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August 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of July 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of August 2014, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: July 2014

Line No.	A1 Schedule	(1) - (4)				(5) - (8)				(9) - (12)				(13)
		Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3)	326,439,785	332,515,453	(6,075,668)	(1.8%)	10,541,597	10,854,145	(312,548)	(2.9%)	3.0967	3.0635	0.0332	1.1%	
2	Nuclear Fuel Disposal Costs	(3,383,888)	(3,392,480)	8,592	(0.3%)	2,320,678	2,504,803	(184,125)	(7.4%)	(0.1458)	(0.1354)	(0.0104)	7.6%	
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
4	Adjustments to Fuel Cost (A2)	(419,023)	0	(419,023)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A	
5	TOTAL COST OF GENERATED POWER	322,636,874	329,122,973	(6,486,099)	(2.0%)	10,541,597	10,854,145	(312,548)	(2.9%)	3.0606	3.0322	0.0284	0.9%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,275,416	17,621,708	9,653,708	54.8%	731,886	497,681	234,205	47.1%	3.7267	3.5408	0.1859	5.3%	
7	Energy Cost of Economy/OS Purchases (A9)	2,324,301	1,317,600	1,006,701	76.4%	46,232	20,800	25,432	122.3%	5.0275	6.3346	(1.3071)	(20.6%)	
8	Energy Payments to Qualifying Facilities (A8)	11,841,248	16,027,724	(4,186,476)	(26.1%)	284,259	377,121	(92,862)	(24.6%)	4.1657	4.2500	(0.0843)	(2.0%)	
9	TOTAL COST OF PURCHASED POWER	41,440,965	34,967,031	6,473,934	18.5%	1,062,377	895,603	166,774	18.6%	3.9008	3.9043	(0.0035)	(0.1%)	
10	TOTAL AVAILABLE (LINE 5+9)	364,077,839	364,090,004	(12,165)	(0.0%)	11,603,974	11,749,748	(145,774)	(1.2%)	3.1375	3.0987	0.0388	1.3%	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,347,983)	(7,172,950)	4,824,967	(67.3%)	(85,580)	(85,000)	(580)	0.7%	2.7436	8.4388	(5.6952)	(67.5%)	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(428,734)	(391,207)	(37,527)	9.6%	(54,493)	(52,999)	(1,494)	2.8%	0.7868	0.7381	0.0487	6.6%	
14	Gains from Off-System Sales (A6)	(705,488)	(855,500)	150,012	(17.5%)	N/A	N/A	N/A	N/A				N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,482,205)	(8,419,657)	4,937,452	(58.6%)	(140,073)	(137,999)	(2,074)	1.5%	2.4860	6.1013	(3.6153)	(59.3%)	
16	Incremental Personnel, Software, and Hardware Costs	36,961	34,387	2,574	7.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	119,936	128,350	(8,414)	(6.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	156,897	162,737	(5,840)	(3.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	360,752,906	355,833,459	4,919,447	1.4%	11,463,901	11,611,749	(147,848)	(1.3%)	3.1469	3.0644	0.0825	2.7%	
21														
22	Net Unbilled Sales ⁽¹⁾	12,147,295	9,994,570	2,152,725	21.5%	386,008	326,148	59,860	18.4%	0.1161	0.0941	0.0220	23.3%	
23	Company Use ⁽¹⁾	359,213	391,163	(31,950)	(8.2%)	11,415	12,765	(1,350)	(10.6%)	0.0034	0.0037	(0.0003)	(7.7%)	
24	T & D Losses ⁽¹⁾	18,912,961	20,062,667	(1,149,706)	(5.7%)	601,003	654,696	(53,693)	(8.2%)	0.1807	0.1889	(0.0082)	(4.4%)	
25	SYSTEM SALES KWH	360,752,906	355,833,459	4,919,447	1.4%	10,465,474,968	10,618,140,667	(152,665,699)	(1.4%)	3.4471	3.3512	0.0959	2.9%	
26	Wholesale Sales KWH	19,517,273	17,102,851	2,414,422	14.1%	566,197,562	510,352,295	55,845,267	10.9%	3.4471	3.3512	0.0959	2.9%	
27	Jurisdictional KWH Sales	341,235,633	338,730,608	2,505,025	0.7%	9,899,277,406	10,107,788,372	(208,510,966)	(2.1%)	3.4471	3.3512	0.0959	2.9%	
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A	
29	Jurisdictional KWH Sales Adjusted for Line Losses	341,812,321	339,303,063	2,509,258	0.7%	9,899,277,406	10,107,788,372	(208,510,966)	(2.1%)	3.4529	3.3568	0.0961	2.9%	
30	TRUE-UP	12,313,801	12,313,801	0	N/A	9,899,277,406	10,107,788,372	(208,510,966)	(2.1%)	0.1244	0.1218	0.0026	2.1%	
31	TOTAL JURISDICTIONAL FUEL COST	354,126,122	351,616,864	2,509,258	0.7%	9,899,277,406	10,107,788,372	(208,510,966)	(2.1%)	3.5773	3.4787	0.0986	2.8%	
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
33	Fuel Factor Adjusted for Taxes									3.5799	3.4812	0.0987	2.8%	
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	9,899,277,406	10,107,788,372	(208,510,966)	(2.1%)	0.0174	0.0170	0.0004	2.4%	
35	Fuel Factor Including GPIF									3.5973	3.4982	0.0991	2.8%	
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.597	3.498	0.099	2.8%	
37														

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	2,075,533,454	2,081,609,122	(6,075,668)	(0.3%)	63,975,833	64,288,381	(312,548)	(0.5%)	3.2442	3.2379	0.0063	0.2%
2	Nuclear Fuel Disposal Costs	8,789,712	8,781,120	8,592	0.1%	15,291,530	15,475,655	(184,125)	(1.2%)	0.0575	0.0567	0.0007	1.3%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,116,465)	(697,442)	(419,023)	60.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,083,206,701	2,089,692,800	(6,486,099)	(0.3%)	63,975,833	64,288,381	(312,548)	(0.5%)	3.2562	3.2505	0.0057	0.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	112,976,767	103,323,059	9,653,708	9.3%	2,992,786	2,758,581	234,205	8.5%	3.7750	3.7455	0.0295	0.8%
7	Energy Cost of Economy/OS Purchases (A9)	8,771,741	7,765,040	1,006,701	13.0%	169,124	143,692	25,432	17.7%	5.1866	5.4039	(0.2174)	(4.0%)
8	Energy Payments to Qualifying Facilities (A8)	59,680,068	63,866,544	(4,186,476)	(6.6%)	1,463,289	1,556,151	(92,862)	(6.0%)	4.0785	4.1041	(0.0256)	(0.6%)
9	TOTAL COST OF PURCHASED POWER	181,428,576	174,954,642	6,473,934	3.7%	4,625,199	4,458,425	166,774	3.7%	3.9226	3.9241	(0.0015)	(0.0%)
10	TOTAL AVAILABLE (LINE 5+9)	2,264,635,277	2,264,647,442	(12,165)	(0.0%)	68,601,032	68,746,806	(145,774)	(0.2%)	3.3012	3.2942	0.0070	0.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(50,124,682)	(54,949,649)	4,824,967	(8.8%)	(1,522,832)	(1,522,252)	(580)	0.0%	3.2915	3.6098	(0.3182)	(8.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,137,696)	(3,100,169)	(37,527)	1.2%	(400,977)	(399,483)	(1,494)	0.4%	0.7825	0.7760	0.0065	0.8%
14	Gains from Off-System Sales (A6)	(38,362,431)	(38,512,443)	150,012	(0.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(91,624,809)	(96,562,261)	4,937,452	(5.1%)	(1,923,809)	(1,921,735)	(2,074)	0.1%	4.7627	5.0247	(0.2621)	(5.2%)
16	Incremental Personnel, Software, and Hardware Costs	229,366	226,792	2,574	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	964,405	972,819	(8,414)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,193,771	1,199,611	(5,840)	(0.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	4,023	4,023	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,174,208,263	2,169,288,816	4,919,447	0.2%	66,677,223	66,825,071	(147,848)	(0.2%)	3.2608	3.2462	0.0146	0.4%
21													
22	Net Unbilled Sales ⁽¹⁾	49,559,177	47,394,101	2,165,076	4.6%	1,519,847	1,459,987	59,860	4.1%	0.0805	0.0768	0.0037	4.8%
23	Company Use ⁽¹⁾	2,281,865	2,315,465	(33,600)	(1.5%)	69,979	71,328	(1,350)	(1.9%)	0.0037	0.0038	(0.0000)	(1.2%)
24	T & D Losses ⁽¹⁾	115,508,870	116,734,650	(1,225,780)	(1.1%)	3,542,348	3,596,040	(53,692)	(1.5%)	0.1877	0.1892	(0.0015)	(0.8%)
25	SYSTEM SALES KWH	2,174,208,263	2,169,288,816	4,919,447	0.2%	61,545,049,563	61,697,715,262	(152,665,699)	(0.2%)	3.5327	3.5160	0.0167	0.5%
26	Wholesale Sales KWH	96,801,198	94,386,776	2,414,422	2.6%	2,689,185,172	2,633,339,905	55,845,267	2.1%	3.5327	3.5160	0.0167	0.5%
27	Jurisdictional KWH Sales	2,077,407,065	2,074,902,040	2,505,025	0.1%	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	3.5327	3.5160	0.0167	0.5%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,080,917,884	2,078,408,626	2,509,258	0.1%	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	3.5356	3.5189	0.0167	0.5%
30	TRUE-UP	86,196,607	86,196,607	0	N/A	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	0.1465	0.1459	0.0005	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	2,167,114,491	2,164,605,233	2,509,258	0.1%	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	3.6821	3.6648	0.0172	0.5%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.6847	3.6675	0.0173	0.005
34	GPIF ⁽³⁾	12,063,317	12,063,317	0	N/A	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	0.0205	0.0204	0.0001	0.4%
35	Fuel Factor Including GPIF									3.7052	3.6879	0.0173	0.5%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.705	3.688	0.017	0.5%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$326,439,785	\$332,515,453	(\$6,075,668)	(1.8%)	\$2,075,533,455	\$2,081,609,122	(\$6,075,667)	(0.3%)
3	Nuclear Fuel Disposal Costs	(3,383,888)	(3,392,480)	8,592	(0.3%)	8,789,711	8,781,120	8,591	0.1%
4	Fuel Cost of Power Sold (Per A6)	(2,776,716)	(7,564,157)	4,787,441	(63.3%)	(53,262,378)	(58,049,819)	4,787,441	(8.2%)
5	Gains from Off-System Sales (Per A6)	(705,488)	(855,500)	150,012	(17.5%)	(38,362,430)	(38,512,442)	150,012	(0.4%)
6	Fuel Cost of Purchased Power (Per A7)	27,275,416	17,621,708	9,653,708	54.8%	112,976,767	103,323,059	9,653,708	9.3%
7	Energy Payments to Qualifying Facilities (Per A8)	11,841,249	16,027,724	(4,186,475)	(26.1%)	59,680,066	63,866,541	(4,186,475)	(6.6%)
8	Energy Cost of Economy Purchases (Per A9)	2,324,301	1,317,600	1,006,701	76.4%	8,771,741	7,765,040	1,006,701	13.0%
9	Total Fuel Costs & Net Power Transactions	<u>\$361,014,659</u>	<u>\$355,670,346</u>	<u>\$5,344,313</u>	1.5%	<u>\$2,174,126,933</u>	<u>\$2,168,782,620</u>	<u>\$5,344,313</u>	0.2%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	36,961	34,387	2,574	7.5%	229,366	226,792	2,574	1.1%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	119,936	128,350	(8,414)	(6.6%)	964,405	972,819	(8,414)	(0.9%)
14	Total	156,897	162,737	(5,840)	(3.6%)	1,193,771	1,199,611	(5,840)	(0.5%)
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	4,023	4,023	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(172,851)	0	(172,851)	N/A	(662,934)	(490,083)	(172,851)	N/A
20	Inventory Adjustments	35,859	0	35,859	N/A	255,267	219,407	35,860	N/A
21	Non Recoverable Oil/Tank Bottoms	(282,032)	0	(282,032)	N/A	(708,798)	(426,766)	(282,032)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$360,752,907</u>	<u>\$355,833,458</u>	<u>\$4,919,449</u>	1.4%	<u>\$2,174,208,261</u>	<u>\$2,169,288,813</u>	<u>\$4,919,448</u>	0.2%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	9,899,277,406	10,107,788,372	(208,510,966)	(2.1%)	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)
26	Sale for Resale	566,197,562	510,352,295	55,845,267	10.9%	2,689,185,172	2,633,339,905	55,845,267	2.1%
27	Sub-Total Sales	<u>10,465,474,968</u>	<u>10,618,140,667</u>	<u>(152,665,699)</u>	(1.4%)	<u>61,545,049,563</u>	<u>61,697,715,262</u>	<u>(152,665,699)</u>	(0.2%)
28	Total Sales	<u>10,465,474,968</u>	<u>10,618,140,667</u>	<u>(152,665,699)</u>	(1.4%)	<u>61,545,049,563</u>	<u>61,697,715,262</u>	<u>(152,665,699)</u>	(0.2%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.58985%</u>	<u>95.19358%</u>	<u>(0.60373%)</u>	(0.6%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	325,341,933	329,579,666	(4,237,733)	(1.3%)	1,931,087,504	1,935,325,237	(4,237,733)	(0.2%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(86,196,608)	(86,196,607)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2014

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(12,054,630)	(12,054,630)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$311,306,042	\$315,543,775	(\$4,237,733)	(1.3%)	\$1,832,836,266	\$1,837,073,999	(\$4,237,733)	(0.2%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$360,752,907	\$355,833,458	\$4,919,449	1.4%	\$2,174,208,261	\$2,169,288,812	\$4,919,449	0.2%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	360,752,907	355,833,458	4,919,449	1.4%	2,174,208,261	2,169,288,813	4,919,448	0.2%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.58985%	95.19358%	(0.60373%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$341,812,322	\$339,303,062	\$2,509,260	0.7%	\$2,080,917,881	\$2,078,408,622	\$2,509,259	0.1%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$30,506,280)	(\$23,759,287)	(\$6,746,993)	28.4%	(\$248,081,615)	(\$241,334,623)	(\$6,746,992)	2.8%
8	Interest Provision for the Month (Line 24)	(15,035)	(14,867)	(169)	1.1%	(70,015)	(69,847)	(168)	0.2%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(291,513,121)	(291,513,121)	(0)	0.0%	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	86,196,608	86,196,608	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$309,819,117)	(\$303,071,956)	(\$6,747,162)	2.2%	(\$309,819,117)	(\$303,071,956)	(\$6,747,161)	2.2%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$291,611,603)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$309,804,082)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$601,415,685)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$300,707,842)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$15,035)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		242,906					1,950,278	1.028	2,004,886	10,148,742	4.1781	5.20
4	Plant Unit Info	438		75.8	96.6	75.8	8,254						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		246,796					1,983,213	1.028	2,038,743	10,320,126	4.1816	5.20
8	Plant Unit Info	438		77.0	99.4	77.4	8,261						
9	<u>Manatee 1</u>												
10	Heavy Oil		6,427					11,872	6.397	75,944	1,102,691	17.1566	92.88
11	Gas		72,911					922,057	1.015	935,888	4,737,469	6.4976	5.14
12	Plant Unit Info	789		13.6	97	30.3	12,753						
13	<u>Manatee 2</u>												
14	Heavy Oil		5,516					10,266	6.397	65,670	953,520	17.2871	92.88
15	Gas		57,877					756,291	1.015	767,635	3,885,772	6.7139	5.14
16	Plant Unit Info	789		10.9	100.0	29.1	13,145						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		570,376					3,940,001	1.015	3,999,101	20,243,466	3.5491	5.14
20	Plant Unit Info	1,075		71.9	86.2	71.9	7,011						
21	<u>Martin 1</u>												
22	Heavy Oil		3,626					6,756	6.321	42,703	628,698	17.3401	93.06
23	Gas		74,767					943,555	1.028	969,975	4,910,018	6.5671	5.20
24	Plant Unit Info	804		13.2	100.0	29.8	12,918						
25	<u>Martin 2</u>												
26	Heavy Oil		(46)					0	N/A	0	0	0.0000	0.00
27	Gas		(46)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		(0.0)	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		234,241					1,718,317	1.015	1,744,092	8,828,601	3.7690	5.14
31	Plant Unit Info	423		75.7	99.1	75.7	7,446						
32	<u>Martin 4</u>												
33	Gas		34,775					264,967	1.015	268,942	1,361,386	3.9148	5.14
34	Plant Unit Info	423		11.2	19.4	69.5	7,734						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		720					859	5.874	5,046	88,771	12.3293	103.34
3	Gas		592,814					4,092,976	1.015	4,154,371	21,029,444	3.5474	5.14
4	Plant Unit Info	1,087		74.4	99.3	74.4	7,008						
5	<u>Putnam 1</u>												
6	Light Oil		68					123	5.809	715	11,625	17.0949	94.51
7	Gas		35,235					381,208	1.032	393,407	1,991,428	5.6518	5.22
8	Plant Unit Info	229		21.0	98.2	58.0	11,164						
9	<u>Putnam 2</u>												
10	Light Oil		48					87	5.809	505	8,222	17.0232	94.51
11	Gas		61,530					655,544	1.032	676,521	3,424,552	5.5657	5.22
12	Plant Unit Info	229		36.6	99.9	56.2	10,995						
13	<u>Riviera 5</u>												
14	Light Oil		110					124	5.917	734	16,559	15.1090	133.54
15	Gas		600,901					3,914,041	1.028	4,023,634	20,367,653	3.3895	5.20
16	Plant Unit Info	1,212		67.59	99.66	67.72	6,696						
17	<u>Sanford 4</u>												
18	Gas		430,383					3,100,299	1.032	3,199,509	16,195,928	3.7631	5.22
19	Plant Unit Info	955		61.5	88.5	62.1	7,434						
20	<u>Sanford 5</u>												
21	Gas		465,233					3,358,591	1.032	3,466,066	17,545,241	3.7713	5.22
22	Plant Unit Info	955		66.7	98.4	66.7	7,450						
23	<u>Scherer 4</u>												
24	Light Oil		52					93	5.817	541	12,685	24.5354	136.40
25	Coal ⁽¹⁾⁽⁵⁾		395,193					4,134,765	-	4,134,765	11,464,160	2.9009	2.77
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		86.4	100.0	86.4	10,463						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		70,692					32,835	22.072	724,734	2,457,864	3.4769	74.86
29	Gas		187					1,917	-	1,917	14,850	7.9411	7.75
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		74.9	99.9	74.9	10,252						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		70,441					36,728	20.980	770,549	2,749,259.47	3.9029	74.86
33	Gas		220					2,401	-	2,401	18,604	8.4754	7.75
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		74.7	99.3	74.7	10,939						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	60,079
3	MCF	55,491,918
4	MMBTU (Coal - Scherer)	4,134,765
5	Tons (Coal - SJRPP)	69,563
6	MMBTU (Nuclear)	26,255,947
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,440
9	Fuel Cost Per KWH (Cents/KWH)	3.0967
10		
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	MONTH OF JULY 2014				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,195,636	3,406,575	(210,939)	(6)	19,224,497	23,658,691	(4,434,194)	(19)
45 U. COST (\$/MMBTU)	2.7077	2.4092	0.2985	12.4000	2.6810	2.3500	0.3310	14.1000
46 AMOUNT (\$)	8,652,845	8,207,194	445,651	5	51,540,331	55,598,831	(4,058,500)	(7)
47 BURNED								
48 UNITS (MMBTU)	4,134,765	4,694,920	(560,155)	(12)	17,995,202	19,119,032	(1,123,830)	(6)
49 U. COST (\$/MMBTU)	2.7110	2.6057	0.1053	4.0000	2.6546	2.4021	0.2525	10.5000
50 AMOUNT (\$)	11,209,197	12,233,553	(1,024,356)	(8)	47,769,258	45,926,622	1,842,636	4
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,315,449	4,966,233	349,216	7	5,315,449	4,966,233	349,216	7
53 U. COST (\$/MMBTU)	2.7111	2.6057	0.1054	4.0000	2.7111	2.6057	0.1054	4.0000
54 AMOUNT (\$)	14,410,521	12,940,513	1,470,008	11	14,410,521	12,940,513	1,470,008	11
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	56,714,133	-	56,714,133	100	339,884,032	-	339,884,032	100
59 U. COST (\$/MMBTU)	5.2458	-	5.2458	100.0000	5.7435	-	5.7435	100.0000
60 AMOUNT (\$)	297,513,444	-	297,513,444	100	1,952,122,168	-	952,122,168	100
61 BURNED								
62 UNITS (MMBTU)	56,725,208	54,634,832	2,090,376	4	339,810,510	323,392,111	16,418,399	5
63 U. COST (\$/MMBTU)	5.2465	5.2603	(0.0138)	(0.3000)	5.7381	5.1559	0.5822	11.3000
64 AMOUNT (\$)	297,606,729	287,397,236	10,209,493	4	1,949,860,019	1,667,382,067	282,477,952	17
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,056,222	-	2,056,222	100	2,056,222	-	2,056,222	100
67 U. COST (\$/MMBTU)	4.4611	-	4.4611	100.0000	4.4611	-	4.4611	100.0000
68 AMOUNT (\$)	9,172,935	-	9,172,935	100	9,172,935	-	9,172,935	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	26,255,947	27,047,003	(791,056)	(3)	168,701,557	171,305,161	(2,603,604)	(2)
73 U. COST (\$/MMBTU)	0.6372	0.6514	(0.0142)	(2.2000)	0.6209	0.6324	(0.0115)	(1.8000)
74 AMOUNT (\$)	16,730,883	17,618,300	(887,417)	(5)	104,745,711	108,332,300	(3,586,589)	(3)
75 BURNED			PROPANE					
76 UNITS (GAL)	818	-	818	100	3,587	-	3,627	100
77 UNIT COST (\$/GAL)	1.4621	-	1.4621	100.0000	1.7053	-	1.7353	100.0000
78 AMOUNT (\$)	1,196	-	1,196	100	6,117	-	6,294	100
LINES 9 & 23 EXCLUDE	(4,398) BARRELS,		\$ (282,031.98)	CURRENT MONTH AND		(13,398) BARRELS,	\$ (708,798)	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ (3,383,888)	CURRENT MONTH AND	\$ 8,789,710.63	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES
JULY 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
27	\$2,524.11	
(737)	(\$68,475.29)	
(250)	(\$23,264.96)	
(960)	(\$89,216.14)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (960)	(\$89,216.14)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$(128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: July 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	85,000	85,000	8.439	9.783	7,172,950	8,315,450	855,500
4	St Lucie Reliability Sales	OS	52,999	52,999	0.738	0.738	391,207	391,207	0
5	Total OS/FCBBS		137,999	137,999	5.481	6.309	7,564,157	8,706,657	855,500
6									
7	Total Estimated		137,999	137,999	5.481	6.309	7,564,157	8,706,657	855,500
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,215	32,215	0.779	0.779	251,085	251,085	0
12	OUC (SL 1)	St. L.	22,278	22,278	0.797	0.797	177,649	177,649	0
13	Total St. Lucie Participation		54,493	54,493	0.787	0.787	428,734	428,734	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	4,869	4,869	2.912	3.586	141,768	174,591	30,591
17	EDF Trading North America, LLC. OS	OS	4,750	4,750	2.548	3.609	121,044	171,440	33,764
18	Energy Authority, The OS	OS	8,488	8,488	2.763	3.740	234,486	317,469	56,024
19	Exelon Generation Company, LLC. OS	OS	3,275	3,275	2.725	4.027	89,231	131,889	28,629
20	Homestead, City Of OS	OS	413	413	3.154	4.855	13,025	20,050	5,204
21	J.P. Morgan Ventures Energy Corporation OS	OS	6,441	6,441	2.588	3.739	166,711	240,832	47,938
22	Morgan Stanley Capital Group, Inc. OS	OS	8,032	8,032	2.775	3.738	222,854	300,210	58,665
23	New Smyrna Beach Utilities Commission, City of OS	OS	898	898	2.922	3.923	26,238	35,227	8,940
24	Oglethorpe Power Corporation OS	OS	7,762	7,762	2.764	3.996	214,559	310,190	66,312
25	Powersouth Energy Cooperative OS	OS	4,740	4,740	2.511	3.718	119,025	176,245	40,049
26	Reedy Creek Improvement District OS	OS	3,671	3,671	3.078	3.944	112,986	144,781	30,841
27	Seminole Electric Cooperative, Inc. OS	OS	12,663	12,663	2.772	3.845	351,079	486,873	130,775
28	Southern Company Services, Inc. OS	OS	504	504	3.155	3.800	15,901	19,152	3,251
29	Tampa Electric Company OS	OS	5,617	5,617	2.638	3.689	148,178	207,222	58,409
30	Duke Energy Florida, Inc. OS	OS	11,681	11,681	2.745	4.129	320,660	482,322	101,858
31	Total OS/AF		83,804	83,804	2.742	3.840	2,297,745	3,218,492	701,249
32									
33	FCBBS								
34	Energy Authority, The FCBBS	FCBBS	982	982	2.857	3.450	28,054	33,880	5,826
35	Homestead, City of FCBBS	FCBBS	477	477	2.759	3.632	13,163	17,323	4,160

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	219,838	0	219,838	219,838	0	219,838	4.196	\$9,224,227	\$0	\$9,224,227
3	SJRPP		232,464	0	232,464	232,464	0	232,464	3.490	\$8,114,000	\$0	\$8,114,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.625	\$283,481	\$0	\$283,481
5	Total Estimated		497,681	0	497,681	497,681	0	497,681	3.541	\$17,621,708	\$0	\$17,621,708
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,598	(741)	31,857	32,598	(741)	31,857	0.741	\$236,921	(\$795)	\$236,126
9	Jacksonville Electric Authority UPS	UPS	205,208	0	205,208	205,208	0	205,208	3.851	\$7,910,153	(\$6,609)	\$7,903,545
10	OUC (SL 2)	SL 2	22,542	(512)	22,030	22,542	(512)	22,030	0.755	\$168,705	(\$2,432)	\$166,273
11	Southern Company - Franklin PPA	PPA	87,719	0	87,719	87,719	0	87,719	4.121	\$3,614,819	\$0	\$3,614,819
12	Southern Company - Harris PPA	PPA	289,598	0	289,598	289,598	0	289,598	4.112	\$11,908,098	\$0	\$11,908,098
13	Southern Company - Scherer3 PPA	PPA	95,474	0	95,474	95,474	0	95,474	3.610	\$3,446,555	\$0	\$3,446,555
14	Total Actual		733,139	(1,253)	731,886	733,139	(1,253)	731,886	3.727	\$27,285,252	(\$9,836)	\$27,275,416

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	731,886	731,886	3.727	\$27,275,416
3	Estimate	497,681	497,681	3.541	\$17,621,708
4	Difference	234,205	234,205	0.1860	\$9,653,708
5	Difference (%)	47.1%	47.1%	5.3%	54.8%
6					
7	<u>Year to Date</u>				
8	Actual	2,992,786	2,992,786	3.775	\$112,976,767
9	Estimate	2,758,581	2,758,581	3.746	\$103,323,059
10	Difference	234,205	234,205	0.0295	\$9,653,708
11	Difference (%)	8.5%	8.5%	0.8%	9.3%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: July 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	377,121	377,121	4.250	\$16,027,724
3	Total Estimated	377,121	377,121	4.250	\$16,027,724
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	2,737	2,737	2.610	\$71,443
7	Broward County Resource Recovery - North QF	7,915	7,915	2.563	\$202,824
8	Broward County Resource Recovery - South QF	2,790	2,790	2.499	\$69,736
9	Broward County Resource Recovery - South AA QF	9,205	9,205	2.727	\$251,048
10	Cedar Bay Generating Company QF	111,236	111,236	3.659	\$4,070,519
11	First Solar Inc. QF	30	30	3.510	\$1,053
12	Georgia Pacific Corporation QF	634	634	2.500	\$15,852
13	Indiantown Cogeneration LP. QF	95,478	95,478	6.002	\$5,730,806
14	MMA Bee Ridge QF	29	29	3.179	\$922
15	Okeelanta Power Limited Partnership QF	6,397	6,397	2.650	\$169,513
16	Solid Waste Authority of Palm Beach QF	31,868	31,868	2.611	\$832,205
17	Tropicana Products QF	780	780	3.409	\$26,591
18	WM-Renewable LLC QF	3,358	3,358	2.689	\$90,290
19	WM-Renewables LLC - Naples QF	2,303	2,303	2.664	\$61,363
20	Miami-Dade South District Water Treatment	9,499	9,499	2.601	\$247,083
21	Total Actual	284,259	284,259	4.166	\$11,841,248
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Jul-14

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525						73,825,975
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266						80,835,392
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390						2,270,730
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215						722,505
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600						7,337,200
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	23,625,996	0	0	0	0	0	164,991,802

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Jul-14**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	-	-	-	-	-
2	600	600	600	600	600	600	600	-	-	-	-	-
3	190	190	190	190	190	190	190	-	-	-	-	-
4	375	375	375	375	375	375	375	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	0	0	0	0	0

Year-to-date Short Term Capacity Payments	113,749,447
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