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August 19, 2014

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU
Purchased Gas Cost Recovery Monthly for July 2014

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JULY				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%		%					AMOUNT	%		%	
COST OF GAS PURCHASED																
1 COMMODITY (Pipeline)	-\$84.96		-\$84.96	0	0.00			-\$391.33		-\$391.44	0	0.00				
2 NO NOTICE SERVICE	\$0.00		\$0.00	0	0.00			\$0.00		\$0.00	0	0.00				
3 SWING SERVICE	\$0.00		\$0.00	0	0.00			\$0.00		\$0.00	0	0.00				
4 COMMODITY (Other)	\$24,689.29		\$20,506.50	-4,183	-20.40			\$324,964.17		\$280,312.92	-44,651	-15.93				
5 DEMAND	\$4,454.70		\$4,454.70	0	0.00			\$56,330.40		\$56,330.40	0	0.00				
6 OTHER	\$3,444.80		\$308.50	-3,136	-1016.63			\$32,907.34		-\$18,474.50	-51,382	278.12				
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00		\$0.00	0	0.00			\$0.00		\$0.00	0	0.00				
8 DEMAND	\$0.00		\$0.00	0	0.00			\$0.00		\$0.00	0	0.00				
9 FGT REFUND	\$0.00		\$0.00	0	0.00			\$0.00		\$0.00	0	0.00				
10 Second Prior Month Purchase Adj (OPTIONAL)	\$0.00		\$0.00	0	0.00			\$0.00		\$0.00	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$32,503.83		\$25,184.74	-7,319	-29.06			\$413,810.58		\$317,777.38	-96,033	-30.22				
12 NET UNBILLED	\$0.00		\$0.00	0	0.00			\$0.00		\$0.00	0	0.00				
13 COMPANY USE	\$16.53		\$0.00	-17	0.00			\$166.77		\$0.00	-167	0.00				
14 TOTAL THERM SALES	\$27,054.84		\$25,184.74	-1,870	-7.43			\$387,357.83		\$317,777.38	-69,580	-21.90				
THERMS PURCHASED																
15 COMMODITY (Pipeline)	44,020		44,020	0	0.00			561,480		555,440	-6,040	-1.09				
16 NO NOTICE SERVICE	0		0	0	0.00			0		0	0	0.00				
17 SWING SERVICE	0		0	0	0.00			0		0	0	0.00				
18 COMMODITY (Other)	55,762		45,570	-10,192	-22.36			657,933		572,650	-85,283	-14.89				
19 DEMAND	62,000		62,000	0	0.00			784,000		784,000	0	0.00				
20 OTHER	0		66	66	0.00			0		-3,268	-3,268	0.00				
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0		0	0	0.00			0		0	0	0.00				
22 DEMAND	0		0	0	0.00			0		0	0	0.00				
23	0		0	0	0.00			0		0	0	0.00				
24 TOTAL PURCHASES (15-21+23)	44,020		44,020	0	0.00			561,480		555,440	-6,040	-1.09				
25 NET UNBILLED	0		0	0	0.00			0		0	0	0.00				
26 COMPANY USE	30		0	-30	0.00			305		0	-305	0.00				
27 TOTAL THERM SALES	49,438		44,020	-5,418	-12.31			704,648		555,440	-149,208	-26.86				
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	-\$0.00193		-\$0.00193	\$0.00000	0.00			-\$0.00070		-\$0.00070	0	1.10				
29 NO NOTICE SERVICE (2/16)	\$0.00000		\$0.00000	\$0.00000	0.00			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
30 SWING SERVICE (3/17)	\$0.00000		\$0.00000	\$0.00000	0.00			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
31 COMMODITY (Other) (4/18)	\$0.44277		\$0.45000	\$0.00723	1.61			\$0.49392		\$0.48950	-0.00442	-0.90				
32 DEMAND (5/19)	\$0.07185		\$0.07185	\$0.00000	0.00			\$0.07185		\$0.07185	0.00000	0.00				
33 OTHER (6/20)	#DIV/0!		\$4.67424	#DIV/0!	#DIV/0!			#DIV/0!		\$5.65315	#DIV/0!	#DIV/0!				
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
35 DEMAND (8/22)	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
36	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
37 TOTAL COST (11/24)	\$0.73839		\$0.57212	-\$0.16627	-29.06			\$0.58726		\$0.57212	-0.01514	-2.65				
38 NET UNBILLED (12/25)	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!				
39 COMPANY USE (13/26)	\$0.54725		#DIV/0!	#DIV/0!	#DIV/0!			\$0.54725		#DIV/0!	#DIV/0!	#DIV/0!				
40 TOTAL THERM SALES (11/27)	0.65747		0.57212	-\$0.08535	-14.92			0.58726		0.57212	-0.01514	-2.65				
41 TRUE-UP (E-2)	-\$0.02487		-\$0.02487	\$0.00000	\$0.00000			-\$0.02487		-\$0.02487	0.00000	\$0.00000				
42 TOTAL COST OF GAS (40+41)	\$0.63260		\$0.54725	-\$0.08535	-15.60			\$0.56239		\$0.54725	-0.01514	-2.77				
43 REVENUE TAX FACTOR	\$1.00503		\$1.00503	\$0.00000	0			\$1.00503		\$1.00503	\$0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.63578		\$0.55000	-\$0.08578	-15.60			\$0.56522		\$0.55000	-0.01522	-2.77				
45 PGA FACTOR ROUNDED TO NEAREST 001	0.636		\$0.550	-\$0.086	-15.64			\$0.565		\$0.550	-0.015	-2.73				

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2014 THROUGH:
JULY

DECEMBER 2014

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	44,020	-\$84.96	-0.00193
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	44,020	-\$84.96	-0.00193
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,570	\$20,506.50	0.45000
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT 6/14 Correction		\$109.03	
20 Imbalance Bookout - Other Shippers	8,760	\$3,568.82	0.40740
21 Imbalance Cashout - Transporting Customers	1,432	\$504.94	0.35271
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	55,762	\$24,689.29	0.44277
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,444.80	
39 Other			
40 TOTAL OTHER	0	\$3,444.80	0.00000

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$24,689	\$20,507	-4,183	-0.20397	\$324,964	\$280,313	-44,651	-0.15929	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,815	\$4,678	-3,136	-0.6704	\$88,846	\$37,464	-51,382	-1.37149	
3 TOTAL	\$32,504	\$25,185	-7,319	-0.29062	\$413,811	\$317,777	-96,033	-0.3022	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,055	\$25,185	-1,870	-0.07426	\$387,358	\$317,777	-69,580	-0.21896	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$21,296	\$21,296	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,162	\$29,292	-1,870	-0.06384	\$408,654	\$339,074	-69,580	-0.20521	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,342	\$4,107	5,449	1.326623	-\$5,156	\$21,296	26,453	1.242122	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$4	-4	0.99807	\$0	-\$22	-22	1.012005	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$2,610	(\$59,584)	-62,193	1.043796	\$23,613	-\$59,566	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(21,296)	(21,296)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$2,839	-\$59,588	-56,748	0.952348	-\$2,839	-\$59,588	-56,748	0.952348	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,610	(59,584)	(62,193)	1.043796	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,839)	(59,584)	(56,744)	0.952345					
14 TOTAL (12+13)	(230)	(119,168)	(118,938)	0.99807					
15 AVERAGE (50% OF 14)	(115)	(59,584)	(59,469)	0.99807					
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0					
18 TOTAL (16+17)	0.15	0.15	0	0					
19 AVERAGE (50% OF 18)	0.08	0.08	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00625	0.00625	0	0					
21 INTEREST PROVISION (15x20)	0	-4	-4	0.99807					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		JULY						Through				
PRESENT MONTH:		JULY						DECEMBER 2014				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT		0			\$32.57	\$4,454.70	-\$117.53	
2	"	PRIOR	SJNG	FT	45,570	45,570	\$20,506.50					45.00
3	"	TROPICANA	SJNG	BO	8,760	8,760	\$3,568.82					40.74
4	"	INFINITE ENERGY	SJNG	BO	1,432	1,432	\$504.94					35.27
5	JUNE CORR	FGT	SJNG	CO			\$109.03					
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					55,762	0	55,762	\$24,689.29	\$32.57	\$4,454.70	-\$117.53	52.11

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2014

MONTH: JULY

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.	PRIOR	CS#11	147	142	4,557	4,402	4.50	4.66
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		147	142	4,557	4,402		
20.	WEIGHTED AVERAGE						4.50	4.66

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	98,821	62,958	54,134	38,989	28,073	20,733	24,689	0	0	0	0
2	Transportation costs	24,863	13,804	14,343	12,806	3,674	7,671	7,815	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	123,684	76,762	68,477	51,795	31,747	28,405	32,504	0	0	0	0
PGA THERM SALES												
13	Residential	93,290	87,472	78,188	58,553	41,416	33,888	25,466	0	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	29,311	24,002	0	0	0	0
15	Interruptible	3,369				74			0	0		
18	Total:	142,507	126,527	113,745	90,472	72,281	63,199	49,468	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.95	0.55	0.55	0.55	0.55	0.55	0.55				
20	Commercial	0.95	0.55	0.55	0.55	0.55	0.55	0.55				
21	Interruptible	0.77				0.70						
22												
23												
PGA REVENUES												
24	Residential	51,309	48,110	43,003	32,204	22,779	18,638	14,006	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	16,121	13,201	0	0	0	0
26	Interruptible	2,585	0	0	0	52	0	0	0	0		
27	Adjustments*											
28												
29												
45	Total:	79,111	69,590	62,560	49,760	39,765	34,759	27,207	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,722	2,718	2,714	2,729	2,685	2,692	2,744				
47	Commercial	236	207	210	208	207	208	205				
48	Interruptible*	1				1						

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2014			through			DECEMBER 2014					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.01799	1.016759	1.016657	1.016441	1.02014	1.024023	1.023556					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035267	1.034015	1.033912	1.033692	1.037454	1.041403	1.040928	0	0	0	0	0