the importance of managing price volatility in the fuel and power it purchases to provide electric service to its customers. Further, FPL recognizes that the greater the proportion of a particular energy source it relies upon to provide electric services to its customers, the greater the importance of managing price volatility associated with that energy source.

FPL’s risk management plan is based on the following guiding principles:

- a) A well-managed hedging program does not involve speculation or market timing. Its primary purpose is not to reduce FPL’s fuel costs paid over time, but rather to reduce the variability or volatility in fuel costs over time.
- b) Hedging can result in significant lost opportunities for savings in the fuel costs to be paid by customers if fuel prices actually settle at lower levels than at the time the hedges were placed. FPL does not predict or speculate on whether markets will ultimately rise or fall and actually settle higher or lower than the price levels that existed at the time hedges were put into place.
- c) Market prices and forecasts of market prices have experienced significant volatility and are expected to continue to be highly volatile and, therefore, FPL does not intend to “outguess the market” in choosing the specific timing for effecting hedges or the percentage or volume of fuel hedged.
- d) In order to balance the goal of reducing customers’ exposure to rising fuel prices against the goal of allowing customers to benefit from falling fuel prices, it is appropriate to limit hedging to a portion of the total expected volume of fuel purchases.

### **Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)**

FPL’s risk management objectives are to effectively execute a well-disciplined and independently controlled fuel hedging strategy to achieve the goal of fuel price stability (volatility minimization). FPL’s fuel hedging strategy aims to reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL’s customers.

### **Fuel Procurement Risks (TFB-4, Item 3)**

FPL encounters several potential risks when executing its fuel procurement activities. These risks are grouped into four categories as detailed below:

### Market Risk

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits (“Limits”) are set by the President and Chief Executive Officer (“CEO”) of NextEra Energy (“NEE”) and delegated to the Exposure Management Committee (“EMC”). The EMC establishes a forum for discussion of NEE’s energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy Trading and Risk Management Policy (“Policy”). The EMC has in turn delegated limits to FPL Energy Marketing and Trading (“EMT”) for specific portfolios.

Limits (collectively referred to as “Limits”) are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL hedging program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will have regard to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Risk Management Department.

### Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible. Such credit risk mitigations include collateral threshold amounts, cross default amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by the Risk Management Department, as well as dealmakers.

### Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility’s ability to execute hedging and risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. Risk Management assists the Finance Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

#### Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions (“Administrative Operational Risk”). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity “instantaneously.” FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

### **Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4, 5, 6, 7 and 9)**

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all hedging activities, either directly or through his delegates. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review (“MOPR”) chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement/hedging activities on a monthly basis.

The utility is supported by an independent middle office Risk Management department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to the fuels hedging program. The Risk Management department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the Risk Management department and distributed to various groups, including executive management. Credit reviews are performed by the Risk Management department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy (“PPS”). All hedge transactions are to be addressed within this strategy document per the ranges and percentages defined in the Risk Management Plan and may be modified from time to time.

### Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest Policy and Trading and Risk Management Procedures Manual (“Procedures”). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL’s deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures clearly list authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through daily reporting produced by the Risk Management department. Auditable records of all transactions are maintained and subject to review on a regular basis.

### Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the Risk Management department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the hedging program is executed. FPL uses a market comparison approach to execute financial hedges. For natural gas, real-time prices can be observed by FPL through electronic tools, such as ICE (“InterContinental Exchange”), FutureSource, or over-the-counter brokers.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's hedges.

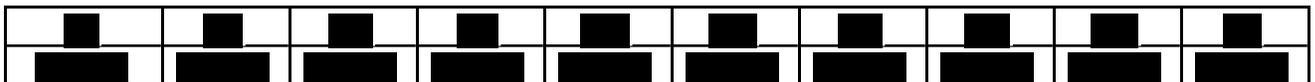
**2015 Hedging Strategy (TFB-4, Items 2 and 8)**

FPL plans to hedge a portion of its projected 2016 natural gas requirements during 2015. Absent special circumstances (e.g. a hurricane that FPL concludes will substantially impair market functions); FPL will implement its hedging program within the following parameters:

**Natural Gas**

- 1) FPL will hedge approximately [REDACTED] of its projected 2016 natural gas requirements within the Hedging Window during 2015. This hedge percentage is consistent with 2015 hedge levels and is within FPL's system base load requirements. FPL will hedge approximately [REDACTED] of each individual month's projected natural gas requirements.
- 2) FPL will utilize [REDACTED] to hedge its projected natural gas requirements.
- 3) Should FPL enter into any joint venture transactions for natural gas reserves and these transactions are approved by the FPSC, the expected natural gas production from these transactions will be included as hedged volumes.
- 4) FPL will execute its natural gas hedges for 2016 from [REDACTED] through [REDACTED] as shown below:

**Hedging Window**



During each month of the Hedging Window, FPL will hedge the percentages shown of its projected 2016 natural gas requirements. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

- 5) FPL intends to rebalance its natural gas hedge positions during the year based on changes in forecasted market prices, projected unit outage schedules or

changes in FPL's load forecast. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for natural gas are [REDACTED]. Therefore, the minimum and maximum monthly hedge percentages are [REDACTED] and [REDACTED] respectively.

### **Heavy Fuel Oil**

FPL does not intend to hedge heavy fuel oil for 2016. FPL discontinued fuel oil hedging in 2013 and the factors that influenced that decision still remain.

### **Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)**

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

#### Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current energy, spot and forward, unrealized profit and loss, VaR, and position amounts. This report is published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

#### Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

## EMC Update

The Senior Director Trading Risk Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.

## **Hedge Program Limitations (TFB-4, Item 15)**

FPL does not currently have any limitations on implementing certain hedging techniques that would provide a net benefit to customers.

## **Summary Update on Dodd-Frank Wall Street Reform and Consumer Protection Act (the Act) on Utility Hedgers**

FPL has reviewed the rules related to the Dodd-Frank Act and has implemented policies and procedures to comply with those rules that affect its business. FPL's fuel hedging program is classified as bona-fide hedging under the new rules and, therefore, FPL will be able to transact swaps in the over-the-counter market without being subject to mandatory clearing.

FPL cannot predict the impact the new rules will have on its ability to hedge commodity risks or the impact on the OTC derivatives market as a whole, but these rules could have a material effect on FPL's risk exposure and financial results. If the still-to-be-finalized margin rules require FPL to post significant amounts of cash collateral with respect to swap transactions, FPL's liquidity could be materially affected and its ability to enter into OTC derivatives to hedge commodity risks could be significantly limited.

# **Energy Marketing & Trading**

A division of Florida Power & Light Company

## **Trading and Risk Management**

### **Procedures Manual**

Revision: May 2014

Approved By the EMC on January 2, 2014

(If the original signature is needed, please contact Risk Management at 304-6028)

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**[Pages 2 through 60]**

**Trading and Risk Management Procedures Manual**



APPROVED BY THE EMC ON:

Last approved on January 2, 2014

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(See EMC Emails noting approval. Please contact Risk Management at 304-6028)

## **NextEra Energy, Inc. Energy Trading and Risk Management Policy**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**[Pages 2 through 27]**

**Energy Trading and Risk Management Policy**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**[Pages 1 through 6]**

**Planned Position Strategy**