



August 20, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

	CURRENT MONTH: July 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$1,208	\$6,132	\$4,924	80.30	\$153,411	\$99,142	(\$54,269)	(54.74)	
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$207,260	\$207,261	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$5,183,634	\$2,262,000	(\$2,921,634)	(129.16)	\$47,222,225	\$31,651,279	(\$15,570,946)	(49.20)	
5	DEMAND	\$3,016,581	\$3,276,461	\$259,880	7.93	\$29,936,193	\$28,201,022	(\$1,735,171)	(6.15)	
6	OTHER	\$284,222	\$197,162	(\$87,060)	(44.16)	\$1,325,024	\$1,546,522	\$221,498	14.32	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$290,221	\$312,347	\$22,126	7.08	\$2,423,816	\$2,455,090	\$31,274	1.27	
10										
11	TOTAL CC (1+2+3+4+5+6)-(7+8+9+10)	\$8,221,351	\$5,455,335	(\$2,766,016)	(50.70)	\$76,420,296	\$59,250,136	(\$17,170,160)	(28.98)	
12	NET UNBILLED	(\$317,710)	\$0	\$317,710	0.00	(\$1,027,230)	\$0	\$1,027,230	0.00	
13	COMPANY USE	\$20,625	\$0	(\$20,625)	0.00	\$47,567	\$0	(\$47,567)	0.00	
14	TOTAL THERM SALES (11)	\$8,964,135	\$5,455,335	(\$3,508,800)	(64.32)	\$83,805,754	\$59,250,136	(\$24,555,618)	(41.44)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	14,511,480	11,146,751	(3,364,729)	(30.19)	108,469,269	107,218,754	(1,250,515)	(1.17)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	12,513,358	6,185,737	(6,327,621)	(102.29)	106,220,158	68,612,046	(37,608,112)	(54.81)	
19	DEMAND	59,074,890	61,196,090	2,121,200	3.47	584,840,500	556,421,673	(28,418,827)	(5.11)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,513,358	6,185,737	(6,327,621)	(102.29)	106,220,158	68,612,046	(37,608,112)	(54.81)	
25	NET UNBILLED	(357,490)	0	357,490	0.00	(1,518,599)	0	1,518,599	0.00	
26	COMPANY USE	23,691	0	(23,691)	0.00	138,850	0	(138,850)	0.00	
27	TOTAL THERM SALES (24)	15,040,678	6,185,737	(8,854,941)	(143.15)	114,298,938	68,612,046	(45,686,892)	(66.59)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00008	0.00055	0.00047	84.87	0.00141	0.00092	(0.00049)	(52.95)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.41425	0.36568	(0.04857)	(13.28)	0.44457	0.46131	0.01674	3.63
32	DEMAND	(5/19)	0.05106	0.05354	0.00248	4.63	0.05119	0.05068	(0.00050)	(0.99)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.65701	0.88192	0.22491	25.50	0.71945	0.86355	0.14410	16.69
38	NET UNBILLED	(12/25)	0.88872	0.00000	(0.88872)	0.00	0.67643	0.00000	(0.67643)	0.00
39	COMPANY USE	(13/26)	0.87058	0.00000	(0.87058)	0.00	0.34258	0.00000	(0.34258)	0.00
40	TOTAL THERM SALES	(11/27)	0.54661	0.88192	0.33531	38.02	0.66860	0.86355	0.19495	22.58
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.54655	0.88186	0.33531	38.02	0.66854	0.86349	0.19495	22.58
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.54930	0.88630	0.33700	38.02	0.67190	0.86784	0.19593	22.58
45	PGA FACTOR ROUNDED TO NEAREST .001		54.930	88.630	33.70000	38.02	67.190	86.784	19.59400	22.58

	CURRENT MONTH: July 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$644	\$3,563	\$2,919	81.93	\$97,425	\$57,740	(\$39,685)	(68.73)	
2	NO NOTICE SERVICE	\$16,064	\$16,064	\$0	0.00	\$127,723	\$127,723	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,763,914	\$1,314,448	(\$1,449,466)	(110.27)	\$29,088,337	\$18,634,961	(\$10,453,376)	(56.10)	
5	DEMAND	\$1,869,074	\$2,030,095	\$161,021	7.93	\$18,447,013	\$17,383,626	(\$1,063,387)	(6.12)	
6	OTHER	\$151,547	\$114,571	(\$36,976)	(32.27)	\$791,141	\$904,036	\$112,895	12.49	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$179,821	\$193,530	\$13,709	0.00	\$1,494,193	\$1,514,517	\$20,324	0.00	
10										
11	TOTAL CC (1+2+3+4+5+6)-(7+8+9+10)	\$4,621,422	\$3,285,211	(\$1,336,211)	(40.67)	\$47,057,446	\$35,593,569	(\$11,463,877)	(32.21)	
12	NET UNBILLED	(\$245,812)	\$0	\$245,812	0.00	(\$740,719)	\$0	\$740,719	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,786,380	\$3,285,211	\$498,831	15.18	\$38,361,850	\$35,593,569	(\$2,768,281)	(7.78)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	7,737,521	6,477,377	(1,260,144)	(19.45)	66,361,442	62,527,590	(3,833,852)	(6.13)	
16	NO NOTICE SERVICE	4,129,634	4,129,634	0	0.00	32,833,758	32,833,758	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	6,672,122	3,594,532	(3,077,590)	(85.62)	65,354,160	40,287,320	(25,066,840)	(62.22)	
19	DEMAND	36,602,802	37,917,097	1,314,295	3.47	360,373,438	342,944,084	(17,429,354)	(5.08)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	6,672,122	3,594,532	(3,077,590)	(85.62)	65,354,160	40,287,320	(25,066,840)	(62.22)	
25	NET UNBILLED	(268,975)	0	268,975	0.00	(1,006,143)	0	1,006,143	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,317,932	3,594,532	276,600	7.70	44,299,880	40,287,320	(4,012,560)	(9.96)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00008	0.00055	0.00047	84.87	0.00147	0.00092	(0.00054)	(58.98)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.41425	0.36568	(0.04857)	(13.28)	0.44509	0.46255	0.01746	3.78
32	DEMAND	(5/19)	0.05106	0.05354	0.00248	4.63	0.05119	0.05069	(0.00050)	(0.98)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.69265	0.91394	0.22129	24.21	0.72004	0.88349	0.16346	18.50
38	NET UNBILLED	(12/25)	0.91388	0.00000	(0.91388)	0.00	0.73620	0.00000	(0.73620)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.39286	0.91394	(0.47893)	(52.40)	1.06225	0.88349	(0.17875)	(20.23)
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.39280	0.91388	(0.47893)	(52.41)	1.06219	0.88343	(0.17875)	(20.23)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.39981	0.91848	(0.48132)	(52.40)	1.06753	0.88788	(0.17965)	(20.23)
45	PGA FACTOR ROUNDED TO NEAREST .001		139.981	91.848	(48.13244)	(52.40)	106.753	88.788	(17.96538)	(20.23)

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	CURRENT MONTH: July 14				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$564	\$2,569	\$2,005	78.05	\$55,985	\$41,402	(\$14,583)	(35.22)
2	NO NOTICE SERVICE	\$9,863	\$9,863	\$0	0.00	\$79,537	\$79,538	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$2,419,720	\$947,552	(\$1,472,168)	(155.37)	\$18,133,888	\$13,016,318	(\$5,117,570)	(39.32)
5	DEMAND	\$1,147,508	\$1,246,366	\$98,858	7.93	\$11,489,180	\$10,817,396	(\$671,784)	(6.21)
6	OTHER	\$132,675	\$82,591	(\$50,084)	(60.64)	\$533,882	\$642,486	\$108,604	16.90
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$110,400	\$118,817	\$8,417	0.00	\$929,623	\$940,573	\$10,950	0.00
10									
11	TOTAL CC (1+2+3+4+5+6)-(7+8+9+10)	\$3,599,930	\$2,170,124	(\$1,429,806)	(65.89)	\$29,362,849	\$23,656,567	(\$5,706,282)	(24.12)
12	NET UNBILLED	(\$71,898)	\$0	\$71,898	0.00	(\$286,510)	\$0	\$286,510	0.00
13	COMPANY USE	\$20,625	\$0	(\$20,625)	0.00	\$47,567	\$0	(\$47,567)	0.00
14	TOTAL THERM SALES (11)	6,177,754.5	\$2,170,124	(\$4,007,631)	(184.67)	45,443,903.2	\$23,656,567	(\$21,787,336)	(92.10)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	6,773,959	4,669,374	(2,104,585)	(45.07)	42,107,827	44,691,164	2,583,337	5.78
16	NO NOTICE SERVICE	2,535,366	2,535,366	0	0.00	20,446,242	20,446,242	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	5,841,236	2,591,205	(3,250,031)	(125.43)	40,865,998	28,324,726	(12,541,272)	(44.28)
19	DEMAND	22,472,088	23,278,993	806,905	3.47	224,467,062	213,477,589	(10,989,473)	(5.15)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	5,841,236	2,591,205	(3,250,031)	(125.43)	40,865,998	28,324,726	(12,541,272)	(44.28)
25	NET UNBILLED	(88,515)	0	88,515	0.00	(512,456)	0	512,456	0.00
26	COMPANY USE	23,691	0	(23,691)	0.00	138,850	0	(138,850)	0.00
27	TOTAL THERM SALES (24)	11,722,746	2,591,205	(9,131,541)	(352.41)	69,999,058	28,324,726	(41,674,332)	(147.13)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00008	0.00055	0.00047	84.87	0.00133	0.00093	(0.00040)	(43.52)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.41425	0.36568	(0.04857)	(13.28)	0.44374	0.45954	0.01580	3.44
32	DEMAND (5/19)	0.05106	0.05354	0.00248	4.63	0.05118	0.05067	(0.00051)	(1.01)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.61630	0.83750	0.22120	26.41	0.71852	0.83519	0.11668	13.97
38	NET UNBILLED (12/25)	0.81227	0.00000	(0.81227)	0.00	0.55909	0.00000	(0.55909)	0.00
39	COMPANY USE (13/26)	0.87058	0.00000	(0.87058)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.30709	0.83750	0.53041	63.33	0.41947	0.83519	0.41572	49.77
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.30703	0.83744	0.53041	63.34	0.41941	0.83513	0.41572	49.78
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30857	0.84165	0.53307	63.34	0.42152	0.83933	0.41781	49.78
45	PGA FACTOR ROUNDED TO NEAREST .001	30.857	84.165	53.30747	63.34	42.152	83.933	41.78075	49.78

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: July 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	8,848,950	(\$8,112.28)	(\$0.00092)
2 Commodity Pipeline (SNG)	587,390	\$3,624.57	\$0.00617
3 Commodity Pipeline (Gulfstream)	4,164,200	\$8,784.70	\$0.00211
4 Commodity Pipeline (FGT) - June'14 Accrual Adj.	1,490	(\$0.17)	(\$0.00011)
5	909,450	\$1,364.18	\$0.00150
6 Pool Mgr Performance	0	(\$4,453.16)	\$0.00000
7	0	(\$0.02)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	14,511,480	\$1,207.82	\$0.00008
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
10 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	15,450,620	\$6,377,974.25	\$0.41280
12	44,833	\$53,749.14	\$1.19887
13	0	(\$11.22)	\$0.00000
14	21,190	\$14,990.27	\$0.70742
15	510	\$412.34	\$0.80851
16	990	\$447.48	\$0.45200
17	0	\$48.62	\$0.00000
18 Purchases from 3rd Party Suppliers - June '14 Accrual Adj	0	(\$0.23)	\$0.00000
19 Cashouts-Peoples' Transportation Customers	224,730	\$91,817.20	\$0.40857
20 Cashouts-NCTS Program	152,426	\$68,898.64	\$0.45201
21	12,770	\$6,117.29	\$0.47904
22 BookOut- June'14 Accrual Adj.	(434,060)	(\$203,183.49)	\$0.46810
23 BookOut- June'14 Accrual Adj.	3,486	\$1,487.82	\$0.42680
24 Commodity Other (SNG)	(31,720)	(\$12,973.48)	\$0.40900
25 Commodity Other (SNG)- June'14 Accrual Adj.	0	\$86.96	\$0.00000
26 Commodity Other (Gulfstream)	(54,630)	(\$23,469.76)	\$0.42961
27 Imbalance Cashout (FGT)	(5,981,670)	(\$2,506,917.96)	\$0.41910
28 Imbalance Cashout (FGT)-June'14 Accrual Adj.	3,197,050	\$1,450,821.29	\$0.45380
29	909,450	\$349,195.48	\$0.38396
30	29,183	\$13,190.81	\$0.45200
31	(1,031,800)	(\$499,047.61)	\$0.48367
32 TOTAL COMMODITY (Other)	12,513,358	\$5,183,633.84	\$0.41425
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (FGT)	77,785,510	\$4,103,380.80	\$0.05275
34 Demand (SNG)	6,260,450	\$161,371.07	\$0.02578
35 Demand (Gulfstream)	10,792,500	\$601,584.40	\$0.05574
36 Temporary Relinquishment Credit - (FGT)	(43,746,070)	(\$2,257,339.86)	\$0.05160
37 Temporary Acquisition	7,750,000	\$363,785.00	\$0.04694
38	232,500	\$32,550.00	\$0.14000
39	2,500,000	\$54,000.00	\$0.02160
40	(2,500,000)	(\$42,750.00)	\$0.01710
41 TOTAL DEMAND	59,074,890	\$3,016,581.41	\$0.05106
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	\$110,297.36	\$0.00000
43 Legal	0	\$10,088.75	\$0.00000
44 LNG/CNG	0	\$127,009.00	\$0.00000
45 Odorant	0	\$36,827.24	\$0.00000
46 TOTAL OTHER	0	\$284,222.35	\$0.00000

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FOR THE PERIOD OF:

January-14 Through December-14

	CURRENT MONTH: July 14		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$5,163,009	2,262,000	(\$2,901,009)	(\$1.28250)	\$47,174,658	\$31,651,279	(\$15,523,379)	(\$0.49045)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,037,717	3,193,335	155,618	0.04873	\$29,198,071.56	\$27,598,857.00	(1,599,215)	(0.05794)	
3 TOTAL	8,200,726	5,455,335	(2,745,391)	(0.50325)	\$76,372,729.39	\$59,250,136.00	(17,122,593)	(0.28899)	
4 FUEL REVENUES (NET OF REVENUE TAX)	8,964,135	5,455,335	(3,508,800)	(0.64319)	\$83,805,753.51	\$59,250,136.00	(24,555,618)	(0.41444)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$4,221	\$4,221	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,964,738	5,455,938	(3,508,800)	(0.64312)	\$83,809,974.51	\$59,254,357.00	(24,555,618)	(0.41441)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	764,011	603	(763,408)	(1,266.01690)	\$7,437,245.12	\$4,221.00	(7,433,024)	(1,760.96283)	
8 INTEREST PROVISION-THIS PERIOD (21)	206	(24)	(229)	9.65338	\$608.79	(\$178.27)	(787)	4.41495	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,732,074	(400,660)	(4,132,734)	10.31482	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$4,221)	(\$4,221)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$2.61	\$0.00	(3)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,495,688	(400,684)	(4,896,372)	12.22004	\$4,404,663	(\$400,838)	(4,805,501)	11.98863	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,495,688	(400,684)	(4,896,372)	12.22004	\$4,495,688	(\$400,684)	(\$4,896,372)	\$12.22004	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,732,074	(400,660)	(4,132,734)	10.31482					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,495,482	(400,660)	(4,896,142)	12.22019					
15 TOTAL (13+14)	8,227,556	(950,791)	(9,178,347)	9.65338					
16 AVERAGE (50% OF 15)	4,113,778	(475,395)	(4,589,174)	9.65338					
17 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000					
19 TOTAL (17+18)	0.120	0.120	0	0.00000					
20 AVERAGE (50% OF 19)	0.060	0.060	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00500	0.00500	0	0.00000					
22 INTEREST PROVISION (16x21)	\$206	(\$24)	(\$229)	\$9.65338					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	July'14	FGT	PGS	FTS-1 COMM. PIPELINE	4,926,480		4,926,480		(\$541.91)			(\$0.01)
2	July'14	FGT	PGS	FTS-2 COMM. PIPELINE	3,922,470		3,922,470		(7,570.37)			(\$0.19)
3	July'14	FGT	PGS	FTS-1 DEMAND	31,824,410		31,824,410			\$1,493,677.18		\$4.69
4	July'14	FGT	PGS	FTS-2 DEMAND	9,965,030		9,965,030			716,148.76		\$7.19
5	July'14	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
6	July'14	SONAT	PGS	COMM. PIPELINE	587,390		587,390		3,624.57			\$0.62
7	July'14	SONAT	PGS	DEMAND	6,260,450		6,260,450			161,371.07		\$2.58
8	July'14	SONAT	PGS	COMM. OTHER	(31,720)		(31,720)	(12,973.48)				\$40.90
9	July'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,164,200		4,164,200		8,784.70			\$0.21
10	July'14	GULFSTREAM PIPELINE	PGS	DEMAND	10,792,500		10,792,500			601,584.40		\$5.57
11	July'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(54,630)		(54,630)	(23,469.76)				\$42.96
12	July'14		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
13	July'14		PGS	COMM. OTHER	44,833		44,833	53,749.14				\$119.89
14	July'14		PGS	COMM. OTHER	21,190		21,190	14,990.27				\$70.74
15	July'14		PGS	COMM. OTHER	46,500		46,500	18,794.00				\$40.42
16	July'14		PGS	COMM. OTHER	1,696,280		1,696,280	770,111.12				\$45.40
17	July'14		PGS	COMM. OTHER	3,611,250		3,611,250	1,547,018.21				\$42.84
18	July'14		PGS	COMM. OTHER	296,940		296,940	116,001.18				\$39.07
19	July'14		PGS	COMM. OTHER	620,000		620,000	260,400.00				\$42.00
20	July'14		PGS	COMM. OTHER	61,050		61,050	23,028.72				\$37.72
21	July'14		PGS	COMM. OTHER	62,560		62,560	27,557.68				\$44.05
22	July'14		PGS	COMM. OTHER	18,000		18,000	6,700.50				\$37.23
23	July'14		PGS	COMM. OTHER	103,980		103,980	45,820.52				\$44.07
24	July'14		PGS	COMM. OTHER	142,820		142,820	53,378.98				\$37.38
25	July'14		PGS	COMM. OTHER	223,320		223,320	87,534.96				\$39.20
26	July'14		PGS	COMM. OTHER	228,350		228,350	86,690.38				\$37.96
27	July'14		PGS	COMM. OTHER	775,000		775,000	351,075.00				\$45.30
28	July'14		PGS	COMM. OTHER	24,090		24,090	9,178.29				\$38.10
29	July'14		PGS	COMM. OTHER	193,480		193,480	74,350.68				\$0.00
30	July'14		PGS	COMM. OTHER	957,530		957,530	368,802.46				\$0.00
31	July'14		PGS	COMM. OTHER	854,670		854,670	346,831.92				\$0.00
32	July'14		PGS	COMM. OTHER	736,810		736,810	290,747.26				\$0.00
33	July'14		PGS	COMM. OTHER	743,110		743,110	288,355.67				\$0.00
34	July'14		PGS	COMM. OTHER	150,000		150,000	66,150.00				\$44.10
35	July'14		PGS	COMM. OTHER	60,400		60,400	22,924.26				\$37.95
36	July'14		PGS	COMM. OTHER	629,460		629,460	244,230.48				\$38.80
37	July'14		PGS	COMM. OTHER	183,670		183,670	72,845.98				\$39.66
38	July'14		PGS	COMM. OTHER	2,677,360		2,677,360	1,158,189.15				\$43.26
39	Subtotal	**This report excludes prior month/period adjustments.			94,416,733	0	94,416,733	6,369,014	4,297	3,031,258	0	\$9.96

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
40	July'14		PGS	COMM. OTHER	167,370		167,370	78,747.59				\$47.05
41	July'14		PGS	COMM. OTHER	186,620		186,620	69,979.26				\$37.50
42	July'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	152,426		152,426	68,898.64				\$45.20
43	July'14	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	224,730		224,730	91,817.20				\$40.88
44	July'14		PGS	COMM. OTHER	909,450		909,450	349,195.48				\$38.40
45	July'14		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
46	July'14		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
47	July'14		PGS	COMM. PIPELINE	909,450		909,450		1,364.18			\$0.15
48	Total	**This report excludes prior month/period adjustments.			96,966,779	0	96,966,779	7,027,652	5,661	3,042,508	0	\$10.39

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FOR THE PERIOD OF: PRESENT MONTH:		January-14 July-14		Through December-14			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1	DRN # 23422	39	37	1,200	1,162	4.14000	4.27553
2	DRN # 23422	21	20	650	629	4.11000	4.24455
3	DRN # 23422	68	66	2,100	2,033	4.05500	4.18775
4	DRN # 23422	23	22	700	678	3.77000	3.89342
5	DRN# 454599	9,039	8,752	280,209	271,326	4.39500	4.53888
6	DNR# 716	645	625	20,000	19,366	3.94000	4.06899
7	DRN# 179851	13	12	391	379	3.80000	3.92440
8	DRN# 179851	13	12	391	379	3.79000	3.91408
9	DRN# 179851	78	75	2,409	2,333	3.75250	3.87535
10	DRN# 179851	119	115	3,696	3,579	3.78000	3.90375
11	DRN# 179851	78	75	2,409	2,333	3.76000	3.88309
12	DRN# 179851	101	98	3,128	3,029	4.40000	4.54405
13	DRN# 179851	101	98	3,128	3,029	4.41000	4.55437
14	DRN# 23422	58	56	1,800	1,743	3.72250	3.84437
15	DRN# 1187589	112	108	3,466	3,356	4.41000	4.55437
16	DRN# 1187589	112	108	3,466	3,356	4.41000	4.55437
17	DRN# 1187589	112	108	3,466	3,356	4.40000	4.54405
18	DRN# 337605	230	223	7,141	6,915	3.76000	3.88309
19	DRN# 337605	230	223	7,141	6,915	3.71500	3.83662
20	SUBTOTAL	11,190	10,835	346,891	335,895	4.19753	4.33495

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.

(3) Included in the monthly gross volumes above are 405,094 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 108 and 427,062 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 thru 107

FOR THE PERIOD OF:		January-14		Through		December-14			
PRESENT MONTH:		July-14							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
21	DRN# 72101	129	125	4,000	3,873	4.40000	4.54405		
22	DRN# 1187589	112	108	3,466	3,356	3.78000	3.90375		
23	DRN# 742101	161	156	5,000	4,842	3.78000	3.90375		
24	DRN# 1187589	112	108	3,466	3,356	3.78000	3.90375		
25	DRN# 716	206	200	6,400	6,197	3.88000	4.00702		
26	DRN# 1187589	112	108	3,466	3,356	3.83000	3.95539		
27	DRN# 1378027	212	205	6,573	6,365	3.80000	3.92440		
28	DRN# 1187589	112	108	3,466	3,356	3.80000	3.92440		
29	DRN# 1378027	301	291	9,330	9,034	3.78000	3.90375		
30	DRN# 179851	78	75	2,409	2,333	3.81000	3.93473		
31	DRN# 716	323	312	10,000	9,683	3.78000	3.90375		
32	DRN# 179851	107	103	3,305	3,200	3.79000	3.91408		
33	DRN# 179851	358	346	11,088	10,737	3.78500	3.90891		
34	DRN# 716	387	375	12,000	11,620	3.95000	4.07931		
35	DRN# 716	85	82	2,623	2,540	3.88000	4.00702		
36	DRN# 716	62	61	1,937	1,876	3.87000	3.99670		
37	DRN# 1378027	323	312	10,000	9,683	4.39000	4.53372		
38	DRN# 1378027	500	484	15,490	14,999	4.25500	4.39430		
39	DRN# 1378027	126	122	3,900	3,776	4.14000	4.27553		
40	DRN# 742101	2	2	64	62	4.14000	4.27553		
41	DRN# 1378027	145	141	4,500	4,357	4.11000	4.24455		
42	DRN# 742101	0	0	14	14	4.11000	4.24455		
43	DRN# 1378027	426	412	13,200	12,782	4.05500	4.18775		
44	DRN# 742101	6	6	192	186	4.05500	4.18775		
45	DRN# 1378027	132	128	4,100	3,970	4.09000	4.22390		
46	DRN# 742101	1	1	31	30	4.09000	4.22390		
47	DRN# 1378027	67	65	2,065	2,000	4.06000	4.19292		
48	SUBTOTAL	4,583	4,438	142,085	137,581	4.19753	4.33495		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 405,094 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 108 and 427,062 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 thru 107

FOR THE PERIOD OF:		January-14		Through		December-14			
PRESENT MONTH:		July-14							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
49	DRN# 1378027	133	129	4,131	4,000	4.06000	4.19292		
50	DRN# 1378027	133	129	4,131	4,000	3.98500	4.11546		
51	DRN# 1378027	194	187	6,000	5,810	3.78000	3.90375		
52	DRN# 1378027	300	290	9,294	8,999	3.78000	3.90375		
53	DRN# 1378027	32	31	1,000	968	3.78000	3.90375		
54	DRN# 1378027	108	105	3,355	3,249	3.80000	3.92440		
55	DRN# 1378027	129	125	4,000	3,873	3.72500	3.84695		
56	DRN# 313370	454	439	14,061	13,615	4.40000	4.54405		
57	DRN# 313370	161	156	5,000	4,842	4.39000	4.53372		
58	DRN# 313370	645	625	20,000	19,366	3.79000	3.91408		
59	DRN# 313370	198	192	6,149	5,954	3.78000	3.90375		
60	DRN# 313370	112	109	3,474	3,364	3.77000	3.89342		
61	DRN# 313370	484	469	15,000	14,525	3.80000	3.92440		
62	DRN# 313370	322	312	9,997	9,680	3.78000	3.90375		
63	DRN# 32606	131	127	4,061	3,932	4.41000	4.55437		
64	DRN# 32606	213	207	6,614	6,404	4.40000	4.54405		
65	DRN# 32606	416	403	12,894	12,485	3.80000	3.92440		
66	DRN# 32606	373	361	11,554	11,188	3.79500	3.91924		
67	DRN# 32606	416	403	12,894	12,485	3.78500	3.90891		
68	SUBTOTAL	4,955	4,798	153,609	148,740	4.19753	4.33495		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 405,094 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 108 and 427,062 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 thru 107

FOR THE PERIOD OF:
PRESENT MONTH:

January-14
July-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
69	DRN# 32606	306	296	9,471	9,171	3.83000	3.95539
70	DRN# 32606	302	293	9,369	9,072	3.77000	3.89342
71	DRN# 23703	240	233	7,454	7,218	3.77000	3.89342
72	DRN# 314571	323	312	10,000	9,683	4.41500	4.55954
73	DRN# 314571	161	156	5,000	4,842	4.40000	4.54405
74	DRN# 10034	89	87	2,774	2,686	3.79500	3.91924
75	DRN# 10034	89	87	2,774	2,686	3.79500	3.91924
76	DRN# 9906	16	15	492	476	3.80000	3.92440
77	DRN# 716	2,031	1,966	62,946	60,951	3.88000	4.00702
78	DRN# 12740	3,877	3,754	120,187	116,377	4.41500	4.55954
79	DRN# 179851	3,744	3,625	116,051	112,372	4.37750	4.52081
80	DRN# 314571	184	178	5,698	5,517	3.81500	3.93989
81	DRN# 314571	96	93	2,988	2,893	3.78000	3.90375
82	DRN# 314571	194	187	6,000	5,810	3.80000	3.92440
83	DRN# 314571	194	187	6,000	5,810	3.79000	3.91408
84	DRN# 314571	174	169	5,406	5,235	3.79500	3.91924
85	DRN# 314571	174	169	5,406	5,235	3.78500	3.90891
86	DRN# 2979	540	523	16,737	16,206	4.70500	4.85903
87	DRN# 23422	161	156	5,000	4,842	3.79000	3.91408
88	DRN# 23422	226	219	7,000	6,778	3.74000	3.86244
89	DRN# 23422	215	208	6,662	6,451	3.73000	3.85211
90	DRN# 8205175	5,472	5,298	169,628	164,251	4.54000	4.68863
91	DRN# 8205175	821	795	25,458	24,651	3.89000	4.01735
92	DRN# 8205175	499	483	15,458	14,968	3.86000	3.98637
93	DRN# 8205175	323	312	10,000	9,683	3.90000	4.02768
94	DRN# 8205175	323	312	10,000	9,683	3.90000	4.02768
95	DRN# 8205175	263	255	8,155	7,896	4.00000	4.13095
96	SUBTOTAL	21,036	20,369	652,114	631,442	4.19753	4.33495

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 405,094 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 108 and 427,062 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 thru 107

FOR THE PERIOD OF:		January-14		Through		December-14	
PRESENT MONTH:		July-14					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
97	DRN# 8205175	592	573	18,348	17,766	3.89000	4.01735
98	DRN# 8205177	2,500	2,421	77,500	75,043	4.53000	4.67830
99	DRN# 8205175	302	292	9,348	9,052	3.91000	4.03800
100	DRN# 8205179	323	312	10,000	9,683	3.86000	3.98637
101	DRN# 8205179	677	656	21,000	20,334	3.82500	3.95022
102	DRN# 8205179	132	128	4,096	3,966	3.95000	4.07931
103	DRN# 8205179	313	303	9,704	9,396	3.95000	4.07931
104	DRN# 8205179	645	625	20,000	19,366	3.79000	3.91408
105	DRN# 8205175	97	94	3,000	2,905	4.10000	4.23422
106	DRN# 8205175	161	156	5,000	4,842	3.94000	4.06899
107	DRN# 8205175	334	324	10,367	10,038	3.94000	4.06899
108	DRN# 050075	2,000	1,937	62,000	60,035	4.20000	4.33750
109							
110							
111							
112							
113							
114							
115							
116							
117							
118							
119	SUBTOTAL	8,076	7,820	250,363	242,426	4.19753	4.33495
120	TOTAL	49,841	48,261	1,545,062	1,496,084	4.19753	4.33495

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 405,094 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 108 and 427,062 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 thru 107

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$13,205,130	\$8,211,435	\$7,647,637	\$7,612,557	\$5,914,478	\$2,914,019	\$5,291,104					\$50,796,360
2	Transportation Costs	\$4,909,568	\$4,586,115	\$5,143,625	\$4,551,321	\$3,532,410	\$2,717,271	\$2,880,504					\$28,320,813
3	Hedging Costs (settlement)	\$ (412,350)	\$ (1,584,910)	\$ (496,480)	\$ (405,775)	\$ (342,230)	\$ (224,920)	\$ (107,470)					(\$3,574,135)
4	Company Use	\$5,032	\$1,759	(\$12,864)	(\$24,443)	\$3,936	(\$362)	(\$20,625)					(\$47,567)
5	Administrative Costs	\$115,696	\$88,566	\$99,562	\$114,347	\$104,282	\$108,713	\$110,297					\$741,463
6	Odorant Charges	\$0	\$0	\$63,032	\$0	\$0	\$9,100	\$36,827					\$108,959
7	Legal	(\$15,500)	\$664	(\$40)	\$11,604	\$0	\$20,018	\$10,089					\$26,836
8	Total	\$17,807,575	\$11,303,629	\$12,444,471	\$11,859,612	\$9,212,876	\$5,543,839	\$8,200,726	\$0	\$0	\$0	\$0	\$76,372,728
PGA THERM SALES													
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770	4,371,893	3,855,883	3,317,932					44,299,879
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939	3,280,169	2,992,488	2,905,096					27,282,189
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740	3,709,140	3,339,640	8,817,650					42,716,870
12	Total	21,125,060	18,757,618	16,421,921	21,404,448	11,361,202	10,188,011	15,040,678	0	0	0	0	114,298,938
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.91848	\$0.91848					\$0.89175
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380	\$0.81102	\$0.84005	\$0.84165					\$0.83755
PGA REVENUES													
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853	\$3,832,620	\$3,523,814	\$3,032,192					\$39,102,570
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380	\$2,495,954	\$2,500,193	\$2,373,388					\$22,311,780
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349	\$1,881,950	\$1,656,732	\$3,862,470					\$21,490,097
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234	\$100,314	\$10,330	\$68,794					\$2,313,536
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)					(\$385,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)	(\$688,116)	(\$154,403)	(\$245,812)					(\$740,720)
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)	(\$369,130)	(\$17,211)	(\$71,898)					(\$286,510)
22	Total	\$18,486,958	\$16,322,317	\$11,625,154	\$13,744,143	\$7,198,592	\$7,464,455	\$8,964,134	\$0	\$0	\$0	\$0	\$83,805,753
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	315,002	316,719	317,885	318,431	318,022	318,559	318,392					317,573
24	Commercial	14,648	14,590	14,535	14,561	14,441	14,423	14,302					14,500
25	Off System Sales	23	11	9	13	9	9	12					12
26	Total	329,673	331,320	332,429	333,005	332,472	332,991	332,706	0	0	0	0	332,085

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0207	1.0187	1.0207	1.0197	1.0217	1.0226					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038	1.037	1.039	1.040					
SOUTH FLORIDA, JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042					

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0187	1.0187	1.0177	1.0177	1.0197	1.0236					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035	1.035	1.037	1.041					
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0177	1.0177	1.0187	1.0207	1.0226					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.036	1.038	1.040					
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0177	1.0177	1.0177	1.0207	1.0236					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.035	1.038	1.041					

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0187	1.0177	1.0177	1.0207	1.0236					
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035	1.035	1.038	1.041					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0197	1.0187	1.0187	1.0207	1.0246					
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036	1.036	1.038	1.042					

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0184	1.0184	1.0165	1.0174	1.0165	1.0204	1.0243					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042	1.041	1.045	1.049					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0207	1.0187					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.038	1.036					
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0217	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.039	1.042					

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187	1.0187	1.0207	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036	1.036	1.038	1.042					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0177	1.0197	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.035	1.037	1.041					
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0187	1.0217	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.036	1.039	1.042					