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August 22, 2014

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

**Re: Docket No. 140001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Factors for January through December 2015 and (ii) the prepared testimony and exhibits of FPL witnesses Gerard J. Yupp, Don Grissette and Terry J. Keith.

Appendix IV attached to the testimony of Terry J. Keith contains confidential information. This electronic filing includes only the redacted version. Contemporaneous herewith, FPL will file via hand-delivery a Request for Confidential Classification.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

| | |
|---|---|
| IN RE: Fuel and Purchase Power Cost Recovery Clause and Generating Performance Incentive Factor | Docket No. 140001-EI<br><br>Filed: August 22, 2014 |

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL OF ITS LEVELIZED FUEL COST RECOVERY FACTORS AND CAPACITY COST RECOVERY FACTORS FOR JANUARY THROUGH DECEMBER 2015**

Florida Power & Light Company ("FPL"), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission (1) to approve (a) 3.396 cents per kWh as its levelized Fuel and Purchased Power Cost Recovery ("FCR") charge for non-time of use rates for the January 2015 through December 2015 billing period; (b) its time of use on-peak and off-peak multipliers of 1.388 and 0.833, respectively; and (c) the Capacity Cost Recovery ("CCR") factors submitted as Attachment I to this Petition for the January 2015 through December 2015 billing period (these CCR factors reflect an adjustment to recover the projected non-fuel revenue requirements associated with West County Energy Center Unit 3 ("WCEC-3") for the period January 2015 through December 2015 consistent with Order No. PSC-13-0023-S-EI, issued in Docket No. 120015-EI on January 14, 2013), with all such charges and factors to become effective starting with meter readings scheduled to be read on or after Cycle Day 1 of January 2015 and with the charges and factors described in (a) through (c) to remain in effect until modified by subsequent order of this Commission; and (2) to approve FPL's revised 2014 actual/estimated FCR true-up of $266,562,206 under-recovery and revised 2014 actual/estimated CCR true-up of $10,299,210 over-recovery, which incorporate actual data through July 2014.

FPL incorporates the prepared written testimony and exhibits of FPL witnesses Gerard J. Yupp, Don Grissette and Terry J. Keith, and FPL states as follows:

**FCR Factors**

1. The calculation of FCR Factors for the period January 2015 through December 2015 are provided in Appendix II to the prepared testimony and exhibit of FPL witness Terry J. Keith. The FCR factors reflect the Woodford Gas Reserves Project (Gas Reserves Project) that was filed in this docket on June 25, 2014. As requested by Commission Staff, FPL has also calculated 2015 FCR Factors assuming the Gas Reserves Project is not implemented. The calculations of these FCR Factors are provided in Appendix III to the prepared testimony and exhibit of Mr. Keith. Unless otherwise indicated, the references to FCR recovery amounts and FCR Factors in this Petition are to those contained in Appendix II.

2. The revised actual/estimated FCR $266,562,206 under-recovery for the period January 2015 through December 2015 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. This actual/estimated FCR under-recovery has been revised from that filed on July 25, 2014 to reflect July 2014 actual data. The supporting documentation is contained in Appendix II to the prepared testimony and exhibit of Mr. Keith.

3. FPL's total FCR under-recovery is $266,660,688. This consists of the $266,562,206 revised actual/estimated under-recovery for 2014 plus the final under-recovery of $98,482 for the period ending December 2013 that was filed on March 3, 2014. FPL requests that this net under-recovery of $266,660,688 be carried forward and included in the FCR Factors for January 2015 through December 2015.

**CCR Factors**

4. The calculation of FPL's CCR Factors for the period January 2015 through December 2015 is shown in Attachment I to this Petition and the calculation of these factors are

provided in Appendix IV to the prepared testimony and exhibit of Mr. Keith. As requested by Commission Staff, FPL has also calculated 2015 CCR Factors assuming the Gas Reserves Project is not implemented. The calculations of these CCR Factors are provided in Appendix V to the testimony of Mr. Keith. Unless otherwise indicated, the references to CCR recovery amounts and CCR Factors in this Petition are to those contained in Appendix IV.

5. The revised actual/estimated $10,299,210 CCR over-recovery for the period January 2014 through December 2014 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. This actual/estimated CCR over-recovery has been revised from that filed on July 25, 2014 to reflect July actual data. The supporting documentation is contained in the prepared testimony and exhibit of Mr. Keith.

6. FPL's total CCR over-recovery is $21,353,369. This consists of the $10,299,210 revised actual/estimated over-recovery for 2014 plus the final over-recovery of $11,054,159 for the period ending December 2013 filed on March 3, 2014. This total over-recovery of $21,353,369 is to be carried forward and included in the CCR Factors for January through December 2015.

7. FPL CCR Factors for the period January 2015 through December 2015 include an adjustment to recover the non-fuel revenue requirements associated with WCEC-3for the period January 2015 through December 2015, consistent with Order No. PSC-13-0023-S-EI. The calculation of the 2015 non-fuel revenue requirements for WCEC-3 is provided in Appendix VI to the prepared testimony and exhibit of Mr. Keith.

WHEREFORE, FPL respectfully requests this Commission (1) to approve (a) 3.396 cents per kWh as its levelized Fuel and Purchased Power Cost Recovery charge for non-time of use rates for the January 2015 through December 2015 billing period; (b) its time of use on-peak

and off peak multipliers of 1.388 and 0.833, respectively; and (c) the Capacity Cost Recovery factors submitted as Attachment I to this Petition for the January 2015 through December 2015 billing period, with all such charges and factors to become effective starting with meter readings scheduled to be read on or after Cycle Day 1 of January 2015 and with the charges and factors described in (a) through (c) to remain in effect until modified by subsequent order of this Commission; (2) to approve FPL's revised 2014 actual/estimated FCR true-up of $266,562,206 under-recovery and revised 2014 actual/estimated CCR true-up of $10,299,210 over-recovery, both of which incorporate actual data through July 2014.

Respectfully submitted,

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By: *s/ John T. Butler*
John T. Butler
Florida Bar No. 283479

**CERTIFICATE OF SERVICE**
**Docket No. 140001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of August 2014, to the following:

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By: *s/ John T. Butler*
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
INCLUDING WEST COUNTY ENERGY CENTER UNIT 3
(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RATE SCHEDULE | Jan 2014 - Dec 2014 Capacity Recovery Factor | | | | 2014 WCEC-3 Capacity Recovery Factor | | | | Total Jan 2014 - Dec 2014 Capacity Recovery Factor | | | |
| | ($KW) | ($/kwh) | RDC ($/KW) [1] | SDD ($/KW) [2] | ($KW) | ($/kwh) | RDC ($/KW) | SDD ($/KW) | ($KW) | ($/kwh) | RDC ($/KW) [1] | SDD ($/KW) [2] |
| RS1/RTR1 | - | 0.00485 | - | - | - | 0.00150 | - | - | - | 0.00635 | - | - |
| GS1/GST1/WIES1 | - | 0.00434 | - | - | - | 0.00137 | - | - | - | 0.00571 | - | - |
| GSD1/GSDT1/HLFT1 | 1.52 | - | - | - | 0.47 | - | - | - | 1.99 | - | - | - |
| OS2 | - | 0.00409 | - | - | - | 0.00128 | - | - | - | 0.00537 | - | - |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 | 1.63 | - | - | - | 0.55 | - | - | - | 2.18 | - | - | - |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 1.71 | - | - | - | 0.52 | - | - | - | 2.23 | - | - | - |
| GSLD3/GSLDT3/CS3/CST3 | 1.72 | - | - | - | 0.64 | - | - | - | 2.36 | - | - | - |
| SST1T | - | - | $0.21 | $0.10 | - | - | $0.07 | $0.03 | - | - | $0.28 | $0.13 |
| SST1D1/SST1D2/SST1D3 | - | - | $0.21 | $0.10 | - | - | $0.07 | $0.03 | - | - | $0.28 | $0.13 |
| CILC D/CILC G | 1.85 | - | - | - | 0.58 | - | - | - | 2.43 | - | - | - |
| CILC T | 1.82 | - | - | - | 0.57 | - | - | - | 2.39 | - | - | - |
| MET | 1.96 | - | - | - | 0.75 | - | - | - | 2.71 | - | - | - |
| OL1/SL1/PL1 | - | 0.00112 | - | - | - | 0.00038 | - | - | - | 0.00150 | - | - |
| SL2, GSCU1 | - | 0.00314 | - | - | - | 0.00082 | - | - | - | 0.00396 | - | - |

[1] RDC=((Total Capacity Costs)/(Projected Avg 12CP @gen)(.10)(demand loss expansion factor))/12 months

[2] SDD=((Total Capacity Costs)/(Projected Avg 12 CP @gen)/(21 onpeak days)(demand loss expansion factor))/12 months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

**BEFORE THE FLORIDA**
**PUBLIC SERVICE COMMISSION**

**DOCKET NO. 140001-EI**
**FLORIDA POWER & LIGHT COMPANY**

**AUGUST 22, 2014**

**IN RE: LEVELIZED FUEL COST RECOVERY**
**AND CAPACITY COST RECOVERY**

**PROJECTIONS**
**JANUARY 2015 THROUGH DECEMBER 2015**

**TESTIMONY & EXHIBITS OF:**

**GERARD J. YUPP**
**DON GRISSETTE**
**TERRY J. KEITH**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF GERARD J. YUPP**

**DOCKET NO. 140001-EI**

**AUGUST 22, 2014**

**Q. Please state your name and address.**

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

**Q. By whom are you employed and what is your position?**

A. I am employed by Florida Power and Light Company (FPL) as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division.

**Q. Have you previously testified in this docket?**

A. Yes.

**Q. What is the purpose of your testimony?**

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas; (2) the availability of natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the quantities and costs of wholesale (off-system) power sales and purchased power transactions. In addition, I review the interim results of FPL's 2014 hedging program and its 2015 Risk Management Plan. Lastly,

my testimony addresses the Incremental Optimization Costs included in FPL's 2015 Projection Filing and the 2013 results of the Incentive Mechanism that was approved in Order No. PSC-13-0023-S-EI dated January 14, 2013.

**Q. Have you prepared or caused to be prepared under your supervision, direction and control any exhibits in this proceeding?**

A. Yes, I am sponsoring the following exhibits:

- GJY-3: 2015 Risk Management Plan
- GJY-4: Hedging Activity Supplemental Report for 2014 (January through July)
- GJY-5: Appendix I
- Schedules E2 through E9 of Appendix II
- Schedules E2 through E9 of Appendix III assuming the Woodford Gas Reserves Project is not implemented

**Q. How do FPL's 2015 Projection Schedules reflect its request in this docket for Commission approval of the costs associated with the Woodford Gas Reserves Project?**

A. Because the due date for FPL's 2015 Projection Filing (August 22, 2014) is prior to the Commission's decision on the Woodford Gas Reserves Project, FPL has filed two sets of Projection Schedules, one set that includes the costs associated with the Woodford Gas Reserves Project and one set that does not include these costs. All

references in my testimony related to the quantities and costs of wholesale (off-system) power and purchased power transactions that appear on Schedules E6 through E9 are part of the set of Projection Schedules that include the costs associated with the Woodford Gas Reserves Project.

**Q. What are the projected costs from FPL's wholly-owned subsidiary that are included in the Projection Schedules that are associated with the Woodford Gas Reserves Project?**

A. FPL has included approximately $47.7 million in projected costs related to the Woodford Gas Reserves Project. These costs are projected to be more than offset by the savings resulting from reduced gas purchases at market prices. As shown in the testimony and exhibits of FPL witness Keith, customers are projected to pay approximately $14 million less in 2015 with the Woodford Gas Reserves Project than they would without it.

**FUEL PRICE FORECAST**

**Q. What forecast methodologies has FPL used for the 2015 recovery period?**

A. For natural gas commodity prices, the forecast methodology relies upon the NYMEX Natural Gas Futures contract prices (forward curve). For light and heavy fuel oil prices, FPL utilizes Over-The-Counter (OTC) forward market prices. Projections for the price of

coal are based on actual coal purchases and price forecasts developed by J.D. Energy. Forecasts for the availability of natural gas are developed internally at FPL and are based on contractual commitments and market experience. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time and are consistent with the prices at which FPL can execute transactions for its hedging program. The basic assumption made with respect to using the forward curves is that all available data that could impact the price of natural gas and fuel oil in the future is incorporated into the curves at all times. The methodology allows FPL to execute hedges consistent with its forecasting method and to optimize the dispatch of its units in changing market conditions. FPL utilized forward curve prices from the close of business on July 28, 2014 for its 2015 projection filing, which is the most current information that could be incorporated into FPL's schedule for calculating the 2015 FCR Clause factors.

**Q. Has FPL used these same forecasting methodologies previously?**

A. Yes. FPL began using the NYMEX Natural Gas Futures contract prices (forward curve) and OTC forward market prices in 2004 for its 2005 projections and has used this methodology consistently since that time.

**Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2015 period?**

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel oil); (2) non-OPEC crude oil supply; (3) the extent to which OPEC adheres to their quotas and reacts to fluctuating demand for OPEC crude oil; (4) the political and civil tensions in the major producing areas of the world like the Middle East and West Africa; (5) the availability of refining capacity; (6) the price relationship between heavy fuel oil and crude oil; (7) the supply and demand for heavy oil in the domestic market; (8) the terms of FPL's supply and fuel transportation contracts; and (9) domestic and global inventory.

Average heavy oil prices are forecasted to be slightly lower in 2015 compared with projected 2014 average levels primarily due to the assumed reduction in the global crude oil price. Crude oil prices are expected to remain strong over the next few months due to OPEC supply disruptions in Iraq and Libya, combined with geopolitical risks in the Middle East. This is despite a strong surge in non-OPEC supply and North American shale oil production that is expected to grow by 1.33 million barrels per day in 2014. The United States Strategic Petroleum Reserve will also act as a deterrent to prices

moving up significantly in the short-term. By mid-2015, oil prices are expected to stabilize as OPEC supply improves on the assumption of reduced geopolitical risk and improvement in Iraqi supplies, while the North American supply growth continues. The Energy Information Authority's (EIA) July 2014 Short-Term Energy Outlook report anticipates non-OPEC supply to grow by 0.97 million barrels per day in 2015, of which the majority will come from U.S. shale oil production growth. While projected growth in non-OECD demand of 1.36 million barrels per day should boost global demand in 2015, the increase in non-OPEC supply will help reduce the call on OPEC supply in 2015 and stabilize prices at a lower level. As always, an increase in geopolitical concerns could create upward pressure on oil prices.

**Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2015 period.**

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month, is provided on page 3 of Appendix I.

**Q. What are the key factors that could affect the price of light fuel oil?**

A. The key factors are similar to those described for heavy fuel oil.

**Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the January through December 2015 period.**

A. FPL's projection for the system average dispatch cost of light oil, by

month, is provided on page 3 of Appendix I.

**Q. What is the basis for FPL's projections of the dispatch cost of coal for St. Johns' River Power Park (SJRPP) and Plant Scherer?**

A. FPL's projected dispatch costs for both plants are based on FPL's price projection for spot coal, delivered to the plants.

**Q. Please provide FPL's projection for the dispatch cost of coal at SJRPP and Plant Scherer for the January through December 2015 period.**

A. FPL's projection for the system average dispatch cost of coal for this period, by plant and by month, is shown on page 3 of Appendix I.

**Q. What are the factors that can affect FPL's natural gas prices during the January through December 2015 period?**

A. In general, the key physical factors are (1) North American natural gas demand and domestic production; (2) LNG and Canadian natural gas imports; and (3) the terms of FPL's natural gas supply and transportation contracts.

Natural gas prices are projected to remain fairly stable throughout 2015. Although working natural gas rigs are down approximately 80% since the peak in August 2008 and 20% year-on-year, efficiency improvements in the shale regions are leading to record levels of production of natural gas. Natural gas production is

expected to grow by an average rate of 4.1% in 2014 and 1.2% in 2015. Growing domestic production is expected to continue to put downward pressure on natural gas imports from Canada. Liquefied natural gas (LNG) imports have fallen over the past several years because high prices in Europe and Asia are more attractive to sellers than the relatively low prices in the United States. Several companies are planning to export LNG from the United States. Cheniere Energy's Sabine Pass facility is expected to be the first facility scheduled to come online in stages beginning in late 2015. Total natural gas consumption in 2015 is expected to average 72.1 BCF per day, a decrease of 0.3 BCF per day based on an assumed return to near-normal winter weather, which will contribute to lower residential and commercial consumption. Natural gas storage levels, a key benchmark for the supply/demand balance, were 0.82 trillion cubic feet (TCF) on March 28, 2014, or 0.88 TCF (52%) below the level at the same time a year ago and 0.99 TCF (55%) below the five-year average from 2009 through 2013. Natural gas storage is currently projected to reach 3.43 TCF at the end of October 2014, or 0.38 TCF below the level at the same time last year. However, production growth and demand losses should bring storage levels back to 5 year averages in 2015 if weather conditions are normal.

**Q. What are the factors that FPL expects to affect the availability of natural gas to FPL during the January through December 2015 period?**

A. The key factors mainly relate to the balance of gas transportation and demand in Florida, specifically, (1) the capacity of the Florida Gas Transmission (FGT) pipeline into Florida; (2) the capacity of the Gulfstream Natural Gas System (Gulfstream) pipeline into Florida; (3) the portion of FGT and Gulfstream capacity that is contractually committed to FPL on a firm basis each month; and (4) the natural gas demand in the State of Florida.

The current capacity of FGT into the State of Florida is approximately 3,100,000 MMBtu/day and the current capacity of Gulfstream is approximately 1,260,000 MMBtu/day. FPL's total firm transportation capacity on FGT ranges from 1,150,000 to 1,324,000 MMBtu/day, depending on the month. FPL has firm transportation capacity on Gulfstream of 695,000 MMBtu/day.

Additionally, FPL has firm transportation capacity on several upstream pipelines that provide FPL access to on-shore gas supply. FPL has 580,000 MMBtu/day of firm transport on the Southeast Supply Header (SESH) pipeline, 200,000 MMBtu/day of firm transport on the Transcontinental Pipe Line Gas Company, LLC

(Transco) Zone 4A lateral, and 145,000 MMBtu/day (April through October) on the Gulf South Pipeline Company, LP (Gulf South) pipeline. In addition, FPL's second agreement with Gulf South for 200,000 MMBtu/day of firm transportation capacity (year-round) begins on April 1, 2015. This transportation capacity is associated with an expansion of the Gulf South system and was executed in 2012. The firm transportation on the SESH, Transco, and Gulf South pipelines does not increase transportation capacity into the state; however FPL's firm transportation rights on these pipelines provide access for up to 1,125,000 MMBtu/day from April through October of on-shore natural gas supply, which helps diversify FPL's natural gas portfolio and enhance the reliability of fuel supply. FPL projects that during the January through December 2015 period, 50,000 MMBtu/day to 150,000 MMBtu/day of non-firm natural gas transportation capacity will be available into the state, depending on the month. FPL projects that it could acquire some of this capacity, if economic, to supplement FPL's firm allocation on FGT and Gulfstream.

**Q. Please describe FPL's natural gas storage position?**

A. FPL currently holds 2.5 BCF of firm natural gas storage capacity in Bay Gas Storage, located in southwest Alabama. FPL has continually evaluated its storage capability as its reliance on natural gas has grown. While the acquisition of upstream transportation

capacity (i.e., SESH) has helped mitigate a large portion of risk associated with off-shore natural gas supply, natural gas storage capacity remains an important part of FPL's gas portfolio. Approximately 20% of FPL's supply continues to be sourced from off-shore sources. Additionally, as FPL's reliance on natural gas has increased, the importance of natural gas storage in helping balance consumption "swings" due to weather and unit availability has also increased. FPL has recently executed an amendment to its Firm Storage Agreement with Bay Gas to increase its capacity to 4.0 BCF beginning September 1, 2014. This amendment improves the overall pricing of FPL's entire Bay Gas position, provides for increased injection and withdrawal rights, and provides access to additional injection and withdrawal points. The amendment does not change the term of the original agreement. This increase in storage capacity improves reliability by providing a relatively inexpensive insurance policy against supply and infrastructure problems while also increasing FPL's ability to manage supply and demand on a daily basis.

**Q. What are FPL's projections for the dispatch cost and availability of natural gas for the January through December 2015 period?**

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by

month, are provided on page 3 of Appendix I.

**PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, AND CHANGES IN GENERATING CAPACITY**

**Q. Please describe how FPL developed the projected Average Net Heat Rates shown on Schedule E4 of Appendix II.**

A. The projected Average Net Heat Rates were calculated by the POWRSYM model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or from the results of performance tests.

**Q. Are you providing the outage factors projected for the period January through December 2015?**

A. Yes. This data is shown on page 4 of Appendix I.

**Q. How were the outage factors for this period developed?**

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected

factor for the period January through December 2015.

**Q. Please describe the significant planned outages for the January through December 2015 period.**

A. Planned outages at FPL's nuclear units are the most significant in relation to fuel cost recovery. St. Lucie Unit 1 is scheduled to be out of service from March 23, 2015 until April 25, 2015 or 33 days during the period. St. Lucie 2 is scheduled to be out of service from September 7, 2015 until October 9, 2015 or 32 days during the period. Turkey Point Unit 3 is scheduled to be out of service from October 19, 2015 until November 18, 2015 or 30 days during the period.

**Q. Please identify any changes to FPL's fossil generation capacity projected to take place during the January through December 2015 period.**

A. FPL does not project any significant changes to its fossil generation capacity during 2015.

**WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS**

**Q. Are you providing the projected wholesale (off-system) power sales and purchased power transactions forecasted for January through December 2015?**

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of

Appendix II of this filing.

**Q. In what types of wholesale (off-system) power transactions does FPL engage?**

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. FPL's customers benefit from both purchases and sales as savings on purchases and gains on sales are credited to customers through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis (hourly and daily transactions), FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction. Additionally, FPL is a member of the Florida Cost-Based Broker System (FCBBS). The FCBBS matches hourly cost-based bids and offers to maximize savings for all participants. Currently, the FCBBS is comprised of 10 members, including FPL. FPL can also purchase and sell power during emergency conditions under several types of Emergency Interchange agreements that are in place with other utilities within Florida.

**Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.**

A. The quantity of wholesale (off-system) power purchases and sales are projected based upon estimated generation costs, generation availability, expected market conditions and historical data.

**Q. What are the forecasted amounts and costs of wholesale (off-system) power sales?**

A. FPL has projected 1,750,000 MWh of wholesale (off-system) power sales for the period of January through December 2015. The projected fuel cost related to these sales is $73,475,400. The projected transaction revenue from these sales is $93,986,650. The projected gain for these sales is $15,911,250.

**Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?**

A. Schedule E6 of Appendix II provides the total MWh of energy, total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

**Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2015 period?**

A. The costs of these economy purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 368,250 MWh at a cost of $18,998,000. If FPL generated this

energy, FPL estimates that it would cost $28,569,550. Therefore, these purchases are projected to result in savings of $9,571,550.

**Q. Does FPL have additional agreements for the purchase of electric power and energy that are included in your projections?**

A. Yes. FPL purchases energy under three Unit Power Sales Agreements (UPS) with the Southern Companies. The agreements are comprised of 790 MW of gas-fired, combined cycle generation (Franklin Unit 1-190 MW and Harris Unit 1-600 MW) and 163 MW of coal generation (Scherer Unit 3). The UPS agreements have a term that runs through December 31, 2015. FPL also has contracts to purchase and sell nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). Additionally, FPL purchases energy from JEA's portion of the SJRPP Units. Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

**Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through December 2015 period.**

A. UPS energy purchases for the period are projected to be 1,935,635 MWh at an energy cost of $79,014,955. The UPS energy

projections are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of SJRPP are projected to be 1,836,150 MWh for the period at an energy cost of $65,641,000. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 492,739 MWh at a cost of $3,673,157. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 3,279,071 MWh at a cost of $141,415,697.

**Q. How does FPL develop the projected energy costs related to purchases from Qualifying Facilities?**

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanisms prescribed in the contracts are used to project monthly energy costs.

**Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?**

A. FPL projects to sell 573,053 MWh of energy at a cost of $4,351,540. These projections are shown on Schedule E6 of Appendix II.

## HEDGING/ RISK MANAGEMENT PLAN

**Q. Please describe FPL's hedging objectives.**

A. The primary objective of FPL's hedging program has been, and remains, the reduction of fuel price volatility. Reducing fuel price volatility helps deliver greater price certainty to FPL's customers. FPL does not engage in speculative hedging strategies aimed at "out guessing" the market.

**Q. Has FPL filed a comprehensive risk management plan for 2015, consistent with the Hedging Order Clarification Guidelines as required by Order No. PSC-08-0667-PAA-EI issued on October 8, 2008?**

A. Yes. FPL filed its 2015 Risk Management Plan as part of its annual Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up filing on July 25, 2014. The 2015 Risk Management Plan is included as Exhibit GJY-3.

**Q. Please provide an overview of FPL's 2015 Risk Management Plan.**

A. FPL's 2015 Risk Management Plan remains consistent with FPL's overall objectives that I previously described. It addresses Items 1-9 and 13-15 of Exhibit TFB-4, which is required per the Proposed Resolution of Issues approved in Order No. PSC-02-1484-FOF-EI dated October 30, 2002. FPL's 2015 Risk Management Plan specifically addresses the parameters within which FPL intends to place hedges during 2015 for its projected natural gas requirements in 2016. FPL plans to hedge the percentages of its 2016 projected natural gas requirements over the time periods in 2015 that are described in the plan. As described in the plan, FPL discontinued heavy fuel oil hedging in 2013 and does not intend to execute hedges for its 2016 heavy fuel oil requirements.

**Q. Has FPL filed a Hedging Activity Supplemental Report for 2014, consistent with the Hedging Order Clarification Guidelines, as required by Order No. PSC-08-0667-PAA-EI issued on October 8, 2008?**

A. Yes. FPL filed its Hedging Activity Supplemental Report for 2014 (January through July) on August 13, 2014. The Hedging Activity Supplemental Report is identified as Exhibit GJY-4.

**Q. Have FPL's 2014 hedging strategies been successful in achieving FPL's hedging objectives?**

A. Yes. FPL's hedging strategies have been successful in reducing fuel price volatility and delivering greater price certainty to its customers. At the time FPL was placing its hedges for its 2014 projected natural gas requirements, market prices were different than the actual settlement prices that have occurred in 2014.

For example, in January 2013, the average monthly NYMEX forward price for natural gas for the January through July 2014 period was approximately $3.98 per MMBtu. In July 2013, the average monthly NYMEX forward price for the January through July 2014 period was approximately $3.93 per MMBtu. The actual average NYMEX monthly settlement price for this same time period in 2014 was $4.75 per MMBtu or $0.77 per MMBtu higher than the forward prices seen in January 2013 and $0.82 per MMBtu higher than the forward prices seen in July 2013. Ultimately, FPL's natural gas hedges resulted in savings of $131,436,091 for the January through July 2014 period.

As acknowledged in the Hedging Order Clarification Guidelines, hedging in the type of market conditions described above for natural gas results in savings for customers. Conversely, hedging in the

opposite market conditions would result in lost opportunities for savings in the fuel costs paid by customers; however, this lost opportunity is a reasonable trade-off for reducing customers' exposure to fuel price increases when market conditions change in the other direction. As previously stated, FPL's hedging objective is to reduce fuel price volatility and deliver greater price certainty.

**THE INCENTIVE MECHANISM**

**Q. Is FPL seeking to recover through the FCR Clause projected incremental operating and maintenance expenses (Incremental Optimization Costs) during the January through December 2015 period with respect to implementing its program for expanded short-term wholesale purchases and sales, as well as asset optimization measures (the Incentive Mechanism) that was approved in Order No. PSC-13-0023-S-EI, dated January 14, 2013?**

A. Yes. FPL has included projected Incremental Optimization Costs associated with the Incentive Mechanism in its projections for 2015.

**Q. What types of Incremental Optimization Costs is FPL entitled to include for recovery through the fuel clause?**

A. Per Order No. PSC-13-0023-S-EI, FPL is entitled to recover reasonable and prudent Incremental Optimization Costs from two categories: (i) incremental personnel, software and hardware costs

associated with managing the various asset optimization activities, and (ii) variable power plant O&M costs incurred to generate additional output in order to make wholesale sales in excess of 514,000 MWh.

**Q. Please describe the costs that are included in FPL's projections for incremental personnel, software, and hardware expenses.**

A. FPL projects to incur incremental expenses of $405,054 in 2015 for the salaries and expenses related to employees who were added in 2013 to support the Incentive Mechanism. FPL is also projecting to incur $48,480 in licensing fees from OATI for its WebTrader software. The OATI WebTrader software is a tool used for power trading. The features of WebTrader will facilitate streamlined trade entry, transmission procurement, power scheduling, and accounting checkout. FPL expects that the WebTrader software will help FPL deliver additional value to customers by facilitating speed and flexibility in our power trading.

**Q. Please describe the costs that are included in FPL's projections for variable power plant O&M expenses.**

A. FPL projects to incur incremental expenses related to variable power plant O&M of $1,866,360 in 2015. FPL projects to sell 1,750,000 MWh of economy power (Schedule E6) in 2015 which is 1,236,000 MWh above the 514,000 MWh of such sales that were

projected in FPL's 2013 Test Year and used as a threshold for power sales in the Incentive Mechanism. Based on data provided as part of the 2013 Test Year projections, FPL has determined that its incremental variable power plant O&M cost is $1.51/MWh. Applying this rate to projected excess sales of 1,236,000 MWh above the threshold yields total variable power plant O&M of $1,866,360 in 2015.

**Q. Has FPL included in its 2014 actual-estimated FCR true-up and 2015 FCR factors, projections of the savings that it will achieve under the Incentive Mechanism?**

A. Yes. FPL has included projections for savings on wholesale power purchases (Schedule E9), projections for gains on wholesale power sales (Schedule E6), and projections for other types of asset optimization measures (Schedule E3 and Capacity Clause-Transmission of Electricity by Others) for both 2014 and 2015.

**Q. What were the results of FPL's asset optimization activities under the Incentive Mechanism in 2013?**

A. FPL's asset optimization activities in 2013 delivered total net benefits (excluding variable power plant O&M and personnel expenses) of $24,300,464. The total gains did not exceed the sharing threshold of $46 million and, therefore, customers received 100% of these benefits.

**Q Did the Incentive Mechanism allow FPL to deliver greater value to customers in 2013?**

A. Yes. I have compared how customers would have fared under the prior wholesale-sales sharing mechanism with the results FPL has achieved under the new Incentive Mechanism. For the purpose of this comparison, I have included the same savings of $17.6 million from optimization activities for power sales, power purchases and releases of electric transmission capacity under both mechanisms, as FPL was engaging in those activities prior to the Commission's approval of the Incentive Mechanism. For those savings, the previous sharing mechanism would have yielded net benefits to FPL's customers of $15.8 million, while FPL would have retained $1.8 million because the three-year rolling average threshold for wholesale sales would have been exceeded. In contrast, under the Incentive Mechanism, FPL also is incented to pursue beneficial natural gas transportation, storage and trading activities. These generated $9.1 million of additional savings in 2013. When one takes into account these additional savings, less FPL's recovery of incremental optimization costs, the result is that FPL's customers received $24.3 million of savings under the Incentive Mechanism (the $46 million sharing threshold was not reached in 2013). This is $8.5 million more than customers would have received if the prior sharing mechanism were still in effect, clear proof that the Incentive

Mechanism is working to deliver added value for customers as FPL and the Commission envisioned when it was approved.

**Q. Does this conclude your testimony?**

A. Yes it does.

# APPENDIX I

# FUEL COST RECOVERY

**GJY-5**
**DOCKET NO. 140001-EI**
**FPL WITNESS: GERARD J. YUPP**
**EXHIBIT _____**
**PAGES 1-4**
**AUGUST 22, 2014**

**APPENDIX I**

**FUEL COST RECOVERY**

## TABLE OF CONTENTS

## Florida Power and Light Company
## Projected Dispatch Costs and Projected Availability of Natural Gas
## January Through December 2015

| Heavy Oil | January | February | March | April | May | June | July | August | September | October | November | December |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0.7% Sulfur Grade ($/Bbl) | 97.37 | 97.37 | 97.37 | 97.32 | 97.32 | 97.32 | 96.14 | 96.14 | 96.14 | 96.14 | 96.14 | 96.14 |
| 0.7% Sulfur Grade ($/mmBtu) | 15.21 | 15.21 | 15.21 | 15.21 | 15.21 | 15.21 | 15.02 | 15.02 | 15.02 | 15.02 | 15.02 | 15.02 |

| Light Oil | January | February | March | April | May | June | July | August | September | October | November | December |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0.05% Sulfur Grade ($/Bbl) | 134.83 | 134.74 | 134.28 | 133.72 | 133.21 | 132.74 | 132.52 | 132.44 | 132.39 | 132.35 | 132.33 | 132.27 |
| 0.05% Sulfur Grade ($/mmBtu) | 23.13 | 23.11 | 23.03 | 22.94 | 22.85 | 22.77 | 22.73 | 22.72 | 22.71 | 22.70 | 22.70 | 22.69 |

| Natural Gas Transportation | January | February | March | April | May | June | July | August | September | October | November | December |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Firm FGT (mmBtu/Day) | 1,150,000 | 1,150,000 | 1,150,000 | 1,239,000 | 1,324,000 | 1,324,000 | 1,324,000 | 1,324,000 | 1,324,000 | 1,239,000 | 1,150,000 | 1,150,000 |
| Firm Gulfstream (mmBtu/Day) | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 | 695,000 |
| Non-Firm FGT (mmBtu/Day) | 100,000 | 100,000 | 100,000 | 100,000 | 75,000 | 50,000 | 50,000 | 50,000 | 50,000 | 75,000 | 100,000 | 100,000 |
| Non-Firm Gulfstream (mmBtu/Day) | 50,000 | 50,000 | 50,000 | 50,000 | 50,000 | 50,000 | - | - | - | - | 50,000 | 50,000 |
| Total Projected Daily Availability (mmBtu/Day) | 1,995,000 | 1,995,000 | 1,995,000 | 2,084,000 | 2,144,000 | 2,119,000 | 2,069,000 | 2,069,000 | 2,069,000 | 2,009,000 | 1,995,000 | 1,995,000 |
| Southeast Supply Header (SESH)** | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 | 580,000 |
| Transcontinental Pipe Line (Transco)** | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 |
| Gulf South Pipeline Company (Gulf South)** | - | - | - | 345,000 | 345,000 | 345,000 | 345,000 | 345,000 | 345,000 | 345,000 | 200,000 | 200,000 |

**Note: SESH,Transco and Gulf South firm transportation does not provide increased capacity to FPL's plants but does increase FPL's access to on-shore supply.

| Natural Gas Dispatch Price | January | February | March | April | May | June | July | August | September | October | November | December |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Firm FGT ($/mmBtu) | 4.10 | 4.10 | 4.03 | 3.81 | 3.80 | 3.84 | 3.88 | 3.89 | 3.87 | 3.88 | 3.97 | 4.15 |
| Firm Gulfstream ($/mmBtu) | 4.09 | 4.08 | 4.02 | 3.79 | 3.80 | 3.83 | 3.87 | 3.88 | 3.87 | 3.90 | 3.96 | 4.14 |
| Non-Firm FGT ($/mmBtu) | 4.77 | 4.77 | 4.70 | 4.56 | 4.56 | 4.60 | 4.63 | 4.64 | 4.63 | 4.65 | 4.65 | 4.83 |
| Non-Firm Gulfstream ($/mmBtu) | 4.98 | 4.97 | 4.91 | 4.77 | 4.77 | 4.80 | 4.84 | 4.85 | 4.84 | 4.86 | 4.86 | 5.04 |

| Coal | January | February | March | April | May | June | July | August | September | October | November | December |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Scherer ($/mmBtu) | 2.49 | 2.49 | 2.49 | 2.49 | 2.49 | 2.49 | 2.51 | 2.51 | 2.51 | 2.51 | 2.51 | 2.51 |
| SJRPP ($/mmBtu) | 3.19 | 3.20 | 3.14 | 3.19 | 3.19 | 3.23 | 3.21 | 3.23 | 3.23 | 3.24 | 3.24 | 3.23 |

**FLORIDA POWER AND LIGHT COMPANY**
**PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES**
**PERIOD OF: JANUARY THROUGH DECEMBER, 2015**

| Plant/Unit | Forced Outage Factor (%) | Maintenance Outage Factor (%) | Planned Outage Factor (%) | Overhaul Date | Overhaul Date | Overhaul Date | Overhaul Date | Overhaul Date |
|---|---|---|---|---|---|---|---|---|
| Cape Canaveral 3 | 1.6 | 4.6 | 3.8 | 04/01/15 - 04/14/15 * | 04/03/15 - 04/16/15 * | 04/19/15 - 05/02/15 * | | |
| Ft. Myers 2 | 0.5 | 4.6 | 10.6 | 04/11/15 - 05/24/15 * | 04/18/15 - 04/24/15 | 04/18/15 - 05/31/15 * | 05/30/15 - 07/05/15 * | 06/06/15 - 07/19/15 * |
| Ft. Myers 3 | 0.3 | 4.6 | 7.0 | 01/24/15 - 02/01/15 * | 10/10/15 - 11/20/15 * | | | |
| Ft. Myers GTs | 0.1 | 4.6 | 1.1 | 06/02/15 - 07/21/15 * | | | | |
| Lauderdale 4 | 0.7 | 4.6 | 1.1 | 04/04/15 - 04/07/15 | | | | |
| Lauderdale 5 | 0.6 | 4.6 | 8.2 | 02/28/15 - 03/29/15 | | | | |
| Lauderdale GTs | 0.1 | 4.6 | 0.0 | NONE | | | | |
| Manatee 1 | 0.3 | 4.6 | 7.7 | 04/11/15 - 05/08/15 | | | | |
| Manatee 2 | 0.3 | 4.6 | 2.7 | 03/21/15 - 03/30/15 | | | | |
| Manatee 3 | 0.6 | 4.6 | 2.9 | 07/13/15 - 07/19/15 | 07/20/15 - 07/26/15 * | 07/27/15 - 08/02/15 * | | |
| Martin 1 | 0.1 | 4.2 | 23.0 | 03/07/15 - 05/29/15 | | | | |
| Martin 2 | 0.1 | 3.8 | 27.9 | 01/01/15 - 02/22/15 | | | | |
| Martin 3 | 0.6 | 4.6 | 2.9 | 10/31/15 - 11/06/15 | 10/31/15 - 11/13/15 * | | | |
| Martin 4 | 0.7 | 4.6 | 2.9 | 10/10/15 - 10/16/15 | 10/10/15 - 10/23/15 * | | | |
| Martin 8 | 0.6 | 4.6 | 8.2 | 01/10/15 - 02/22/15 * | 02/07/15 - 02/22/15 | 02/07/15 - 03/22/15 * | | |
| Port Everglades GTs | 0.1 | 4.6 | 0.0 | NONE | | | | |
| Putnam 1 | 0.3 | 4.6 | 0.0 | NONE | | | | |
| Putnam 2 | 0.3 | 4.6 | 0.0 | NONE | | | | |
| Riviera 5 | 0.9 | 4.6 | 1.9 | 03/21/15 - 03/27/15 | | | | |
| Sanford 4 | 0.5 | 4.6 | 4.7 | 03/07/15 - 03/13/15 | 11/07/15 - 11/16/15 | | | |
| Sanford 5 | 0.4 | 4.2 | 14.2 | 04/25/15 - 06/05/15 | 11/07/15 - 11/16/15 | | | |
| Scherer 4 | 1.0 | 4.6 | 0.0 | NONE | | | | |
| Saint Johns River Power Park 1 | 1.0 | 4.6 | 13.7 | 03/07/15 - 04/25/15 | | | | |
| Saint Johns River Power Park 2 | 1.0 | 4.6 | 0.0 | NONE | | | | |
| St. Lucie 1 | 1.1 | 1.1 | 9.0 | 03/23/15 - 04/25/15 | | | | |
| St. Lucie 2 | 1.1 | 1.1 | 8.8 | 09/07/15 - 10/09/15 | | | | |
| Turkey Point 1 | 0.8 | 4.6 | 5.8 | NONE | | | | |
| Turkey Point 3 | 1.1 | 1.1 | 8.2 | 10/19/15 - 11/18/15 | | | | |
| Turkey Point 4 | 1.2 | 1.2 | 0.0 | NONE | | | | |
| Turkey Point 5 | 0.6 | 4.6 | 2.4 | 06/06/15 - 06/10/15 * | 06/06/15 - 06/12/15 * | 06/13/15 - 06/19/15 * | | |
| West County 1 | 0.6 | 4.6 | 2.7 | 03/14/15 - 03/23/15 | | | | |
| West County 2 | 0.5 | 4.6 | 12.9 | 03/14/15 - 03/20/15 | 10/03/15 - 11/11/15 * | 10/10/15 - 11/18/15 * | 10/16/15 - 11/11/15 | 10/16/15 - 11/24/15 * |
| West County 3 | 0.6 | 4.6 | 5.1 | 03/07/15 - 03/20/15 * | 03/14/15 - 03/20/15 | 09/05/15 - 09/19/15 * | 09/19/15 - 10/02/15 * | |

* Partial Planned Outage

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF DON GRISSETTE**

**DOCKET NO. 140001-EI**

**AUGUST 22, 2014**

**Q. Please state your name and address.**

A. My name is Don Grissette. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

**Q. By whom are you employed and what is your position?**

A. I am employed by Florida Power & Light as General Manager of Change Management and Organizational Development in the Nuclear Business Unit as of August 2014. My prior position was General Manager of Organizational Effectiveness, also in the Nuclear Business Unit.

**Q. Please describe your duties and responsibilities in your current position.**

A. I am responsible for the continuous improvement process for improving fleet efficiency, organizational design and effectiveness of the nuclear fleet. Prior to my current position, I was responsible for the daily and strategic activities for the nuclear fleet's Training, Licensing, Performance Improvement, and Security organizations.

**Q. Have you previously filed testimony in this or a predecessor docket?**

A. Yes, I have.

**Q. What is the purpose of your testimony?**

A. My testimony presents and explains FPL's projections of nuclear fuel costs for the thermal energy (MMBtu) to be produced by our nuclear units. Nuclear fuel costs were input values to the POWERSYM model that is used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2015 through December 2015. I am also updating plant security costs; Fukushima costs; and outage events.

**Nuclear Fuel Costs**

**Q. What is the basis for FPL's projections of nuclear fuel costs?**

A. FPL's nuclear fuel cost projections are developed using projected energy production at our nuclear units and current operating schedules, for the period January 2015 through December 2015.

**Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2015 through December 2015.**

A. FPL projects the nuclear units will produce 297,514,072 MMBtu of energy at a cost of $0.6540 per MMBtu, excluding spent fuel disposal costs, for the period January 2015 through December 2015.

Projections by nuclear unit and by month are in Appendix II, on Schedule E-4, starting on page 16, which is attached as an exhibit to FPL witness Keith's testimony.

**Nuclear Plant Security Costs**

**Q. What is FPL's projection of incremental security costs at FPL's nuclear power plants for the period January 2015 through December 2015?**

A. FPL projects that it will incur $38.2 million in incremental nuclear power plant security costs in 2015. The costs consist of $3.0 million of capital expenditures and $35.2 million of O&M expenses.

**Q. Please provide a brief description of the items included in incremental nuclear power plant security costs.**

A. The projection includes the additional costs incurred in maintaining a security force as a result of implementing NRC's fitness for duty rule under Part 26, which strictly limits the number of hours security personnel may work; additional personnel training; maintaining the physical upgrades resulting from implementing NRC's physical security rule under Part 73; and impacts of implementing NRC's rule under Part 73 for Cyber Security. It also includes Force on Force (FoF) modifications at the St. Lucie and Turkey Point nuclear sites to effectively mitigate new adversary tactics and capabilities employed

by the NRC's Composite Adversary Force (CAF) as required by NRC inspection procedures.

**Fukushima Costs**

**Q. What is FPL's projection of Fukushima costs at FPL's nuclear power plants for the period January 2015 through December 2015?**

A. FPL's current projection of Fukushima-related costs for 2015 is approximately $45.0 million of capital expenditures and $180,045 of O&M expenses. These estimates are for total expenditures. FPL witness Keith discusses adjustments to reflect the incremental 2015 Fukushima-related recovery amounts that FPL seeks to include in the Capacity Clause.

**Q. Please provide a brief description of the items included in this projection of Fukushima-related costs.**

A. FPL expects to pursue the following activities in 2015:

- Flooding Re-evaluation: FPL will complete flooding integrated assessments based on re-evaluation results obtained in 2013 and 2014.
- Station Black out Mitigation: FPL will implement its Station Black-out mitigation strategies. The implementation will include:

- Design and implementation of hardened storage for portable equipment.
- Engineering and purchase of equipment to install low leakage Reactor Coolant Pump Seals (RCP) in 2015 and 2016. RCP seal injection is lost during a station blackout. Existing RCP seals would stop functioning following the loss of injection pressure, resulting in excessive RCS leakage. New low leakage seals greatly reduce this potential for RCS inventory loss and thus provide more robust protection against any impairment of core-cooling capacity.
- Purchase of portable equipment.
- Modifications to existing plant equipment that upgrade, protection or provide a means to tie portable equipment into existing electrical and fluid systems.
- FPL's share of costs incurred for equipment, storage, and transportation, to support the shared Regional Response Centers (a warehouse of off-site portable equipment shared by the industry).
- Station Black-out staffing studies.

- Spent fuel Instrumentation: FPL will procure and install two new level instruments in each Spent Fuel Pool.
- Emergency Preparedness facility and procedure upgrades.

- Payment of NRC fees charged for NRC man-hours spent reviewing FPL's responses associated with the various regulatory orders and information requests.

**2014 Outage Events**

**St. Lucie**

**Q. Has FPL experienced any unplanned outages at St. Lucie Unit 2 in 2014?**

A. Yes. In April 2014, while Unit 2 was shut down to perform a scheduled refueling outage the following events delayed the restart of the unit:

- During reactor coolant pump start-ups, a monitor alarm indicated the presence of foreign materials in the steam generator. The foreign material was identified and removed from the primary side of the 2B steam generator.
- During the inspection of the 2B Steam Generator Feed Ring, it was identified that repairs would be required for the feed ring supports.
- After completing repairs to the Hydrazine pump discharge isolation valve as part of the scheduled outage work, the pump failed its post maintenance test, which required additional repair work.
- While performing local leak rate testing, a containment purge valve penetration failed to pressurize and required repair.

**Q. What was the source of foreign material in the steam generator?**

A. There is no definitive conclusion as to how the material entered the steam generator. FPL could not determine from inspection of the foreign material where it originated, and an exhaustive review of the records for work performed during this most recent outage did not indicate any instance where it appeared that foreign material might have been introduced into the steam generator. FPL believes that the foreign material most likely entered the steam generator as a result of refueling activities, and most likely during a previous refueling outage.

**Q. What corrective actions have been initiated to address this event?**

A. FPL shut down the plant and retrieved the foreign material from the steam generator. Because the source of the foreign material has not been definitively determined, FPL was not in a position to take corrective actions specific to the event. In an abundance of caution, however, FPL revised the maintenance procedure to maintain the reactor cavity in Foreign Material Exclusion Area, Level 1 (FMEA1) while performing maintenance through re-installation of the permanent reactor head. There are 3 levels of controls applied to open systems that prevent foreign material from

being introduced. Level 1 is highest with the most controls. Previously, Level 1 had applied only until the temporary reactor head was in place. This practice was within established procedures and was considered sufficient, because placement of the temporary reactor head substantially reduces the potential for foreign material to enter the reactor cooling system. Nonetheless, FPL has elected to be even more conservative in order to further reduce foreign-material risk.

**Q. Please describe the circumstances related to the 2B Steam Generator Feed Ring repairs.**

A. During steam generator secondary side visual inspections, foreign objects were found on the loose part trapping screens and damage to feed ring components was discovered. Further inspections were performed to characterize the damage and to determine the origin of the foreign objects. It was determined that the foreign object discovered in secondary side of the 2B Steam Generator was a key that formed part of a support structure for the feed ring. Leakage from all feed ring inspection port covers in both Steam Generators was also observed.

**Q. What corrective actions have been initiated to address this event?**

A. FPL modified the steam generator feed rings to eliminate the need for the existing key/keyway supporting structure and replaced all four bolted feed ring inspection covers with welded inspection caps to prevent leakage. FPL will inspect both Units 1 and 2 feed ring systems in their next respective refueling outages to verify that the modifications have addressed the conditions that were discovered in this event.

**Q. Please describe the circumstances related to the Hydrazine pump discharge isolation valve repair.**

A. The Hydrazine pump discharge isolation valve repair failed its post-maintenance test. The valve was disassembled and found not to permit full valve closure.

**Q. What corrective actions have been initiated to address this event?**

A. The valve was reassembled and verified to be set up and stroked correctly in accordance with the Vendor Manual. FPL will develop a maintenance procedure by the end of 2014 to clarify how future solenoid valve disassembly, inspection, assembly and testing are to be performed based on applicable Vendor Manual and valve drawing information.

**Q. Please describe the circumstances related to the Containment Purge valve repair.**

A. While performing local leak rate testing, a penetration failed to pressurize. Further inspection found air blowing out of a valve which indicates the containment purge valve was not seating properly.

**Q. What corrective actions have been initiated to address this event?**

A. FPL repaired the valve so that it could seat properly. FPL did not conclude that any further corrective actions were necessary.

**Q. How many days was St. Lucie Unit 2 out of service due to these events?**

A. The Unit 2 outage was extended due to these four events by approximately 18 days.

**Q. Has FPL experienced any other unplanned outages at St. Lucie Unit 2 in 2014?**

A. Yes. In July, Unit 2 was manually shut down after performing emergency core cooling isolation valve integrity testing which revealed a small leak inside containment. A defect was identified on an Outlet Vent Valve inside the Safety Injection Tank (SIT), and the valve was repaired. The outage duration for this event was approximately 7 days. FPL is in the process of investigating and evaluating this recent outage event.

**Turkey Point**

**Q. Has FPL experienced any unplanned outages at its Turkey Point plant in 2014?**

A. Yes. In March 2014, while Unit 3 was shut down to perform a scheduled refueling outage, there were duration extensions associated with the 10 year In-Service Inspection (ISI) for the reactor head and vessel, the fuel core offload and emergent equipment conditions that occurred at various times throughout the outage.

**Q. Please describe the circumstances related to the duration extensions for the ISI Inspection.**

A. The ISI inspection took longer than planned due to first-time use of new equipment and set up for the inspection, which is only performed once every 10 years. Also, additional ultrasonic testing of the reactor coolant piping nozzles, known as the Rainbow robot exam, was required to follow up and clarify the results of the initial testing. While it is not unusual to have to perform this follow-up testing, FPL cannot predict in advance whether the testing will be required or, if so, how extensive it will be. Therefore, the planned outage duration for an ISI inspection does not include projected time for follow-up testing and thus any such testing necessarily extends the actual outage duration.

**Q. Please describe the circumstances related to the fuel core offload and reload.**

A. During refueling operations, several equipment issues occurred that caused schedule delays, including: failure of an underwater lighting fixture, failure of the manipulator crane finger latching device, and failure of the upender cart to travel to its full-up position. FPL maintenance crews resolved each equipment deficiency as it arose. FPL did not identify any design, maintenance or procedural concerns associated with these equipment failures and thus no further corrective actions were required.

**Q. Please describe the emergent equipment conditions that contributed to the duration extension.**

A. There were various, minor equipment issues that were addressed as they occurred throughout the outage. A typical planned refueling outage work scope includes approximately 1000 planned Work Orders. However, much of the equipment used during refueling operations is not accessible during plant operation and has not been inspected or tested since the previous refueling. Some of this equipment required repair due to emergent conditions, causing outage schedule delays. It is not unusual to find emergent conditions that must be addressed during a refueling

outage. FPL cannot predict these emergent conditions or how much time will be required to address them, so the planned outage duration does not include time to address them. Therefore, there is always the possibility of the actual outage duration being extended to the extent that emergent conditions are identified during the outage which have to be addressed on the outage's critical path.

**Q. How many additional days was Turkey Point Unit 3 out of service due to these issues?**

A. The Unit 3 outage extension was approximately 8 days.

**Q. Has FPL experienced any other unplanned outages at Turkey Point Unit 3 in 2014?**

A. Yes. Unit 3 was manually shut down on August 11, 2014 due to a loss of instrument air system pressure. The outage duration for this event was approximately 3 days. FPL is currently in the process of investigating and evaluating this recent outage.

**Q. Did FPL respond prudently to the events you have described that resulted in outage duration extensions at FPL's nuclear units?**

A. Yes. FPL responded promptly and effectively to each event, in order to minimize the resulting duration extension. FPL has also evaluated what corrective actions are warranted for the events and

either has already implemented them or is in the process of doing so.

**Q. Does this conclude your testimony?**

A. Yes it does.

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF TERRY J. KEITH**

**DOCKET NO. 140001-EI**

**AUGUST 22, 2014**

**Q. Please state your name and address.**

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida 33174.

**Q. By whom are you employed and what is your position?**

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

**Q. Have you previously testified in this docket?**

A. Yes, I have.

**Q. What is the purpose of your testimony?**

A. My testimony addresses the following subjects:

- I present a revised 2014 Fuel Cost Recovery (FCR) actual/estimated true-up amount, which has been updated to include July 2014 actual data and which is incorporated into the calculation of the 2015 FCR factors.
- I present FCR factors for the period January 2015 through December 2015 that reflect the Woodford Gas Reserves Project (Gas Reserves Project) that was filed in this docket on June 25, 2014.

- As requested by Commission Staff, I also present 2015 FCR factors assuming the Gas Reserves Project is not implemented. Unless otherwise indicated, all references in my testimony are to the FCR factors that reflect implementation of the Gas Reserves Project.
- I present a revised 2014 Capacity Cost Recovery (CCR) actual/estimated true-up amount, which has been updated to include July 2014 actual data and which is incorporated into the calculation of the 2015 CCR factors.
- I present the CCR factors for the period January 2015 through December 2015. I also provide CCR factors for the period January 2015 through December 2015 including an adjustment to recover the non-fuel revenue requirements associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2015 through December 2015, as approved in Order No. PSC-13-0023-S-EI, issued in Docket No. 120015-EI on January 14, 2013.
- As requested by Commission Staff, I also present 2015 CCR factors assuming the Gas Reserves Project is not implemented. Unless otherwise indicated, all references in my testimony are to the CCR factors that reflect implementation of the Gas Reserves Project.
- I present the WCEC-3 revenue requirement calculation for the January 2015 through December 2015 period.

- Finally, I provide on pages 77-78 of Appendix II FPL's proposed cogeneration (COG) tariff sheets, which reflect 2015 projections of avoided energy costs for purchases from small power producers and cogenerators and an updated ten-year projection of FPL's annual generation mix and fuel prices. On pages 71-72 of Appendix III, I provide COG tariff sheets that assume the Gas Reserves Project is not implemented.

**Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?**

A. Yes, I have. They are as follows:

TJK-5 (Appendix II)

- Schedules E1, E1-D, E1-E, E2, RS-1 and Inverted Rate Calculation provide the calculation of FCR factors for January 2015 through December 2015 including the Gas Reserves Project.
- Schedule E1-A, a revised Schedule E1-B that reflects July 2014 actual data, Schedules E1-C, E10, and H1.
- Pages 9 through 11, which provide the 2015 Projected Energy Losses by Rate Class.

TJK-6 (Appendix III)

- Schedules E1, E1-D, E1-E, E2, RS-1 Inverted Rate Calculation, E10 and H1 for the period January 2015 through December 2015, assuming the Gas Reserves Project is not implemented.

TJK-7 (Appendix IV)

- Page 1 provides the calculation of the revised 2014 Actual/Estimated CCR True-Up amount, which reflects July 2014 actual data.
- Pages 2 through 4 provide the calculation of the 2015 CCR factors including the Gas Reserves Project and excluding the WCEC-3 non-fuel revenue requirement for January 2015 through December 2015.
- Pages 5 through 8 provide the calculation of depreciation and return on incremental power plant security and incremental nuclear NRC compliance capital investments.
- Pages 11 through 13 provide the calculation of the portion of the CCR factors that recovers the non-fuel revenue requirement associated with WCEC-3 for the period January 2015 through December 2015.
- Page 14 combines the results from pages 2 through 4 and pages 11 through 13 to provide the total 2015 CCR factors including the non-fuel revenue requirement associated with WCEC-3 for the period January 2015 through December 2015.
- Page 15 provides the capital structure, components and cost rates relied upon to calculate the revenue requirement rate of return applied to capital investments and working capital amounts included for recovery through the CCR

clause for the period January 2015 through December 2015.

TJK-8 (Appendix V)

- Provides the calculation of the CCR factors as in Appendix IV, but excluding the Gas Reserves Project.

TJK-9 (Appendix VI)

- Pages 1 and 2 provide the calculation of the WCEC-3 revenue requirement for January 2015 through December 2015.

## FUEL COST RECOVERY CLAUSE

**Q. Has FPL revised its 2014 FCR Actual/Estimated True-up amount that was filed on July 25, 2014 to reflect July actual data?**

A. Yes. The 2014 FCR actual/estimated true-up amount has been revised to an under-recovery of $266,562,206, reflecting July 2014 actual data, plus interest. This $266,562,206 under-recovery, plus the 2013 final true-up under-recovery of $98,482, results in a net under-recovery of $266,660,688 (see Schedule E1-b, Page 3, Appendix II). This $266,660,688 under-recovery is included in the calculation of the FCR factors for the January 2015 through December 2015 period.

**Q What adjustments are included in the calculation of the 2015 FCR factors shown on Schedules E1 included in Appendices II and III?**

A. The total net true-up to be included in the 2015 FCR factors is an

under-recovery of $266,660,688. This amount, divided by the projected retail sales of 108,216,882 MWh for January 2015 through December 2015, results in an increase of 0.2464¢ per kWh before applicable revenue taxes, as shown on Line 25 of Schedule E1. The Generating Performance Incentive Factor (GPIF) testimony of witness J. Carine Bullock, filed on March 7, 2014, proposes a reward of $11,814,923 for the period ending December 2013. This $11,814,923 reward, divided by the projected retail sales of 108,216,882 MWh for January 2015 through December 2015, results in an increase of 0.0109¢ per kWh, as shown on Line 29 of Schedule E1.

**Q Have you prepared schedules providing results if the Gas Reserves Project is not implemented?**

A. Yes, per the Commission Staff's request, my Exhibit TJK-6 provides Schedules E1, E1-D, E1-E, E2, RS-1 Inverted Rate Calculation, E10 and H1 assuming the Gas Reserves Project is not implemented. As can be seen by comparing the schedules in Exhibits TJK-5 and TJK-6, FPL would need to collect over $14 million in additional Fuel Clause revenues in 2015 if the Gas Reserves Project is not approved for implementation in 2015.

## CAPACITY COST RECOVERY CLAUSE

**Q. Has FPL revised its 2014 CCR Actual/Estimated True-up amount that was filed on July 25, 2014 to reflect July 2014 actual data?**

A. Yes. The 2014 CCR actual/estimated true-up amount has been revised to an over-recovery of $10,299,210 (Appendix IV, Page 1, Line 19 plus Line 20), reflecting July 2014 actual data, plus interest and updated capital schedules for the depreciation and return on incremental power plant security and incremental nuclear NRC compliance capital investments. This $10,299,210 over-recovery, plus the 2013 final true-up over-recovery of $11,054,159 results in a net over-recovery of $21,353,369 (Appendix IV, Page 1, Line 24). This $21,353,369 net over-recovery is included in the calculation of the CCR factors for the January 2015 through December 2015 period.

**Q. Have you prepared a summary of the requested capacity payments for the projected period of January 2015 through December 2015?**

A. Yes. Page 2 of Appendix IV provides this summary. Total Recoverable Jurisdictional Capacity Payments for the period January 2015 through December 2015 are $511,889,672 (Line 11). This $511,889,672 is decreased by the net over-recovery for 2013 and 2014 of $21,353,369 (Line 14 plus Line 15) and increased by the Nuclear Power Plant Cost Recovery Clause amount of $14,287,862 (Line 16) for which FPL has sought approval in Docket No. 140009-EI. The total jurisdictional CCR amount to be recovered in 2015, including taxes but excluding the 2015 WCEC-3 revenue requirement is $477,761,225.

**Q. When will the Commission approve FPL's Nuclear Power Plant**

**Cost Recovery amount to be included in the 2015 CCR factors for 2015?**

A. The Commission is scheduled to approve the Nuclear Power Plant Cost Recovery amount to be included in FPL's 2015 CCR factors at its October 2, 2014 Special Agenda Conference. Per the Order Establishing Procedure in this docket, if the Commission makes any changes to FPL's requested recovery amount of $14,287,862 on October 2, by October 20, 2014 FPL will submit to the Commission, with copies to all parties, revised schedules showing the calculation of the 2015 CCR factors.

**Q Has FPL made adjustments to its Incremental Nuclear NRC Compliance (Fukushima) capital and O&M projections to reflect costs included in the 2013 rate case Test Year?**

A. Yes. To reflect recovery only of incremental costs, FPL has reduced the capital costs by the $10 million that was included in its 2013 rate case Test Year and has reduced its 2015 O&M costs by the $144,000, which was also included in its 2013 Test Year.

**Q. What is the projected WCEC-3 jurisdictional non-fuel revenue requirement for the January 2015 through December 2015 period?**

A. The jurisdictional non-fuel revenue requirement for January 2015 through December 2015 is $149,615,862. The calculation of this amount is shown in my Exhibit TJK-9, which is included in Appendix VI. The $149,615,862 reflects the actual plant-in-service balance for

WCEC-3 with the return on equity (ROE) of 10.5%, as approved in the Settlement Agreement per Order No. PSC-13-0023-S-EI, issued in Docket No. 120015-EI on January 14, 2013.

**Q. Have you provided a calculation of 2015 CCR factors by rate class including an adjustment to recover the non-fuel revenue requirement associated with WCEC-3 for the period January 2015 through December 2015?**

A. Yes. As approved in Order No. PSC-13-0023-S-EI, issued in Docket No. 120015-EI on January 14, 2013, FPL has included in Appendix VI the 2015 non-fuel revenue requirement associated with WCEC-3 of $149.6 million. Accordingly, Exhibit TJK-7, which is Appendix IV to my testimony, shows the calculation of the 2015 CCR factors including the non-fuel revenue requirement associated with WCEC-3 for the period January 2015 through December 2015.

**Q. What is the total jurisdictional CCR amount to be recovered in 2015?**

A. The total CCR jurisdictional amount to be recovered in 2015 is $627,377,087.

**Q. Have you prepared a calculation of the allocation factors for demand and energy?**

A. Yes. Page 3 of Appendix IV provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate

class contributes to total kWh sales, as adjusted for losses.

**Q. What effective date is FPL requesting for the new FCR and CCR factors?**

A. FPL is requesting that the FCR and CCR factors become effective with customer bills for January 2015 (cycle day 1, which will be January 2, 2015) and that they remain effective until cycle day 21 of December 2015, or until they are modified by the Commission. This will provide for 12 months of billing on the FCR and CCR factors for all customers.

**Q. What is FPL's proposed preliminary residential 1,000 kWh bill for the period beginning January, 2015?**

A. Based on FPL's requests in this docket, Docket No. 140007-EI and an estimate of what will be filed in Docket No. 140002-EI on August 27, 2014, its preliminary residential 1,000 kWh bill for January 2015 through December 2015, including the Gas Reserves Project is $99.65. The components of this proposed preliminary bill are provided on Schedule E10, which is page 74 of Exhibit TJK-5, Appendix II. Should the Commission not authorize FPL to implement the Gas Reserves Project, the preliminary residential 1,000 kWh bill for January 2015 through December 2015 would increase to $99.78. The components of this bill are provided on Schedule E10, which is page 68 of Exhibit TJK-6, Appendix III.

**Q. Does this conclude your testimony?**

A. Yes, it does.

**APPENDIX II**
**FUEL COST RECOVERY**
**2015 E-SCHEDULES – WITH GAS RESERVES PROJECT**

**FOR THE PERIOD JANUARY 2015 THROUGH DECEMBER 2015**

**TJK-5**
**DOCKET NO. 140001-EI**
**FPL WITNESS: TERRY J. KEITH**
**EXHIBIT _____**
**PAGES 1-78**
**AUGUST 22, 2014**

**APPENDIX II**
**FUEL COST RECOVERY**
**2015 E SCHEDULES – WITH GAS RESERVES PROJECT**
**TABLE OF CONTENTS**

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
(WITH GAS RESERVES)

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) Dollars | (3) MWH | (4) Cents/KWH |
|---|---|---|---|---|
| 1 | Fuel Cost of System Net Generation (E3) | $3,348,207,018 | 115,120,033 | 2.9084 |
| 2 | TOTAL COST OF GENERATED POWER | $3,348,207,018 | 115,120,033 | 2.9084 |
| 3 | Fuel Cost of Purchased Power (Exclusive of Economy) (E7) | $148,329,113 | 4,264,524 | 3.4782 |
| 4 | Energy Cost of Economy Purchases (E9) | $18,998,000 | 368,250 | 5.1590 |
| 5 | Payments to Qualifying Facilities (E8) | $141,415,697 | 3,279,071 | 4.3127 |
| 6 | TOTAL COST OF PURCHASED POWER | $308,742,810 | 7,911,846 | 3.9023 |
| 7 | TOTAL AVAILABLE MWH (LINE 2 + LINE 6) | | 123,031,879 | |
| 8 | Fuel Cost of Economy Sales (E6) | ($73,475,400) | (1,750,000) | 4.1986 |
| 9 | Gain from Off-System Sales (E6) | ($15,911,250) | N/A | N/A |
| 10 | Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) | ($4,351,540) | (573,053) | 0.7594 |
| 11 | TOTAL FUEL COST AND GAINS OF POWER SALES | ($93,738,190) | (2,323,053) | 4.0351 |
| 12 | Incremental Personnel, Software, and Hardware Costs | $453,534 | N/A | N/A |
| 13 | Variable Power Plant O&M Costs over 514,000 MW Threshold | $1,866,360 | N/A | N/A |
| 14 | TOTAL INCREMENTAL OPTIMIZATION COSTS | 2,319,894 | N/A | N/A |
| 15 | Dodd Frank Fees | $4,500 | N/A | N/A |
| 16 | TOTAL FUEL & NET POWER TRANSACTIONS (LINE 2 + 6 + 11 + 14 + 15) | $3,565,536,032 | 120,708,825 | 2.9538 |
| 17 | Net Unbilled Sales [1] | ($40,483,148) | (1,370,530) | (0.0356) |
| 18 | Company Use [1] | $10,696,608 | 362,126 | 0.0094 |
| 19 | T & D Losses [1] | $231,759,842 | 7,846,074 | 0.2035 |
| 20 | SYSTEM MWH SALES | $3,565,536,032 | 113,871,155 | 3.1312 |
| 21 | Wholesale MWH Sales | $177,046,692 | 5,654,273 | 3.1312 |
| 22 | Jurisdictional MWH Sales | $3,388,489,341 | 108,216,882 | 3.1312 |
| 23 | Jurisdictional Loss Multiplier | $5,726,547 | | 1.00169 |
| 24 | Jurisdictional MWH Sales Adjusted for Line Losses | $3,394,215,888 | 108,216,882 | 3.1365 |
| 25 | NET TRUE-UP (OVER)/UNDER RECOVERY (E1-A) | $266,660,688 | 108,216,882 | 0.2464 |
| 26 | TOTAL JURISDICTIONAL FUEL COST | $3,660,876,575 | 108,216,882 | 3.3829 |
| 27 | Revenue Tax Factor | $2,635,831 | | 1.00072 |
| 28 | Fuel Factor Adjusted for Taxes | $3,663,512,406 | 108,216,882 | 3.3853 |
| 29 | GPIF [2] | $11,814,923 | 108,216,882 | 0.0109 |
| 30 | Fuel Factor including GPIF (Line 28 + Line 29) | $3,675,327,329 | 108,216,882 | 3.3962 |
| 31 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | 3.396 |
| 32 | | | | |
| 33 | [1] For Informational Purposes Only | | | |
| 34 | [2] Calculation Based on Jurisdictional KWH Sales | | | |
| 35 | | | | |
| 36 | Note: Totals may not add due to rounding. | | | |
| 37 | | | | |
| 38 | | | | |

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TOTAL TRUE-UP (PROJECTED PERIOD)

SCHEDULE: E1-A

(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | | Annual Total |
|---|---|---|
| 1 | Actual/Estimated over/(under) recovery [1] | ($266,562,206) |
| 2 | Final over/(under) recovery [2] | ($98,482) |
| 3 | Total over/(under) recovery to be included in projected period [3] | ($266,660,688) |
| 4 | | |
| 5 | Total Jurisdictional Sales (MWH) | 108,216,882 |
| 6 | | |
| 7 | True-Up Factor (cents/kWh) | (0.2464) |
| 8 | | |
| 9 | [1] Actual/Estimated over/(under) recovery for January 2014 - December 2014 | |
| 10 | [2] Final over/(under) recovery for January 2013 - December 2013 | |
| 11 | [3] Projected Period January 2015 - December 2015 (Schedule E1, Line 26) | |
| 12 | | |
| 13 | Note: Totals may not add due to rounding. | |
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

REVISED - SCHEDULE: E1-B

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| Line No. | (1) | (2) January Actual | (3) February Actual | (4) March Actual | (5) April Actual | (6) May Actual | (7) June Actual | (8) July Actual | (9) August Estimated | (10) September Estimated | (11) October Estimated | (12) November Estimated | (13) December Estimated | (14) 12 Month Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Fuel Costs & Net Power Transactions** | | | | | | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (Per A3) [1] | $249,704,921 | $261,698,473 | $276,728,131 | $327,817,647 | $318,300,543 | $314,843,954 | $326,439,785 | $340,367,893 | $315,856,058 | $301,516,737 | $237,029,921 | $248,270,812 | $3,518,574,876 |
| 3 | Nuclear Fuel Disposal Costs (Per A2) | $2,459,404 | $2,206,487 | $1,581,888 | $1,368,858 | $2,328,964 | $2,227,999 | ($3,383,888) | $0 | $0 | $0 | $0 | $0 | $8,789,711 |
| 4 | Fuel Cost of Power Sold (Per A6) | ($17,551,697) | ($13,007,326) | ($10,682,154) | ($3,087,997) | ($3,490,214) | ($2,666,273) | ($2,776,716) | ($6,466,807) | ($5,982,768) | ($3,823,100) | ($5,902,729) | ($6,512,407) | ($81,950,190) |
| 5 | Gains from Off-System Sales (Per A6) | ($27,898,389) | ($3,489,980) | ($3,185,661) | ($703,559) | ($713,114) | ($1,666,239) | ($705,488) | ($775,000) | ($626,000) | ($670,000) | ($1,140,000) | ($1,320,000) | ($42,893,430) |
| 6 | Fuel Cost of Purchased Power (Per A7) | $15,810,659 | $11,965,752 | $14,152,295 | $11,187,597 | $12,038,150 | $20,546,899 | $27,275,416 | $17,516,399 | $16,451,748 | $15,194,399 | $11,267,133 | $11,442,958 | $184,849,403 |
| 7 | Energy Payments to Qualifying Facilities (Per A8) | $3,679,181 | $3,211,873 | $8,109,727 | $8,318,554 | $12,056,579 | $12,462,904 | $11,841,249 | $16,712,729 | $15,899,726 | $11,978,726 | $4,697,720 | $5,897,721 | $114,866,688 |
| 8 | Energy Cost of Economy Purchases (Per A9) | $14,909 | $1,307,551 | $199,473 | $1,519,318 | $821,311 | $2,584,878 | $2,324,301 | $1,651,400 | $1,669,200 | $1,134,400 | $192,600 | $50,400 | $13,469,741 |
| 9 | Total Fuel Costs & Net Power Transactions | $226,218,989 | $263,892,830 | $286,903,697 | $346,420,418 | $341,342,219 | $348,334,121 | $361,014,659 | $369,006,614 | $343,267,963 | $325,331,163 | $246,144,645 | $257,829,484 | $3,715,706,800 |
| 10 | | | | | | | | | | | | | | |
| 11 | **Incremental Optimization Costs** | | | | | | | | | | | | | |
| 12 | Incremental Personnel, Software, and Hardware Costs (Per A2) | $33,078 | $28,764 | $31,903 | $33,006 | $33,316 | $32,338 | $36,961 | $38,736 | $49,161 | $50,587 | $46,310 | $50,587 | $464,747 |
| 13 | Variable Power Plant O&M Costs over 514,000 MWH Threshold (Per A6) | ($44,399) | $17,182 | $470,412 | $134,512 | $136,818 | $129,944 | $119,936 | $120,800 | $105,700 | $120,800 | $241,600 | $279,350 | $1,832,655 |
| 14 | Total | ($11,320) | 45,946 | 502,315 | 167,518 | 170,134 | 162,282 | 156,897 | 159,536 | 154,861 | 171,387 | 287,910 | 329,937 | 2,297,402 |
| 15 | | | | | | | | | | | | | | |
| 16 | Dodd Frank Fees | $0 | $0 | $2,523 | $375 | $375 | $375 | $375 | $375 | $375 | $375 | $375 | $375 | $5,898 |
| 17 | | | | | | | | | | | | | | |
| 18 | **Adjustments to Fuel Cost** | | | | | | | | | | | | | |
| 19 | Energy Imbalance Fuel Revenues | ($94,682) | ($131,614) | ($127,853) | ($35,354) | ($9,564) | ($91,016) | ($172,851) | $0 | $0 | $0 | $0 | $0 | ($662,934) |
| 20 | Inventory Adjustments | ($8,471) | $48,367 | ($62,667) | $176,147 | $337,707 | ($271,676) | $35,859 | $0 | $0 | $0 | $0 | $0 | $255,267 |
| 21 | Non Recoverable Oil/Tank Bottoms | ($339,257) | $0 | $0 | $0 | $0 | ($87,509) | ($282,032) | $0 | $0 | $0 | $0 | $0 | ($708,798) |
| 22 | Adjusted Total Fuel Costs & Net Power Transactions | $225,765,259 | $263,855,528 | $287,218,016 | $346,729,104 | $341,840,872 | $348,046,576 | $360,752,907 | $369,166,525 | $343,423,199 | $325,502,925 | $246,432,930 | $258,159,796 | $3,716,893,634 |
| 23 | **Jurisdictional kWh Sales** | | | | | | | | | | | | | |
| 24 | Jurisdictional kWh Sales | 8,186,450,133 | 7,489,358,283 | 7,265,742,238 | 7,662,815,846 | 8,998,820,709 | 9,353,399,776 | 9,899,277,406 | 10,536,758,426 | 10,438,962,071 | 9,613,587,552 | 8,080,389,954 | 7,989,256,624 | 105,514,819,018 |
| 25 | Sales for Resale | 159,075,376 | 379,930,801 | 355,050,303 | 379,293,900 | 394,998,170 | 454,639,060 | 566,197,562 | 526,427,841 | 546,517,614 | 502,853,788 | 475,529,454 | 358,799,599 | 5,099,313,468 |
| 26 | Sub-Total Sales | 8,345,525,509 | 7,869,289,084 | 7,620,792,541 | 8,042,109,746 | 9,393,818,879 | 9,808,038,836 | 10,465,474,968 | 11,063,186,267 | 10,985,479,685 | 10,116,441,340 | 8,555,919,408 | 8,348,056,223 | 110,614,132,486 |
| 27 | | | | | | | | | | | | | | |
| 28 | **Jurisdictional % of Total Sales (Line 24/26)** | 98.09388% | 95.17198% | 95.34103% | 95.28365% | 95.79513% | 95.36463% | 94.58985% | 95.24163% | 95.02509% | 95.02934% | 94.44210% | 95.70200% | 95.39000% |
| 29 | **True-up Calculation** | | | | | | | | | | | | | |
| 30 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | $272,959,294 | $248,228,786 | $240,098,894 | $245,679,724 | $293,334,679 | $305,444,193 | $325,341,933 | $343,566,881 | $340,378,084 | $313,465,504 | $263,473,287 | $260,501,747 | $3,452,473,007 |
| 31 | **Fuel Adjustment Revenues Not Applicable to Period** | | | | | | | | | | | | | |
| 32 | Prior Period True-up (Collected)/Refunded This Period [2] | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($12,313,801) | ($147,765,613) |
| 33 | GPIF, Net of Revenue Taxes [3] | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($1,722,090) | ($20,665,080) |
| 34 | Jurisdictional Fuel Revenues Applicable to Period | $258,923,403 | $234,192,895 | $226,063,003 | $231,643,833 | $279,298,788 | $291,408,302 | $311,306,042 | $329,530,990 | $326,342,192 | $299,429,613 | $249,437,396 | $246,465,856 | $3,284,042,313 |
| 35 | Adjusted Total Fuel Costs & Net Power Transactions | $225,765,259 | $263,855,528 | $287,218,016 | $346,729,104 | $341,840,872 | $348,046,576 | $360,752,907 | $369,166,525 | $343,423,199 | $325,502,925 | $246,432,930 | $258,159,796 | $3,716,893,634 |
| 36 | Jurisdictional Sales % of Total kWh Sales (Line 28) | 98.09388% | 95.17198% | 95.34103% | 95.28365% | 95.79513% | 95.36463% | 94.58985% | 95.24163% | 95.02509% | 95.02934% | 94.44210% | 95.70200% | 95.39000% |
| 37 | Juris. Total Fuel Costs & Net Power Trans. (Line 35xLine36x1.00169) | $221,836,172 | $251,540,918 | $274,299,398 | $330,934,481 | $328,020,326 | $332,474,263 | $341,812,322 | $352,194,420 | $326,889,715 | $309,846,037 | $233,129,759 | $247,481,626 | $3,550,459,438 |
| 38 | True-up Provision for the Month - Over/(Under) Recovery (Line 34 - Line 37) | $37,087,231 | ($17,348,022) | ($48,236,395) | ($99,290,648) | ($48,721,539) | ($41,065,960) | ($30,506,280) | ($22,663,430) | ($547,523) | ($10,416,424) | $16,307,637 | ($1,015,770) | ($266,417,125) |
| 39 | Interest Provision for the Month | ($7,698) | ($5,474) | ($6,584) | ($11,433) | ($12,232) | ($11,560) | ($15,035) | ($15,750) | ($15,715) | ($15,374) | ($14,612) | ($13,615) | ($145,081) |
| 40 | True-up & Interest Provision Beg. of Period - Over/(Under) Recovery | ($147,765,613) | ($98,372,279) | ($103,411,974) | ($139,341,152) | ($226,329,432) | ($262,749,401) | ($291,513,121) | ($309,720,635) | ($320,086,014) | ($308,335,451) | ($306,453,448) | ($277,846,622) | ($147,765,613) |
| 41 | Deferred True-up Beginning of Period - Over/(Under) Recovery [4] | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) | ($98,482) |
| 42 | Prior Period True-up Collected/(Refunded) This Period [2] | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $12,313,801 | $147,765,613 |
| 43 | End of Period Net True-up Amount Over/(Under) Recovery (Lines 38 through 42) | ($98,470,761) | ($103,510,456) | ($139,439,634) | ($226,427,914) | ($262,847,883) | ($291,611,603) | ($309,819,117) | ($320,184,496) | ($308,433,933) | ($306,551,930) | ($277,945,104) | ($266,660,688) | ($266,660,688) |
| 44 | | | | | | | | | | | | | | |

45

46 [1] January through July Actuals include various adjustments as noted on the A-Schedules.

47 [2] Prior Period 2012/2013 Net True-up.

48 [3] Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

49 [4] Deferred 2013 Final True-up.

50

51 Note: Totals may not add due to rounding.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
(WITH GAS RESERVES)

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | Annual Total |
|---|---|
| 1. TOTAL AMOUNT OF ADJUSTMENTS | $278,475,611 |
| A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY) | $11,814,923 |
| B. TRUE-UP (OVER)/UNDER RECOVERED | $266,660,688 |
| | |
| 2. TOTAL JURISDICTIONAL SALES (MWH) | 108,216,882 |
| | |
| 3. ADJUSTMENT FACTORS (cents/kWh) | 0.2573 |
| A. GENERATING PERFORMANCE INCENTIVE FACTOR | 0.0109 |
| B. TRUE-UP FACTOR | 0.2464 |

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF MARGINAL TIME OF USE MULTIPLIERS
(WITH GAS RESERVES)



ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | E1-D Schedule - Marginal | Jan - 2015 | Feb - 2015 | Mar - 2015 | Apr - 2015 | May - 2015 | Jun - 2015 | Jul - 2015 | Aug - 2015 | Sep - 2015 | Oct - 2015 | Nov - 2015 | Dec - 2015 | Total |
| 1 | Full Year (January - December) | | | | | | | | | | | | | |
| 2 | On-Peak Period | | | | | | | | | | | | | |
| 3 | System MWH Requirements | 2,375,695 | 2,139,602 | 2,214,127 | 3,100,132 | 3,299,166 | 3,684,169 | 4,011,996 | 3,744,162 | 3,844,652 | 3,338,927 | 2,101,211 | 2,472,682 | 36,326,521 |
| 4 | Marginal Cost | $137,528,984 | $64,765,753 | $66,180,256 | $178,164,586 | $163,671,625 | $264,781,226 | $324,730,956 | $314,359,842 | $301,497,610 | $260,202,581 | $62,721,148 | $74,180,460 | $2,212,785,027 |
| 5 | Average Marginal Cost (¢/kWh) | 5.789 | 3.027 | 2.989 | 5.747 | 4.961 | 7.187 | 8.094 | 8.396 | 7.842 | 7.793 | 2.985 | 3.000 | 6.091 |
| 6 | Off-Peak Period | | | | | | | | | | | | | |
| 7 | System MWH Requirements | 6,655,641 | 5,929,542 | 6,832,714 | 6,230,334 | 7,339,490 | 7,374,907 | 7,799,876 | 8,278,593 | 7,342,624 | 7,215,937 | 6,802,453 | 6,721,572 | 84,523,683 |
| 8 | Marginal Cost | $267,956,107 | $167,390,971 | $204,639,784 | $245,786,676 | $260,478,500 | $281,721,447 | $313,867,010 | $319,470,904 | $289,666,517 | $351,488,291 | $193,733,861 | $192,774,685 | $3,088,974,754 |
| 9 | Average Marginal Cost (¢/kWh) | 4.026 | 2.823 | 2.995 | 3.945 | 3.549 | 3.820 | 4.024 | 3.859 | 3.945 | 4.871 | 2.848 | 2.868 | 3.655 |
| 10 | Total Period | | | | | | | | | | | | | |
| 11 | System MWH Requirements | 9,031,336 | 8,069,144 | 9,046,841 | 9,330,466 | 10,638,656 | 11,059,076 | 11,811,872 | 12,022,755 | 11,187,276 | 10,554,864 | 8,903,664 | 9,194,254 | 120,850,204 |
| 12 | Marginal Cost | $405,485,090 | $232,156,723 | $270,820,040 | $423,951,262 | $424,150,125 | $546,502,673 | $638,597,966 | $633,830,745 | $591,164,127 | $611,690,872 | $256,455,010 | $266,955,145 | $5,301,759,781 |
| 13 | Average Marginal Cost (¢/kWh) | 4.490 | 2.877 | 2.994 | 4.544 | 3.987 | 4.942 | 5.406 | 5.272 | 5.284 | 5.795 | 2.880 | 2.903 | 4.387 |
| 14 | | | | | | | | | | | | | | |
| 15 | Full Year Multiplier | | | | | | | | | | | | | |
| 16 | On-Peak Period | | | | | | | | | | | | | |
| 17 | Marginal Fuel Cost Weighting Multiplier | | | | | | | | | | | | | 1.388 |
| 18 | Off-Peak Period | | | | | | | | | | | | | |
| 19 | Marginal Fuel Cost Weighting Multiplier | | | | | | | | | | | | | 0.833 |
| 20 | Average | | | | | | | | | | | | | |
| 21 | Marginal Fuel Cost Weighting Multiplier | | | | | | | | | | | | | 1.000 |
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FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER
(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) Jun - 2015 | (3) Jul - 2015 | (4) Aug - 2015 | (5) Sep - 2015 | (6) Total |
|---|---|---|---|---|---|---|
| 1 | June - September | | | | | |
| 2 | *On-Peak Period* | | | | | |
| 3 | System MWH Requirements | 1,690,973 | 1,849,254 | 1,720,742 | 1,783,060 | 7,044,029 |
| 4 | Marginal Cost | $156,076,808 | $195,059,312 | $191,140,021 | $190,840,912 | $733,117,053 |
| 5 | Average Marginal Cost (¢/kWh) | 9.230 | 10.548 | 11.108 | 10.703 | 10.408 |
| 6 | *Off-Peak Period* | | | | | |
| 7 | System MWH Requirements | 9,368,103 | 9,962,618 | 10,302,013 | 9,404,216 | 39,036,950 |
| 8 | Marginal Cost | $386,153,206 | $436,063,790 | $436,290,251 | $396,011,536 | $1,654,518,782 |
| 9 | Average Marginal Cost (¢/kWh) | 4.122 | 4.377 | 4.235 | 4.211 | 4.238 |
| 10 | *Total Period* | | | | | |
| 11 | System MWH Requirements | 11,059,076 | 11,811,872 | 12,022,755 | 11,187,276 | 46,080,979 |
| 12 | Marginal Cost | $542,230,014 | $631,123,102 | $627,430,272 | $586,852,448 | $2,387,635,835 |
| 13 | Average Marginal Cost (¢/kWh) | 4.903 | 5.343 | 5.219 | 5.246 | 5.181 |
| 14 | | | | | | |
| 15 | June - September Multiplier | | | | | |
| 16 | *On-Peak Period* | | | | | |
| 17 | Marginal Fuel Cost Weighting Multiplier | | | | | 2.009 |
| 18 | *Off-Peak Period* | | | | | |
| 19 | Marginal Fuel Cost Weighting Multiplier | | | | | 0.818 |
| 20 | *Average* | | | | | |
| 21 | Marginal Fuel Cost Weighting Multiplier | | | | | 1.000 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | Note: Totals may not add due to rounding. | | | | | |
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FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| (1) | (2) | (3) | (4) | (5) |
|---|---|---|---|---|
| GROUPS | RATE SCHEDULE | JANUARY - DECEMBER | | |
| | | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor |
| A | RS-1 first 1,000 kWh | 3.396 | 1.00284 | 3.083 |
| A | RS-1 all additional kWh | 3.396 | 1.00284 | 4.083 |
| A | GS-1, SL-2, GSCU-1, WIES-1 | 3.396 | 1.00284 | 3.406 |
| A-1 | SL-1, OL-1, PL-1 (1) | 3.130 | 1.00284 | 3.139 |
| B | GSD-1 | 3.396 | 1.00277 | 3.405 |
| C | GSLD-1, CS-1 | 3.396 | 1.00182 | 3.402 |
| D | GSLD-2, CS-2, OS-2, MET | 3.396 | 0.99347 | 3.374 |
| E | GSLD-3, CS-3 | 3.396 | 0.96714 | 3.284 |
| A | GST-1 On-Peak | 4.714 | 1.00284 | 4.727 |
| | GST-1 Off-Peak | 2.829 | 1.00284 | 2.837 |
| A | RTR-1 On-Peak | - | - | 1.321 |
| | RTR-1 Off-Peak | - | - | (0.569) |
| B | GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak | 4.714 | 1.00276 | 4.727 |
| | GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak | 2.829 | 1.00276 | 2.837 |
| C | GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak | 4.714 | 1.00182 | 4.723 |
| | GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak | 2.829 | 1.00182 | 2.834 |
| D | GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak | 4.714 | 0.99407 | 4.686 |
| | GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak | 2.829 | 0.99407 | 2.812 |
| E | GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak | 4.714 | 0.96714 | 4.559 |
| | GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak | 2.829 | 0.96714 | 2.736 |
| F | CILC-1(D), ISST-1(D) On-Peak | 4.714 | 0.99316 | 4.682 |
| | CILC-1(D), ISST-1(D) Off-Peak | 2.829 | 0.99316 | 2.810 |

(1) WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS
(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

OFF PEAK: ALL OTHER HOURS

| (1) | (2) | (3) | (4) | (5) |
|---|---|---|---|---|
| GROUPS | RATE SCHEDULE | JUNE - SEPTEMBER | | |
| | | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor |
| B | GSD(T)-1 On-Peak | 6.823 | 1.00277 | 6.842 |
| | GSD(T)-1 Off-Peak | 2.778 | 1.00277 | 2.786 |
| C | GSLD(T)-1 On-Peak | 6.823 | 1.00182 | 6.835 |
| | GSLD(T)-1 Off-Peak | 2.778 | 1.00182 | 2.783 |
| D | GSLD(T)-2 On-Peak | 6.823 | 0.99407 | 6.783 |
| | GSLD(T)-2 Off-Peak | 2.778 | 0.99407 | 2.762 |

Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm
Off Peak Period is defined as all other hours.

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
2015 PROJECTED ENERGY LOSSES BY RATE CLASS

| Line No. | (1) Rate Class/Voltage Level | (2) Delivered MWH Sales | (3) Expansion Factor | (4) Delivered Energy at Generation | (5) Delivered Efficiency | (6) Losses | (7) Fuel Cost Recovery Multiplier |
|---|---|---|---|---|---|---|---|
| 1 | RS(T)-1 | | | | | | |
| 2 | Secondary | 56,578,786 | 1.056879 | 59,796,907 | 0.946182 | 3,218,121 | |
| 3 | **Total** | 56,578,786 | 1.056879 | 59,796,907 | 0.946182 | 3,218,121 | 1.00284 |
| 4 | | | | | | | |
| 5 | CILC-1D | | | | | | |
| 6 | Primary | 1,080,386 | 1.029561 | 1,112,324 | 0.971288 | 31,937 | |
| 7 | Secondary | 1,812,393 | 1.056879 | 1,915,480 | 0.946182 | 103,086 | |
| 8 | **Total** | 2,892,780 | 1.046676 | 3,027,804 | 0.955405 | 135,024 | 0.99316 |
| 9 | | | | | | | |
| 10 | CILC-1G | | | | | | |
| 11 | Primary | 2,223 | 1.029561 | 2,289 | 0.971288 | 66 | |
| 12 | Secondary | 195,103 | 1.056879 | 206,200 | 0.946182 | 11,097 | |
| 13 | **Total** | 197,326 | 1.056571 | 208,489 | 0.946458 | 11,163 | 1.00255 |
| 14 | | | | | | | |
| 15 | CILC-1T | | | | | | |
| 16 | Transmission | 1,358,886 | 1.019254 | 1,385,049 | 0.981110 | 26,164 | |
| 17 | **Total** | 1,358,886 | 1.019254 | 1,385,049 | 0.981110 | 26,164 | 0.96714 |
| 18 | | | | | | | |
| 19 | GS(T)-1 | | | | | | |
| 20 | Secondary | 6,313,623 | 1.056879 | 6,672,733 | 0.946182 | | |
| 21 | **Total** | 6,313,623 | 1.056879 | 6,672,733 | 0.946182 | 359,110 | 1.00284 |
| 22 | | | | | | | |
| 23 | GSCU-1 | | | | | | |
| 24 | Secondary | 59,983 | 1.056879 | 63,395 | 0.946182 | 3,412 | |
| 25 | **Total** | 59,983 | 1.056879 | 63,395 | 0.946182 | 3,412 | 1.00284 |
| 26 | | | | | | | |
| 27 | GSD(T)-1 | | | | | | |
| 28 | Primary | 77,956 | 1.029561 | 80,261 | 0.971288 | 2,304 | |
| 29 | Secondary | 26,456,691 | 1.056879 | 27,961,510 | 0.946182 | 1,504,819 | |
| 30 | **Total** | 26,534,647 | 1.056798 | 28,041,771 | 0.946254 | 1,507,123 | 1.00277 |
| 31 | | | | | | | |
| 32 | GSLD(T)-1 | | | | | | |
| 33 | Primary | 428,195 | 1.029561 | 440,853 | 0.971288 | 12,658 | |
| 34 | Secondary | 10,422,957 | 1.056879 | 11,015,800 | 0.946182 | 592,843 | |
| 35 | **Total** | 10,851,153 | 1.055801 | 11,456,654 | 0.947149 | 605,501 | 1.00182 |
| 36 | | | | | | | |
| 37 | GSLD(T)-2 | | | | | | |
| 38 | Primary | 873,016 | 1.029561 | 898,823 | 0.971288 | 25,807 | |
| 39 | Secondary | 1,706,020 | 1.056879 | 1,803,057 | 0.946182 | 97,036 | |
| 40 | **Total** | 2,579,036 | 1.047631 | 2,701,880 | 0.954534 | 122,843 | 0.99407 |
| 41 | | | | | | | |
| 42 | GSLD(T)-3 | | | | | | |
| 43 | Transmission | 178,230 | 1.019254 | 181,662 | 0.981110 | 3,432 | |
| 44 | **Total** | 178,230 | 1.019254 | 181,662 | 0.981110 | 3,432 | 0.96714 |
| 45 | | | | | | | |
| 46 | MET | | | | | | |
| 47 | Primary | 82,925 | 1.029561 | 85,376 | 0.971288 | 2,451 | |
| 48 | **Total** | 82,925 | 1.029561 | 85,376 | 0.971288 | 2,451 | 0.97692 |
| 49 | | | | | | | |
| 50 | OL-1 | | | | | | |
| 51 | Secondary | 99,899 | 1.056879 | 105,581 | 0.946182 | 5,682 | |
| 52 | **Total** | 99,899 | 1.056879 | 105,581 | 0.946182 | 5,682 | 1.00284 |
| 53 | | | | | | | |
| 54 | OS-2 | | | | | | |
| 55 | Primary | 11,024 | 1.029561 | 11,350 | 0.971288 | 326 | |
| 56 | **Total** | 11,024 | 1.029561 | 11,350 | 0.971288 | 326 | 0.97692 |

FLORIDA POWER & LIGHT COMPANY
2015 PROJECTED ENERGY LOSSES BY RATE CLASS

| Line No. | (1) Rate Class/Voltage Level | (2) Delivered MWH Sales | (3) Expansion Factor | (4) Delivered Energy at Generation | (5) Delivered Efficiency | (6) Losses | (7) Fuel Cost Recovery Multiplier |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | SL-1 | | | | | | |
| 3 | Secondary | 523,456 | 1.056879 | 553,230 | 0.946182 | 29,773 | |
| 4 | **Total** | 523,456 | 1.056879 | 553,230 | 0.946182 | 29,773 | 1.00284 |
| 5 | | | | | | | |
| 6 | SL-2 | | | | | | |
| 7 | Secondary | 33,044 | 1.056879 | 34,923 | 0.946182 | 1,879 | |
| 8 | **Total** | 33,044 | 1.056879 | 34,923 | 0.946182 | 1,879 | 1.00284 |
| 9 | | | | | | | |
| 10 | SST-DST | | | | | | |
| 11 | Primary | 9,153 | 1.029561 | 9,424 | 0.971288 | 271 | |
| 12 | **Total** | 9,153 | 1.029561 | 9,424 | 0.971288 | 271 | 0.97692 |
| 13 | | | | | | | |
| 14 | SST-TST | | | | | | |
| 15 | Transmission | 89,242 | 1.019254 | 90,960 | 0.981110 | 1,718 | |
| 16 | **Total** | 89,242 | 1.019254 | 90,960 | 0.981110 | 1,718 | 0.96714 |
| 17 | | | | | | | |
| 18 | Total Retail | | | | | | |
| 19 | **Total** | 108,393,195 | 1.055668 | 114,427,188 | 0.947268 | 6,033,993 | 1.00169 |
| 20 | | | | | | | |
| 21 | FKEC | | | | | | |
| 22 | Transmission | 734,388 | 1.019254 | 748,528 | 0.981110 | 14,140 | |
| 23 | **Total** | 734,388 | 1.019254 | 748,528 | 0.981110 | 14,140 | 0.96714 |
| 24 | | | | | | | |
| 25 | SEMINOLE | | | | | | |
| 26 | Transmission | 824,943 | 1.019254 | 840,827 | 0.981110 | 15,883 | |
| 27 | **Total** | 824,943 | 1.019254 | 840,827 | 0.981110 | 15,883 | 0.96714 |
| 28 | | | | | | | |
| 29 | LCEC | | | | | | |
| 30 | Transmission | 3,670,330 | 1.019254 | 3,740,998 | 0.981110 | 70,668 | |
| 31 | **Total** | 3,670,330 | 1.019254 | 3,740,998 | 0.981110 | 70,668 | 0.96714 |
| 32 | | | | | | | |
| 33 | WAUCHULA | | | | | | |
| 34 | Transmission | 59,924 | 1.019254 | 61,078 | 0.981110 | 1,154 | |
| 35 | **Total** | 59,924 | 1.019254 | 61,078 | 0.981110 | 1,154 | 0.96714 |
| 36 | | | | | | | |
| 37 | Blountstown | | | | | | |
| 38 | Transmission | 37,745 | 1.019254 | 38,472 | 0.981110 | 727 | |
| 39 | **Total** | 37,745 | 1.019254 | 38,472 | 0.981110 | 727 | 0.96714 |
| 40 | | | | | | | |
| 41 | Total Wholesale | | | | | | |
| 42 | **Total** | 5,584,837 | 1.019254 | 5,692,367 | 0.981110 | 107,529 | 0.96714 |
| 43 | | | | | | | |
| 44 | Total Company | | | | | | |
| 45 | **Total** | 113,978,032 | 1.053883 | 120,119,555 | 0.948872 | 6,141,523 | 1.00000 |
| 46 | | | | | | | |
| 47 | Company Use | | | | | | |
| 48 | **Total** | 132,525 | 1.056879 | 140,063 | 0.946182 | 7,538 | 1.00284 |
| 49 | | | | | | | |
| 50 | Total FPL | | | | | | |
| 51 | **Total** | 114,110,557 | 1.053887 | 120,259,617 | 0.948868 | 6,149,061 | 1.00000 |
| 52 | | | | | | | |
| 53 | Winter Park | | | | | | |
| 54 | Transmission | 257,506 | 1.019254 | 262,464 | 0.981110 | 4,958 | |
| 55 | **Total** | 257,506 | 1.019254 | 262,464 | 0.981110 | 4,958 | 0.96714 |
| 56 | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
2015 PROJECTED ENERGY LOSSES BY RATE CLASS GROUP

| Line No. | (1) RATE CLASS GROUPS | (2) Delivered MWH Sales | (3) Expansion Factor | (4) Delivered Energy at Generation | (5) Delivered Efficiency | (6) Losses | (7) Fuel Cost Recovery Multiplier |
|---|---|---|---|---|---|---|---|
| 1 | GSD1/GSDT1/HLFT1 | 26,534,647 | 1.056798 | 28,041,771 | 0.946254 | 1,507,123 | 1.00277 |
| 2 | GSLD1/GSLDT1/CS1/CST1/HLFT2 | 10,851,153 | 1.055801 | 11,456,654 | 0.947149 | 605,501 | 1.00182 |
| 3 | GSLD2/GSLDT2/CS2/CST2/HLFT3 | 2,579,036 | 1.047631 | 2,701,880 | 0.954534 | 122,843 | 0.99407 |
| 4 | GSLD3/GSLDT3/CS3/CST3 | 178,230 | 1.019254 | 181,662 | 0.981110 | 3,432 | 0.96714 |
| 5 | CILC D/CILC G | 3,090,106 | 1.047308 | 3,236,293 | 0.954829 | 146,187 | 0.99376 |
| 6 | OL1/SL1/PL1 | 623,355 | 1.056879 | 658,811 | 0.946182 | 35,456 | 1.00284 |
| 7 | SL2, GSCU1 | 93,027 | 1.056879 | 98,318 | 0.946182 | 5,291 | 1.00284 |
| 8 | GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G | 26,731,974 | 1.056797 | 28,250,260 | 0.946256 | 1,518,286 | 1.00276 |
| 9 | GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET | 2,672,985 | 1.046996 | 2,798,606 | 0.955113 | 125,621 | 0.99347 |
| 10 | GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T | 1,537,116 | 1.019254 | 1,566,711 | 0.981110 | 29,595 | 0.96714 |
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FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
(WITH GAS RESERVES)

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) January Estimated | (3) February Estimated | (4) March Estimated | (5) April Estimated | (6) May Estimated | (7) June Estimated | (8) July Estimated | (9) August Estimated | (10) September Estimated | (11) October Estimated | (12) November Estimated | (13) December Estimated | (14) 12 Month Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Fuel Cost of System Generation (E3) | $254,930,786 | $219,204,120 | $249,011,842 | $265,043,459 | $282,048,077 | $300,979,319 | $327,357,114 | $328,730,290 | $326,423,134 | $293,656,836 | $248,358,711 | $252,463,330 | $3,348,207,018 |
| 2 | Fuel Cost of Power Sold (E6) | (10,468,318) | (9,057,298) | (9,158,456) | (5,453,143) | (5,040,818) | (2,802,811) | (6,999,718) | (5,818,318) | (7,007,161) | (4,928,118) | (5,198,011) | (5,894,768) | (77,826,940) |
| 3 | Gain on Economy Sales (E6) | (2,900,000) | (2,620,000) | (2,418,750) | (840,000) | (760,000) | (772,500) | (870,000) | (825,000) | (612,500) | (617,500) | (1,135,000) | (1,540,000) | (15,911,250) |
| 4 | Fuel Cost of Purchased Power (E7) | 10,689,741 | 8,343,156 | 8,130,775 | 10,340,447 | 13,024,289 | 15,652,245 | 16,963,644 | 15,630,868 | 15,889,250 | 15,111,261 | 9,334,892 | 9,218,544 | 148,329,113 |
| 5 | Qualifying Facilities (E8) | 13,265,887 | 9,354,887 | 10,200,887 | 10,067,898 | 12,370,888 | 15,061,892 | 16,548,895 | 16,427,898 | 16,732,899 | 14,543,891 | 3,634,887 | 3,204,887 | 141,415,697 |
| 6 | Energy Cost of Economy Purchases (E9) | 71,750 | 129,250 | 244,250 | 1,061,000 | 1,861,000 | 2,768,000 | 3,318,750 | 4,218,750 | 3,528,000 | 1,419,000 | 254,250 | 124,000 | 18,998,000 |
| 7 | Total Fuel & Net Power Transactions | $265,589,846 | $225,354,115 | $256,010,548 | $280,219,661 | $303,503,436 | $330,886,145 | $356,318,685 | $358,364,488 | $354,953,622 | $319,185,370 | $255,249,729 | $257,575,993 | $3,563,211,639 |
| 8 | | | | | | | | | | | | | | |
| 9 | Incremental Personnel, Software and Hardware Costs | 37,302 | 35,316 | 38,238 | 38,238 | 36,777 | 38,238 | 39,698 | 36,777 | 38,238 | 38,238 | 36,777 | 39,698 | 453,534 |
| 10 | Variable Power Plant O&M Costs over 514,000 MW Threshold | 0 | 84,560 | 385,050 | 158,550 | 143,450 | 113,250 | 120,800 | 120,800 | 98,150 | 120,800 | 241,600 | 279,350 | 1,866,360 |
| 11 | Total | 37,302 | 119,876 | 423,288 | 196,788 | 180,227 | 151,488 | 160,498 | 157,577 | 136,388 | 159,038 | 278,377 | 319,048 | 2,319,894 |
| 12 | | | | | | | | | | | | | | |
| 13 | Dodd Frank Fees | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 4,500 |
| 14 | | | | | | | | | | | | | | |
| 15 | Adjusted Total Fuel & Net Power Transactions | 265,627,523 | 225,474,366 | 256,434,211 | 280,416,823 | 303,684,038 | 331,038,008 | 356,479,558 | 358,522,439 | 355,090,385 | 319,344,783 | 255,528,481 | 257,895,417 | 3,565,536,032 |
| 16 | | | | | | | | | | | | | | |
| 17 | System MWH Sales | 8,892,771 | 7,892,774 | 7,961,266 | 8,704,079 | | 10,338,801 | 10,789,415 | 11,228,743 | 11,156,066 | 10,294,037 | 8,738,000 | 8,553,901 | 113,871,155 |
| 18 | | | | | | | | | | | | | | |
| 19 | Cost per KWH (¢/KWH) | 2.9870 | 2.8567 | 3.2210 | 3.2217 | 3.2580 | 3.2019 | 3.3040 | 3.1929 | 3.1829 | 3.1022 | 2.9243 | 3.0149 | 3.1312 |
| 20 | Jurisdictional Loss Multiplier | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 |
| 21 | Jurisdictional Cost (¢/KWH) | 2.9921 | 2.8615 | 3.2265 | 3.2271 | 3.2635 | 3.2073 | 3.3096 | 3.1983 | 3.1883 | 3.1075 | 2.9293 | 3.0200 | 3.1365 |
| 22 | True-Up (¢/KWH) | 0.2617 | 0.2975 | 0.2939 | 0.2689 | 0.2508 | 0.2257 | 0.2166 | 0.2081 | 0.2099 | 0.2275 | 0.2694 | 0.2716 | 0.2464 |
| 23 | Total (¢/KWH) | 3.2538 | 3.1590 | 3.5204 | 3.4960 | 3.5143 | 3.4330 | 3.5262 | 3.4064 | 3.3982 | 3.3350 | 3.1987 | 3.2916 | 3.3829 |
| 24 | Revenue Tax Factor (0.00072) | 0.0023 | 0.0023 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0024 | 0.0024 | 0.0023 | 0.0024 | 0.0024 |
| 25 | Recovery Factor Adjusted for Taxes (¢/KWH) | 3.2561 | 3.1613 | 3.5229 | 3.4985 | 3.5168 | 3.4355 | 3.5287 | 3.4089 | 3.4006 | 3.3374 | 3.2010 | 3.2940 | 3.3853 |
| 26 | GPIF (¢/KWH) | 0.0116 | 0.0132 | 0.0130 | 0.0119 | 0.0111 | 0.0100 | 0.0096 | 0.0092 | 0.0093 | 0.0101 | 0.0119 | 0.0120 | 0.0109 |
| 27 | Recovery Factor including GPIF (¢/KWH) | 3.2677 | 3.1745 | 3.5359 | 3.5104 | 3.5279 | 3.4455 | 3.5383 | 3.4181 | 3.4099 | 3.3475 | 3.2129 | 3.3060 | 3.3962 |
| 28 | | | | | | | | | | | | | | |
| 29 | Recovery Factor Rounded to .001 (¢/KWH) | 3.268 | 3.175 | 3.536 | 3.510 | 3.528 | 3.446 | 3.538 | 3.418 | 3.410 | 3.348 | 3.213 | 3.306 | 3.396 |
| 30 | | | | | | | | | | | | | | |
| 31 | Note: Totals may not add due to rounding. | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITH GAS RESERVES)

| Line No. | (1) | (2) RS-1 Standard | (3) Proposed Inverted Fuel Factors | (4) Target Fuel Revenues | (5) Rounded |
|---|---|---|---|---|---|
| 1 | First 1000 KWH | 38,262,636,848 | 0.030834 | $1,179,780,045.15 | 3.083 |
| 2 | All Additional KWH | 18,224,118,120 | 0.040834 | $744,158,829.06 | 4.083 |
| 3 | Total KWH | 56,486,754,968 | | $1,923,938,874.21 | |
| 4 | | | | | |
| 5 | Avg Fuel Factor | 3.396 | | | |
| 6 | RS-1 Loss Multiplier | 1.00284 | | | |
| 7 | Average Fuel Factor | 3.406 | | | |
| 8 | | | | | |
| 9 | Target Fuel Revenues | $1,923,938,874.21 | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITH GAS RESERVES)

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | | January Estimated | February Estimated | March Estimated | April Estimated | May Estimated | June Estimated | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | 12 Month Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Fuel Cost of System Net Generation ($)** | | | | | | | | | | | | | |
| 2 | Heavy Oil | 14,251,678 | 0 | 81,766 | 1,635,724 | 737,235 | 7,130,438 | 12,210,810 | 8,733,724 | 13,888,954 | 5,951,595 | 0 | 0 | 64,621,924 |
| 3 | Light Oil | 437,865 | 384,330 | 437,865 | 438,541 | 438,541 | 438,541 | 924,841 | 438,982 | 5,070,027 | 439,219 | 439,219 | 439,219 | 10,327,193 |
| 4 | Coal | 15,813,784 | 13,386,489 | 13,211,180 | 12,477,972 | 14,569,122 | 14,761,857 | 15,486,801 | 15,466,128 | 15,070,751 | 15,309,671 | 14,162,973 | 15,123,904 | 174,840,632 |
| 5 | Gas | 206,657,558 | 189,383,001 | 218,962,531 | 237,207,322 | 248,744,778 | 261,656,383 | 281,176,262 | 286,533,057 | 278,479,501 | 257,128,152 | 218,927,019 | 218,979,507 | 2,903,835,069 |
| 6 | Nuclear | 17,769,900 | 16,050,300 | 16,318,500 | 13,283,900 | 17,558,400 | 16,992,100 | 17,558,400 | 17,558,400 | 13,913,900 | 14,828,200 | 14,829,500 | 17,920,700 | 194,582,200 |
| 7 | **Total Fuel Cost of System Net Generation ($)** | 254,930,786 | 219,204,120 | 249,011,842 | 265,043,459 | 282,048,077 | 300,979,319 | 327,357,114 | 328,730,290 | 326,423,134 | 293,656,836 | 248,358,711 | 252,463,330 | 3,348,207,018 |
| 8 | | | | | | | | | | | | | | |
| 9 | **System Net Generation (MWh)** | | | | | | | | | | | | | |
| 10 | Heavy Oil | 84,876 | 0 | 542 | 9,235 | 4,544 | 42,527 | 72,814 | 54,034 | 77,498 | 36,661 | 0 | 0 | 382,731 |
| 11 | Light Oil | 2,094 | 1,849 | 2,094 | 2,094 | 2,094 | 2,094 | 3,349 | 2,096 | 13,613 | 2,094 | 2,094 | 2,094 | 37,659 |
| 12 | Coal | 573,372 | 487,304 | 494,285 | 457,485 | 521,980 | 526,876 | 550,947 | 549,023 | 534,265 | 543,035 | 508,075 | 543,832 | 6,290,479 |
| 13 | Gas | 5,466,666 | 5,061,038 | 5,944,708 | 6,611,246 | 6,979,556 | 7,309,419 | 7,867,585 | 8,137,057 | 7,863,890 | 7,183,787 | 6,025,126 | 5,904,684 | 80,354,761 |
| 14 | Nuclear | 2,575,172 | 2,325,963 | 2,363,945 | 1,873,068 | 2,504,803 | 2,424,002 | 2,504,803 | 2,504,803 | 1,952,261 | 2,100,856 | 2,158,347 | 2,575,172 | 27,863,195 |
| 15 | Solar | 11,632 | 9,024 | 18,353 | 21,477 | 21,786 | 19,960 | 19,396 | 18,237 | 15,960 | 14,522 | 11,221 | 9,640 | 191,208 |
| 16 | **Total System Net Generation (MWh)** | 8,713,812 | 7,885,178 | 8,823,927 | 8,974,605 | 10,034,763 | 10,324,878 | 11,018,894 | 11,265,250 | 10,457,487 | 9,880,955 | 8,704,863 | 9,035,422 | 115,120,033 |
| 17 | | | | | | | | | | | | | | |
| 18 | **Units of Fuel Burned (Unit)** [a] | | | | | | | | | | | | | |
| 19 | Heavy Oil | 150,295 | | 865 | 17,143 | | 74,814 | 128,116 | 91,702 | 145,333 | 62,408 | | | 678,448 |
| 20 | Light Oil | 3,581 | 3,152 | 3,581 | 3,581 | 3,581 | 3,581 | 7,537 | 3,584 | 40,892 | 3,581 | 3,581 | 3,581 | 83,813 |
| 21 | Coal | 336,170 | 289,984 | 296,328 | 275,818 | 310,247 | 311,012 | 324,480 | 323,784 | 315,064 | 320,959 | 302,130 | 323,196 | 3,729,172 |
| 22 | Gas | 37,781,965 | 34,796,534 | 41,211,758 | 46,716,773 | 49,071,853 | 52,661,958 | 56,901,993 | 58,187,972 | 56,796,872 | 50,878,627 | 41,692,334 | 40,527,923 | 567,226,561 |
| 23 | Nuclear | 27,050,111 | 24,432,377 | 24,868,490 | 20,356,798 | 27,047,003 | 26,174,518 | 27,047,003 | 27,047,003 | 21,223,193 | 22,642,006 | 22,575,459 | 27,050,111 | 297,514,072 |
| 24 | Total Units of Fuel Burned (Unit) | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | |
| 26 | **BTU Burned (MMBTU)** | | | | | | | | | | | | | |
| 27 | Heavy Oil | 961,885 | 0 | 5,533 | 109,720 | 49,743 | 478,806 | 819,941 | 586,898 | 930,128 | 399,411 | 0 | 0 | 4,342,065 |
| 28 | Light Oil | 20,874 | 18,371 | 20,874 | 20,874 | 20,874 | 20,874 | 43,935 | 20,892 | 238,395 | 20,874 | 20,874 | 20,874 | 488,585 |
| 29 | Coal | 6,013,291 | 5,136,872 | 5,165,035 | 4,837,256 | 5,534,438 | 5,570,691 | 5,820,731 | 5,801,491 | 5,645,618 | 5,742,314 | 5,360,129 | 5,727,854 | 66,355,720 |
| 30 | Gas | 37,781,965 | 34,796,534 | 41,211,758 | 46,716,773 | 49,071,853 | 52,661,958 | 56,901,993 | 58,187,972 | 56,796,872 | 50,878,627 | 41,692,334 | 40,527,923 | 567,226,562 |
| 31 | Nuclear | 27,050,111 | 24,432,377 | 24,868,490 | 20,356,798 | 27,047,003 | 26,174,518 | 27,047,003 | 27,047,003 | 21,223,193 | 22,642,006 | 22,575,459 | 27,050,111 | 297,514,072 |
| 32 | **Total BTU Burned (MMBTU)** | 71,828,126 | 64,384,154 | 71,271,690 | 72,041,421 | 81,723,911 | 84,906,847 | 90,633,603 | 91,644,256 | 84,834,206 | 79,683,232 | 69,648,796 | 73,326,762 | 935,927,004 |
| 33 | | | | | | | | | | | | | | |
| 34 | **Fuel Cost per Unit ($/Unit)** | | | | | | | | | | | | | |
| 35 | Heavy Oil | 94.8247 | 0.0000 | 94.5275 | 95.4164 | 94.8579 | 95.3089 | 95.3106 | 95.2403 | 95.5664 | 95.3659 | 0.0000 | 0.0000 | 95.2496 |
| 36 | Light Oil | 122.2746 | 121.9321 | 122.2746 | 122.4634 | 122.4634 | 122.4634 | 122.7068 | 122.4837 | 123.9858 | 122.6526 | 122.6526 | 122.6526 | 123.2171 |
| 37 | Coal | 47.0410 | 46.1629 | 44.5830 | 45.2399 | 46.9598 | 47.4639 | 47.7281 | 47.7668 | 47.8339 | 47.6998 | 46.8771 | 46.7948 | 46.8846 |
| 38 | Gas | 5.4697 | 5.4426 | 5.3131 | 5.0776 | 5.0690 | 4.9686 | 4.9414 | 4.9243 | 4.9031 | 5.0538 | 5.2510 | 5.4032 | 5.1194 |
| 39 | Nuclear | 0.6569 | 0.6569 | 0.6562 | 0.6526 | 0.6492 | 0.6492 | 0.6492 | 0.6492 | 0.6556 | 0.6549 | 0.6569 | 0.6625 | 0.6540 |
| 40 | **Total Fuel Cost per Unit ($/Unit)** | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | |
| 42 | **Generation Mix (%)** | | | | | | | | | | | | | |
| 43 | Heavy Oil | 0.97% | 0.00% | 0.01% | 0.10% | 0.05% | 0.41% | 0.66% | 0.48% | 0.74% | 0.37% | 0.00% | 0.00% | 0.33% |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITH GAS RESERVES)

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | | January Estimated | February Estimated | March Estimated | April Estimated | May Estimated | June Estimated | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | 12 Month Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Light Oil | 0.02% | 0.02% | 0.02% | 0.02% | 0.02% | 0.02% | 0.03% | 0.02% | 0.13% | 0.02% | 0.02% | 0.02% | 0.03% |
| 2 | Coal | 6.58% | 6.18% | 5.60% | 5.10% | 5.20% | 5.10% | 5.00% | 4.87% | 5.11% | 5.50% | 5.84% | 6.02% | 5.46% |
| 3 | Gas | 62.74% | 64.18% | 67.37% | 73.67% | 69.55% | 70.79% | 71.40% | 72.23% | 75.20% | 72.70% | 69.22% | 65.35% | 69.80% |
| 4 | Nuclear | 29.55% | 29.50% | 26.79% | 20.87% | 24.96% | 23.48% | 22.73% | 22.23% | 18.67% | 21.26% | 24.79% | 28.50% | 24.20% |
| 5 | Solar | 0.13% | 0.11% | 0.21% | 0.24% | 0.22% | 0.19% | 0.18% | 0.16% | 0.15% | 0.15% | 0.13% | 0.11% | 0.17% |
| 6 | **Total Generation Mix (%)** | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 7 | | | | | | | | | | | | | | |
| 8 | **Fuel Cost per MMBTU ($/MMBTU)** | | | | | | | | | | | | | |
| 9 | Heavy Oil | 14.8164 | 0.0000 | 14.7779 | 14.9082 | 14.8209 | 14.8921 | 14.8923 | 14.8812 | 14.9323 | 14.9009 | 0.0000 | 0.0000 | 14.8828 |
| 10 | Light Oil | 20.9766 | 20.9205 | 20.9766 | 21.0090 | 21.0090 | 21.0090 | 21.0502 | 21.0120 | 21.2673 | 21.0414 | 21.0414 | 21.0414 | 21.1369 |
| 11 | Coal | 2.6298 | 2.6060 | 2.5578 | 2.5796 | 2.6324 | 2.6499 | 2.6606 | 2.6659 | 2.6695 | 2.6661 | 2.6423 | 2.6404 | 2.6349 |
| 12 | Gas | 5.4697 | 5.4426 | 5.3131 | 5.0776 | 5.0690 | 4.9686 | 4.9414 | 4.9243 | 4.9031 | 5.0538 | 5.2510 | 5.4032 | 5.1194 |
| 13 | Nuclear | 0.6569 | 0.6569 | 0.6562 | 0.6526 | 0.6492 | 0.6492 | 0.6492 | 0.6492 | 0.6556 | 0.6549 | 0.6569 | 0.6625 | 0.6540 |
| 14 | | | | | | | | | | | | | | |
| 15 | **BTU Burned per KWH (BTU/KWH)** | | | | | | | | | | | | | |
| 16 | Heavy Oil | 11,333 | 0 | 10,208 | 11,881 | 10,947 | 11,259 | 11,261 | 10,862 | 12,002 | 10,895 | 0 | 0 | 11,345 |
| 17 | Light Oil | 9,968 | 9,936 | 9,968 | 9,968 | 9,968 | 9,968 | 13,119 | 9,968 | 17,512 | 9,968 | 9,968 | 9,968 | 12,974 |
| 18 | Coal | 10,488 | 10,541 | 10,450 | 10,574 | 10,603 | 10,573 | 10,565 | 10,567 | 10,567 | 10,574 | 10,550 | 10,532 | 10,549 |
| 19 | Gas | 6,911 | 6,875 | 6,933 | 7,066 | 7,031 | 7,205 | 7,232 | 7,151 | 7,222 | 7,082 | 6,920 | 6,864 | 7,059 |
| 20 | Nuclear | 10,504 | 10,504 | 10,520 | 10,868 | 10,798 | 10,798 | 10,798 | 10,798 | 10,871 | 10,778 | 10,460 | 10,504 | 10,678 |
| 21 | | | | | | | | | | | | | | |
| 22 | **Generated Fuel Cost per KWH (cents/KWH)** | | | | | | | | | | | | | |
| 23 | Heavy Oil | 16.7912 | 0.0000 | 15.0860 | 17.7122 | 16.2244 | 16.7668 | 16.7699 | 16.1634 | 17.9217 | 16.2341 | 0.0000 | 0.0000 | 16.8844 |
| 24 | Light Oil | 20.9105 | 20.7858 | 20.9105 | 20.9428 | 20.9428 | 20.9428 | 27.6154 | 20.9438 | 37.2440 | 20.9751 | 20.9751 | 20.9751 | 27.4229 |
| 25 | Coal | 2.7580 | 2.7471 | 2.6728 | 2.7275 | 2.7911 | 2.8018 | 2.8109 | 2.8170 | 2.8208 | 2.8193 | 2.7876 | 2.7810 | 2.7794 |
| 26 | Gas | 3.7803 | 3.7420 | 3.6833 | 3.5879 | 3.5639 | 3.5797 | 3.5739 | 3.5213 | 3.5412 | 3.5793 | 3.6336 | 3.7086 | 3.6138 |
| 27 | Nuclear | 0.6900 | 0.6900 | 0.6903 | 0.7092 | 0.7010 | 0.7010 | 0.7010 | 0.7010 | 0.7127 | 0.7058 | 0.6871 | 0.6959 | 0.6983 |
| 28 | **Total Generated Fuel Cost per KWH (cents/KWH)** | 2.9256 | 2.7800 | 2.8220 | 2.9533 | 2.8107 | 2.9151 | 2.9709 | 2.9181 | 3.1214 | 2.9719 | 2.8531 | 2.7942 | 2.9084 |
| 29 | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | |
| 31 | [a] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MMCF, Nuclear - OTHER | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Jan - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,255 | 19.94 | 122.27 |
| 4 | Gas | | 934,523 | | | | | 6,283,464 | 1,000,000 | 6,283,464 | 34,367,812 | 3.68 | 5.47 |
| 5 | Plant Unit Info | 1,355 | 934,775 | 92.8% | 94.5% | 92.7% | 6,724 | | | 6,285,858 | 34,418,066 | 3.68 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,129 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,129 | 16.8% | N/A | 36.7% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 273,377 | | | | | 1,990,061 | 1,000,000 | 1,990,061 | 10,885,596 | 3.98 | 5.47 |
| 18 | Plant Unit Info | 1,425 | 273,377 | 25.8% | 95.0% | 85.3% | 7,280 | | | 1,990,061 | 10,885,596 | 3.98 | |
| 19 | *Fort Myers 3A B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,577 | 22.14 | 122.27 |
| 21 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Plant Unit Info | 314 | 111 | 0.1% | 82.2% | 35.3% | 10,541 | | | 1,170 | 24,577 | 22.14 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,433 | 22.71 | 122.27 |
| 29 | Gas | | 1,725 | | | | | 14,204 | 1,000,000 | 14,204 | 77,740 | 4.51 | 5.47 |
| 30 | Plant Unit Info | 442 | 1,837 | 0.6% | 94.8% | 97.7% | 8,392 | | | 15,416 | 103,173 | 5.62 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,555 | 22.62 | 122.27 |
| 33 | Gas | | 2,158 | | | | | 17,520 | 1,000,000 | 17,520 | 95,877 | 4.44 | 5.47 |
| 34 | Plant Unit Info | 442 | 2,271 | 0.7% | 94.8% | 97.7% | 8,251 | | | 18,738 | 121,433 | 5.35 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 353,824 | | | | | 2,472,656 | 1,000,000 | 2,472,656 | 13,526,082 | 3.82 | 5.47 |
| 8 | Plant Unit Info | 1,134 | 353,824 | 41.9% | 94.9% | 91.5% | 6,988 | | | 2,472,656 | 13,526,082 | 3.82 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 84,876 | | | | | 150,295 | 6,399,980 | 961,885 | 14,251,678 | 16.79 | 94.82 |
| 15 | Gas | | 52,021 | | | | | 623,021 | 1,000,000 | 623,021 | 3,407,858 | 6.55 | 5.47 |
| 16 | Plant Unit Info | 808 | 136,897 | 22.8% | 79.3% | 24.4% | 11,577 | | | 1,584,906 | 17,659,536 | 12.90 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 13,124 | | | | | 101,296 | 1,000,000 | 101,296 | 554,127 | 4.22 | 5.47 |
| 19 | Plant Unit Info | 454 | 13,124 | 3.9% | 94.8% | 82.6% | 7,719 | | | 101,296 | 554,127 | 4.22 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 4,561 | | | | | 35,288 | 1,000,000 | 35,288 | 193,068 | 4.23 | 5.47 |
| 22 | Plant Unit Info | 453 | 4,561 | 1.4% | 94.8% | 77.5% | 7,737 | | | 35,288 | 193,068 | 4.23 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,456 | 21.41 | 122.27 |
| 25 | Gas | | 406,906 | | | | | 2,833,477 | 1,000,000 | 2,833,477 | 15,499,947 | 3.81 | 5.47 |
| 26 | Plant Unit Info | 1,147 | 407,151 | 47.8% | 77.1% | 76.5% | 6,965 | | | 2,835,980 | 15,552,403 | 3.82 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 7,326 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 7,326 | 13.1% | N/A | 28.6% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,760 | 23.39 | 122.27 |
| 32 | Gas | | 948 | | | | | 9,048 | 1,000,000 | 9,048 | 49,464 | 5.22 | 5.47 |
| 33 | Plant Unit Info | 251 | 994 | 0.6% | 95.1% | 94.4% | 9,622 | | | 9,564 | 60,224 | 6.06 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,882 | 23.66 | 122.27 |
| 36 | Gas | | 959 | | | | | 9,135 | 1,000,000 | 9,135 | 49,940 | 5.21 | 5.47 |
| 37 | Plant Unit Info | 255 | 1,005 | 0.6% | 95.1% | 94.2% | 9,604 | | | 9,652 | 60,822 | 6.05 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,888 | 19.88 | 122.27 |
| 3 | Gas | | 922,625 | | | | | 6,184,725 | 1,000,000 | 6,184,725 | 33,827,753 | 3.67 | 5.47 |
| 4 | Plant Unit Info | 1,344 | 922,876 | 92.3% | 94.5% | 92.3% | 6,704 | | | 6,187,106 | 33,877,641 | 3.67 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 35,366 | | | | | 261,903 | 1,000,000 | 261,903 | 1,432,675 | 4.05 | 5.47 |
| 7 | Plant Unit Info | 975 | 35,366 | 4.9% | 94.9% | 86.3% | 7,405 | | | 261,903 | 1,432,675 | 4.05 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 45,244 | | | | | 334,492 | 1,000,000 | 334,492 | 1,829,708 | 4.04 | 5.47 |
| 10 | Plant Unit Info | 994 | 45,244 | 6.1% | 95.0% | 82.8% | 7,393 | | | 334,492 | 1,829,708 | 4.04 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 453,573 | | | | | 276,491 | 16,999,975 | 4,700,340 | 11,544,595 | 2.55 | 41.75 |
| 13 | Plant Unit Info | 646 | 453,573 | 94.4% | 94.4% | 94.4% | 10,363 | | | 4,700,340 | 11,544,595 | 2.55 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 59,640 | | | | | 29,852 | 22,000,100 | 656,747 | 2,135,489 | 3.58 | 71.54 |
| 16 | Plant Unit Info | 128 | 59,640 | 62.5% | 94.4% | 62.5% | 11,012 | | | 656,747 | 2,135,489 | 3.58 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 60,159 | | | | | 29,827 | 22,000,335 | 656,204 | 2,133,700 | 3.55 | 71.54 |
| 19 | Plant Unit Info | 128 | 60,159 | 63.1% | 94.4% | 63.1% | 10,908 | | | 656,204 | 2,133,700 | 3.55 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 727,574 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,999,400 | 0.69 | 0.67 |
| 22 | Plant Unit Info | 1,003 | 727,574 | 97.5% | 97.5% | 97.5% | 10,328 | | | 7,514,567 | 4,999,400 | 0.69 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 623,845 | | | | | 6,398,566 | 1,000,000 | 6,398,566 | 3,978,000 | 0.64 | 0.62 |
| 25 | Plant Unit Info | 860 | 623,845 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,398,566 | 3,978,000 | 0.64 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,177 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,177 | 15.8% | N/A | 34.5% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 32 | Plant Unit Info | 380 | 0 | 0.0% | 94.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 608,613 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.73 | 0.67 |
| 35 | Plant Unit Info | 839 | 608,613 | 97.5% | 97.5% | 97.5% | 10,793 | | | 6,568,489 | 4,429,100 | 0.73 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 615,140 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 848 | 615,140 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,568,489 | 4,363,400 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,844 | 21.42 | 122.27 |
| 4 | Gas | | 352,614 | | | | | 2,473,735 | 1,000,000 | 2,473,735 | 13,531,520 | 3.84 | 5.47 |
| 5 | Plant Unit Info | 1,166 | 352,856 | 40.7% | 94.8% | 88.9% | 7,018 | | | 2,476,208 | 13,583,365 | 3.85 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,753 | 20.16 | 122.27 |
| 8 | Gas | | 747,801 | | | | | 5,121,397 | 1,000,000 | 5,121,397 | 28,011,813 | 3.75 | 5.47 |
| 9 | Plant Unit Info | 1,208 | 748,023 | 83.3% | 94.8% | 90.5% | 6,849 | | | 5,123,531 | 28,056,566 | 3.75 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 12 | Gas | | 771,236 | | | | | 5,274,011 | 1,000,000 | 5,274,011 | 28,846,546 | 3.74 | 5.47 |
| 13 | Plant Unit Info | 1,202 | 771,463 | 86.3% | 94.9% | 88.1% | 6,839 | | | 5,276,189 | 28,892,276 | 3.75 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 16 | Gas | | 547,655 | | | | | 3,742,534 | 1,000,000 | 3,742,534 | 20,470,032 | 3.74 | 5.47 |
| 17 | Plant Unit Info | 1,207 | 547,882 | 61.0% | 94.9% | 91.5% | 6,835 | | | 3,744,712 | 20,515,762 | 3.74 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,930 | 8,713,812 | | | | 8,243 | | | 71,828,126 | 254,930,786 | 2.93 | |
| 20 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Feb - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,114 | 19.89 | 121.93 |
| 4 | Gas | | 827,976 | | | | | 5,557,097 | 1,000,000 | 5,557,097 | 30,243,603 | 3.65 | 5.44 |
| 5 | Plant Unit Info | 1,355 | 828,228 | 91.0% | 94.5% | 90.9% | 6,713 | | | 5,559,491 | 30,293,717 | 3.66 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,571 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,571 | 21.3% | N/A | 46.4% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 266,665 | | | | | 1,943,319 | 1,000,000 | 1,943,319 | 10,577,423 | 3.97 | 5.44 |
| 18 | Plant Unit Info | 1,425 | 266,665 | 27.9% | 95.0% | 80.7% | 7,287 | | | 1,943,319 | 10,577,423 | 3.97 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,508 | 22.08 | 121.93 |
| 21 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Plant Unit Info | 314 | 111 | 0.1% | 93.4% | 35.3% | 10,541 | | | 1,170 | 24,508 | 22.08 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,362 | 22.64 | 121.93 |
| 29 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Plant Unit Info | 442 | 112 | 0.1% | 94.8% | 25.4% | 10,821 | | | 1,212 | 25,362 | 22.64 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,484 | 22.55 | 121.93 |
| 33 | Gas | | 4,388 | | | | | 36,665 | 1,000,000 | 36,665 | 199,771 | 4.55 | 5.45 |
| 34 | Plant Unit Info | 442 | 4,501 | 1.6% | 91.3% | 82.8% | 8,417 | | | 37,883 | 225,255 | 5.00 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 402,731 | | | | | 2,797,745 | 1,000,000 | 2,797,745 | 15,228,076 | 3.78 | 5.44 |
| 8 | Plant Unit Info | 1,134 | 402,731 | 52.8% | 94.9% | 85.6% | 6,947 | | | 2,797,745 | 15,228,076 | 3.78 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 805 | 0 | 0.0% | 16.7% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 26,311 | | | | | 204,632 | 1,000,000 | 204,632 | 1,113,961 | 4.23 | 5.44 |
| 19 | Plant Unit Info | 454 | 26,311 | 8.6% | 94.8% | 69.8% | 7,778 | | | 204,632 | 1,113,961 | 4.23 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 23,731 | | | | | 185,502 | 1,000,000 | 185,502 | 1,009,850 | 4.26 | 5.44 |
| 22 | Plant Unit Info | 453 | 23,731 | 7.8% | 94.8% | 67.2% | 7,817 | | | 185,502 | 1,009,850 | 4.26 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 126,320 | | | | | 883,536 | 1,000,000 | 883,536 | 4,809,724 | 3.81 | 5.44 |
| 26 | Plant Unit Info | 1,147 | 126,320 | 16.4% | 27.0% | 69.7% | 6,994 | | | 883,536 | 4,809,724 | 3.81 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 4,190 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 4,190 | 8.3% | N/A | 36.3% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,730 | 23.33 | 121.93 |
| 32 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Plant Unit Info | 251 | 46 | 0.1% | 95.1% | 17.9% | 11,217 | | | 516 | 10,730 | 23.33 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,852 | 23.59 | 121.93 |
| 36 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Plant Unit Info | 255 | 46 | 0.1% | 95.1% | 17.7% | 11,239 | | | 517 | 10,852 | 23.59 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,748 | 19.82 | 121.93 |
| 3 | Gas | | 818,960 | | | | | 5,480,457 | 1,000,000 | 5,480,457 | 29,826,501 | 3.64 | 5.44 |
| 4 | Plant Unit Info | 1,344 | 819,211 | 90.8% | 94.5% | 90.7% | 6,693 | | | 5,482,838 | 29,876,249 | 3.65 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 86,838 | | | | | 648,008 | 1,000,000 | 648,008 | 3,527,561 | 4.06 | 5.44 |
| 7 | Plant Unit Info | 975 | 86,838 | 13.3% | 94.9% | 76.1% | 7,462 | | | 648,008 | 3,527,561 | 4.06 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 120,850 | | | | | 898,434 | 1,000,000 | 898,434 | 4,890,612 | 4.05 | 5.44 |
| 10 | Plant Unit Info | 994 | 120,850 | 18.1% | 95.0% | 74.6% | 7,434 | | | 898,434 | 4,890,612 | 4.05 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 407,720 | | | | | 248,555 | 16,999,972 | 4,225,428 | 10,449,477 | 2.56 | 42.04 |
| 13 | Plant Unit Info | 646 | 407,720 | 94.0% | 94.4% | 94.0% | 10,364 | | | 4,225,428 | 10,449,477 | 2.56 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 38,908 | | | | | 20,408 | 22,000,245 | 448,981 | 1,446,777 | 3.72 | 70.89 |
| 16 | Plant Unit Info | 128 | 38,908 | 45.2% | 94.4% | 45.2% | 11,540 | | | 448,981 | 1,446,777 | 3.72 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 40,676 | | | | | 21,021 | 22,000,048 | 462,463 | 1,490,235 | 3.66 | 70.89 |
| 19 | Plant Unit Info | 128 | 40,676 | 47.2% | 94.4% | 47.2% | 11,369 | | | 462,463 | 1,490,235 | 3.66 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 657,165 | | | | | 6,787,360 | 1,000,000 | 6,787,360 | 4,515,600 | 0.69 | 0.67 |
| 22 | Plant Unit Info | 1,003 | 657,165 | 97.5% | 97.5% | 97.5% | 10,328 | | | 6,787,360 | 4,515,600 | 0.69 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 563,473 | | | | | 5,779,359 | 1,000,000 | 5,779,359 | 3,593,000 | 0.64 | 0.62 |
| 25 | Plant Unit Info | 860 | 563,473 | 97.5% | 97.5% | 97.5% | 10,257 | | | 5,779,359 | 3,593,000 | 0.64 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,263 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,263 | 18.8% | N/A | 41.0% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 32 | Plant Unit Info | 380 | 0 | 0.0% | 94.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 549,713 | | | | | 5,932,829 | 1,000,000 | 5,932,829 | 4,000,500 | 0.73 | 0.67 |
| 35 | Plant Unit Info | 839 | 549,713 | 97.5% | 97.5% | 97.5% | 10,793 | | | 5,932,829 | 4,000,500 | 0.73 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 555,612 | | | | | 5,932,829 | 1,000,000 | 5,932,829 | 3,941,200 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 555,612 | 97.5% | 97.5% | 97.5% | 10,678 | | | 5,932,829 | 3,941,200 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,699 | 21.36 | 121.93 |
| 4 | Gas | | 368,694 | | | | | 2,590,320 | 1,000,000 | 2,590,320 | 14,098,934 | 3.82 | 5.44 |
| 5 | Plant Unit Info | 1,166 | 368,936 | 47.1% | 94.8% | 83.0% | 7,028 | | | 2,592,793 | 14,150,633 | 3.84 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,627 | 20.10 | 121.93 |
| 8 | Gas | | 712,522 | | | | | 4,866,937 | 1,000,000 | 4,866,937 | 26,487,518 | 3.72 | 5.44 |
| 9 | Plant Unit Info | 1,208 | 712,744 | 87.9% | 94.8% | 87.8% | 6,831 | | | 4,869,071 | 26,532,146 | 3.72 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,603 | 20.09 | 121.93 |
| 12 | Gas | | 681,854 | | | | | 4,654,768 | 1,000,000 | 4,654,768 | 25,332,822 | 3.72 | 5.44 |
| 13 | Plant Unit Info | 1,202 | 682,081 | 84.5% | 94.9% | 85.4% | 6,828 | | | 4,656,946 | 25,378,424 | 3.72 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,603 | 20.09 | 121.93 |
| 16 | Gas | | 593,198 | | | | | 4,049,113 | 1,000,000 | 4,049,113 | 22,036,643 | 3.71 | 5.44 |
| 17 | Plant Unit Info | 1,207 | 593,425 | 73.2% | 94.9% | 86.8% | 6,827 | | | 4,051,291 | 22,082,246 | 3.72 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,927 | 7,885,178 | | | | 8,165 | | | 64,384,154 | 219,204,120 | 2.78 | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Mar - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,255 | 19.94 | 122.27 |
| 4 | Gas | | 934,576 | | | | | 6,269,403 | 1,000,000 | 6,269,403 | 33,307,775 | 3.56 | 5.31 |
| 5 | Plant Unit Info | 1,355 | 934,828 | 92.8% | 94.5% | 92.7% | 6,709 | | | 6,271,797 | 33,358,030 | 3.57 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,881 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,881 | 26.3% | N/A | 48.5% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 673,583 | | | | | 4,897,496 | 1,000,000 | 4,897,496 | 26,021,794 | 3.86 | 5.31 |
| 18 | Plant Unit Info | 1,442 | 673,583 | 62.8% | 95.0% | 87.3% | 7,271 | | | 4,897,496 | 26,021,794 | 3.86 | |
| 19 | *Fort Myers 3A B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,577 | 22.14 | 122.27 |
| 21 | Gas | | 3,226 | | | | | 34,896 | 1,000,000 | 34,896 | 185,445 | 5.75 | 5.31 |
| 22 | Plant Unit Info | 314 | 3,337 | 2.9% | 95.1% | 97.8% | 10,808 | | | 36,066 | 210,023 | 6.29 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,433 | 22.71 | 122.27 |
| 29 | Gas | | 22,744 | | | | | 182,233 | 1,000,000 | 182,233 | 968,771 | 4.26 | 5.32 |
| 30 | Plant Unit Info | 442 | 22,856 | 7.0% | 94.8% | 92.0% | 8,026 | | | 183,445 | 994,204 | 4.35 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,555 | 22.62 | 122.27 |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 442 | 113 | 0.1% | 1.3% | 25.4% | 10,779 | | | 1,218 | 25,555 | 22.62 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 62.9% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 610,421 | | | | | 4,212,797 | 1,000,000 | 4,212,797 | 22,382,775 | 3.67 | 5.31 |
| 8 | Plant Unit Info | 1,134 | 610,421 | 72.3% | 94.9% | 88.1% | 6,901 | | | 4,212,797 | 22,382,775 | 3.67 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 14.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 421 | | | | | 673 | 6,396,731 | 4,305 | 63,617 | 15.11 | 94.53 |
| 15 | Gas | | 2,387 | | | | | 29,617 | 1,000,000 | 29,617 | 157,651 | 6.60 | 5.32 |
| 16 | Plant Unit Info | 805 | 2,808 | 0.5% | 95.2% | 43.6% | 12,079 | | | 33,922 | 221,268 | 7.88 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 68,689 | | | | | 526,877 | 1,000,000 | 526,877 | 2,800,085 | 4.08 | 5.31 |
| 19 | Plant Unit Info | 454 | 68,689 | 20.3% | 94.8% | 93.9% | 7,671 | | | 526,877 | 2,800,085 | 4.08 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 51,925 | | | | | 398,361 | 1,000,000 | 398,361 | 2,117,003 | 4.08 | 5.31 |
| 22 | Plant Unit Info | 453 | 51,925 | 15.4% | 94.8% | 88.9% | 7,672 | | | 398,361 | 2,117,003 | 4.08 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,456 | 21.41 | 122.27 |
| 25 | Gas | | 536,120 | | | | | 3,696,049 | 1,000,000 | 3,696,049 | 19,637,802 | 3.66 | 5.31 |
| 26 | Plant Unit Info | 1,147 | 536,365 | 62.9% | 77.1% | 74.9% | 6,896 | | | 3,698,552 | 19,690,257 | 3.67 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 11,799 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 11,799 | 21.2% | N/A | 29.9% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,760 | 23.39 | 122.27 |
| 32 | Gas | | 3,382 | | | | | 32,433 | 1,000,000 | 32,433 | 172,386 | 5.10 | 5.32 |
| 33 | Plant Unit Info | 251 | 3,428 | 1.9% | 95.1% | 74.9% | 9,612 | | | 32,949 | 183,146 | 5.34 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,882 | 23.66 | 122.27 |
| 36 | Gas | | 3,786 | | | | | 37,484 | 1,000,000 | 37,484 | 199,371 | 5.27 | 5.32 |
| 37 | Plant Unit Info | 255 | 3,832 | 2.1% | 95.1% | 62.0% | 9,917 | | | 38,001 | 210,254 | 5.49 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,888 | 19.88 | 122.27 |
| 3 | Gas | | 693,042 | | | | | 4,639,871 | 1,000,000 | 4,639,871 | 24,650,479 | 3.56 | 5.31 |
| 4 | Plant Unit Info | 1,344 | 693,293 | 69.4% | 71.9% | 91.1% | 6,696 | | | 4,642,252 | 24,700,367 | 3.56 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 19,169 | | | | | 142,461 | 1,000,000 | 142,461 | 757,071 | 3.95 | 5.31 |
| 7 | Plant Unit Info | 975 | 19,169 | 2.6% | 72.3% | 78.6% | 7,432 | | | 142,461 | 757,071 | 3.95 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 240,025 | | | | | 1,794,389 | 1,000,000 | 1,794,389 | 9,536,626 | 3.97 | 5.31 |
| 10 | Plant Unit Info | 994 | 240,025 | 32.5% | 95.0% | 88.1% | 7,476 | | | 1,794,389 | 9,536,626 | 3.97 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 444,163 | | | | | 270,840 | 17,000,026 | 4,604,287 | 11,426,752 | 2.57 | 42.19 |
| 13 | Plant Unit Info | 646 | 444,163 | 92.5% | 94.4% | 92.5% | 10,366 | | | 4,604,287 | 11,426,752 | 2.57 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 1,141 | | | | | 603 | 22,011,609 | 13,273 | 42,216 | 3.70 | 70.01 |
| 16 | Plant Unit Info | 128 | 1,141 | 1.2% | 13.8% | 6.2% | 11,633 | | | 13,273 | 42,216 | 3.70 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 48,981 | | | | | 24,885 | 22,000,201 | 547,475 | 1,742,212 | 3.56 | 70.01 |
| 19 | Plant Unit Info | 128 | 48,981 | 51.4% | 94.4% | 51.4% | 11,177 | | | 547,475 | 1,742,212 | 3.56 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 516,347 | | | | | 5,332,946 | 1,000,000 | 5,332,946 | 3,548,000 | 0.69 | 0.67 |
| 22 | Plant Unit Info | 1,003 | 516,347 | 69.2% | 69.2% | 97.5% | 10,328 | | | 5,332,946 | 3,548,000 | 0.69 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 623,845 | | | | | 6,398,566 | 1,000,000 | 6,398,566 | 3,978,000 | 0.64 | 0.62 |
| 25 | Plant Unit Info | 860 | 623,845 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,398,566 | 3,978,000 | 0.64 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,673 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,673 | 22.5% | N/A | 41.5% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 121 | | | | | 192 | 6,395,833 | 1,228 | 18,149 | 15.00 | 94.53 |
| 31 | Gas | | 2,236 | | | | | 25,708 | 1,000,000 | 25,708 | 136,670 | 6.11 | 5.32 |
| 32 | Plant Unit Info | 380 | 2,357 | 0.8% | 94.6% | 38.7% | 11,430 | | | 26,936 | 154,820 | 6.57 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 608,613 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.73 | 0.67 |
| 35 | Plant Unit Info | 839 | 608,613 | 97.5% | 97.5% | 97.5% | 10,793 | | | 6,568,489 | 4,429,100 | 0.73 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 615,140 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 615,140 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,568,489 | 4,363,400 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,844 | 21.42 | 122.27 |
| 4 | Gas | | 524,805 | | | | | 3,672,248 | 1,000,000 | 3,672,248 | 19,512,395 | 3.72 | 5.31 |
| 5 | Plant Unit Info | 1,166 | 525,047 | 60.6% | 94.8% | 91.5% | 6,999 | | | 3,674,721 | 19,564,240 | 3.73 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,753 | 20.16 | 122.27 |
| 8 | Gas | | 493,241 | | | | | 3,368,322 | 1,000,000 | 3,368,322 | 17,895,054 | 3.63 | 5.31 |
| 9 | Plant Unit Info | 1,208 | 493,463 | 55.0% | 62.6% | 88.4% | 6,830 | | | 3,370,456 | 17,939,807 | 3.64 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 12 | Gas | | 588,306 | | | | | 4,014,200 | 1,000,000 | 4,014,200 | 21,326,443 | 3.63 | 5.31 |
| 13 | Plant Unit Info | 1,202 | 588,533 | 65.8% | 72.3% | 86.0% | 6,824 | | | 4,016,378 | 21,372,174 | 3.63 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 16 | Gas | | 473,046 | | | | | 3,236,917 | 1,000,000 | 3,236,917 | 17,196,933 | 3.64 | 5.31 |
| 17 | Plant Unit Info | 1,207 | 473,273 | 52.7% | 64.8% | 82.0% | 6,844 | | | 3,239,095 | 17,242,664 | 3.64 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,944 | 8,823,927 | | | | 8,077 | | | 71,271,690 | 249,011,842 | 2.82 | |
| 20 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Apr - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,332 | 19.97 | 122.46 |
| 4 | Gas | | 362,834 | | | | | 2,486,987 | 1,000,000 | 2,486,987 | 12,626,506 | 3.48 | 5.08 |
| 5 | Plant Unit Info | 1,210 | 363,086 | 41.7% | 50.1% | 56.7% | 6,856 | | | 2,489,381 | 12,676,839 | 3.49 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,454 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,454 | 30.3% | N/A | 55.9% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 428,019 | | | | | 3,123,384 | 1,000,000 | 3,123,384 | 15,859,977 | 3.71 | 5.08 |
| 18 | Plant Unit Info | 1,366 | 428,019 | 43.5% | 61.1% | 80.8% | 7,297 | | | 3,123,384 | 15,859,977 | 3.71 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,615 | 22.18 | 122.46 |
| 21 | Gas | | 17,545 | | | | | 192,397 | 1,000,000 | 192,397 | 977,290 | 5.57 | 5.08 |
| 22 | Plant Unit Info | 296 | 17,656 | 16.6% | 95.1% | 98.1% | 10,963 | | | 193,567 | 1,001,905 | 5.67 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,472 | 22.74 | 122.46 |
| 29 | Gas | | 49,214 | | | | | 394,466 | 1,000,000 | 394,466 | 2,004,191 | 4.07 | 5.08 |
| 30 | Plant Unit Info | 429 | 49,326 | 16.0% | 81.4% | 97.3% | 8,022 | | | 395,678 | 2,029,663 | 4.11 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,595 | 22.65 | 122.46 |
| 33 | Gas | | 83,808 | | | | | 664,793 | 1,000,000 | 664,793 | 3,377,124 | 4.03 | 5.08 |
| 34 | Plant Unit Info | 429 | 83,921 | 27.2% | 94.8% | 97.7% | 7,936 | | | 666,011 | 3,402,719 | 4.05 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 0 | 0.0% | 28.5% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 2,569 | | | | | 6,511 | 6,400,399 | 41,673 | 621,256 | 24.18 | 95.42 |
| 4 | Gas | | 14,559 | | | | | 152,756 | 1,000,000 | 152,756 | 775,544 | 5.33 | 5.08 |
| 5 | Plant Unit Info | 789 | 17,128 | 3.0% | 95.2% | 67.9% | 11,352 | | | 194,429 | 1,396,801 | 8.16 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 553,249 | | | | | 3,889,261 | 1,000,000 | 3,889,261 | 19,748,701 | 3.57 | 5.08 |
| 8 | Plant Unit Info | 1,078 | 553,249 | 71.3% | 94.9% | 93.4% | 7,030 | | | 3,889,261 | 19,748,701 | 3.57 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 799 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 6,487 | | | | | 10,356 | 6,400,058 | 66,279 | 988,133 | 15.23 | 95.42 |
| 15 | Gas | | 36,757 | | | | | 438,357 | 1,000,000 | 438,357 | 2,229,354 | 6.07 | 5.09 |
| 16 | Plant Unit Info | 799 | 43,244 | 7.5% | 95.2% | 48.8% | 11,669 | | | 504,636 | 3,217,486 | 7.44 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 126,261 | | | | | 972,308 | 1,000,000 | 972,308 | 4,938,276 | 3.91 | 5.08 |
| 19 | Plant Unit Info | 438 | 126,261 | 40.0% | 94.8% | 97.7% | 7,701 | | | 972,308 | 4,938,276 | 3.91 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 107,186 | | | | | 829,487 | 1,000,000 | 829,487 | 4,213,011 | 3.93 | 5.08 |
| 22 | Plant Unit Info | 437 | 107,186 | 34.1% | 94.8% | 97.4% | 7,739 | | | 829,487 | 4,213,011 | 3.93 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,537 | 21.44 | 122.46 |
| 25 | Gas | | 690,671 | | | | | 4,777,305 | 1,000,000 | 4,777,305 | 24,254,519 | 3.51 | 5.08 |
| 26 | Plant Unit Info | 1,111 | 690,916 | 86.4% | 94.8% | 86.3% | 6,918 | | | 4,779,808 | 24,307,056 | 3.52 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 14,206 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 14,206 | 26.3% | N/A | 48.6% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,777 | 23.43 | 122.46 |
| 32 | Gas | | 15,794 | | | | | 149,894 | 1,000,000 | 149,894 | 761,679 | 4.82 | 5.08 |
| 33 | Plant Unit Info | 247 | 15,840 | 9.0% | 95.1% | 91.5% | 9,496 | | | 150,410 | 772,456 | 4.88 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,899 | 23.69 | 122.46 |
| 36 | Gas | | 18,063 | | | | | 168,120 | 1,000,000 | 168,120 | 854,249 | 4.73 | 5.08 |
| 37 | Plant Unit Info | 250 | 18,109 | 10.1% | 95.1% | 95.0% | 9,312 | | | 168,637 | 865,149 | 4.78 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,965 | 19.91 | 122.46 |
| 3 | Gas | | 800,898 | | | | | 5,394,531 | 1,000,000 | 5,394,531 | 27,388,193 | 3.42 | 5.08 |
| 4 | Plant Unit Info | 1,212 | 801,149 | 91.9% | 94.5% | 91.8% | 6,736 | | | 5,396,912 | 27,438,158 | 3.42 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 41,326 | | | | | 312,421 | 1,000,000 | 312,421 | 1,587,098 | 3.84 | 5.08 |
| 7 | Plant Unit Info | 939 | 41,326 | 6.1% | 94.9% | 97.8% | 7,560 | | | 312,421 | 1,587,098 | 3.84 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 318,687 | | | | | 2,386,981 | 1,000,000 | 2,386,981 | 12,123,701 | 3.80 | 5.08 |
| 10 | Plant Unit Info | 947 | 318,687 | 46.7% | 75.0% | 95.9% | 7,490 | | | 2,386,981 | 12,123,701 | 3.80 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 399,592 | | | | | 246,144 | 16,999,984 | 4,184,444 | 10,399,495 | 2.60 | 42.25 |
| 13 | Plant Unit Info | 641 | 399,592 | 86.7% | 94.4% | 86.7% | 10,472 | | | 4,184,444 | 10,399,495 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 6,141 | | | | | 3,231 | 21,997,833 | 71,075 | 226,311 | 3.69 | 70.04 |
| 16 | Plant Unit Info | 127 | 6,141 | 6.7% | 11.1% | 40.3% | 11,574 | | | 71,075 | 226,311 | 3.69 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 51,752 | | | | | 26,443 | 21,999,660 | 581,737 | 1,852,166 | 3.58 | 70.04 |
| 19 | Plant Unit Info | 127 | 51,752 | 56.7% | 94.4% | 56.6% | 11,241 | | | 581,737 | 1,852,166 | 3.58 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 137,732 | | | | | 1,454,445 | 1,000,000 | 1,454,445 | 927,100 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 137,732 | 19.5% | 19.5% | 97.5% | 10,560 | | | 1,454,445 | 927,100 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 589,677 | | | | | 6,189,149 | 1,000,000 | 6,189,149 | 3,847,800 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 589,677 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,189,149 | 3,847,800 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,817 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,817 | 25.2% | N/A | 46.6% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 179 | | | | | 276 | 6,405,797 | 1,768 | 26,335 | 14.71 | 95.42 |
| 31 | Gas | | 2,777 | | | | | 30,563 | 1,000,000 | 30,563 | 155,362 | 5.59 | 5.08 |
| 32 | Plant Unit Info | 379 | 2,956 | 1.1% | 24.6% | 48.7% | 10,936 | | | 32,331 | 181,697 | 6.15 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 569,316 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,286,300 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 569,316 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,356,602 | 4,286,300 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 576,343 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 576,343 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,356,602 | 4,222,700 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,924 | 21.46 | 122.46 |
| 4 | Gas | | 677,811 | | | | | 4,678,712 | 1,000,000 | 4,678,712 | 23,754,928 | 3.50 | 5.08 |
| 5 | Plant Unit Info | 1,138 | 678,053 | 82.8% | 94.8% | 89.4% | 6,904 | | | 4,681,185 | 23,806,853 | 3.51 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,822 | 20.19 | 122.46 |
| 8 | Gas | | 763,916 | | | | | 5,295,716 | 1,000,000 | 5,295,716 | 26,886,503 | 3.52 | 5.08 |
| 9 | Plant Unit Info | 1,166 | 764,138 | 91.1% | 94.8% | 91.0% | 6,933 | | | 5,297,850 | 26,931,325 | 3.52 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 12 | Gas | | 763,949 | | | | | 5,259,775 | 1,000,000 | 5,259,775 | 26,704,031 | 3.50 | 5.08 |
| 13 | Plant Unit Info | 1,159 | 764,176 | 91.6% | 94.9% | 91.5% | 6,886 | | | 5,261,953 | 26,749,833 | 3.50 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 16 | Gas | | 737,922 | | | | | 5,118,561 | 1,000,000 | 5,118,561 | 25,987,085 | 3.52 | 5.08 |
| 17 | Plant Unit Info | 1,166 | 738,149 | 88.0% | 94.9% | 88.9% | 6,937 | | | 5,120,739 | 26,032,886 | 3.53 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,939 | 8,974,605 | | | | 8,027 | | | 72,041,421 | 265,043,459 | 2.95 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
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| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **May - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,332 | 19.97 | 122.46 |
| 4 | Gas | | 805,608 | | | | | 5,437,271 | 1,000,000 | 5,437,271 | 27,557,601 | 3.42 | 5.07 |
| 5 | Plant Unit Info | 1,210 | 805,860 | 89.6% | 92.4% | 91.2% | 6,750 | | | 5,439,665 | 27,607,933 | 3.43 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,823 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,823 | 31.3% | N/A | 57.8% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 332,187 | | | | | 2,475,880 | 1,000,000 | 2,475,880 | 12,555,138 | 3.78 | 5.07 |
| 18 | Plant Unit Info | 1,366 | 332,187 | 32.7% | 64.3% | 64.5% | 7,453 | | | 2,475,880 | 12,555,138 | 3.78 | |
| 19 | *Fort Myers 3A B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,615 | 22.18 | 122.46 |
| 21 | Gas | | 14,210 | | | | | 156,052 | 1,000,000 | 156,052 | 791,350 | 5.57 | 5.07 |
| 22 | Plant Unit Info | 296 | 14,321 | 13.0% | 95.1% | 98.1% | 10,978 | | | 157,222 | 815,965 | 5.70 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,472 | 22.74 | 122.46 |
| 29 | Gas | | 58,807 | | | | | 474,040 | 1,000,000 | 474,040 | 2,404,841 | 4.09 | 5.07 |
| 30 | Plant Unit Info | 429 | 58,919 | 18.5% | 94.8% | 97.3% | 8,066 | | | 475,252 | 2,430,314 | 4.12 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,595 | 22.65 | 122.46 |
| 33 | Gas | | 79,556 | | | | | 636,195 | 1,000,000 | 636,195 | 3,226,959 | 4.06 | 5.07 |
| 34 | Plant Unit Info | 429 | 79,669 | 25.0% | 94.8% | 97.7% | 8,001 | | | 637,413 | 3,252,553 | 4.08 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 0 | 0.0% | 69.4% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 705 | | | | | 1,726 | 6,400,348 | 11,047 | 163,725 | 23.22 | 94.86 |
| 4 | Gas | | 3,993 | | | | | 41,931 | 1,000,000 | 41,931 | 212,518 | 5.32 | 5.07 |
| 5 | Plant Unit Info | 789 | 4,698 | 0.8% | 95.2% | 74.5% | 11,277 | | | 52,978 | 376,243 | 8.01 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 501,065 | | | | | 3,541,916 | 1,000,000 | 3,541,916 | 17,956,221 | 3.58 | 5.07 |
| 8 | Plant Unit Info | 1,078 | 501,065 | 62.5% | 94.9% | 96.6% | 7,069 | | | 3,541,916 | 17,956,221 | 3.58 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 799 | 0 | 0.0% | 1.7% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 2,630 | | | | | 4,157 | 6,400,289 | 26,606 | 394,324 | 14.99 | 94.86 |
| 15 | Gas | | 14,905 | | | | | 178,306 | 1,000,000 | 178,306 | 905,709 | 6.08 | 5.08 |
| 16 | Plant Unit Info | 799 | 17,535 | 3.0% | 95.2% | 54.9% | 11,686 | | | 204,912 | 1,300,033 | 7.41 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 122,837 | | | | | 948,126 | 1,000,000 | 948,126 | 4,807,599 | 3.91 | 5.07 |
| 19 | Plant Unit Info | 438 | 122,837 | 37.7% | 94.8% | 97.7% | 7,719 | | | 948,126 | 4,807,599 | 3.91 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 105,760 | | | | | 821,025 | 1,000,000 | 821,025 | 4,163,250 | 3.94 | 5.07 |
| 22 | Plant Unit Info | 437 | 105,760 | 32.6% | 94.8% | 97.7% | 7,763 | | | 821,025 | 4,163,250 | 3.94 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,537 | 21.44 | 122.46 |
| 25 | Gas | | 727,350 | | | | | 5,035,269 | 1,000,000 | 5,035,269 | 25,520,144 | 3.51 | 5.07 |
| 26 | Plant Unit Info | 1,111 | 727,595 | 88.0% | 94.8% | 88.0% | 6,924 | | | 5,037,772 | 25,572,681 | 3.51 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 14,070 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 14,070 | 25.2% | N/A | 46.6% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,777 | 23.43 | 122.46 |
| 32 | Gas | | 14,858 | | | | | 141,744 | 1,000,000 | 141,744 | 719,220 | 4.84 | 5.07 |
| 33 | Plant Unit Info | 247 | 14,904 | 8.2% | 95.1% | 94.1% | 9,545 | | | 142,260 | 729,996 | 4.90 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,899 | 23.69 | 122.46 |
| 36 | Gas | | 17,569 | | | | | 163,986 | 1,000,000 | 163,986 | 831,993 | 4.74 | 5.07 |
| 37 | Plant Unit Info | 250 | 17,615 | 9.5% | 95.1% | 97.5% | 9,339 | | | 164,503 | 842,893 | 4.79 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,965 | 19.91 | 122.46 |
| 3 | Gas | | 831,274 | | | | | 5,601,395 | 1,000,000 | 5,601,395 | 28,389,428 | 3.42 | 5.07 |
| 4 | Plant Unit Info | 1,212 | 831,525 | 92.3% | 94.5% | 92.2% | 6,739 | | | 5,603,776 | 28,439,393 | 3.42 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 322,340 | | | | | 2,419,285 | 1,000,000 | 2,419,285 | 12,268,303 | 3.81 | 5.07 |
| 7 | Plant Unit Info | 939 | 322,340 | 46.1% | 94.9% | 97.8% | 7,505 | | | 2,419,285 | 12,268,303 | 3.81 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 419,496 | | | | | 258,200 | 17,000,031 | 4,389,408 | 10,922,677 | 2.60 | 42.30 |
| 13 | Plant Unit Info | 641 | 419,496 | 88.0% | 94.4% | 88.0% | 10,464 | | | 4,389,408 | 10,922,677 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 45,632 | | | | | 23,334 | 22,000,300 | 513,355 | 1,634,795 | 3.58 | 70.06 |
| 16 | Plant Unit Info | 127 | 45,632 | 48.3% | 94.4% | 48.3% | 11,250 | | | 513,355 | 1,634,795 | 3.58 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 56,852 | | | | | 28,713 | 21,999,617 | 631,675 | 2,011,651 | 3.54 | 70.06 |
| 19 | Plant Unit Info | 127 | 56,852 | 60.2% | 94.4% | 60.2% | 11,111 | | | 631,675 | 2,011,651 | 3.54 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 609,333 | | | | | 6,395,458 | 1,000,000 | 6,395,458 | 3,976,100 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 609,333 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,395,458 | 3,976,100 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,893 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,893 | 25.5% | N/A | 47.0% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 1,209 | | | | | 1,889 | 6,400,212 | 12,090 | 179,187 | 14.82 | 94.86 |
| 31 | Gas | | 12,339 | | | | | 138,550 | 1,000,000 | 138,550 | 703,120 | 5.70 | 5.07 |
| 32 | Plant Unit Info | 379 | 13,548 | 4.8% | 94.6% | 44.6% | 11,119 | | | 150,640 | 882,307 | 6.51 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 588,294 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 588,294 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,568,489 | 4,429,100 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,924 | 21.46 | 122.46 |
| 4 | Gas | | 644,863 | | | | | 4,461,483 | 1,000,000 | 4,461,483 | 22,614,669 | 3.51 | 5.07 |
| 5 | Plant Unit Info | 1,138 | 645,105 | 76.2% | 94.8% | 93.2% | 6,920 | | | 4,463,956 | 22,666,594 | 3.51 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,822 | 20.19 | 122.46 |
| 8 | Gas | | 798,165 | | | | | 5,533,842 | 1,000,000 | 5,533,842 | 28,047,047 | 3.51 | 5.07 |
| 9 | Plant Unit Info | 1,166 | 798,387 | 92.1% | 94.8% | 92.0% | 6,934 | | | 5,535,976 | 28,091,869 | 3.52 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 12 | Gas | | 789,821 | | | | | 5,439,541 | 1,000,000 | 5,439,541 | 27,569,106 | 3.49 | 5.07 |
| 13 | Plant Unit Info | 1,159 | 790,048 | 91.6% | 94.9% | 92.6% | 6,888 | | | 5,441,719 | 27,614,907 | 3.50 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 16 | Gas | | 782,050 | | | | | 5,426,017 | 1,000,000 | 5,426,017 | 27,500,562 | 3.52 | 5.07 |
| 17 | Plant Unit Info | 1,166 | 782,277 | 90.2% | 94.9% | 90.1% | 6,939 | | | 5,428,195 | 27,546,364 | 3.52 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,939 | 10,034,763 | | | | 8,144 | | | 81,723,911 | 282,048,077 | 2.81 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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| 23 | | | | | | | | | | | | | |
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| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Jun - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,332 | 19.97 | 122.46 |
| 4 | Gas | | 810,222 | | | | | 5,465,921 | 1,000,000 | 5,465,921 | 27,153,372 | 3.35 | 4.97 |
| 5 | Plant Unit Info | 1,210 | 810,474 | 93.1% | 94.5% | 93.0% | 6,747 | | | 5,468,315 | 27,203,704 | 3.36 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,102 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,102 | 28.4% | N/A | 52.3% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 87.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 316,993 | | | | | 2,427,505 | 1,000,000 | 2,427,505 | 12,064,689 | 3.81 | 4.97 |
| 18 | Plant Unit Info | 1,383 | 316,993 | 31.8% | 47.7% | 50.3% | 7,658 | | | 2,427,505 | 12,064,689 | 3.81 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,615 | 22.18 | 122.46 |
| 21 | Gas | | 29,001 | | | | | 317,885 | 1,000,000 | 317,885 | 1,580,021 | 5.45 | 4.97 |
| 22 | Plant Unit Info | 296 | 29,112 | 27.4% | 95.1% | 98.1% | 10,960 | | | 319,055 | 1,604,636 | 5.51 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 5,210 | | | | | 117,085 | 1,000,000 | 117,085 | 581,676 | 11.16 | 4.97 |
| 26 | Plant Unit Info | 840 | 5,210 | 0.9% | 95.3% | 47.7% | 22,473 | | | 117,085 | 581,676 | 11.16 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,472 | 22.74 | 122.46 |
| 29 | Gas | | 88,836 | | | | | 707,360 | 1,000,000 | 707,360 | 3,516,528 | 3.96 | 4.97 |
| 30 | Plant Unit Info | 429 | 88,948 | 28.9% | 94.8% | 97.3% | 7,966 | | | 708,572 | 3,542,000 | 3.98 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,595 | 22.65 | 122.46 |
| 33 | Gas | | 108,531 | | | | | 858,417 | 1,000,000 | 858,417 | 4,266,942 | 3.93 | 4.97 |
| 34 | Plant Unit Info | 429 | 108,644 | 35.2% | 94.8% | 97.7% | 7,912 | | | 859,635 | 4,292,537 | 3.95 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 3,117 | | | | | 7,363 | 6,399,837 | 47,122 | 701,759 | 22.51 | 95.31 |
| 37 | Gas | | 17,665 | | | | | 185,174 | 1,000,000 | 185,174 | 919,900 | 5.21 | 4.97 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 20,782 | 3.7% | 95.2% | 82.4% | 11,178 | | | 232,296 | 1,621,659 | 7.80 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 8,700 | | | | | 19,825 | 6,400,050 | 126,881 | 1,889,498 | 21.72 | 95.31 |
| 4 | Gas | | 49,301 | | | | | 516,940 | 1,000,000 | 516,940 | 2,568,033 | 5.21 | 4.97 |
| 5 | Plant Unit Info | 789 | 58,001 | 10.2% | 95.2% | 90.8% | 11,100 | | | 643,821 | 4,457,531 | 7.69 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 601,979 | | | | | 4,221,875 | 1,000,000 | 4,221,875 | 20,975,780 | 3.48 | 4.97 |
| 8 | Plant Unit Info | 1,078 | 601,979 | 77.5% | 94.9% | 94.3% | 7,013 | | | 4,221,875 | 20,975,780 | 3.48 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 14,318 | | | | | 22,339 | 6,399,884 | 142,967 | 2,129,105 | 14.87 | 95.31 |
| 11 | Gas | | 81,136 | | | | | 922,656 | 1,000,000 | 922,656 | 4,590,705 | 5.66 | 4.98 |
| 12 | Plant Unit Info | 799 | 95,454 | 16.6% | 95.3% | 75.1% | 11,164 | | | 1,065,623 | 6,719,809 | 7.04 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 12,570 | | | | | 19,552 | 6,400,010 | 125,133 | 1,863,479 | 14.82 | 95.31 |
| 15 | Gas | | 71,231 | | | | | 808,541 | 1,000,000 | 808,541 | 4,022,968 | 5.65 | 4.98 |
| 16 | Plant Unit Info | 799 | 83,801 | 14.6% | 95.2% | 75.4% | 11,142 | | | 933,674 | 5,886,448 | 7.02 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 153,924 | | | | | 1,182,621 | 1,000,000 | 1,182,621 | 5,877,295 | 3.82 | 4.97 |
| 19 | Plant Unit Info | 438 | 153,924 | 48.8% | 94.8% | 96.8% | 7,683 | | | 1,182,621 | 5,877,295 | 3.82 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 138,171 | | | | | 1,067,611 | 1,000,000 | 1,067,611 | 5,305,955 | 3.84 | 4.97 |
| 22 | Plant Unit Info | 437 | 138,171 | 44.0% | 94.8% | 97.7% | 7,727 | | | 1,067,611 | 5,305,955 | 3.84 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,537 | 21.44 | 122.46 |
| 25 | Gas | | 715,511 | | | | | 4,956,297 | 1,000,000 | 4,956,297 | 24,621,681 | 3.44 | 4.97 |
| 26 | Plant Unit Info | 1,111 | 715,756 | 89.5% | 94.8% | 89.4% | 6,928 | | | 4,958,800 | 24,674,218 | 3.45 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 13,207 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 13,207 | 24.5% | N/A | 45.2% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,777 | 23.43 | 122.46 |
| 32 | Gas | | 29,899 | | | | | 280,609 | 1,000,000 | 280,609 | 1,395,160 | 4.67 | 4.97 |
| 33 | Plant Unit Info | 247 | 29,945 | 16.9% | 95.1% | 97.8% | 9,388 | | | 281,125 | 1,405,936 | 4.70 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,899 | 23.69 | 122.46 |
| 36 | Gas | | 35,041 | | | | | 322,546 | 1,000,000 | 322,546 | 1,603,520 | 4.58 | 4.97 |
| 37 | Plant Unit Info | 250 | 35,087 | 19.5% | 95.1% | 97.9% | 9,207 | | | 323,063 | 1,614,419 | 4.60 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,965 | 19.91 | 122.46 |
| 3 | Gas | | 805,944 | | | | | 5,431,560 | 1,000,000 | 5,431,560 | 26,982,673 | 3.35 | 4.97 |
| 4 | Plant Unit Info | 1,212 | 806,195 | 92.4% | 94.5% | 92.4% | 6,740 | | | 5,433,941 | 27,032,638 | 3.35 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 384,786 | | | | | 2,872,574 | 1,000,000 | 2,872,574 | 14,276,794 | 3.71 | 4.97 |
| 7 | Plant Unit Info | 939 | 384,786 | 56.9% | 94.9% | 97.8% | 7,465 | | | 2,872,574 | 14,276,794 | 3.71 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 78.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 413,542 | | | | | 254,313 | 17,000,008 | 4,323,323 | 10,770,667 | 2.60 | 42.35 |
| 13 | Plant Unit Info | 641 | 413,542 | 89.7% | 94.4% | 89.7% | 10,454 | | | 4,323,323 | 10,770,667 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 50,840 | | | | | 25,571 | 21,999,609 | 562,552 | 1,800,009 | 3.54 | 70.39 |
| 16 | Plant Unit Info | 127 | 50,840 | 55.7% | 94.4% | 55.6% | 11,065 | | | 562,552 | 1,800,009 | 3.54 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 62,494 | | | | | 31,128 | 22,000,000 | 684,816 | 2,191,181 | 3.51 | 70.39 |
| 19 | Plant Unit Info | 127 | 62,494 | 68.4% | 94.4% | 68.4% | 10,958 | | | 684,816 | 2,191,181 | 3.51 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 688,666 | | | | | 7,272,165 | 1,000,000 | 7,272,165 | 4,635,300 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 688,666 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,272,165 | 4,635,300 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 589,677 | | | | | 6,189,149 | 1,000,000 | 6,189,149 | 3,847,800 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 589,677 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,189,149 | 3,847,800 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,651 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,651 | 22.9% | N/A | 42.3% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 3,822 | | | | | 5,735 | 6,399,826 | 36,703 | 546,596 | 14.30 | 95.31 |
| 31 | Gas | | 48,432 | | | | | 508,163 | 1,000,000 | 508,163 | 2,526,384 | 5.22 | 4.97 |
| 32 | Plant Unit Info | 379 | 52,254 | 19.1% | 94.6% | 74.0% | 10,427 | | | 544,866 | 3,072,981 | 5.88 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 569,316 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,286,300 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 569,316 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,356,602 | 4,286,300 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 576,343 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 821 | 576,343 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,356,602 | 4,222,700 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,924 | 21.46 | 122.46 |
| 4 | Gas | | 472,534 | | | | | 3,270,440 | 1,000,000 | 3,270,440 | 16,248,389 | 3.44 | 4.97 |
| 5 | Plant Unit Info | 1,138 | 472,776 | 57.7% | 65.7% | 87.0% | 6,923 | | | 3,272,913 | 16,300,314 | 3.45 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,822 | 20.19 | 122.46 |
| 8 | Gas | | 788,049 | | | | | 5,459,714 | 1,000,000 | 5,459,714 | 27,122,537 | 3.44 | 4.97 |
| 9 | Plant Unit Info | 1,166 | 788,271 | 93.9% | 94.8% | 93.9% | 6,929 | | | 5,461,848 | 27,167,358 | 3.45 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 12 | Gas | | 783,414 | | | | | 5,394,575 | 1,000,000 | 5,394,575 | 26,798,942 | 3.42 | 4.97 |
| 13 | Plant Unit Info | 1,159 | 783,641 | 93.9% | 94.9% | 93.8% | 6,887 | | | 5,396,753 | 26,844,743 | 3.43 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 16 | Gas | | 773,609 | | | | | 5,365,890 | 1,000,000 | 5,365,890 | 26,656,439 | 3.45 | 4.97 |
| 17 | Plant Unit Info | 1,166 | 773,836 | 92.2% | 94.9% | 92.1% | 6,937 | | | 5,368,068 | 26,702,241 | 3.45 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,956 | 10,324,878 | | | | 8,224 | | | 84,906,847 | 300,979,319 | 2.92 | |
| 20 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Jul - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,432 | 20.01 | 122.71 |
| 4 | Gas | | 836,805 | | | | | 5,644,922 | 1,000,000 | 5,644,922 | 27,889,109 | 3.33 | 4.94 |
| 5 | Plant Unit Info | 1,210 | 837,057 | 93.0% | 94.5% | 93.0% | 6,747 | | | 5,647,316 | 27,939,541 | 3.34 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,051 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,051 | 27.2% | N/A | 50.1% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 1,255 | | | | | 3,956 | 5,829,373 | 23,061 | 485,428 | 38.68 | 122.71 |
| 15 | Plant Unit Info | 648 | 1,255 | 0.3% | 89.7% | 38.7% | 18,375 | | | 23,061 | 485,428 | 38.68 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 669,972 | | | | | 4,854,185 | 1,000,000 | 4,854,185 | 23,985,664 | 3.58 | 4.94 |
| 18 | Plant Unit Info | 1,383 | 669,972 | 65.1% | 79.4% | 79.3% | 7,245 | | | 4,854,185 | 23,985,664 | 3.58 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,664 | 22.22 | 122.71 |
| 21 | Gas | | 35,816 | | | | | 391,920 | 1,000,000 | 391,920 | 1,937,345 | 5.41 | 4.94 |
| 22 | Plant Unit Info | 296 | 35,927 | 32.7% | 95.1% | 98.1% | 10,941 | | | 393,090 | 1,962,010 | 5.46 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,523 | 22.79 | 122.71 |
| 29 | Gas | | 101,765 | | | | | 810,526 | 1,000,000 | 810,526 | 4,007,442 | 3.94 | 4.94 |
| 30 | Plant Unit Info | 429 | 101,877 | 32.0% | 94.8% | 97.3% | 7,968 | | | 811,738 | 4,032,965 | 3.96 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,646 | 22.70 | 122.71 |
| 33 | Gas | | 119,845 | | | | | 950,194 | 1,000,000 | 950,194 | 4,697,600 | 3.92 | 4.94 |
| 34 | Plant Unit Info | 429 | 119,958 | 37.6% | 94.8% | 97.7% | 7,931 | | | 951,412 | 4,723,246 | 3.94 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 14,822 | | | | | 33,740 | 6,400,030 | 215,937 | 3,215,779 | 21.70 | 95.31 |
| 37 | Gas | | 83,565 | | | | | 875,763 | 1,000,000 | 875,763 | 4,326,763 | 5.18 | 4.94 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 98,387 | 16.8% | 95.2% | 88.5% | 11,096 | | | 1,091,700 | 7,542,542 | 7.67 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 6,610 | | | | | 15,313 | 6,400,052 | 98,004 | 1,459,491 | 22.08 | 95.31 |
| 4 | Gas | | 37,456 | | | | | 392,725 | 1,000,000 | 392,725 | 1,940,281 | 5.18 | 4.94 |
| 5 | Plant Unit Info | 789 | 44,066 | 7.5% | 95.2% | 86.0% | 11,136 | | | 490,729 | 3,399,772 | 7.72 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 180,874 | | | | | 1,282,964 | 1,000,000 | 1,282,964 | 6,340,709 | 3.51 | 4.94 |
| 8 | Plant Unit Info | 1,078 | 180,874 | 22.5% | 62.6% | 77.3% | 7,093 | | | 1,282,964 | 6,340,709 | 3.51 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 20,439 | | | | | 31,854 | 6,400,044 | 203,867 | 3,036,023 | 14.85 | 95.31 |
| 11 | Gas | | 115,820 | | | | | 1,313,011 | 1,000,000 | 1,313,011 | 6,496,965 | 5.61 | 4.95 |
| 12 | Plant Unit Info | 799 | 136,259 | 22.9% | 95.3% | 74.1% | 11,132 | | | 1,516,878 | 9,532,988 | 7.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 16,225 | | | | | 25,232 | 6,399,889 | 161,482 | 2,404,877 | 14.82 | 95.31 |
| 15 | Gas | | 91,944 | | | | | 1,048,816 | 1,000,000 | 1,048,816 | 5,190,462 | 5.65 | 4.95 |
| 16 | Plant Unit Info | 799 | 108,169 | 18.2% | 95.2% | 73.6% | 11,189 | | | 1,210,298 | 7,595,338 | 7.02 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 163,498 | | | | | 1,255,889 | 1,000,000 | 1,255,889 | 6,207,248 | 3.80 | 4.94 |
| 19 | Plant Unit Info | 438 | 163,498 | 50.2% | 94.8% | 97.7% | 7,681 | | | 1,255,889 | 6,207,248 | 3.80 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 144,568 | | | | | 1,117,564 | 1,000,000 | 1,117,564 | 5,523,840 | 3.82 | 4.94 |
| 22 | Plant Unit Info | 437 | 144,568 | 44.5% | 94.8% | 97.7% | 7,730 | | | 1,117,564 | 5,523,840 | 3.82 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,641 | 21.49 | 122.71 |
| 25 | Gas | | 744,750 | | | | | 5,157,897 | 1,000,000 | 5,157,897 | 25,482,931 | 3.42 | 4.94 |
| 26 | Plant Unit Info | 1,111 | 744,995 | 90.1% | 94.8% | 90.1% | 6,927 | | | 5,160,400 | 25,535,572 | 3.43 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 12,594 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 12,594 | 22.6% | N/A | 36.1% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,798 | 23.47 | 122.71 |
| 32 | Gas | | 35,616 | | | | | 333,618 | 1,000,000 | 333,618 | 1,649,625 | 4.63 | 4.94 |
| 33 | Plant Unit Info | 247 | 35,662 | 19.5% | 95.1% | 96.9% | 9,369 | | | 334,134 | 1,660,423 | 4.66 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,921 | 23.74 | 122.71 |
| 36 | Gas | | 40,865 | | | | | 375,603 | 1,000,000 | 375,603 | 1,857,064 | 4.54 | 4.94 |
| 37 | Plant Unit Info | 250 | 40,911 | 22.0% | 95.1% | 97.8% | 9,194 | | | 376,120 | 1,867,985 | 4.57 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,064 | 19.95 | 122.71 |
| 3 | Gas | | 832,533 | | | | | 5,610,686 | 1,000,000 | 5,610,686 | 27,719,962 | 3.33 | 4.94 |
| 4 | Plant Unit Info | 1,212 | 832,784 | 92.4% | 94.5% | 92.3% | 6,740 | | | 5,613,067 | 27,770,027 | 3.33 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 412,378 | | | | | 3,072,914 | 1,000,000 | 3,072,914 | 15,188,238 | 3.68 | 4.94 |
| 7 | Plant Unit Info | 939 | 412,378 | 59.0% | 94.9% | 96.3% | 7,452 | | | 3,072,914 | 15,188,238 | 3.68 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 428,612 | | | | | 263,567 | 16,999,973 | 4,480,632 | 11,191,927 | 2.61 | 42.46 |
| 13 | Plant Unit Info | 641 | 428,612 | 90.0% | 94.4% | 89.9% | 10,454 | | | 4,480,632 | 11,191,927 | 2.61 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 54,729 | | | | | 27,413 | 22,000,292 | 603,094 | 1,932,845 | 3.53 | 70.51 |
| 16 | Plant Unit Info | 127 | 54,729 | 58.0% | 94.4% | 58.0% | 11,020 | | | 603,094 | 1,932,845 | 3.53 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 67,606 | | | | | 33,500 | 22,000,149 | 737,005 | 2,362,029 | 3.49 | 70.51 |
| 19 | Plant Unit Info | 127 | 67,606 | 71.6% | 94.4% | 71.6% | 10,901 | | | 737,005 | 2,362,029 | 3.49 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 609,333 | | | | | 6,395,458 | 1,000,000 | 6,395,458 | 3,976,100 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 609,333 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,395,458 | 3,976,100 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,751 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,751 | 23.5% | N/A | 43.5% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 14,718 | | | | | 21,977 | 6,399,918 | 140,651 | 2,094,641 | 14.23 | 95.31 |
| 31 | Gas | | 50,356 | | | | | 527,771 | 1,000,000 | 527,771 | 2,609,725 | 5.18 | 4.94 |
| 32 | Plant Unit Info | 379 | 65,074 | 23.1% | 94.6% | 81.3% | 10,272 | | | 668,422 | 4,704,365 | 7.23 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 588,294 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 588,294 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,568,489 | 4,429,100 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,028 | 21.50 | 122.71 |
| 4 | Gas | | 740,596 | | | | | 5,099,636 | 1,000,000 | 5,099,636 | 25,195,960 | 3.40 | 4.94 |
| 5 | Plant Unit Info | 1,138 | 740,838 | 87.5% | 94.8% | 94.0% | 6,887 | | | 5,102,109 | 25,247,988 | 3.41 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,911 | 20.23 | 122.71 |
| 8 | Gas | | 800,003 | | | | | 5,538,202 | 1,000,000 | 5,538,202 | 27,361,851 | 3.42 | 4.94 |
| 9 | Plant Unit Info | 1,166 | 800,225 | 92.3% | 94.8% | 92.2% | 6,923 | | | 5,540,336 | 27,406,762 | 3.42 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,892 | 20.22 | 122.71 |
| 12 | Gas | | 817,593 | | | | | 5,627,299 | 1,000,000 | 5,627,299 | 27,802,041 | 3.40 | 4.94 |
| 13 | Plant Unit Info | 1,159 | 817,820 | 94.9% | 94.9% | 94.8% | 6,884 | | | 5,629,477 | 27,847,933 | 3.41 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,892 | 20.22 | 122.71 |
| 16 | Gas | | 810,968 | | | | | 5,619,890 | 1,000,000 | 5,619,890 | 27,765,436 | 3.42 | 4.94 |
| 17 | Plant Unit Info | 1,166 | 811,195 | 93.5% | 94.9% | 93.5% | 6,931 | | | 5,622,068 | 27,811,329 | 3.43 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,956 | 11,018,894 | | | | 8,225 | | | 90,633,603 | 327,357,114 | 2.97 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Aug - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,341 | 19.98 | 122.48 |
| 4 | Gas | | 837,651 | | | | | 5,651,073 | 1,000,000 | 5,651,073 | 27,822,657 | 3.32 | 4.92 |
| 5 | Plant Unit Info | 1,210 | 837,903 | 93.1% | 94.5% | 93.0% | 6,747 | | | 5,653,467 | 27,872,998 | 3.33 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,802 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,802 | 25.8% | N/A | 47.7% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 735,620 | | | | | 5,303,497 | 1,000,000 | 5,303,497 | 26,116,331 | 3.55 | 4.92 |
| 18 | Plant Unit Info | 1,400 | 735,620 | 70.6% | 95.0% | 94.3% | 7,210 | | | 5,303,497 | 26,116,331 | 3.55 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,619 | 22.18 | 122.48 |
| 21 | Gas | | 28,566 | | | | | 313,649 | 1,000,000 | 313,649 | 1,545,228 | 5.41 | 4.93 |
| 22 | Plant Unit Info | 296 | 28,677 | 26.1% | 95.1% | 98.1% | 10,978 | | | 314,819 | 1,569,848 | 5.47 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 755 | | | | | 16,511 | 1,000,000 | 16,511 | 81,264 | 10.76 | 4.92 |
| 26 | Plant Unit Info | 840 | 755 | 0.1% | 95.3% | 44.9% | 21,869 | | | 16,511 | 81,264 | 10.76 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,477 | 22.75 | 122.48 |
| 29 | Gas | | 85,917 | | | | | 686,968 | 1,000,000 | 686,968 | 3,385,225 | 3.94 | 4.93 |
| 30 | Plant Unit Info | 429 | 86,029 | 27.0% | 94.8% | 97.3% | 7,999 | | | 688,180 | 3,410,701 | 3.96 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 115 | | | | | 212 | 5,830,189 | 1,236 | 25,967 | 22.58 | 122.48 |
| 33 | Gas | | 103,500 | | | | | 824,830 | 1,000,000 | 824,830 | 4,064,330 | 3.93 | 4.93 |
| 34 | Plant Unit Info | 429 | 103,615 | 32.5% | 94.8% | 97.7% | 7,972 | | | 826,066 | 4,090,297 | 3.95 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 13,547 | | | | | 27,364 | 6,400,015 | 175,130 | 2,606,155 | 19.24 | 95.24 |
| 37 | Gas | | 42,823 | | | | | 448,501 | 1,000,000 | 448,501 | 2,208,163 | 5.16 | 4.92 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 56,370 | 9.6% | 95.2% | 87.2% | 11,063 | | | 623,631 | 4,814,318 | 8.54 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 2,483 | | | | | 5,741 | 6,400,279 | 36,744 | 546,774 | 22.02 | 95.24 |
| 4 | Gas | | 14,068 | | | | | 147,226 | 1,000,000 | 147,226 | 724,857 | 5.15 | 4.92 |
| 5 | Plant Unit Info | 789 | 16,551 | 2.8% | 95.2% | 87.4% | 11,115 | | | 183,970 | 1,271,631 | 7.68 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 588,587 | | | | | 4,136,187 | 1,000,000 | 4,136,187 | 20,367,856 | 3.46 | 4.92 |
| 8 | Plant Unit Info | 1,078 | 588,587 | 73.4% | 93.2% | 94.3% | 7,027 | | | 4,136,187 | 20,367,856 | 3.46 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 15,210 | | | | | 23,726 | 6,399,941 | 151,845 | 2,259,671 | 14.86 | 95.24 |
| 11 | Gas | | 86,189 | | | | | 983,479 | 1,000,000 | 983,479 | 4,850,580 | 5.63 | 4.93 |
| 12 | Plant Unit Info | 799 | 101,399 | 17.1% | 95.3% | 71.7% | 11,197 | | | 1,135,324 | 7,110,251 | 7.01 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 12,032 | | | | | 18,712 | 6,400,118 | 119,759 | 1,782,136 | 14.81 | 95.24 |
| 15 | Gas | | 68,181 | | | | | 776,569 | 1,000,000 | 776,569 | 3,830,195 | 5.62 | 4.93 |
| 16 | Plant Unit Info | 799 | 80,213 | 13.5% | 95.2% | 71.7% | 11,174 | | | 896,328 | 5,612,331 | 7.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 148,945 | | | | | 1,146,314 | 1,000,000 | 1,146,314 | 5,646,486 | 3.79 | 4.93 |
| 19 | Plant Unit Info | 438 | 148,945 | 45.7% | 94.8% | 97.7% | 7,696 | | | 1,146,314 | 5,646,486 | 3.79 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 131,774 | | | | | 1,020,859 | 1,000,000 | 1,020,859 | 5,028,817 | 3.82 | 4.93 |
| 22 | Plant Unit Info | 437 | 131,774 | 40.6% | 94.8% | 97.7% | 7,747 | | | 1,020,859 | 5,028,817 | 3.82 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,546 | 21.45 | 122.48 |
| 25 | Gas | | 743,406 | | | | | 5,147,426 | 1,000,000 | 5,147,426 | 25,342,987 | 3.41 | 4.92 |
| 26 | Plant Unit Info | 1,111 | 743,651 | 90.0% | 94.8% | 89.9% | 6,925 | | | 5,149,929 | 25,395,532 | 3.41 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 11,773 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 11,773 | 21.1% | N/A | 39.0% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,779 | 23.43 | 122.48 |
| 32 | Gas | | 27,104 | | | | | 255,570 | 1,000,000 | 255,570 | 1,259,589 | 4.65 | 4.93 |
| 33 | Plant Unit Info | 247 | 27,150 | 14.8% | 95.1% | 97.3% | 9,432 | | | 256,086 | 1,270,368 | 4.68 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,901 | 23.70 | 122.48 |
| 36 | Gas | | 31,763 | | | | | 293,580 | 1,000,000 | 293,580 | 1,446,737 | 4.55 | 4.93 |
| 37 | Plant Unit Info | 250 | 31,809 | 17.1% | 95.1% | 97.6% | 9,246 | | | 294,097 | 1,457,638 | 4.58 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,973 | 19.91 | 122.48 |
| 3 | Gas | | 833,741 | | | | | 5,619,403 | 1,000,000 | 5,619,403 | 27,666,732 | 3.32 | 4.92 |
| 4 | Plant Unit Info | 1,212 | 833,992 | 92.5% | 94.5% | 92.5% | 6,741 | | | 5,621,784 | 27,716,705 | 3.32 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 381,113 | | | | | 2,847,981 | 1,000,000 | 2,847,981 | 14,029,154 | 3.68 | 4.93 |
| 7 | Plant Unit Info | 939 | 381,113 | 54.6% | 94.9% | 97.8% | 7,473 | | | 2,847,981 | 14,029,154 | 3.68 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 429,907 | | | | | 264,351 | 17,000,019 | 4,493,972 | 11,259,967 | 2.62 | 42.59 |
| 13 | Plant Unit Info | 641 | 429,907 | 90.2% | 94.4% | 90.2% | 10,453 | | | 4,493,972 | 11,259,967 | 2.62 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 52,949 | | | | | 26,614 | 21,999,662 | 585,499 | 1,883,512 | 3.56 | 70.77 |
| 16 | Plant Unit Info | 127 | 52,949 | 56.1% | 94.4% | 56.1% | 11,058 | | | 585,499 | 1,883,512 | 3.56 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 66,167 | | | | | 32,819 | 22,000,061 | 722,020 | 2,322,649 | 3.51 | 70.77 |
| 19 | Plant Unit Info | 127 | 66,167 | 70.1% | 94.4% | 70.1% | 10,912 | | | 722,020 | 2,322,649 | 3.51 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 609,333 | | | | | 6,395,458 | 1,000,000 | 6,395,458 | 3,976,100 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 609,333 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,395,458 | 3,976,100 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,662 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,662 | 22.4% | N/A | 41.3% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 10,762 | | | | | 16,159 | 6,400,149 | 103,420 | 1,538,988 | 14.30 | 95.24 |
| 31 | Gas | | 41,943 | | | | | 443,925 | 1,000,000 | 443,925 | 2,187,831 | 5.22 | 4.93 |
| 32 | Plant Unit Info | 379 | 52,705 | 18.7% | 94.6% | 72.3% | 10,385 | | | 547,345 | 3,726,818 | 7.07 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 588,294 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 588,294 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,568,489 | 4,429,100 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,933 | 21.46 | 122.48 |
| 4 | Gas | | 795,379 | | | | | 5,467,328 | 1,000,000 | 5,467,328 | 26,917,999 | 3.38 | 4.92 |
| 5 | Plant Unit Info | 1,138 | 795,621 | 94.0% | 94.8% | 93.9% | 6,875 | | | 5,469,801 | 26,969,933 | 3.39 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,829 | 20.19 | 122.48 |
| 8 | Gas | | 802,480 | | | | | 5,555,284 | 1,000,000 | 5,555,284 | 27,351,047 | 3.41 | 4.92 |
| 9 | Plant Unit Info | 1,166 | 802,702 | 92.6% | 94.8% | 92.5% | 6,923 | | | 5,557,418 | 27,395,876 | 3.41 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,809 | 20.18 | 122.48 |
| 12 | Gas | | 795,756 | | | | | 5,477,161 | 1,000,000 | 5,477,161 | 26,966,414 | 3.39 | 4.92 |
| 13 | Plant Unit Info | 1,159 | 795,983 | 92.3% | 94.9% | 92.3% | 6,884 | | | 5,479,339 | 27,012,222 | 3.39 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,809 | 20.18 | 122.48 |
| 16 | Gas | | 811,797 | | | | | 5,624,653 | 1,000,000 | 5,624,653 | 27,692,577 | 3.41 | 4.92 |
| 17 | Plant Unit Info | 1,166 | 812,024 | 93.6% | 94.9% | 93.6% | 6,929 | | | 5,626,831 | 27,738,386 | 3.42 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,973 | 11,265,250 | | | | 8,135 | | | 91,644,256 | 328,730,290 | 2.92 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Sep - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,958 | 20.22 | 123.99 |
| 4 | Gas | | 811,270 | | | | | 5,473,519 | 1,000,000 | 5,473,519 | 26,832,176 | 3.31 | 4.90 |
| 5 | Plant Unit Info | 1,210 | 811,522 | 93.2% | 94.5% | 93.1% | 6,748 | | | 5,475,913 | 26,883,135 | 3.31 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,271 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,271 | 23.7% | N/A | 43.8% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 11,495 | | | | | 37,280 | 5,830,016 | 217,343 | 4,622,191 | 40.21 | 123.99 |
| 15 | Plant Unit Info | 648 | 11,495 | 2.5% | 95.3% | 42.2% | 18,908 | | | 217,343 | 4,622,191 | 40.21 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 743,032 | | | | | 5,347,105 | 1,000,000 | 5,347,105 | 26,217,282 | 3.53 | 4.90 |
| 18 | Plant Unit Info | 1,400 | 743,032 | 73.7% | 95.0% | 93.9% | 7,196 | | | 5,347,105 | 26,217,282 | 3.53 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,921 | 22.45 | 123.99 |
| 21 | Gas | | 35,091 | | | | | 384,793 | 1,000,000 | 384,793 | 1,887,742 | 5.38 | 4.91 |
| 22 | Plant Unit Info | 296 | 35,202 | 33.1% | 95.1% | 98.1% | 10,964 | | | 385,963 | 1,912,663 | 5.43 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 5,454 | | | | | 121,606 | 1,000,000 | 121,606 | 596,135 | 10.93 | 4.90 |
| 26 | Plant Unit Info | 840 | 5,454 | 0.9% | 95.3% | 46.4% | 22,297 | | | 121,606 | 596,135 | 10.93 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,789 | 23.03 | 123.99 |
| 29 | Gas | | 98,846 | | | | | 787,134 | 1,000,000 | 787,134 | 3,862,368 | 3.91 | 4.91 |
| 30 | Plant Unit Info | 429 | 98,958 | 32.1% | 94.8% | 97.3% | 7,966 | | | 788,346 | 3,888,157 | 3.93 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 137 | | | | | 240 | 5,816,667 | 1,396 | 29,757 | 21.72 | 123.99 |
| 33 | Gas | | 118,983 | | | | | 942,578 | 1,000,000 | 942,578 | 4,624,534 | 3.89 | 4.91 |
| 34 | Plant Unit Info | 429 | 119,120 | 38.6% | 94.8% | 97.7% | 7,925 | | | 943,974 | 4,654,291 | 3.91 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 25,541 | | | | | 54,175 | 6,399,963 | 346,718 | 5,177,311 | 20.27 | 95.57 |
| 37 | Gas | | 107,044 | | | | | 1,120,931 | 1,000,000 | 1,120,931 | 5,495,006 | 5.13 | 4.90 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 132,585 | 23.4% | 95.2% | 85.3% | 11,069 | | | 1,467,649 | 10,672,316 | 8.05 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 14,594 | | | | | 33,983 | 6,399,965 | 217,490 | 3,247,634 | 22.25 | 95.57 |
| 4 | Gas | | 82,697 | | | | | 865,666 | 1,000,000 | 865,666 | 4,243,651 | 5.13 | 4.90 |
| 5 | Plant Unit Info | 789 | 97,291 | 17.1% | 95.2% | 85.1% | 11,133 | | | 1,083,156 | 7,491,284 | 7.70 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 646,090 | | | | | 4,518,529 | 1,000,000 | 4,518,529 | 22,152,969 | 3.43 | 4.90 |
| 8 | Plant Unit Info | 1,078 | 646,090 | 83.2% | 94.9% | 95.2% | 6,994 | | | 4,518,529 | 22,152,969 | 3.43 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 20,529 | | | | | 32,061 | 6,400,050 | 205,192 | 3,063,955 | 14.93 | 95.57 |
| 11 | Gas | | 116,328 | | | | | 1,324,892 | 1,000,000 | 1,324,892 | 6,508,123 | 5.59 | 4.91 |
| 12 | Plant Unit Info | 799 | 136,857 | 23.8% | 95.3% | 72.0% | 11,180 | | | 1,530,084 | 9,572,078 | 6.99 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 799 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 147,233 | | | | | 1,132,623 | 1,000,000 | 1,132,623 | 5,555,359 | 3.77 | 4.90 |
| 19 | Plant Unit Info | 438 | 147,233 | 46.7% | 94.8% | 97.7% | 7,693 | | | 1,132,623 | 5,555,359 | 3.77 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 137,744 | | | | | 1,065,188 | 1,000,000 | 1,065,188 | 5,224,781 | 3.79 | 4.91 |
| 22 | Plant Unit Info | 437 | 137,744 | 43.8% | 94.8% | 97.7% | 7,733 | | | 1,065,188 | 5,224,781 | 3.79 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 53,190 | 21.71 | 123.99 |
| 25 | Gas | | 725,267 | | | | | 5,021,677 | 1,000,000 | 5,021,677 | 24,617,166 | 3.39 | 4.90 |
| 26 | Plant Unit Info | 1,111 | 725,512 | 90.7% | 94.8% | 90.6% | 6,925 | | | 5,024,180 | 24,670,356 | 3.40 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 10,217 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 10,217 | 18.9% | N/A | 37.8% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,911 | 23.72 | 123.99 |
| 32 | Gas | | 35,937 | | | | | 337,089 | 1,000,000 | 337,089 | 1,654,293 | 4.60 | 4.91 |
| 33 | Plant Unit Info | 247 | 35,983 | 20.3% | 95.1% | 96.5% | 9,382 | | | 337,605 | 1,665,204 | 4.63 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 11,035 | 23.99 | 123.99 |
| 36 | Gas | | 41,606 | | | | | 382,774 | 1,000,000 | 382,774 | 1,878,275 | 4.51 | 4.91 |
| 37 | Plant Unit Info | 250 | 41,652 | 23.2% | 95.1% | 97.2% | 9,202 | | | 383,291 | 1,889,310 | 4.54 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,586 | 20.15 | 123.99 |
| 3 | Gas | | 807,163 | | | | | 5,440,515 | 1,000,000 | 5,440,515 | 26,670,382 | 3.30 | 4.90 |
| 4 | Plant Unit Info | 1,212 | 807,414 | 92.6% | 94.5% | 92.5% | 6,741 | | | 5,442,896 | 26,720,969 | 3.31 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 368,256 | | | | | 2,752,004 | 1,000,000 | 2,752,004 | 13,499,220 | 3.67 | 4.91 |
| 7 | Plant Unit Info | 939 | 368,256 | 54.5% | 94.9% | 97.8% | 7,473 | | | 2,752,004 | 13,499,220 | 3.67 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 418,248 | | | | | 257,159 | 16,999,996 | 4,371,702 | 10,965,888 | 2.62 | 42.64 |
| 13 | Plant Unit Info | 641 | 418,248 | 90.7% | 94.4% | 90.7% | 10,452 | | | 4,371,702 | 10,965,888 | 2.62 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 52,049 | | | | | 26,126 | 21,999,809 | 574,767 | 1,852,062 | 3.56 | 70.89 |
| 16 | Plant Unit Info | 127 | 52,049 | 57.0% | 94.4% | 57.0% | 11,043 | | | 574,767 | 1,852,062 | 3.56 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 63,968 | | | | | 31,779 | 22,000,346 | 699,149 | 2,252,801 | 3.52 | 70.89 |
| 19 | Plant Unit Info | 127 | 63,968 | 70.0% | 94.4% | 70.0% | 10,930 | | | 699,149 | 2,252,801 | 3.52 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 688,666 | | | | | 7,272,165 | 1,000,000 | 7,272,165 | 4,635,300 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 688,666 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,272,165 | 4,635,300 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 117,936 | | | | | 1,237,824 | 1,000,000 | 1,237,824 | 769,600 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 117,936 | 19.5% | 19.5% | 97.5% | 10,496 | | | 1,237,824 | 769,600 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,472 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,472 | 20.5% | N/A | 37.8% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 16,834 | | | | | 25,114 | 6,399,936 | 160,728 | 2,400,055 | 14.26 | 95.57 |
| 31 | Gas | | 51,003 | | | | | 534,724 | 1,000,000 | 534,724 | 2,624,299 | 5.15 | 4.91 |
| 32 | Plant Unit Info | 379 | 67,837 | 24.8% | 94.6% | 82.0% | 10,252 | | | 695,452 | 5,024,354 | 7.41 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 569,316 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,286,300 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 569,316 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,356,602 | 4,286,300 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 576,343 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PLANT UNIT | (2) Net Capability (MW) | (3) Net Generation (MWH) | (4) Capacity Factor (%) | (5) Equivalent Availability Factor (%) | (6) Net Output Factor (%) | (7) Avg Net Heat Rate (BTU/KWH) | (8) Fuel Burned (Units) | (9) Fuel Heat Value (BTU/Unit) | (10) Fuel Burned (MMBTU) | (11) As Burned Fuel Cost ($) | (12) Fuel Cost per KWH (cents/KWH) | (13) Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Plant Unit Info | 821 | 576,343 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,356,602 | 4,222,700 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,570 | 21.72 | 123.99 |
| 4 | Gas | | 743,930 | | | | | 5,116,695 | 1,000,000 | 5,116,695 | 25,083,465 | 3.37 | 4.90 |
| 5 | Plant Unit Info | 1,138 | 744,172 | 90.8% | 94.8% | 94.4% | 6,879 | | | 5,119,168 | 25,136,035 | 3.38 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 45,379 | 20.44 | 123.99 |
| 8 | Gas | | 776,157 | | | | | 5,373,106 | 1,000,000 | 5,373,106 | 26,339,931 | 3.39 | 4.90 |
| 9 | Plant Unit Info | 1,166 | 776,379 | 92.5% | 94.8% | 92.5% | 6,923 | | | 5,375,240 | 26,385,310 | 3.40 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 46,371 | 20.43 | 123.99 |
| 12 | Gas | | 769,936 | | | | | 5,299,131 | 1,000,000 | 5,299,131 | 25,977,295 | 3.37 | 4.90 |
| 13 | Plant Unit Info | 1,159 | 770,163 | 92.3% | 94.9% | 92.2% | 6,883 | | | 5,301,309 | 26,023,666 | 3.38 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 46,371 | 20.43 | 123.99 |
| 16 | Gas | | 494,821 | | | | | 3,454,595 | 1,000,000 | 3,454,595 | 16,935,049 | 3.42 | 4.90 |
| 17 | Plant Unit Info | 1,166 | 495,048 | 59.0% | 66.0% | 69.3% | 6,983 | | | 3,456,773 | 16,981,419 | 3.43 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,973 | 10,457,487 | | | | 8,112 | | | 84,834,206 | 326,423,134 | 3.12 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Oct - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,410 | 20.00 | 122.65 |
| 4 | Gas | | 836,020 | | | | | 5,639,162 | 1,000,000 | 5,639,162 | 28,493,909 | 3.41 | 5.05 |
| 5 | Plant Unit Info | 1,210 | 836,272 | 92.9% | 94.5% | 92.9% | 6,746 | | | 5,641,556 | 28,544,319 | 3.41 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,123 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,123 | 22.2% | N/A | 40.9% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 775,346 | | | | | 5,569,448 | 1,000,000 | 5,569,448 | 28,145,808 | 3.63 | 5.05 |
| 18 | Plant Unit Info | 1,400 | 775,346 | 74.4% | 95.0% | 92.0% | 7,183 | | | 5,569,448 | 28,145,808 | 3.63 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,653 | 22.21 | 122.65 |
| 21 | Gas | | 22,792 | | | | | 249,916 | 1,000,000 | 249,916 | 1,263,868 | 5.55 | 5.06 |
| 22 | Plant Unit Info | 296 | 22,903 | 20.8% | 59.7% | 96.9% | 10,963 | | | 251,086 | 1,288,521 | 5.63 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,512 | 22.78 | 122.65 |
| 29 | Gas | | 79,244 | | | | | 633,785 | 1,000,000 | 633,785 | 3,206,224 | 4.05 | 5.06 |
| 30 | Plant Unit Info | 429 | 79,356 | 24.9% | 94.8% | 97.3% | 8,002 | | | 634,997 | 3,231,736 | 4.07 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,634 | 22.69 | 122.65 |
| 33 | Gas | | 107,096 | | | | | 846,762 | 1,000,000 | 846,762 | 4,282,212 | 4.00 | 5.06 |
| 34 | Plant Unit Info | 429 | 107,209 | 33.6% | 94.8% | 96.4% | 7,910 | | | 847,980 | 4,307,846 | 4.02 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 14,958 | | | | | 27,113 | 6,399,956 | 173,522 | 2,585,655 | 17.29 | 95.37 |
| 37 | Gas | | 15,573 | | | | | 163,443 | 1,000,000 | 163,443 | 825,852 | 5.30 | 5.05 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 30,531 | 5.2% | 95.2% | 77.4% | 11,037 | | | 336,965 | 3,411,508 | 11.17 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 2,622 | | | | | 5,951 | 6,400,269 | 38,088 | 567,522 | 21.64 | 95.37 |
| 4 | Gas | | 12,782 | | | | | 133,540 | 1,000,000 | 133,540 | 674,759 | 5.28 | 5.05 |
| 5 | Plant Unit Info | 789 | 15,404 | 2.6% | 95.2% | 81.4% | 11,142 | | | 171,628 | 1,242,282 | 8.06 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 609,035 | | | | | 4,267,547 | 1,000,000 | 4,267,547 | 21,566,763 | 3.54 | 5.05 |
| 8 | Plant Unit Info | 1,078 | 609,035 | 75.9% | 94.9% | 94.4% | 7,007 | | | 4,267,547 | 21,566,763 | 3.54 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 9,263 | | | | | 14,544 | 6,399,890 | 93,080 | 1,387,002 | 14.97 | 95.37 |
| 11 | Gas | | 52,493 | | | | | 613,825 | 1,000,000 | 613,825 | 3,110,394 | 5.93 | 5.07 |
| 12 | Plant Unit Info | 799 | 61,756 | 10.4% | 95.3% | 60.9% | 11,447 | | | 706,905 | 4,497,395 | 7.28 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 799 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 133,965 | | | | | 1,030,317 | 1,000,000 | 1,030,317 | 5,209,229 | 3.89 | 5.06 |
| 19 | Plant Unit Info | 438 | 133,965 | 41.1% | 91.6% | 97.7% | 7,691 | | | 1,030,317 | 5,209,229 | 3.89 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 62,689 | | | | | 496,339 | 1,000,000 | 496,339 | 2,510,188 | 4.00 | 5.06 |
| 22 | Plant Unit Info | 437 | 62,689 | 19.3% | 60.9% | 74.0% | 7,917 | | | 496,339 | 2,510,188 | 4.00 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,618 | 21.48 | 122.65 |
| 25 | Gas | | 739,063 | | | | | 5,116,049 | 1,000,000 | 5,116,049 | 25,850,692 | 3.50 | 5.05 |
| 26 | Plant Unit Info | 1,111 | 739,308 | 89.5% | 94.8% | 89.4% | 6,923 | | | 5,118,552 | 25,903,310 | 3.50 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 8,981 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 8,981 | 16.1% | N/A | 24.1% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,793 | 23.46 | 122.65 |
| 32 | Gas | | 23,194 | | | | | 218,467 | 1,000,000 | 218,467 | 1,105,322 | 4.77 | 5.06 |
| 33 | Plant Unit Info | 247 | 23,240 | 12.7% | 95.1% | 97.0% | 9,423 | | | 218,983 | 1,116,116 | 4.80 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,916 | 23.73 | 122.65 |
| 36 | Gas | | 26,726 | | | | | 247,571 | 1,000,000 | 247,571 | 1,252,532 | 4.69 | 5.06 |
| 37 | Plant Unit Info | 250 | 26,772 | 14.4% | 95.1% | 97.1% | 9,267 | | | 248,088 | 1,263,448 | 4.72 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,042 | 19.94 | 122.65 |
| 3 | Gas | | 831,968 | | | | | 5,606,477 | 1,000,000 | 5,606,477 | 28,328,758 | 3.41 | 5.05 |
| 4 | Plant Unit Info | 1,212 | 832,219 | 92.3% | 94.5% | 92.3% | 6,740 | | | 5,608,858 | 28,378,800 | 3.41 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 337,033 | | | | | 2,519,859 | 1,000,000 | 2,519,859 | 12,741,525 | 3.78 | 5.06 |
| 7 | Plant Unit Info | 939 | 337,033 | 48.3% | 94.9% | 97.8% | 7,477 | | | 2,519,859 | 12,741,525 | 3.78 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 428,870 | | | | | 263,755 | 17,000,004 | 4,483,836 | 11,245,694 | 2.62 | 42.64 |
| 13 | Plant Unit Info | 641 | 428,870 | 90.0% | 94.4% | 90.0% | 10,455 | | | 4,483,836 | 11,245,694 | 2.62 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 50,479 | | | | | 25,507 | 21,999,843 | 561,150 | 1,812,108 | 3.59 | 71.04 |
| 16 | Plant Unit Info | 127 | 50,479 | 53.5% | 94.4% | 53.5% | 11,117 | | | 561,150 | 1,812,108 | 3.59 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 63,686 | | | | | 31,697 | 21,999,811 | 697,328 | 2,251,868 | 3.54 | 71.04 |
| 19 | Plant Unit Info | 127 | 63,686 | 67.5% | 94.4% | 67.5% | 10,949 | | | 697,328 | 2,251,868 | 3.54 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 452,088 | | | | | 4,744,989 | 1,000,000 | 4,744,989 | 3,103,200 | 0.69 | 0.65 |
| 25 | Plant Unit Info | 840 | 452,088 | 72.3% | 72.3% | 97.5% | 10,496 | | | 4,744,989 | 3,103,200 | 0.69 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,418 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,418 | 19.1% | N/A | 38.1% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 9,818 | | | | | 14,800 | 6,400,068 | 94,721 | 1,411,415 | 14.38 | 95.37 |
| 31 | Gas | | 25,821 | | | | | 276,849 | 1,000,000 | 276,849 | 1,401,163 | 5.43 | 5.06 |
| 32 | Plant Unit Info | 379 | 35,639 | 12.6% | 94.6% | 67.1% | 10,426 | | | 371,570 | 2,812,578 | 7.89 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 341,592 | | | | | 3,813,961 | 1,000,000 | 3,813,961 | 2,571,800 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 341,592 | 56.6% | 56.6% | 97.5% | 11,165 | | | 3,813,961 | 2,571,800 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,005 | 21.49 | 122.65 |
| 4 | Gas | | 755,922 | | | | | 5,203,831 | 1,000,000 | 5,203,831 | 26,295,014 | 3.48 | 5.05 |
| 5 | Plant Unit Info | 1,138 | 756,164 | 89.3% | 94.8% | 92.7% | 6,885 | | | 5,206,304 | 26,347,018 | 3.48 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,891 | 20.22 | 122.65 |
| 8 | Gas | | 790,973 | | | | | 5,477,907 | 1,000,000 | 5,477,907 | 27,679,110 | 3.50 | 5.05 |
| 9 | Plant Unit Info | 1,166 | 791,195 | 91.2% | 94.8% | 91.2% | 6,926 | | | 5,480,041 | 27,724,001 | 3.50 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 12 | Gas | | 180,735 | | | | | 1,261,517 | 1,000,000 | 1,261,517 | 6,374,272 | 3.53 | 5.05 |
| 13 | Plant Unit Info | 1,159 | 180,962 | 21.0% | 22.9% | 60.0% | 6,983 | | | 1,263,695 | 6,420,144 | 3.55 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 16 | Gas | | 765,319 | | | | | 5,306,014 | 1,000,000 | 5,306,014 | 26,810,559 | 3.50 | 5.05 |
| 17 | Plant Unit Info | 1,166 | 765,546 | 88.3% | 92.7% | 91.1% | 6,934 | | | 5,308,192 | 26,856,431 | 3.51 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,973 | 9,880,955 | | | | 8,064 | | | 79,683,232 | 293,656,836 | 2.97 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
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| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Nov - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,410 | 20.00 | 122.65 |
| 4 | Gas | | 888,714 | | | | | 5,962,540 | 1,000,000 | 5,962,540 | 31,304,368 | 3.52 | 5.25 |
| 5 | Plant Unit Info | 1,355 | 888,966 | 91.2% | 94.5% | 91.1% | 6,710 | | | 5,964,934 | 31,354,778 | 3.53 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,550 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,550 | 19.7% | N/A | 43.0% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 643,114 | | | | | 4,605,326 | 1,000,000 | 4,605,326 | 24,184,917 | 3.76 | 5.25 |
| 18 | Plant Unit Info | 1,476 | 643,114 | 60.5% | 95.0% | 87.0% | 7,161 | | | 4,605,326 | 24,184,917 | 3.76 | |
| 19 | *Fort Myers 3A B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,653 | 22.21 | 122.65 |
| 21 | Gas | | 2,745 | | | | | 29,640 | 1,000,000 | 29,640 | 155,775 | 5.67 | 5.26 |
| 22 | Plant Unit Info | 314 | 2,856 | 2.6% | 61.8% | 97.0% | 10,788 | | | 30,810 | 180,429 | 6.32 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,512 | 22.78 | 122.65 |
| 29 | Gas | | 19,599 | | | | | 157,127 | 1,000,000 | 157,127 | 826,147 | 4.22 | 5.26 |
| 30 | Plant Unit Info | 442 | 19,711 | 6.2% | 94.8% | 90.6% | 8,033 | | | 158,339 | 851,659 | 4.32 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,634 | 22.69 | 122.65 |
| 33 | Gas | | 25,139 | | | | | 201,543 | 1,000,000 | 201,543 | 1,059,739 | 4.22 | 5.26 |
| 34 | Plant Unit Info | 442 | 25,252 | 8.0% | 94.8% | 89.0% | 8,030 | | | 202,761 | 1,085,374 | 4.30 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 568,135 | | | | | 3,929,834 | 1,000,000 | 3,929,834 | 20,636,401 | 3.63 | 5.25 |
| 8 | Plant Unit Info | 1,134 | 568,135 | 69.6% | 94.9% | 89.8% | 6,917 | | | 3,929,834 | 20,636,401 | 3.63 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 805 | 0 | 0.0% | 48.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 37,736 | | | | | 293,238 | 1,000,000 | 293,238 | 1,541,116 | 4.08 | 5.26 |
| 19 | Plant Unit Info | 454 | 37,736 | 11.5% | 63.2% | 81.5% | 7,771 | | | 293,238 | 1,541,116 | 4.08 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 21,002 | | | | | 172,129 | 1,000,000 | 172,129 | 905,271 | 4.31 | 5.26 |
| 22 | Plant Unit Info | 453 | 21,002 | 6.4% | 94.8% | 48.8% | 8,196 | | | 172,129 | 905,271 | 4.31 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,618 | 21.48 | 122.65 |
| 25 | Gas | | 680,085 | | | | | 4,677,395 | 1,000,000 | 4,677,395 | 24,557,758 | 3.61 | 5.25 |
| 26 | Plant Unit Info | 1,147 | 680,330 | 82.5% | 94.8% | 84.7% | 6,879 | | | 4,679,898 | 24,610,376 | 3.62 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 6,459 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 6,459 | 12.0% | N/A | 19.1% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,793 | 23.46 | 122.65 |
| 32 | Gas | | 2,193 | | | | | 21,931 | 1,000,000 | 21,931 | 115,442 | 5.26 | 5.26 |
| 33 | Plant Unit Info | 251 | 2,239 | 1.3% | 95.1% | 58.3% | 10,024 | | | 22,447 | 126,235 | 5.64 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,916 | 23.73 | 122.65 |
| 36 | Gas | | 2,976 | | | | | 28,602 | 1,000,000 | 28,602 | 150,466 | 5.06 | 5.26 |
| 37 | Plant Unit Info | 255 | 3,022 | 1.7% | 95.1% | 73.0% | 9,636 | | | 29,119 | 161,382 | 5.34 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,042 | 19.94 | 122.65 |
| 3 | Gas | | 887,760 | | | | | 5,946,183 | 1,000,000 | 5,946,183 | 31,218,493 | 3.52 | 5.25 |
| 4 | Plant Unit Info | 1,344 | 888,011 | 91.8% | 94.5% | 91.7% | 6,699 | | | 5,948,564 | 31,268,535 | 3.52 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 186,601 | | | | | 1,400,534 | 1,000,000 | 1,400,534 | 7,360,325 | 3.94 | 5.26 |
| 7 | Plant Unit Info | 990 | 186,601 | 26.2% | 61.6% | 92.0% | 7,505 | | | 1,400,534 | 7,360,325 | 3.94 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 270,302 | | | | | 2,017,358 | 1,000,000 | 2,017,358 | 10,599,879 | 3.92 | 5.25 |
| 10 | Plant Unit Info | 994 | 270,302 | 37.8% | 61.6% | 88.3% | 7,463 | | | 2,017,358 | 10,599,879 | 3.92 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 421,907 | | | | | 257,346 | 17,000,004 | 4,374,883 | 10,977,552 | 2.60 | 42.66 |
| 13 | Plant Unit Info | 646 | 421,907 | 90.8% | 94.4% | 90.8% | 10,369 | | | 4,374,883 | 10,977,552 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 39,676 | | | | | 21,088 | 22,000,379 | 463,944 | 1,499,959 | 3.78 | 71.13 |
| 16 | Plant Unit Info | 128 | 39,676 | 43.0% | 94.4% | 43.0% | 11,693 | | | 463,944 | 1,499,959 | 3.78 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 46,492 | | | | | 23,696 | 21,999,578 | 521,302 | 1,685,462 | 3.63 | 71.13 |
| 19 | Plant Unit Info | 128 | 46,492 | 50.4% | 94.4% | 50.4% | 11,213 | | | 521,302 | 1,685,462 | 3.63 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 704,105 | | | | | 7,272,165 | 1,000,000 | 7,272,165 | 4,635,300 | 0.66 | 0.64 |
| 22 | Plant Unit Info | 1,003 | 704,105 | 97.5% | 97.5% | 97.5% | 10,328 | | | 7,272,165 | 4,635,300 | 0.66 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 603,721 | | | | | 6,192,164 | 1,000,000 | 6,192,164 | 4,049,700 | 0.67 | 0.65 |
| 25 | Plant Unit Info | 860 | 603,721 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,192,164 | 4,049,700 | 0.67 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,212 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,212 | 16.8% | N/A | 36.7% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 1,219 | | | | | 13,881 | 1,000,000 | 13,881 | 73,059 | 5.99 | 5.26 |
| 32 | Plant Unit Info | 380 | 1,219 | 0.5% | 94.6% | 40.1% | 11,384 | | | 13,881 | 73,059 | 5.99 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 255,223 | | | | | 2,754,528 | 1,000,000 | 2,754,528 | 1,921,800 | 0.75 | 0.70 |
| 35 | Plant Unit Info | 839 | 255,223 | 42.3% | 42.3% | 97.5% | 10,793 | | | 2,754,528 | 1,921,800 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,298 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 595,298 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,356,602 | 4,222,700 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,005 | 21.49 | 122.65 |
| 4 | Gas | | 141,911 | | | | | 993,719 | 1,000,000 | 993,719 | 5,218,799 | 3.68 | 5.25 |
| 5 | Plant Unit Info | 1,166 | 142,153 | 17.0% | 94.8% | 88.8% | 7,008 | | | 996,192 | 5,270,804 | 3.71 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,891 | 20.22 | 122.65 |
| 8 | Gas | | 754,463 | | | | | 5,143,454 | 1,000,000 | 5,143,454 | 27,004,026 | 3.58 | 5.25 |
| 9 | Plant Unit Info | 1,208 | 754,685 | 86.9% | 94.8% | 89.0% | 6,818 | | | 5,145,588 | 27,048,917 | 3.58 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 12 | Gas | | 226,911 | | | | | 1,565,301 | 1,000,000 | 1,565,301 | 8,218,103 | 3.62 | 5.25 |
| 13 | Plant Unit Info | 1,202 | 227,138 | 26.3% | 36.0% | 64.6% | 6,901 | | | 1,567,479 | 8,263,975 | 3.64 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 16 | Gas | | 664,522 | | | | | 4,532,600 | 1,000,000 | 4,532,600 | 23,796,935 | 3.58 | 5.25 |
| 17 | Plant Unit Info | 1,207 | 664,749 | 76.5% | 94.9% | 87.1% | 6,822 | | | 4,534,778 | 23,842,807 | 3.59 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,993 | 8,704,863 | | | | 8,001 | | | 69,648,796 | 248,358,711 | 2.85 | |
| 20 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Dec - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,410 | 20.00 | 122.65 |
| 4 | Gas | | 894,837 | | | | | 5,998,541 | 1,000,000 | 5,998,541 | 32,405,995 | 3.62 | 5.40 |
| 5 | Plant Unit Info | 1,355 | 895,089 | 88.8% | 94.5% | 88.8% | 6,704 | | | 6,000,935 | 32,456,405 | 3.63 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,223 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,223 | 17.3% | N/A | 37.8% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 348,379 | | | | | 2,516,749 | 1,000,000 | 2,516,749 | 13,604,672 | 3.91 | 5.41 |
| 18 | Plant Unit Info | 1,476 | 348,379 | 31.7% | 95.0% | 84.0% | 7,224 | | | 2,516,749 | 13,604,672 | 3.91 | |
| 19 | *Fort Myers 3A B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,653 | 22.21 | 122.65 |
| 21 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Plant Unit Info | 314 | 111 | 0.1% | 95.1% | 35.3% | 10,541 | | | 1,170 | 24,653 | 22.21 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,512 | 22.78 | 122.65 |
| 29 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Plant Unit Info | 442 | 112 | 0.1% | 94.8% | 25.4% | 10,821 | | | 1,212 | 25,512 | 22.78 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,634 | 22.69 | 122.65 |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 442 | 113 | 0.1% | 94.8% | 25.4% | 10,779 | | | 1,218 | 25,634 | 22.69 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 440,454 | | | | | 3,072,274 | 1,000,000 | 3,072,274 | 16,606,296 | 3.77 | 5.41 |
| 8 | Plant Unit Info | 1,134 | 440,454 | 52.2% | 94.9% | 88.9% | 6,975 | | | 3,072,274 | 16,606,296 | 3.77 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 805 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 17,432 | | | | | 133,440 | 1,000,000 | 133,440 | 721,144 | 4.14 | 5.40 |
| 19 | Plant Unit Info | 454 | 17,432 | 5.2% | 94.8% | 75.3% | 7,655 | | | 133,440 | 721,144 | 4.14 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 8,502 | | | | | 65,190 | 1,000,000 | 65,190 | 352,304 | 4.14 | 5.40 |
| 22 | Plant Unit Info | 453 | 8,502 | 2.5% | 94.8% | 75.1% | 7,667 | | | 65,190 | 352,304 | 4.14 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,618 | 21.48 | 122.65 |
| 25 | Gas | | 608,368 | | | | | 4,194,646 | 1,000,000 | 4,194,646 | 22,663,879 | 3.73 | 5.40 |
| 26 | Plant Unit Info | 1,147 | 608,613 | 71.4% | 94.8% | 79.7% | 6,896 | | | 4,197,149 | 22,716,497 | 3.73 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 5,345 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 5,345 | 9.6% | N/A | 19.2% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,793 | 23.46 | 122.65 |
| 32 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Plant Unit Info | 251 | 46 | 0.1% | 95.1% | 17.9% | 11,217 | | | 516 | 10,793 | 23.46 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,916 | 23.73 | 122.65 |
| 36 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Plant Unit Info | 255 | 46 | 0.1% | 95.1% | 17.7% | 11,239 | | | 517 | 10,916 | 23.73 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,042 | 19.94 | 122.65 |
| 3 | Gas | | 903,643 | | | | | 6,044,727 | 1,000,000 | 6,044,727 | 32,655,502 | 3.61 | 5.40 |
| 4 | Plant Unit Info | 1,344 | 903,894 | 90.4% | 94.5% | 90.4% | 6,690 | | | 6,047,108 | 32,705,544 | 3.62 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 72,242 | | | | | 539,164 | 1,000,000 | 539,164 | 2,914,834 | 4.03 | 5.41 |
| 7 | Plant Unit Info | 990 | 72,242 | 9.8% | 94.9% | 77.7% | 7,463 | | | 539,164 | 2,914,834 | 4.03 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 98,641 | | | | | 740,280 | 1,000,000 | 740,280 | 4,003,046 | 4.06 | 5.41 |
| 10 | Plant Unit Info | 994 | 98,641 | 13.3% | 95.0% | 78.1% | 7,505 | | | 740,280 | 4,003,046 | 4.06 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 453,573 | | | | | 276,491 | 16,999,975 | 4,700,340 | 11,803,124 | 2.60 | 42.69 |
| 13 | Plant Unit Info | 646 | 453,573 | 94.4% | 94.4% | 94.4% | 10,363 | | | 4,700,340 | 11,803,124 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 44,163 | | | | | 23,038 | 21,999,913 | 506,834 | 1,638,029 | 3.71 | 71.10 |
| 16 | Plant Unit Info | 128 | 44,163 | 46.3% | 94.4% | 46.3% | 11,476 | | | 506,834 | 1,638,029 | 3.71 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 46,096 | | | | | 23,667 | 22,000,254 | 520,680 | 1,682,751 | 3.65 | 71.10 |
| 19 | Plant Unit Info | 128 | 46,096 | 48.3% | 94.4% | 48.3% | 11,296 | | | 520,680 | 1,682,751 | 3.65 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 727,574 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.66 | 0.64 |
| 22 | Plant Unit Info | 1,003 | 727,574 | 97.5% | 97.5% | 97.5% | 10,328 | | | 7,514,567 | 4,789,800 | 0.66 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 623,845 | | | | | 6,398,566 | 1,000,000 | 6,398,566 | 4,184,700 | 0.67 | 0.65 |
| 25 | Plant Unit Info | 860 | 623,845 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,398,566 | 4,184,700 | 0.67 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,072 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,072 | 14.4% | N/A | 34.6% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 32 | Plant Unit Info | 380 | 0 | 0.0% | 94.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 608,613 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,582,800 | 0.75 | 0.70 |
| 35 | Plant Unit Info | 839 | 608,613 | 97.5% | 97.5% | 97.5% | 10,793 | | | 6,568,489 | 4,582,800 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 615,140 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITH GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 615,140 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,568,489 | 4,363,400 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,005 | 21.49 | 122.65 |
| 4 | Gas | | 400,920 | | | | | 2,823,481 | 1,000,000 | 2,823,481 | 15,261,606 | 3.81 | 5.41 |
| 5 | Plant Unit Info | 1,166 | 401,162 | 46.3% | 94.8% | 89.8% | 7,044 | | | 2,825,954 | 15,313,611 | 3.82 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,891 | 20.22 | 122.65 |
| 8 | Gas | | 764,118 | | | | | 5,212,865 | 1,000,000 | 5,212,865 | 28,161,523 | 3.69 | 5.40 |
| 9 | Plant Unit Info | 1,208 | 764,340 | 85.1% | 94.8% | 86.0% | 6,823 | | | 5,214,999 | 28,206,414 | 3.69 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 12 | Gas | | 746,954 | | | | | 5,093,742 | 1,000,000 | 5,093,742 | 27,517,984 | 3.68 | 5.40 |
| 13 | Plant Unit Info | 1,202 | 747,181 | 83.6% | 94.9% | 83.5% | 6,820 | | | 5,095,920 | 27,563,856 | 3.69 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 16 | Gas | | 600,196 | | | | | 4,092,825 | 1,000,000 | 4,092,825 | 22,110,721 | 3.68 | 5.40 |
| 17 | Plant Unit Info | 1,207 | 600,423 | 66.9% | 94.9% | 85.6% | 6,820 | | | 4,095,003 | 22,156,593 | 3.69 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,993 | 9,035,422 | | | | 8,115 | | | 73,326,762 | 252,463,330 | 2.79 | |
| 20 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
(WITH GAS RESERVES)

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | | Jan - 2015 | Feb - 2015 | Mar - 2015 | Apr - 2015 | May - 2015 | Jun - 2015 | Jul - 2015 | Aug - 2015 | Sep - 2015 | Oct - 2015 | Nov - 2015 | Dec - 2015 | 2015 |
| 1 | **#6 Heavy Oil (BBLS)** | | | | | | | | | | | | | |
| 2 | Purchases | | | | | | | | | | | | | |
| 3 | Units | 145,000 | 0 | 0 | 0 | 0 | 0 | 145,000 | 145,000 | 0 | 0 | 0 | 0 | 435,000 |
| 4 | Unit Cost | 97.8739 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 96.6389 | 95.6389 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 96.7173 |
| 5 | Amount | $14,191,719 | $0 | $0 | $0 | $0 | $0 | $14,012,644 | $13,867,644 | $0 | $0 | $0 | $0 | $42,072,007 |
| 6 | Burned | | | | | | | | | | | | | |
| 7 | Units | 150,295 | 0 | 865 | 17,143 | 7,772 | 74,814 | 128,116 | 91,702 | 145,333 | 62,408 | 0 | 0 | 678,448 |
| 8 | Unit Cost | 94.8247 | 0.0000 | 94.5275 | 95.4164 | 94.8579 | 95.3089 | 95.3106 | 95.2403 | 95.5664 | 95.3659 | 0.0000 | 0.0000 | 95.2496 |
| 9 | Amount | $14,251,678 | $0 | $81,766 | $1,635,724 | $737,235 | $7,130,438 | $12,210,810 | $8,733,724 | $13,888,954 | $5,951,595 | $0 | $0 | $64,621,924 |
| 10 | Ending Inventory | | | | | | | | | | | | | |
| 11 | Units | 2,670,370 | 2,670,370 | 2,669,505 | 2,652,362 | 2,644,590 | 2,569,776 | 2,586,660 | 2,639,958 | 2,494,625 | 2,432,217 | 2,432,217 | 2,432,217 | 2,432,217 |
| 12 | Unit Cost | 95.4056 | 95.4056 | 95.4059 | 95.4058 | 95.4074 | 95.4103 | 95.4841 | 95.5011 | 95.4973 | 95.5007 | 95.5007 | 95.5007 | 95.5007 |
| 13 | Amount | $254,768,275 | $254,768,275 | $254,686,509 | $253,050,785 | $252,313,549 | $245,183,111 | $246,984,945 | $252,118,865 | $238,229,912 | $232,278,317 | $232,278,317 | $232,278,317 | $232,278,317 |
| 14 | **#2 Light Oil (BBLS)** | | | | | | | | | | | | | |
| 15 | Purchases | | | | | | | | | | | | | |
| 16 | Units | 10,674 | 0 | 0 | 5,204 | 0 | 0 | 13,932 | 0 | 37,682 | 15,164 | 133,000 | 0 | 215,656 |
| 17 | Unit Cost | 134.8278 | 0.0000 | 0.0000 | 133.7190 | 0.0000 | 0.0000 | 132.5178 | 0.0000 | 132.3876 | 132.3540 | 132.3330 | 0.0000 | 132.5129 |
| 18 | Amount | $1,439,152 | $0 | $0 | $695,874 | $0 | $0 | $1,846,238 | $0 | $4,988,628 | $2,007,016 | $17,600,285 | $0 | $28,577,192 |
| 19 | Burned | | | | | | | | | | | | | |
| 20 | Units | 3,581 | 3,152 | 3,581 | 3,581 | 3,581 | 3,581 | 7,537 | 3,584 | 40,892 | 3,581 | 3,581 | 3,581 | 83,813 |
| 21 | Unit Cost | 122.2746 | 121.9321 | 122.2746 | 122.4634 | 122.4634 | 122.4634 | 122.7068 | 122.4837 | 123.9858 | 122.6526 | 122.6526 | 122.6526 | 123.2171 |
| 22 | Amount | $437,865 | $384,330 | $437,865 | $438,541 | $438,541 | $438,541 | $924,841 | $438,982 | $5,070,027 | $439,219 | $439,219 | $439,219 | $10,327,193 |
| 23 | Ending Inventory | | | | | | | | | | | | | |
| 24 | Units | 1,285,378 | 1,282,226 | 1,278,645 | 1,280,268 | 1,276,687 | 1,273,106 | 1,279,501 | 1,275,917 | 1,272,707 | 1,284,290 | 1,413,709 | 1,410,128 | 1,410,128 |
| 25 | Unit Cost | 120.7809 | 120.7781 | 120.7739 | 120.8218 | 120.8172 | 120.8125 | 120.9288 | 120.9245 | 121.1655 | 121.2935 | 122.3286 | 122.3278 | 122.3278 |
| 26 | Amount | $155,249,118 | $154,864,788 | $154,426,923 | $154,684,255 | $154,245,714 | $153,807,172 | $154,728,568 | $154,289,587 | $154,208,188 | $155,775,984 | $172,937,050 | $172,497,831 | $172,497,831 |
| 27 | **Coal - SJRPP (TONS)** | | | | | | | | | | | | | |
| 28 | Purchases | | | | | | | | | | | | | |
| 29 | Units | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 49,330 | 591,960 |
| 30 | Unit Cost | 70.1272 | 70.3707 | 69.1533 | 70.0920 | 70.0920 | 70.9896 | 70.6992 | 71.1436 | 71.0325 | 71.2030 | 71.2030 | 71.0747 | 70.5984 |
| 31 | Amount | $3,459,375 | $3,471,385 | $3,411,334 | $3,457,638 | $3,457,638 | $3,501,917 | $3,487,592 | $3,509,514 | $3,504,033 | $3,512,444 | $3,512,444 | $3,506,113 | $41,791,427 |
| 32 | Burned | | | | | | | | | | | | | |
| 33 | Units | 59,679 | 41,429 | 25,488 | 29,674 | 52,047 | 56,699 | 60,913 | 59,433 | 57,905 | 57,203 | 44,784 | 46,706 | 591,960 |
| 34 | Unit Cost | 71.5359 | 70.8927 | 70.0105 | 70.0437 | 70.0606 | 70.3926 | 70.5083 | 70.7715 | 70.8896 | 71.0448 | 71.1286 | 71.0997 | 70.7528 |
| 35 | Amount | $4,269,189 | $2,937,012 | $1,784,428 | $2,078,477 | $3,646,446 | $3,991,190 | $4,294,874 | $4,206,161 | $4,104,863 | $4,063,976 | $3,185,421 | $3,320,780 | $41,882,817 |
| 36 | Ending Inventory | | | | | | | | | | | | | |
| 37 | Units | 40,033 | 47,934 | 71,776 | 91,432 | 88,715 | 81,346 | 69,763 | 59,660 | 51,085 | 43,211 | 47,757 | 50,382 | 50,382 |
| 38 | Unit Cost | 71.5359 | 70.8927 | 70.0105 | 70.0437 | 70.0606 | 70.3926 | 70.5083 | 70.7715 | 70.8896 | 71.0436 | 71.1286 | 71.1012 | 71.1012 |
| 39 | Amount | $2,863,795 | $3,398,169 | $5,025,075 | $6,404,236 | $6,215,429 | $5,726,156 | $4,918,873 | $4,222,226 | $3,621,396 | $3,069,864 | $3,396,886 | $3,582,219 | $3,582,219 |
| 40 | | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
(WITH GAS RESERVES)

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) Jan - 2015 | Feb - 2015 | Mar - 2015 | Apr - 2015 | May - 2015 | Jun - 2015 | Jul - 2015 | Aug - 2015 | Sep - 2015 | Oct - 2015 | Nov - 2015 | Dec - 2015 | (14) 2015 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Coal - Scherer (MMBTU)** | | | | | | | | | | | | | |
| 2 | Purchases | | | | | | | | | | | | | |
| 3 | Units | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 4,444,383 | 53,332,595 |
| 4 | Unit Cost | 2.4907 | 2.4906 | 2.4913 | 2.4890 | 2.4919 | 2.4945 | 2.5054 | 2.5144 | 2.5116 | 2.5077 | 2.5106 | 2.5133 | 2.5009 |
| 5 | Amount | $11,069,810 | $11,069,122 | $11,072,419 | $11,061,984 | $11,075,028 | $11,086,661 | $11,134,969 | $11,175,040 | $11,162,355 | $11,145,069 | $11,157,878 | $11,170,153 | $133,380,487 |
| 6 | Burned | | | | | | | | | | | | | |
| 7 | Units | 4,700,340 | 4,225,428 | 4,604,287 | 4,184,444 | 4,389,408 | 4,323,323 | 4,480,632 | 4,493,972 | 4,371,702 | 4,483,836 | 4,374,883 | 4,700,340 | 53,332,595 |
| 8 | Unit Cost | 2.4561 | 2.4730 | 2.4818 | 2.4853 | 2.4884 | 2.4913 | 2.4978 | 2.5056 | 2.5084 | 2.5081 | 2.5092 | 2.5111 | 2.4930 |
| 9 | Amount | $11,544,595 | $10,449,477 | $11,426,752 | $10,399,495 | $10,922,677 | $10,770,667 | $11,191,927 | $11,259,967 | $10,965,888 | $11,245,694 | $10,977,552 | $11,803,124 | $132,957,815 |
| 10 | Ending Inventory | | | | | | | | | | | | | |
| 11 | Units | 4,631,055 | 4,850,010 | 4,690,106 | 4,950,045 | 5,005,020 | 5,126,079 | 5,089,830 | 5,040,241 | 5,112,922 | 5,073,469 | 5,142,969 | 4,887,012 | 4,887,012 |
| 12 | Unit Cost | 2.4561 | 2.4730 | 2.4818 | 2.4853 | 2.4884 | 2.4913 | 2.4978 | 2.5056 | 2.5084 | 2.5081 | 2.5092 | 2.5111 | 2.5111 |
| 13 | Amount | $11,374,422 | $11,994,067 | $11,639,734 | $12,302,223 | $12,454,575 | $12,770,569 | $12,713,610 | $12,628,683 | $12,825,150 | $12,724,525 | $12,904,850 | $12,271,880 | $12,271,880 |
| 14 | **Gas (MCF)** | | | | | | | | | | | | | |
| 15 | Burned | | | | | | | | | | | | | |
| 16 | Units | 37,781,965 | 34,796,534 | 41,211,758 | 46,716,773 | 49,071,853 | 52,661,958 | 56,901,993 | 58,187,972 | 56,796,872 | 50,878,627 | 41,692,334 | 40,527,923 | 567,226,561 |
| 17 | Unit Cost | 5.4697 | 5.4426 | 5.3131 | 5.0776 | 5.0690 | 4.9686 | 4.9414 | 4.9243 | 4.9031 | 5.0538 | 5.2510 | 5.4032 | 5.1194 |
| 18 | Amount | $206,657,558 | $189,383,001 | $218,962,531 | $237,207,322 | $248,744,778 | $261,656,383 | $281,176,262 | $286,533,057 | $278,479,501 | $257,128,152 | $218,927,019 | $218,979,507 | $2,903,835,069 |
| 19 | **Nuclear (Other)** | | | | | | | | | | | | | |
| 20 | Burned | | | | | | | | | | | | | |
| 21 | Units | 27,050,111 | 24,432,377 | 24,868,490 | 20,356,798 | 27,047,003 | 26,174,518 | 27,047,003 | 27,047,003 | 21,223,193 | 22,642,006 | 22,575,459 | 27,050,111 | 297,514,072 |
| 22 | Unit Cost | 0.6569 | 0.6569 | 0.6562 | 0.6526 | 0.6492 | 0.6492 | 0.6492 | 0.6492 | 0.6556 | 0.6549 | 0.6569 | 0.6625 | 0.6540 |
| 23 | Amount | $17,769,900 | $16,050,300 | $16,318,500 | $13,283,900 | $17,558,400 | $16,992,100 | $17,558,400 | $17,558,400 | $13,913,900 | $14,828,200 | $14,829,500 | $17,920,700 | $194,582,200 |
| 24 | | | | | | | | | | | | | | |
| 25 | Note: Totals may not add due to rounding. | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | |
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| 40 | | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
POWER SOLD
(WITH GAS RESERVES)

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | SOLD TO | Type & Schedule | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total $ for Fuel Adjustment (Col(4) * Col(5)) | Total Cost ($) (Col(4) * Col(6)) | Gain from Off System Sales ($) |
|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
| 1 | | | | | | | | | |
| 2 | **January Estimated** | | | | | | | | |
| 3 | Off System | OS | 300,000 | 300,000 | 3.354 | 4.579 | $10,062,000 | $13,737,000 | $2,900,000 |
| 4 | St Lucie Reliability Sales | | 54,189 | 54,189 | 0.750 | 0.750 | $406,318 | $406,318 | $0 |
| 5 | **Total January Estimated** | | 354,189 | 354,189 | 2.956 | 3.993 | $10,468,318 | $14,143,318 | $2,900,000 |
| 6 | | | | | | | | | |
| 7 | **February Estimated** | | | | | | | | |
| 8 | Off System | OS | 270,000 | 270,000 | 3.219 | 4.452 | $8,690,300 | $12,020,300 | $2,620,000 |
| 9 | St Lucie Reliability Sales | | 48,945 | 48,945 | 0.750 | 0.750 | $366,998 | $366,998 | $0 |
| 10 | **Total February Estimated** | | 318,945 | 318,945 | 2.840 | 3.884 | $9,057,298 | $12,387,298 | $2,620,000 |
| 11 | | | | | | | | | |
| 12 | **March Estimated** | | | | | | | | |
| 13 | Off System | OS | 255,000 | 255,000 | 3.478 | 4.690 | $8,870,100 | $11,960,100 | $2,418,750 |
| 14 | St Lucie Reliability Sales | | 38,457 | 38,457 | 0.750 | 0.750 | $288,356 | $288,356 | $0 |
| 15 | **Total March Estimated** | | 293,457 | 293,457 | 3.121 | 4.174 | $9,158,456 | $12,248,456 | $2,418,750 |
| 16 | | | | | | | | | |
| 17 | **April Estimated** | | | | | | | | |
| 18 | Off System | OS | 105,000 | 105,000 | 5.119 | 6.195 | $5,374,500 | $6,504,500 | $840,000 |
| 19 | St Lucie Reliability Sales | | 10,258 | 10,258 | 0.767 | 0.767 | $78,643 | $78,643 | $0 |
| 20 | **Total April Estimated** | | 115,258 | 115,258 | 4.731 | 5.712 | $5,453,143 | $6,583,143 | $840,000 |
| 21 | | | | | | | | | |
| 22 | **May Estimated** | | | | | | | | |
| 23 | Off System | OS | 95,000 | 95,000 | 4.878 | 5.959 | $4,634,500 | $5,660,750 | $760,000 |
| 24 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 25 | **Total May Estimated** | | 147,999 | 147,999 | 3.406 | 4.099 | $5,040,818 | $6,067,068 | $760,000 |
| 26 | | | | | | | | | |
| 27 | **June Estimated** | | | | | | | | |
| 28 | Off System | OS | 75,000 | 75,000 | 3.213 | 4.518 | $2,409,600 | $3,388,350 | $772,500 |
| 29 | St Lucie Reliability Sales | | 51,289 | 51,289 | 0.767 | 0.767 | $393,211 | $393,211 | $0 |
| 30 | **Total June Estimated** | | 126,289 | 126,289 | 2.219 | 2.994 | $2,802,811 | $3,781,561 | $772,500 |
| 31 | | | | | | | | | |
| 32 | **6 Month Period** | | | | | | | | |
| 33 | Off System | OS | 1,100,000 | 1,100,000 | 3.640 | 4.843 | $40,041,000 | $53,271,000 | $10,311,250 |
| 34 | St Lucie Reliability Sales | | 256,137 | 256,137 | 0.757 | 0.757 | $1,939,844 | $1,939,844 | $0 |
| 35 | **Total 6 Month Period** | | 1,356,137 | 1,356,137 | 3.096 | 4.071 | $41,980,844 | $55,210,844 | $10,311,250 |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
POWER SOLD
(WITH GAS RESERVES)

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | SOLD TO | Type & Schedule | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total $ for Fuel Adjustment (Col(4) * Col(5)) | Total Cost ($) (Col(4) * Col(6)) | Gain from Off System Sales ($) |
|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
| 1 | | | | | | | | | |
| 2 | **July Estimated** | | | | | | | | |
| 3 | Off System | OS | 80,000 | 80,000 | 8.242 | 9.598 | $6,593,400 | $7,678,400 | $870,000 |
| 4 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 5 | **Total July Estimated** | | 132,999 | 132,999 | 5.263 | 6.079 | $6,999,718 | $8,084,718 | $870,000 |
| 6 | | | | | | | | | |
| 7 | **August Estimated** | | | | | | | | |
| 8 | Off System | OS | 80,000 | 80,000 | 6.765 | 8.049 | $5,412,000 | $6,439,500 | $825,000 |
| 9 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 10 | **Total August Estimated** | | 132,999 | 132,999 | 4.375 | 5.147 | $5,818,318 | $6,845,818 | $825,000 |
| 11 | | | | | | | | | |
| 12 | **September Estimated** | | | | | | | | |
| 13 | Off System | OS | 65,000 | 65,000 | 10.175 | 11.389 | $6,613,950 | $7,402,700 | $612,500 |
| 14 | St Lucie Reliability Sales | | 51,289 | 51,289 | 0.767 | 0.767 | $393,211 | $393,211 | $0 |
| 15 | **Total September Estimated** | | 116,289 | 116,289 | 6.026 | 6.704 | $7,007,161 | $7,795,911 | $612,500 |
| 16 | | | | | | | | | |
| 17 | **October Estimated** | | | | | | | | |
| 18 | Off System | OS | 80,000 | 80,000 | 5.652 | 6.677 | $4,521,800 | $5,341,800 | $617,500 |
| 19 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 20 | **Total October Estimated** | | 132,999 | 132,999 | 3.705 | 4.322 | $4,928,118 | $5,748,118 | $617,500 |
| 21 | | | | | | | | | |
| 22 | **November Estimated** | | | | | | | | |
| 23 | Off System | OS | 160,000 | 160,000 | 3.003 | 3.966 | $4,804,800 | $6,344,800 | $1,135,000 |
| 24 | St Lucie Reliability Sales | | 52,441 | 52,441 | 0.750 | 0.750 | $393,211 | $393,211 | $0 |
| 25 | **Total November Estimated** | | 212,441 | 212,441 | 2.447 | 3.172 | $5,198,011 | $6,738,011 | $1,135,000 |
| 26 | | | | | | | | | |
| 27 | **December Estimated** | | | | | | | | |
| 28 | Off System | OS | 185,000 | 185,000 | 2.967 | 4.059 | $5,488,450 | $7,508,450 | $1,540,000 |
| 29 | St Lucie Reliability Sales | | 54,189 | 54,189 | 0.750 | 0.750 | $406,318 | $406,318 | $0 |
| 30 | **Total December Estimated** | | 239,189 | 239,189 | 2.464 | 3.309 | $5,894,768 | $7,914,768 | $1,540,000 |
| 31 | | | | | | | | | |
| 32 | **12 Month Period** | | | | | | | | |
| 33 | Off System | OS | 1,750,000 | 1,750,000 | 4.199 | 5.371 | $73,475,400 | $93,986,650 | $15,911,250 |
| 34 | St Lucie Reliability Sales | | 573,053 | 573,053 | 0.759 | 0.759 | $4,351,540 | $4,351,540 | $0 |
| 35 | **Total 12 Month Period** | | 2,323,053 | 2,323,053 | 3.350 | 4.233 | $77,826,940 | $98,338,190 | $15,911,250 |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | Note: Totals may not add due to rounding. | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
(WITH GAS RESERVES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) KWH For Firm (000) | (5) Fuel Cost (cents/KWH) | (6) Total $ For Fuel Adj (Col(4) * Col(5)) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | **January Estimated** | | | | | |
| 3 | UPS | | 103,656 | 103,656 | 4.052 | $4,200,614 |
| 4 | SJRPP | | 175,723 | 175,723 | 3.498 | $6,147,000 |
| 5 | St Lucie Reliability | | 46,461 | 46,461 | 0.736 | $342,127 |
| 6 | **Total January Estimated** | | 325,840 | 325,840 | 3.281 | $10,689,741 |
| 7 | | | | | | |
| 8 | **February Estimated** | | | | | |
| 9 | UPS | | 88,070 | 88,070 | 4.240 | $3,734,138 |
| 10 | SJRPP | | 117,159 | 117,159 | 3.670 | $4,300,000 |
| 11 | St Lucie Reliability | | 41,965 | 41,965 | 0.736 | $309,019 |
| 12 | **Total February Estimated** | | 247,194 | 247,194 | 3.375 | $8,343,156 |
| 13 | | | | | | |
| 14 | **March Estimated** | | | | | |
| 15 | UPS | | 116,799 | 116,799 | 4.112 | $4,802,648 |
| 16 | SJRPP | | 84,444 | 84,444 | 3.536 | $2,986,000 |
| 17 | St Lucie Reliability | | 46,461 | 46,461 | 0.736 | $342,127 |
| 18 | **Total March Estimated** | | 247,704 | 247,704 | 3.282 | $8,130,775 |
| 19 | | | | | | |
| 20 | **April Estimated** | | | | | |
| 21 | UPS | | 168,116 | 168,116 | 4.104 | $6,899,678 |
| 22 | SJRPP | | 86,314 | 86,314 | 3.603 | $3,110,000 |
| 23 | St Lucie Reliability | | 43,917 | 43,917 | 0.753 | $330,769 |
| 24 | **Total April Estimated** | | 298,347 | 298,347 | 3.466 | $10,340,447 |
| 25 | | | | | | |
| 26 | **May Estimated** | | | | | |
| 27 | UPS | | 165,461 | 165,461 | 4.100 | $6,783,494 |
| 28 | SJRPP | | 165,645 | 165,645 | 3.561 | $5,899,000 |
| 29 | St Lucie Reliability | | 45,381 | 45,381 | 0.753 | $341,795 |
| 30 | **Total May Estimated** | | 376,487 | 376,487 | 3.459 | $13,024,289 |
| 31 | | | | | | |
| 32 | **June Estimated** | | | | | |
| 33 | UPS | | 218,373 | 218,373 | 4.029 | $8,798,476 |
| 34 | SJRPP | | 183,628 | 183,628 | 3.552 | $6,523,000 |
| 35 | St Lucie Reliability | | 43,917 | 43,917 | 0.753 | $330,769 |
| 36 | **Total June Estimated** | | 445,918 | 445,918 | 3.510 | $15,652,245 |
| 37 | | | | | | |
| 38 | **6 Month Period** | | | | | |
| 39 | UPS | | 860,475 | 860,475 | 4.093 | $35,219,047 |
| 40 | SJRPP | | 812,913 | 812,913 | 3.563 | $28,965,000 |
| 41 | St Lucie Reliability | | 268,101 | 268,101 | 0.745 | $1,996,607 |
| 42 | **Total 6 Month Period** | | 1,941,489 | 1,941,489 | 3.409 | $66,180,654 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
(WITH GAS RESERVES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) KWH For Firm (000) | (5) Fuel Cost (cents/KWH) | (6) Total $ For Fuel Adj (Col(4) * Col(5)) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | **July Estimated** | | | | | |
| 3 | UPS | | 240,256 | 240,256 | 4.018 | $9,652,849 |
| 4 | SJRPP | | 197,889 | 197,889 | 3.522 | $6,969,000 |
| 5 | St Lucie Reliability | | 45,381 | 45,381 | 0.753 | $341,795 |
| 6 | **Total July Estimated** | | 483,526 | 483,526 | 3.508 | $16,963,644 |
| 7 | | | | | | |
| 8 | **August Estimated** | | | | | |
| 9 | UPS | | 207,483 | 207,483 | 4.070 | $8,445,073 |
| 10 | SJRPP | | 192,692 | 192,692 | 3.552 | $6,844,000 |
| 11 | St Lucie Reliability | | 45,381 | 45,381 | 0.753 | $341,795 |
| 12 | **Total August Estimated** | | 445,556 | 445,556 | 3.508 | $15,630,868 |
| 13 | | | | | | |
| 14 | **September Estimated** | | | | | |
| 15 | UPS | | 225,422 | 225,422 | 4.066 | $9,165,097 |
| 16 | SJRPP | | 187,750 | 187,750 | 3.546 | $6,658,000 |
| 17 | St Lucie Reliability | | 8,783 | 8,783 | 0.753 | $66,154 |
| 18 | **Total September Estimated** | | 421,955 | 421,955 | 3.766 | $15,889,250 |
| 19 | | | | | | |
| 20 | **October Estimated** | | | | | |
| 21 | UPS | | 204,090 | 204,090 | 4.047 | $8,259,672 |
| 22 | SJRPP | | 184,861 | 184,861 | 3.569 | $6,598,000 |
| 23 | St Lucie Reliability | | 33,670 | 33,670 | 0.753 | $253,588 |
| 24 | **Total October Estimated** | | 422,621 | 422,621 | 3.576 | $15,111,261 |
| 25 | | | | | | |
| 26 | **November Estimated** | | | | | |
| 27 | UPS | | 101,421 | 101,421 | 4.240 | $4,299,801 |
| 28 | SJRPP | | 126,932 | 126,932 | 3.706 | $4,704,000 |
| 29 | St Lucie Reliability | | 44,962 | 44,962 | 0.736 | $331,091 |
| 30 | **Total November Estimated** | | 273,315 | 273,315 | 3.415 | $9,334,892 |
| 31 | | | | | | |
| 32 | **December Estimated** | | | | | |
| 33 | UPS | | 96,488 | 96,488 | 4.118 | $3,973,417 |
| 34 | SJRPP | | 133,113 | 133,113 | 3.683 | $4,903,000 |
| 35 | St Lucie Reliability | | 46,461 | 46,461 | 0.736 | $342,127 |
| 36 | **Total December Estimated** | | 276,062 | 276,062 | 3.339 | $9,218,544 |
| 37 | | | | | | |
| 38 | **12 Month Period** | | | | | |
| 39 | UPS | | 1,935,635 | 1,935,635 | 4.082 | $79,014,955 |
| 40 | SJRPP | | 1,836,150 | 1,836,150 | 3.575 | $65,641,000 |
| 41 | St Lucie Reliability | | 492,739 | 492,739 | 0.745 | $3,673,157 |
| 42 | **Total 12 Month Period** | | 4,264,524 | 4,264,524 | 3.478 | $148,329,113 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | Note: Totals may not add due to rounding. | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | | | | | | |
| 50 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
(WITH GAS RESERVES)

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) KWH For Firm (000) | (5) Fuel Cost (cents/KWH) | (6) Total $ For Fuel Adj (Col(4) * Col(5)) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | **January Estimated** | | | | | |
| 3 | Qualifying Facilities | | 324,657 | 324,657 | 4.086 | $13,265,887 |
| 4 | **Total January Estimated** | | 324,657 | 324,657 | 4.086 | $13,265,887 |
| 5 | | | | | | |
| 6 | **February Estimated** | | | | | |
| 7 | Qualifying Facilities | | 234,692 | 234,692 | 3.986 | $9,354,887 |
| 8 | **Total February Estimated** | | 234,692 | 234,692 | 3.986 | $9,354,887 |
| 9 | | | | | | |
| 10 | **March Estimated** | | | | | |
| 11 | Qualifying Facilities | | 255,927 | 255,927 | 3.986 | $10,200,887 |
| 12 | **Total March Estimated** | | 255,927 | 255,927 | 3.986 | $10,200,887 |
| 13 | | | | | | |
| 14 | **April Estimated** | | | | | |
| 15 | Qualifying Facilities | | 191,526 | 191,526 | 5.257 | $10,067,898 |
| 16 | **Total April Estimated** | | 191,526 | 191,526 | 5.257 | $10,067,898 |
| 17 | | | | | | |
| 18 | **May Estimated** | | | | | |
| 19 | Qualifying Facilities | | 306,359 | 306,359 | 4.038 | $12,370,888 |
| 20 | **Total May Estimated** | | 306,359 | 306,359 | 4.038 | $12,370,888 |
| 21 | | | | | | |
| 22 | **June Estimated** | | | | | |
| 23 | Qualifying Facilities | | 344,410 | 344,410 | 4.373 | $15,061,892 |
| 24 | **Total June Estimated** | | 344,410 | 344,410 | 4.373 | $15,061,892 |
| 25 | | | | | | |
| 26 | **6 Month Period** | | | | | |
| 27 | Qualifying Facilities | | 1,657,573 | 1,657,573 | 4.242 | $70,322,339 |
| 28 | **Total 6 Month Period** | | 1,657,573 | 1,657,573 | 4.242 | $70,322,339 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
(WITH GAS RESERVES)

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) KWH For Firm (000) | (5) Fuel Cost (cents/KWH) | (6) Total $ For Fuel Adj (Col(4) * Col(5)) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | **July Estimated** | | | | | |
| 3 | Qualifying Facilities | | 367,993 | 367,993 | 4.497 | $16,548,895 |
| 4 | **Total July Estimated** | | 367,993 | 367,993 | 4.497 | $16,548,895 |
| 5 | | | | | | |
| 6 | **August Estimated** | | | | | |
| 7 | Qualifying Facilities | | 355,473 | 355,473 | 4.621 | $16,427,898 |
| 8 | **Total August Estimated** | | 355,473 | 355,473 | 4.621 | $16,427,898 |
| 9 | | | | | | |
| 10 | **September Estimated** | | | | | |
| 11 | Qualifying Facilities | | 355,645 | 355,645 | 4.705 | $16,732,899 |
| 12 | **Total September Estimated** | | 355,645 | 355,645 | 4.705 | $16,732,899 |
| 13 | | | | | | |
| 14 | **October Estimated** | | | | | |
| 15 | Qualifying Facilities | | 335,166 | 335,166 | 4.339 | $14,543,891 |
| 16 | **Total October Estimated** | | 335,166 | 335,166 | 4.339 | $14,543,891 |
| 17 | | | | | | |
| 18 | **November Estimated** | | | | | |
| 19 | Qualifying Facilities | | 109,163 | 109,163 | 3.330 | $3,634,887 |
| 20 | **Total November Estimated** | | 109,163 | 109,163 | 3.330 | $3,634,887 |
| 21 | | | | | | |
| 22 | **December Estimated** | | | | | |
| 23 | Qualifying Facilities | | 98,057 | 98,057 | 3.268 | $3,204,887 |
| 24 | **Total December Estimated** | | 98,057 | 98,057 | 3.268 | $3,204,887 |
| 25 | | | | | | |
| 26 | **12 Month Period** | | | | | |
| 27 | Qualifying Facilities | | 3,279,071 | 3,279,071 | 4.313 | $141,415,697 |
| 28 | **Total 12 Month Period** | | 3,279,071 | 3,279,071 | 4.313 | $141,415,697 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | Note: Totals may not add due to rounding. | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
(WITH GAS RESERVES)

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) Transaction Cost (cents/KWH) | (5) Total $ for Fuel Adj (Col(3) * Col(4)) | (6) Cost if Generated (cents/KWH) | (7) Cost if Generated ($) (Col(3) * Col(6)) | (8) Fuel Savings ($) (Col(7) - Col(5)) |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | **January Estimated** | | | | | | | |
| 3 | Economy | OS | 2,750 | 2.609 | $71,750 | 3.524 | $96,915 | $25,165 |
| 4 | Total January Estimated | | 2,750 | 2.609 | $71,750 | 3.524 | $96,915 | $25,165 |
| 5 | | | | | | | | |
| 6 | **February Estimated** | | | | | | | |
| 7 | Economy | OS | 5,250 | 2.462 | $129,250 | 3.341 | $175,428 | $46,178 |
| 8 | Total February Estimated | | 5,250 | 2.462 | $129,250 | 3.341 | $175,428 | $46,178 |
| 9 | | | | | | | | |
| 10 | **March Estimated** | | | | | | | |
| 11 | Economy | OS | 10,250 | 2.383 | $244,250 | 3.633 | $372,385 | $128,135 |
| 12 | Total March Estimated | | 10,250 | 2.383 | $244,250 | 3.633 | $372,385 | $128,135 |
| 13 | | | | | | | | |
| 14 | **April Estimated** | | | | | | | |
| 15 | Economy | OS | 30,500 | 3.479 | $1,061,000 | 5.484 | $1,672,505 | $611,505 |
| 16 | Total April Estimated | | 30,500 | 3.479 | $1,061,000 | 5.484 | $1,672,505 | $611,505 |
| 17 | | | | | | | | |
| 18 | **May Estimated** | | | | | | | |
| 19 | Economy | OS | 50,500 | 3.685 | $1,861,000 | 5.125 | $2,587,890 | $726,890 |
| 20 | Total May Estimated | | 50,500 | 3.685 | $1,861,000 | 5.125 | $2,587,890 | $726,890 |
| 21 | | | | | | | | |
| 22 | **June Estimated** | | | | | | | |
| 23 | Economy | OS | 50,750 | 5.454 | $2,768,000 | 7.789 | $3,953,083 | $1,185,083 |
| 24 | Total June Estimated | | 50,750 | 5.454 | $2,768,000 | 7.789 | $3,953,083 | $1,185,083 |
| 25 | | | | | | | | |
| 26 | **6 Month Period** | | | | | | | |
| 27 | Economy | OS | 150,000 | 4.090 | $6,135,250 | 5.905 | $8,858,205 | $2,722,955 |
| 28 | Total 6 Month Period | | 150,000 | 4.090 | $6,135,250 | 5.905 | $8,858,205 | $2,722,955 |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | | | | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
(WITH GAS RESERVES)

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) Transaction Cost (cents/KWH) | (5) Total $ for Fuel Adj (Col(3) * Col(4)) | (6) Cost if Generated (cents/KWH) | (7) Cost if Generated ($) (Col(3) * Col(6)) | (8) Fuel Savings ($) (Col(7) - Col(5)) |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | **July Estimated** | | | | | | | |
| 3 | Economy | OS | 55,750 | 5.953 | $3,318,750 | 9.646 | $5,377,718 | $2,058,968 |
| 4 | Total July Estimated | | 55,750 | 5.953 | $3,318,750 | 9.646 | $5,377,718 | $2,058,968 |
| 5 | | | | | | | | |
| 6 | **August Estimated** | | | | | | | |
| 7 | Economy | OS | 70,750 | 5.963 | $4,218,750 | 8.753 | $6,192,863 | $1,974,113 |
| 8 | Total August Estimated | | 70,750 | 5.963 | $4,218,750 | 8.753 | $6,192,863 | $1,974,113 |
| 9 | | | | | | | | |
| 10 | **September Estimated** | | | | | | | |
| 11 | Economy | OS | 45,750 | 7.711 | $3,528,000 | 12.121 | $5,545,448 | $2,017,448 |
| 12 | Total September Estimated | | 45,750 | 7.711 | $3,528,000 | 12.121 | $5,545,448 | $2,017,448 |
| 13 | | | | | | | | |
| 14 | **October Estimated** | | | | | | | |
| 15 | Economy | OS | 30,500 | 4.652 | $1,419,000 | 6.927 | $2,112,655 | $693,655 |
| 16 | Total October Estimated | | 30,500 | 4.652 | $1,419,000 | 6.927 | $2,112,655 | $693,655 |
| 17 | | | | | | | | |
| 18 | **November Estimated** | | | | | | | |
| 19 | Economy | OS | 10,250 | 2.480 | $254,250 | 3.152 | $323,045 | $68,795 |
| 20 | Total November Estimated | | 10,250 | 2.480 | $254,250 | 3.152 | $323,045 | $68,795 |
| 21 | | | | | | | | |
| 22 | **December Estimated** | | | | | | | |
| 23 | Economy | OS | 5,250 | 2.362 | $124,000 | 3.040 | $159,618 | $35,618 |
| 24 | Total December Estimated | | 5,250 | 2.362 | $124,000 | 3.040 | $159,618 | $35,618 |
| 25 | | | | | | | | |
| 26 | **12 Month Period** | | | | | | | |
| 27 | Economy | OS | 368,250 | 5.159 | $18,998,000 | 7.758 | $28,569,550 | $9,571,550 |
| 28 | Total 12 Month Period | | 368,250 | 5.159 | $18,998,000 | 7.758 | $28,569,550 | $9,571,550 |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | Note: Totals may not add due to rounding. | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | | | | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | CURRENT SEPT 14 | PROPOSED JAN 15 - DEC 15 | DIFFERENCE $ | DIFFERENCE % |
|---|---|---|---|---|
| BASE | $54.87 | $54.87 | $0.00 | 0.00% |
| FUEL | $29.47 | $30.83 | $1.36 | 4.61% |
| CONSERVATION [1] | $3.37 | $1.89 | -$1.48 | -43.92% |
| CAPACITY PAYMENT | $7.86 | $6.35 | -$1.51 | -19.21% |
| ENVIRONMENTAL | $2.24 | $2.06 | -$0.18 | -8.04% |
| STORM RESTORATION SURCHARGE [2] | $1.16 | $1.16 | $0.00 | 0.00% |
| SUBTOTAL | $98.97 | $97.16 | -$1.81 | -1.83% |
| GROSS RECEIPTS TAX | $2.54 | $2.49 | -$0.05 | -1.97% |
| **TOTAL** | **$101.51** | **$99.65** | -$1.86 | -1.83% |

[1] Proposed Jan 15 - Dec 15 is based on estimates of the Conservation factor to be filed on August 27, 2014.
[2] Reflects true-up adjustment in storm charges effective September 2, 2014.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITH GAS RESERVES)

SCHEDULE: H1

| Line No. | H1 Schedule | 2012 | 2013 | 2014 | 2015 | % Diff 2012 to 2013 | % Diff 2013 to 2014 | % Diff 2014 to 2015 |
|---|---|---|---|---|---|---|---|---|
| 1 | **Fuel Cost of System Net Generation ($)** | | | | | | | |
| 2 | Heavy Oil | 61,871,530 | 13,972,361 | 50,400,481 | 64,621,924 | (77.4%) | 260.7% | 28.2% |
| 3 | Light Oil | 8,584,943 | 19,348,495 | 25,883,288 | 10,327,193 | 125.4% | 33.8% | (60.1%) |
| 4 | Coal | 142,583,650 | 171,113,652 | 156,846,539 | 174,840,632 | 20.0% | (8.3%) | 11.5% |
| 5 | Gas | 2,999,049,429 | 2,697,913,238 | 3,098,319,410 | 2,903,835,069 | (10.0%) | 14.8% | (6.3%) |
| 6 | Nuclear | 106,563,067 | 168,309,387 | 187,125,111 | 194,582,200 | 57.9% | 11.2% | 4.0% |
| 7 | **Total Fuel Cost of System Net Generation ($)** | 3,318,652,620 | 3,070,657,133 | 3,518,574,830 | 3,348,207,018 | (7.5%) | 14.6% | (4.8%) |
| 8 | | | | | | | | |
| 9 | **System Net Generation (MWh)** | | | | | | | |
| 10 | Heavy Oil | 377,642 | 75,138 | 307,340 | 382,731 | (80.1%) | 309.0% | 24.5% |
| 11 | Light Oil | 54,367 | 120,475 | 134,222 | 37,659 | 121.6% | 11.4% | (71.9%) |
| 12 | Coal | 4,745,211 | 5,980,723 | 5,362,752 | 6,290,479 | 26.0% | (10.3%) | 17.3% |
| 13 | Gas | 80,593,957 | 75,208,098 | 79,020,442 | 80,354,761 | (6.7%) | 5.1% | 1.7% |
| 14 | Nuclear | 16,915,746 | 25,243,030 | 27,100,803 | 27,863,195 | 49.2% | 7.4% | 2.8% |
| 15 | Solar | 70,534 | 67,991 | 111,506 | 191,208 | (3.6%) | 64.0% | 71.5% |
| 16 | **Total System Net Generation (MWh)** | 102,757,457 | 106,695,455 | 112,037,065 | 115,120,033 | 3.8% | 5.0% | 2.8% |
| 17 | | | | | | | | |
| 18 | **Units of Fuel Burned (Unit)** | | | | | | | |
| 19 | Heavy Oil | 701,587 | 150,170 | 538,901 | 678,448 | (78.6%) | 258.9% | 25.9% |
| 20 | Light Oil | 72,767 | 154,726 | 211,355 | 83,813 | 112.6% | 36.6% | (60.3%) |
| 21 | Coal | 578,328 | 621,264 | 3,112,900 | 3,729,172 | 7.4% | 401.1% | 19.8% |
| 22 | Gas | 595,396,296 | 550,405,680 | 565,175,954 | 567,226,561 | (7.6%) | 2.7% | 0.4% |
| 23 | Nuclear | 188,199,021 | 273,897,430 | 294,569,803 | 297,514,072 | 45.5% | 7.5% | 1.0% |
| 24 | **Total Units of Fuel Burned (Unit)** | | | | | | | |
| 25 | | | | | | | | |
| 26 | **BTU Burned (MMBTU)** | | | | | | | |
| 27 | Heavy Oil | 4,479,893 | 955,983 | 3,429,961 | 4,342,065 | (78.7%) | 258.8% | 26.6% |
| 28 | Light Oil | 418,444 | 903,455 | 1,229,549 | 488,585 | 115.9% | 36.1% | (60.3%) |
| 29 | Coal | 49,417,119 | 63,095,100 | 56,406,267 | 66,355,720 | 27.7% | (10.6%) | 17.6% |
| 30 | Gas | 603,981,012 | 558,740,029 | 571,160,551 | 567,226,562 | (7.5%) | 2.2% | (0.7%) |
| 31 | Nuclear | 188,199,025 | 273,897,430 | 294,569,803 | 297,514,072 | 45.5% | 7.5% | 1.0% |
| 32 | **Total BTU Burned (MMBTU)** | 846,495,493 | 897,591,997 | 926,796,131 | 935,927,004 | 6.0% | 3.3% | 1.0% |
| 33 | | | | | | | | |
| 34 | **Generation Mix (%MWH)** | | | | | | | |
| 35 | Heavy Oil | 0.37% | 0.07% | 0.27% | 0.33% | - | - | - |
| 36 | Light Oil | 0.05% | 0.11% | 0.12% | 0.03% | - | - | - |
| 37 | Coal | 4.62% | 5.61% | 4.79% | 5.46% | - | - | - |
| 38 | Gas | 78.43% | 70.49% | 70.53% | 69.80% | - | - | - |
| 39 | Nuclear | 16.46% | 23.66% | 24.19% | 24.20% | - | - | - |
| 40 | Solar | 0.07% | 0.06% | 0.10% | 0.17% | - | - | - |
| 41 | **Total Generation Mix (%MWH)** | 100.00% | 100.00% | 100.00% | 100.00% | - | - | - |
| 42 | | | | | | | | |
| 43 | **Fuel Cost per Unit ($/Unit)** | | | | | | | |
| 44 | Heavy Oil | 88.1880 | 93.0436 | 93.5246 | 95.2496 | 5.5% | 0.5% | 1.8% |
| 45 | Light Oil | 117.9785 | 125.0501 | 122.4636 | 123.2171 | 6.0% | (2.1%) | 0.6% |
| 46 | Coal | 82.6550 | 74.4202 | 50.3860 | 46.8846 | (10.0%) | (32.3%) | (6.9%) |
| 47 | Gas | 5.0371 | 4.9017 | 5.4820 | 5.1194 | (2.7%) | 11.8% | (6.6%) |
| 48 | Nuclear | 0.5662 | 0.6145 | 0.6352 | 0.6540 | 8.5% | 3.4% | 3.0% |
| 49 | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITH GAS RESERVES)

SCHEDULE: H1

| Line No. | H1 Schedule | 2012 | 2013 | 2014 | 2015 | % Diff 2012 to 2013 | % Diff 2013 to 2014 | % Diff 2014 to 2015 |
|---|---|---|---|---|---|---|---|---|
| 1 | **Fuel Cost per MMBTU ($/MMBTU)** | | | | | | | |
| 2 | Heavy Oil | 13.8109 | 14.6157 | 14.6942 | 14.8828 | 5.8% | 0.5% | 1.3% |
| 3 | Light Oil | 20.5163 | 21.4161 | 21.0510 | 21.1369 | 4.4% | (1.7%) | 0.4% |
| 4 | Coal | 2.8853 | 2.7120 | 2.7807 | 2.6349 | (6.0%) | 2.5% | (5.2%) |
| 5 | Gas | 4.9655 | 4.8286 | 5.4246 | 5.1194 | (2.8%) | 12.3% | (5.6%) |
| 6 | Nuclear | 0.5662 | 0.6145 | 0.6352 | 0.6540 | 8.5% | 3.4% | 3.0% |
| 7 | **Total Fuel Cost per MMBTU ($/MMBTU)** | 3.9205 | 3.4210 | 3.7965 | 3.5774 | (12.7%) | 11.0% | (5.8%) |
| 8 | | | | | | | | |
| 9 | **BTU Burned per KWH (BTU/KWH)** | | | | | | | |
| 10 | Heavy Oil | 11,863 | 12,723 | 11,160 | 11,345 | 7.3% | (12.3%) | 1.7% |
| 11 | Light Oil | 7,697 | 7,499 | 9,161 | 12,974 | (2.6%) | 22.2% | 41.6% |
| 12 | Coal | 10,414 | 10,550 | 10,518 | 10,549 | 1.3% | (0.3%) | 0.3% |
| 13 | Gas | 7,494 | 7,429 | 7,228 | 7,059 | (0.9%) | (2.7%) | (2.3%) |
| 14 | Nuclear | 11,126 | 10,850 | 10,869 | 10,678 | (2.5%) | 0.2% | (1.8%) |
| 15 | **Total BTU Burned per KWH (BTU/KWH)** | 8,238 | 8,413 | 8,272 | 8,130 | 2.1% | (1.7%) | (1.7%) |
| 16 | | | | | | | | |
| 17 | **Generated Fuel Cost per KWH (cents/KWH)** | | | | | | | |
| 18 | Heavy Oil | 16.3836 | 18.5957 | 16.3989 | 16.8844 | 13.5% | (11.8%) | 3.0% |
| 19 | Light Oil | 15.7907 | 16.0602 | 19.2839 | 27.4229 | 1.7% | 20.1% | 42.2% |
| 20 | Coal | 3.0048 | 2.8611 | 2.9247 | 2.7794 | (4.8%) | 2.2% | (5.0%) |
| 21 | Gas | 3.7212 | 3.5873 | 3.9209 | 3.6138 | (3.6%) | 9.3% | (7.8%) |
| 22 | Nuclear | 0.6300 | 0.6668 | 0.6905 | 0.6983 | 5.8% | 3.6% | 1.1% |
| 23 | **Total Generated Fuel Cost per KWH (cents/KWH)** | 3.2296 | 2.8780 | 3.1405 | 2.9084 | (10.9%) | 9.1% | (7.4%) |
| 24 | | | | | | | | |
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(Continued from Sheet No. 10.100)

**ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST**

For informational purposes only, the estimated incremental As-Available Energy costs for the next two periods are as follows. In addition, As-Available Energy cost payments will include .0129¢/kWh for variable operation and maintenance expenses.

| Applicable Period | On-Peak ¢/KWH | Off-Peak ¢/KWH | Average ¢/KWH |
|---|---|---|---|
| January 1, 2015 – December 31, 2015 | 5.60 | 2.90 | 3.76 |
| January 1, 2016 – December 31, 2016 | 5.68 | 3.48 | 4.17 |

A MW block size ranging from 86 MW to 95 MW has been used to calculate the estimated As-Available Energy cost.

**DELIVERY VOLTAGE ADJUSTMENT**

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

| Delivery Voltage | Adjustment Factor |
|---|---|
| Transmission Voltage Delivery | 1.0000 |
| Primary Voltage Delivery | 1.0104 |
| Secondary Voltage Delivery | 1.0401 |

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

## PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

| | Energy Sources % by Fuel Type Generation by Type | | | | | | | Price by Fuel Type | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Year | Gas | Oil | Coal | Nuclear | Purchased Power | Solar | | Gas | Oil | Coal | Nuclear | Solar |
| 2014 | 66.3 | 0.3 | 5.1 | 23.6 | 4.5 | 0.2 | | 4.08 | 38.50 | 2.80 | 0.75 | 0.00 |
| 2015 | 64.1 | 0.7 | 5.5 | 23.0 | 6.6 | 0.1 | | 4.24 | 36.71 | 2.99 | 0.76 | 0.00 |
| 2016 | 67.9 | 0.6 | 3.1 | 23.1 | 5.1 | 0.2 | | 4.50 | 37.63 | 3.65 | 0.78 | 0.00 |
| 2017 | 67.1 | 0.2 | 4.4 | 22.6 | 5.5 | 0.2 | | 4.92 | 37.73 | 3.57 | 0.80 | 0.00 |
| 2018 | 66.6 | 0.4 | 5.1 | 22.1 | 5.6 | 0.2 | | 5.98 | 40.54 | 3.70 | 0.82 | 0.00 |
| 2019 | 66.5 | 0.1 | 5.4 | 22.4 | 5.4 | 0.2 | | 6.13 | 41.17 | 3.52 | 0.84 | 0.00 |
| 2020 | 67.8 | 0.1 | 5.4 | 21.8 | 4.7 | 0.2 | | 6.29 | 42.28 | 3.52 | 0.86 | 0.00 |
| 2021 | 68.1 | 0.3 | 5.3 | 21.6 | 4.6 | 0.1 | | 6.39 | 44.26 | 3.60 | 0.88 | 0.00 |
| 2022 | 64.3 | 0.2 | 5.2 | 25.6 | 4.6 | 0.1 | | 6.60 | 46.22 | 3.69 | 0.90 | 0.00 |
| 2023 | 57.7 | 0.1 | 5.1 | 32.4 | 4.5 | 0.1 | | 6.91 | 48.19 | 3.79 | 0.91 | 0.00 |

NOTE: - Amounts may not add to 100% due to rounding.
- The Company's forecasts are for illustrative purposes, and are subject to frequent revisions.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

**B. Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

**C. Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

| Equipment Type | Charge |
|---|---|
| Metering Equipment | 0.115% |
| Distribution Equipment | 0.182% |
| Transmission Equipment | 0.110% |

**D. Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

**TERMS OF SERVICE**

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

**APPENDIX III**
**FUEL COST RECOVERY**
**2015 E-SCHEDULES – WITHOUT GAS RESERVES PROJECT**

**FOR THE PERIOD JANUARY 2015 THROUGH DECEMBER 2015**

**TJK-6**
**DOCKET NO. 140001-EI**
**FPL WITNESS: TERRY J. KEITH**
**EXHIBIT _____**
**PAGES 1-72**
**AUGUST 22, 2014**

**APPENDIX III**
**FUEL COST RECOVERY**
**2015 E SCHEDULES – WITHOUT GAS RESERVES PROJECT**
**TABLE OF CONTENTS**

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
(WITHOUT GAS RESERVES)

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) Dollars | (3) MWH | (4) Cents/KWH |
|---|---|---|---|---|
| 1 | Fuel Cost of System Net Generation (E3) | $3,360,508,830 | 115,090,514 | 2.9199 |
| 2 | TOTAL COST OF GENERATED POWER | $3,360,508,830 | 115,090,514 | 2.9199 |
| 3 | Fuel Cost of Purchased Power (Exclusive of Economy) (E7) | $148,813,194 | 4,280,646 | 3.4764 |
| 4 | Energy Cost of Economy Purchases (E9) | $18,998,000 | 368,250 | 5.1590 |
| 5 | Payments to Qualifying Facilities (E8) | $143,413,703 | 3,292,475 | 4.3558 |
| 6 | TOTAL COST OF PURCHASED POWER | $311,224,897 | 7,941,372 | 3.9190 |
| 7 | TOTAL AVAILABLE MWH (LINE 2 + LINE 6) | | 123,031,886 | |
| 8 | Fuel Cost of Economy Sales (E6) | ($73,540,950) | (1,750,000) | 4.2023 |
| 9 | Gain from Off-System Sales (E6) | ($15,911,250) | N/A | N/A |
| 10 | Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) | ($4,351,540) | (573,053) | 0.7594 |
| 11 | TOTAL FUEL COST AND GAINS OF POWER SALES | ($93,803,740) | (2,323,053) | 4.0380 |
| 12 | Incremental Personnel, Software, and Hardware Costs | $453,534 | N/A | N/A |
| 13 | Variable Power Plant O&M Costs over 514,000 MW Threshold | $1,866,360 | N/A | N/A |
| 14 | TOTAL INCREMENTAL OPTIMIZATION COSTS | 2,319,894 | N/A | N/A |
| 15 | Dodd Frank Fees | $4,500 | N/A | N/A |
| 16 | TOTAL FUEL & NET POWER TRANSACTIONS (LINE 2 + 6 + 11 + 14 + 15) | $3,580,254,381 | 120,708,833 | 2.9660 |
| 17 | Net Unbilled Sales [1] | ($40,650,058) | (1,370,523) | (0.0357) |
| 18 | Company Use [1] | $10,740,763 | 362,126 | 0.0094 |
| 19 | T & D Losses [1] | $232,716,535 | 7,846,074 | 0.2044 |
| 20 | SYSTEM MWH SALES | $3,580,254,381 | 113,871,155 | 3.1441 |
| 21 | Wholesale MWH Sales | $177,777,531 | 5,654,273 | 3.1441 |
| 22 | Jurisdictional MWH Sales | $3,402,476,850 | 108,216,882 | 3.1441 |
| 23 | Jurisdictional Loss Multiplier | $5,750,186 | | 1.00169 |
| 24 | Jurisdictional MWH Sales Adjusted for Line Losses | $3,408,227,036 | 108,216,882 | 3.1494 |
| 25 | NET TRUE-UP (OVER)/UNDER RECOVERY (E1-A) | $266,660,688 | 108,216,882 | 0.2464 |
| 26 | TOTAL JURISDICTIONAL FUEL COST | $3,674,887,723 | 108,216,882 | 3.3959 |
| 27 | Revenue Tax Factor | $2,645,919 | | 1.00072 |
| 28 | Fuel Factor Adjusted for Taxes | $3,677,533,642 | 108,216,882 | 3.3983 |
| 29 | GPIF [2] | $11,814,923 | 108,216,882 | 0.0109 |
| 30 | Fuel Factor including GPIF (Line 28 + Line 29) | $3,689,348,565 | 108,216,882 | 3.4092 |
| 31 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | 3.409 |
| 32 | | | | |
| 33 | [1] For Informational Purposes Only | | | |
| 34 | [2] Calculation Based on Jurisdictional KWH Sales | | | |
| 35 | | | | |
| 36 | Note: Totals may not add due to rounding. | | | |
| 37 | | | | |
| 38 | | | | |

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF MARGINAL TIME OF USE MULTIPLIERS
(WITHOUT GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | E1-D Schedule - Marginal | Jan - 2015 | Feb - 2015 | Mar - 2015 | Apr - 2015 | May - 2015 | Jun - 2015 | Jul - 2015 | Aug - 2015 | Sep - 2015 | Oct - 2015 | Nov - 2015 | Dec - 2015 | Total |
| 1 | Full Year (January - December) | | | | | | | | | | | | | |
| 2 | On-Peak Period | | | | | | | | | | | | | |
| 3 | System MWH Requirements | 2,375,695 | 2,139,602 | 2,214,127 | 3,100,132 | 3,299,166 | 3,684,169 | 4,011,996 | 3,744,162 | 3,844,652 | 3,338,927 | 2,101,211 | 2,472,682 | 36,326,521 |
| 4 | Marginal Cost | $137,600,254 | $64,851,337 | $66,268,821 | $178,257,590 | $163,704,617 | $264,818,068 | $324,771,076 | $314,359,842 | $301,574,503 | $260,202,581 | $62,868,233 | $74,304,094 | $2,213,581,016 |
| 5 | Average Marginal Cost (¢/kWh) | 5.792 | 3.031 | 2.993 | 5.750 | 4.962 | 7.188 | 8.095 | 8.396 | 7.844 | 7.793 | 2.992 | 3.005 | 6.094 |
| 6 | Off-Peak Period | | | | | | | | | | | | | |
| 7 | System MWH Requirements | 6,655,641 | 5,929,542 | 6,832,714 | 6,230,334 | 7,339,490 | 7,374,907 | 7,799,876 | 8,278,593 | 7,342,624 | 7,215,937 | 6,802,453 | 6,721,572 | 84,523,683 |
| 8 | Marginal Cost | $268,222,332 | $167,746,743 | $204,913,093 | $246,035,890 | $260,772,080 | $281,942,695 | $314,023,008 | $319,719,262 | $289,739,943 | $351,488,291 | $194,142,009 | $193,110,764 | $3,091,856,108 |
| 9 | Average Marginal Cost (¢/kWh) | 4.030 | 2.829 | 2.999 | 3.949 | 3.553 | 3.823 | 4.026 | 3.862 | 3.946 | 4.871 | 2.854 | 2.873 | 3.658 |
| 10 | Total Period | | | | | | | | | | | | | |
| 11 | System MWH Requirements | 9,031,336 | 8,069,144 | 9,046,841 | 9,330,466 | 10,638,656 | 11,059,076 | 11,811,872 | 12,022,755 | 11,187,276 | 10,554,864 | 8,903,664 | 9,194,254 | 120,850,204 |
| 12 | Marginal Cost | $405,822,587 | $232,598,080 | $271,181,914 | $424,293,480 | $424,476,697 | $546,760,762 | $638,794,084 | $634,079,103 | $591,314,446 | $611,690,872 | $257,010,242 | $267,414,858 | $5,305,437,124 |
| 13 | Average Marginal Cost (¢/kWh) | 4.493 | 2.883 | 2.998 | 4.547 | 3.990 | 4.944 | 5.408 | 5.274 | 5.286 | 5.795 | 2.887 | 2.908 | 4.390 |
| 14 | | | | | | | | | | | | | | |
| 15 | Full Year Multiplier | | | | | | | | | | | | | |
| 16 | On-Peak Period | | | | | | | | | | | | | |
| 17 | Marginal Fuel Cost Weighting Multiplier | | | | | | | | | | | | | 1.388 |
| 18 | Off-Peak Period | | | | | | | | | | | | | |
| 19 | Marginal Fuel Cost Weighting Multiplier | | | | | | | | | | | | | 0.833 |
| 20 | Average | | | | | | | | | | | | | |
| 21 | Marginal Fuel Cost Weighting Multiplier | | | | | | | | | | | | | 1.000 |
| 22 | | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER
(WITHOUT GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) Jun - 2015 | (3) Jul - 2015 | (4) Aug - 2015 | (5) Sep - 2015 | (6) Total |
|---|---|---|---|---|---|---|
| 1 | June - September | | | | | |
| 2 | *On-Peak Period* | | | | | |
| 3 | System MWH Requirements | 1,690,973 | 1,849,254 | 1,720,742 | 1,783,060 | 7,044,029 |
| 4 | Marginal Cost | $156,093,718 | $195,059,312 | $191,140,021 | $190,876,573 | $733,169,624 |
| 5 | Average Marginal Cost (¢/kWh) | 9.231 | 10.548 | 11.108 | 10.705 | 10.408 |
| 6 | *Off-Peak Period* | | | | | |
| 7 | System MWH Requirements | 9,368,103 | 9,962,618 | 10,302,013 | 9,404,216 | 39,036,950 |
| 8 | Marginal Cost | $386,434,249 | $436,362,668 | $436,599,311 | $396,293,662 | $1,655,689,890 |
| 9 | Average Marginal Cost (¢/kWh) | 4.125 | 4.380 | 4.238 | 4.214 | 4.241 |
| 10 | *Total Period* | | | | | |
| 11 | System MWH Requirements | 11,059,076 | 11,811,872 | 12,022,755 | 11,187,276 | 46,080,979 |
| 12 | Marginal Cost | $542,527,966 | $631,421,980 | $627,739,332 | $587,170,235 | $2,388,859,514 |
| 13 | Average Marginal Cost (¢/kWh) | 4.906 | 5.346 | 5.221 | 5.249 | 5.184 |
| 14 | | | | | | |
| 15 | June - September Multiplier | | | | | |
| 16 | *On-Peak Period* | | | | | |
| 17 | Marginal Fuel Cost Weighting Multiplier | | | | | 2.008 |
| 18 | *Off-Peak Period* | | | | | |
| 19 | Marginal Fuel Cost Weighting Multiplier | | | | | 0.818 |
| 20 | *Average* | | | | | |
| 21 | Marginal Fuel Cost Weighting Multiplier | | | | | 1.000 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | Note: Totals may not add due to rounding. | | | | | |
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FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
(WITHOUT GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| (1) | (2) | (3) | (4) | (5) |
|---|---|---|---|---|
| GROUPS | RATE SCHEDULE | JANUARY - DECEMBER | | |
| | | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor |
| A | RS-1 first 1,000 kWh | 3.409 | 1.00284 | 3.096 |
| A | RS-1 all additional kWh | 3.409 | 1.00284 | 4.096 |
| A | GS-1, SL-2, GSCU-1, WIES-1 | 3.409 | 1.00284 | 3.419 |
| A-1 | SL-1, OL-1, PL-1 [1] | 3.142 | 1.00284 | 3.151 |
| B | GSD-1 | 3.409 | 1.00277 | 3.418 |
| C | GSLD-1, CS-1 | 3.409 | 1.00182 | 3.415 |
| D | GSLD-2, CS-2, OS-2, MET | 3.409 | 0.99347 | 3.387 |
| E | GSLD-3, CS-3 | 3.409 | 0.96714 | 3.297 |
| A | GST-1 On-Peak | 4.732 | 1.00284 | 4.745 |
| | GST-1 Off-Peak | 2.840 | 1.00284 | 2.848 |
| A | RTR-1 On-Peak | - | - | 1.326 |
| | RTR-1 Off-Peak | - | - | (0.571) |
| B | GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak | 4.732 | 1.00276 | 4.745 |
| | GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak | 2.840 | 1.00276 | 2.848 |
| C | GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak | 4.732 | 1.00182 | 4.741 |
| | GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak | 2.840 | 1.00182 | 2.845 |
| D | GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak | 4.732 | 0.99407 | 4.704 |
| | GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak | 2.840 | 0.99407 | 2.823 |
| E | GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak | 4.732 | 0.96714 | 4.577 |
| | GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak | 2.840 | 0.96714 | 2.747 |
| F | CILC-1(D), ISST-1(D) On-Peak | 4.732 | 0.99316 | 4.700 |
| | CILC-1(D), ISST-1(D) Off-Peak | 2.840 | 0.99316 | 2.821 |

[1] WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS
(WITHOUT GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

OFF PEAK: ALL OTHER HOURS

| (1) | (2) | (3) | (4) | (5) |
|---|---|---|---|---|
| GROUPS | RATE SCHEDULE | JUNE - SEPTEMBER | | |
| | | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor |
| B | GSD(T)-1 On-Peak | 6.845 | 1.00277 | 6.864 |
| | GSD(T)-1 Off-Peak | 2.789 | 1.00277 | 2.797 |
| C | GSLD(T)-1 On-Peak | 6.845 | 1.00182 | 6.857 |
| | GSLD(T)-1 Off-Peak | 2.789 | 1.00182 | 2.794 |
| D | GSLD(T)-2 On-Peak | 6.845 | 0.99407 | 6.804 |
| | GSLD(T)-2 Off-Peak | 2.789 | 0.99407 | 2.772 |

Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm
Off Peak Period is defined as all other hours.

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
(WITHOUT GAS RESERVES)

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) January Estimated | (3) February Estimated | (4) March Estimated | (5) April Estimated | (6) May Estimated | (7) June Estimated | (8) July Estimated | (9) August Estimated | (10) September Estimated | (11) October Estimated | (12) November Estimated | (13) December Estimated | (14) 12 Month Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Fuel Cost of System Generation (E3) | $255,338,306 | $219,204,384 | $249,297,892 | $265,322,196 | $282,528,678 | $301,478,404 | $328,735,352 | $330,722,421 | $328,498,913 | $296,727,084 | $249,100,043 | $253,555,156 | $3,360,508,830 |
| 2 | Fuel Cost of Power Sold (E6) | (10,481,318) | (9,075,498) | (9,166,106) | (5,455,643) | (5,043,318) | (2,802,811) | (7,001,118) | (5,820,018) | (7,008,261) | (4,928,618) | (5,206,411) | (5,903,368) | (77,892,490) |
| 3 | Gain on Economy Sales (E6) | (2,900,000) | (2,620,000) | (2,418,750) | (840,000) | (760,000) | (772,500) | (870,000) | (825,000) | (612,500) | (617,500) | (1,135,000) | (1,540,000) | (15,911,250) |
| 4 | Fuel Cost of Purchased Power (E7) | 10,692,030 | 8,464,570 | 8,185,025 | 10,354,587 | 13,024,289 | 15,654,245 | 16,984,111 | 15,652,423 | 15,913,786 | 15,155,228 | 9,394,392 | 9,338,507 | 148,813,194 |
| 5 | Qualifying Facilities (E8) | 13,342,888 | 9,504,887 | 10,309,887 | 10,067,898 | 12,370,888 | 15,061,892 | 17,015,897 | 17,016,900 | 17,041,901 | 14,840,891 | 3,634,887 | 3,204,887 | 143,413,703 |
| 6 | Energy Cost of Economy Purchases (E9) | 71,750 | 129,250 | 244,250 | 1,061,000 | 1,861,000 | 2,768,000 | 3,318,750 | 4,218,750 | 3,528,000 | 1,419,000 | 254,250 | 124,000 | 18,998,000 |
| 7 | Total Fuel & Net Power Transactions | $266,063,655 | $225,607,593 | $256,452,197 | $280,510,038 | $303,981,537 | $331,387,230 | $358,182,992 | $360,965,476 | $357,361,838 | $322,596,086 | $256,042,162 | $258,779,183 | $3,577,929,987 |
| 8 | | | | | | | | | | | | | | |
| 9 | Incremental Personnel, Software and Hardware Costs | 37,302 | 35,316 | 38,238 | 38,238 | 36,777 | 38,238 | 39,698 | 36,777 | 38,238 | 38,238 | 36,777 | 39,698 | 453,534 |
| 10 | Variable Power Plant O&M Costs over 514,000 MW Threshold | 0 | 84,560 | 385,050 | 158,550 | 143,450 | 113,250 | 120,800 | 120,800 | 98,150 | 120,800 | 241,600 | 279,350 | 1,866,360 |
| 11 | Total | 37,302 | 119,876 | 423,288 | 196,788 | 180,227 | 151,488 | 160,498 | 157,577 | 136,388 | 159,038 | 278,377 | 319,048 | 2,319,894 |
| 12 | | | | | | | | | | | | | | |
| 13 | Dodd Frank Fees | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 4,500 |
| 14 | | | | | | | | | | | | | | |
| 15 | Adjusted Total Fuel & Net Power Transactions | 266,101,332 | 225,727,845 | 256,875,860 | 280,707,200 | 304,162,139 | 331,539,093 | 358,343,865 | 361,123,428 | 357,498,601 | 322,755,498 | 256,320,914 | 259,098,606 | 3,580,254,381 |
| 16 | | | | | | | | | | | | | | |
| 17 | System MWH Sales | 8,892,771 | 7,892,774 | 7,961,266 | 8,704,079 | 9,321,302 | 10,338,801 | 10,789,415 | 11,228,743 | 11,156,066 | 10,294,037 | 8,738,000 | 8,553,901 | 113,871,155 |
| 18 | | | | | | | | | | | | | | |
| 19 | Cost per KWH (¢/KWH) | 2.9923 | 2.8599 | 3.2266 | 3.2250 | 3.2631 | 3.2067 | 3.3213 | 3.2161 | 3.2045 | 3.1354 | 2.9334 | 3.0290 | 3.1441 |
| 20 | Jurisdictional Loss Multiplier | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 | 1.00169 |
| 21 | Jurisdictional Cost (¢/KWH) | 2.9974 | 2.8648 | 3.2320 | 3.2305 | 3.2686 | 3.2122 | 3.3269 | 3.2215 | 3.2099 | 3.1407 | 2.9384 | 3.0341 | 3.1494 |
| 22 | True-Up (¢/KWH) | 0.2617 | 0.2975 | 0.2939 | 0.2689 | 0.2508 | 0.2257 | 0.2166 | 0.2081 | 0.2099 | 0.2275 | 0.2694 | 0.2716 | 0.2464 |
| 23 | Total (¢/KWH) | 3.2591 | 3.1623 | 3.5259 | 3.4994 | 3.5194 | 3.4379 | 3.5435 | 3.4296 | 3.4198 | 3.3682 | 3.2078 | 3.3057 | 3.3958 |
| 24 | Revenue Tax Factor (0.00072) | 0.0023 | 0.0023 | 0.0025 | 0.0025 | 0.0025 | 0.0025 | 0.0026 | 0.0025 | 0.0025 | 0.0024 | 0.0023 | 0.0024 | 0.0024 |
| 25 | Recovery Factor Adjusted for Taxes (¢/KWH) | 3.2614 | 3.1646 | 3.5284 | 3.5019 | 3.5219 | 3.4404 | 3.5461 | 3.4321 | 3.4223 | 3.3706 | 3.2101 | 3.3081 | 3.3982 |
| 26 | GPIF (¢/KWH) | 0.0116 | 0.0132 | 0.0130 | 0.0119 | 0.0111 | 0.0100 | 0.0096 | 0.0092 | 0.0093 | 0.0101 | 0.0119 | 0.0120 | 0.0109 |
| 27 | Recovery Factor including GPIF (¢/KWH) | 3.2730 | 3.1778 | 3.5414 | 3.5138 | 3.5330 | 3.4504 | 3.5557 | 3.4413 | 3.4316 | 3.3807 | 3.2220 | 3.3201 | 3.4091 |
| 28 | | | | | | | | | | | | | | |
| 29 | Recovery Factor Rounded to .001 (¢/KWH) | 3.273 | 3.178 | 3.541 | 3.514 | 3.533 | 3.450 | 3.556 | 3.441 | 3.432 | 3.381 | 3.222 | 3.320 | 3.409 |
| 30 | | | | | | | | | | | | | | |
| 31 | Note: Totals may not add due to rounding. | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITHOUT GAS RESERVES)

| Line No. | (1) | (2) RS-1 Standard | (3) Proposed Inverted Fuel Factors | (4) Target Fuel Revenues | (5) Rounded |
|---|---|---|---|---|---|
| 1 | First 1000 KWH | 38,262,636,848 | 0.030964 | $1,184,754,187.94 | 3.096 |
| 2 | All Additional KWH | 18,224,118,120 | 0.040964 | $746,527,964.41 | 4.096 |
| 3 | Total KWH | 56,486,754,968 | | $1,931,282,152.36 | |
| 4 | | | | | |
| 5 | Avg Fuel Factor | 3.409 | | | |
| 6 | RS-1 Loss Multiplier | 1.00284 | | | |
| 7 | Average Fuel Factor | 3.419 | | | |
| 8 | | | | | |
| 9 | Target Fuel Revenues | $1,931,282,152.36 | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITHOUT GAS RESERVES)

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | | January Estimated | February Estimated | March Estimated | April Estimated | May Estimated | June Estimated | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | 12 Month Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Fuel Cost of System Net Generation ($)** | | | | | | | | | | | | | |
| 2 | Heavy Oil | 14,436,586 | 0 | 81,766 | 1,635,724 | 737,235 | 7,130,438 | 13,339,683 | 10,730,420 | 15,683,532 | 8,830,013 | 0 | 0 | 72,605,397 |
| 3 | Light Oil | 437,865 | 384,330 | 437,865 | 438,541 | 438,541 | 438,541 | 924,841 | 438,982 | 5,070,027 | 439,219 | 439,219 | 439,219 | 10,327,193 |
| 4 | Coal | 15,813,782 | 13,451,562 | 13,211,245 | 12,562,923 | 14,569,180 | 14,769,554 | 15,528,773 | 15,473,880 | 15,084,068 | 15,379,506 | 14,163,000 | 15,139,220 | 175,146,691 |
| 5 | Gas | 206,880,172 | 189,318,193 | 219,248,515 | 237,401,107 | 249,225,322 | 262,147,771 | 281,383,655 | 286,520,740 | 278,747,386 | 257,250,147 | 219,668,324 | 220,056,018 | 2,907,847,349 |
| 6 | Nuclear | 17,769,900 | 16,050,300 | 16,318,500 | 13,283,900 | 17,558,400 | 16,992,100 | 17,558,400 | 17,558,400 | 13,913,900 | 14,828,200 | 14,829,500 | 17,920,700 | 194,582,200 |
| 7 | **Total Fuel Cost of System Net Generation ($)** | 255,338,306 | 219,204,384 | 249,297,892 | 265,322,196 | 282,528,678 | 301,478,404 | 328,735,352 | 330,722,421 | 328,498,913 | 296,727,084 | 249,100,043 | 253,555,156 | 3,360,508,830 |
| 8 | | | | | | | | | | | | | | |
| 9 | **System Net Generation (MWh)** | | | | | | | | | | | | | |
| 10 | Heavy Oil | 85,978 | 0 | 542 | 9,235 | 4,544 | 42,527 | 80,577 | 67,802 | 89,821 | 55,346 | 0 | 0 | 436,372 |
| 11 | Light Oil | 2,094 | 1,849 | 2,094 | 2,094 | 2,094 | 2,094 | 3,349 | 2,096 | 13,613 | 2,094 | 2,094 | 2,094 | 37,659 |
| 12 | Coal | 573,372 | 489,799 | 494,285 | 460,907 | 521,980 | 527,166 | 552,582 | 549,294 | 534,737 | 545,343 | 508,075 | 544,336 | 6,301,876 |
| 13 | Gas | 5,465,488 | 5,049,639 | 5,939,454 | 6,607,377 | 6,979,559 | 7,309,081 | 7,857,512 | 8,122,302 | 7,850,295 | 7,156,181 | 6,023,138 | 5,900,178 | 80,260,204 |
| 14 | Nuclear | 2,575,172 | 2,325,963 | 2,363,945 | 1,873,068 | 2,504,803 | 2,424,002 | 2,504,803 | 2,504,803 | 1,952,261 | 2,100,856 | 2,158,347 | 2,575,172 | 27,863,195 |
| 15 | Solar | 11,632 | 9,024 | 18,353 | 21,477 | 21,786 | 19,960 | 19,396 | 18,237 | 15,960 | 14,522 | 11,221 | 9,640 | 191,208 |
| 16 | **Total System Net Generation (MWh)** | 8,713,736 | 7,876,274 | 8,818,673 | 8,974,158 | 10,034,766 | 10,324,830 | 11,018,219 | 11,264,534 | 10,456,687 | 9,874,342 | 8,702,875 | 9,031,420 | 115,090,514 |
| 17 | | | | | | | | | | | | | | |
| 18 | **Units of Fuel Burned (Unit)** [a] | | | | | | | | | | | | | |
| 19 | Heavy Oil | 152,245 | | 865 | 17,143 | 7,772 | 74,814 | 139,985 | 112,747 | 164,189 | 92,516 | | | 762,276 |
| 20 | Light Oil | 3,581 | 3,152 | 3,581 | 3,581 | 3,581 | 3,581 | 7,537 | 3,584 | 40,892 | 3,581 | 3,581 | 3,581 | 83,813 |
| 21 | Coal | 336,170 | 291,381 | 296,328 | 277,752 | 310,247 | 311,181 | 325,466 | 323,892 | 315,251 | 322,091 | 302,130 | 323,411 | 3,735,300 |
| 22 | Gas | 37,768,150 | 34,716,771 | 41,173,297 | 46,690,246 | 49,071,848 | 52,659,472 | 56,806,368 | 58,039,018 | 56,660,518 | 50,695,612 | 41,678,869 | 40,498,200 | 566,458,370 |
| 23 | Nuclear | 27,050,111 | 24,432,377 | 24,868,490 | 20,356,798 | 27,047,003 | 26,174,518 | 27,047,003 | 27,047,003 | 21,223,193 | 22,642,006 | 22,575,459 | 27,050,111 | 297,514,072 |
| 24 | Total Units of Fuel Burned (Unit) | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | |
| 26 | **BTU Burned (MMBTU)** | | | | | | | | | | | | | |
| 27 | Heavy Oil | 974,368 | 0 | 5,533 | 109,720 | 49,743 | 478,806 | 895,906 | 721,578 | 1,050,812 | 592,100 | 0 | 0 | 4,878,566 |
| 28 | Light Oil | 20,874 | 18,371 | 20,874 | 20,874 | 20,874 | 20,874 | 43,935 | 20,892 | 238,395 | 20,874 | 20,874 | 20,874 | 488,585 |
| 29 | Coal | 6,013,291 | 5,161,711 | 5,165,035 | 4,870,711 | 5,534,438 | 5,573,663 | 5,837,502 | 5,803,862 | 5,649,719 | 5,765,368 | 5,360,129 | 5,732,571 | 66,468,000 |
| 30 | Gas | 37,768,150 | 34,716,771 | 41,173,297 | 46,690,246 | 49,071,848 | 52,659,472 | 56,806,368 | 58,039,018 | 56,660,518 | 50,695,612 | 41,678,869 | 40,498,200 | 566,458,369 |
| 31 | Nuclear | 27,050,111 | 24,432,377 | 24,868,490 | 20,356,798 | 27,047,003 | 26,174,518 | 27,047,003 | 27,047,003 | 21,223,193 | 22,642,006 | 22,575,459 | 27,050,111 | 297,514,072 |
| 32 | **Total BTU Burned (MMBTU)** | 71,826,794 | 64,329,230 | 71,233,229 | 72,048,349 | 81,723,906 | 84,907,333 | 90,630,714 | 91,632,353 | 84,822,637 | 79,715,960 | 69,635,331 | 73,301,756 | 935,807,592 |
| 33 | | | | | | | | | | | | | | |
| 34 | **Fuel Cost per Unit ($/Unit)** | | | | | | | | | | | | | |
| 35 | Heavy Oil | 94.8247 | 0.0000 | 94.5275 | 95.4164 | 94.8579 | 95.3089 | 95.2937 | 95.1726 | 95.5212 | 95.4431 | 0.0000 | 0.0000 | 95.2482 |
| 36 | Light Oil | 122.2746 | 121.9321 | 122.2746 | 122.4634 | 122.4634 | 122.4634 | 122.7068 | 122.4837 | 123.9858 | 122.6526 | 122.6526 | 122.6526 | 123.2171 |
| 37 | Coal | 47.0410 | 46.1649 | 44.5832 | 45.2307 | 46.9599 | 47.4629 | 47.7124 | 47.7748 | 47.8478 | 47.7489 | 46.8772 | 46.8111 | 46.8896 |
| 38 | Gas | 5.4776 | 5.4532 | 5.3250 | 5.0846 | 5.0788 | 4.9782 | 4.9534 | 4.9367 | 4.9196 | 5.0744 | 5.2705 | 5.4337 | 5.1334 |
| 39 | Nuclear | 0.6569 | 0.6569 | 0.6562 | 0.6526 | 0.6492 | 0.6492 | 0.6492 | 0.6492 | 0.6556 | 0.6549 | 0.6569 | 0.6625 | 0.6540 |
| 40 | **Total Fuel Cost per Unit ($/Unit)** | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | |
| 42 | **Generation Mix (%)** | | | | | | | | | | | | | |
| 43 | Heavy Oil | 0.99% | 0.00% | 0.01% | 0.10% | 0.05% | 0.41% | 0.73% | 0.60% | 0.86% | 0.56% | 0.00% | 0.00% | 0.38% |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITHOUT GAS RESERVES)

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | | January Estimated | February Estimated | March Estimated | April Estimated | May Estimated | June Estimated | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | 12 Month Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Light Oil | 0.02% | 0.02% | 0.02% | 0.02% | 0.02% | 0.02% | 0.03% | 0.02% | 0.13% | 0.02% | 0.02% | 0.02% | 0.03% |
| 2 | Coal | 6.58% | 6.22% | 5.60% | 5.14% | 5.20% | 5.11% | 5.02% | 4.88% | 5.11% | 5.52% | 5.84% | 6.03% | 5.48% |
| 3 | Gas | 62.72% | 64.11% | 67.35% | 73.63% | 69.55% | 70.79% | 71.31% | 72.11% | 75.07% | 72.47% | 69.21% | 65.33% | 69.74% |
| 4 | Nuclear | 29.55% | 29.53% | 26.81% | 20.87% | 24.96% | 23.48% | 22.73% | 22.24% | 18.67% | 21.28% | 24.80% | 28.51% | 24.21% |
| 5 | Solar | 0.13% | 0.11% | 0.21% | 0.24% | 0.22% | 0.19% | 0.18% | 0.16% | 0.15% | 0.15% | 0.13% | 0.11% | 0.17% |
| 6 | **Total Generation Mix (%)** | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 7 | | | | | | | | | | | | | | |
| 8 | **Fuel Cost per MMBTU ($/MMBTU)** | | | | | | | | | | | | | |
| 9 | Heavy Oil | 14.8164 | 0.0000 | 14.7779 | 14.9082 | 14.8209 | 14.8921 | 14.8896 | 14.8708 | 14.9252 | 14.9130 | 0.0000 | 0.0000 | 14.8825 |
| 10 | Light Oil | 20.9766 | 20.9205 | 20.9766 | 21.0090 | 21.0090 | 21.0090 | 21.0502 | 21.0120 | 21.2673 | 21.0414 | 21.0414 | 21.0414 | 21.1369 |
| 11 | Coal | 2.6298 | 2.6060 | 2.5578 | 2.5793 | 2.6325 | 2.6499 | 2.6602 | 2.6661 | 2.6699 | 2.6676 | 2.6423 | 2.6409 | 2.6351 |
| 12 | Gas | 5.4776 | 5.4532 | 5.3250 | 5.0846 | 5.0788 | 4.9782 | 4.9534 | 4.9367 | 4.9196 | 5.0744 | 5.2705 | 5.4337 | 5.1334 |
| 13 | Nuclear | 0.6569 | 0.6569 | 0.6562 | 0.6526 | 0.6492 | 0.6492 | 0.6492 | 0.6492 | 0.6556 | 0.6549 | 0.6569 | 0.6625 | 0.6540 |
| 14 | | | | | | | | | | | | | | |
| 15 | **BTU Burned per KWH (BTU/KWH)** | | | | | | | | | | | | | |
| 16 | Heavy Oil | 11,333 | 0 | 10,208 | 11,881 | 10,947 | 11,259 | 11,119 | 10,642 | 11,699 | 10,698 | 0 | 0 | 11,180 |
| 17 | Light Oil | 9,968 | 9,936 | 9,968 | 9,968 | 9,968 | 9,968 | 13,119 | 9,968 | 17,512 | 9,968 | 9,968 | 9,968 | 12,974 |
| 18 | Coal | 10,488 | 10,538 | 10,450 | 10,568 | 10,603 | 10,573 | 10,564 | 10,566 | 10,565 | 10,572 | 10,550 | 10,531 | 10,547 |
| 19 | Gas | 6,910 | 6,875 | 6,932 | 7,066 | 7,031 | 7,205 | 7,230 | 7,146 | 7,218 | 7,084 | 6,920 | 6,864 | 7,058 |
| 20 | Nuclear | 10,504 | 10,504 | 10,520 | 10,868 | 10,798 | 10,798 | 10,798 | 10,798 | 10,871 | 10,778 | 10,460 | 10,504 | 10,678 |
| 21 | | | | | | | | | | | | | | |
| 22 | **Generated Fuel Cost per KWH (cents/KWH)** | | | | | | | | | | | | | |
| 23 | Heavy Oil | 16.7910 | 0.0000 | 15.0860 | 17.7122 | 16.2244 | 16.7668 | 16.5552 | 15.8261 | 17.4609 | 15.9542 | 0.0000 | 0.0000 | 16.6384 |
| 24 | Light Oil | 20.9105 | 20.7858 | 20.9105 | 20.9428 | 20.9428 | 20.9428 | 27.6154 | 20.9438 | 37.2440 | 20.9751 | 20.9751 | 20.9751 | 27.4229 |
| 25 | Coal | 2.7580 | 2.7463 | 2.6728 | 2.7257 | 2.7911 | 2.8017 | 2.8102 | 2.8170 | 2.8208 | 2.8202 | 2.7876 | 2.7812 | 2.7793 |
| 26 | Gas | 3.7852 | 3.7491 | 3.6914 | 3.5930 | 3.5708 | 3.5866 | 3.5811 | 3.5276 | 3.5508 | 3.5948 | 3.6471 | 3.7297 | 3.6230 |
| 27 | Nuclear | 0.6900 | 0.6900 | 0.6903 | 0.7092 | 0.7010 | 0.7010 | 0.7010 | 0.7010 | 0.7127 | 0.7058 | 0.6871 | 0.6959 | 0.6983 |
| 28 | **Total Generated Fuel Cost per KWH (cents/KWH)** | 2.9303 | 2.7831 | 2.8269 | 2.9565 | 2.8155 | 2.9199 | 2.9836 | 2.9360 | 3.1415 | 3.0050 | 2.8623 | 2.8075 | 2.9199 |
| 29 | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | |
| 31 | [a] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MMCF, Nuclear - OTHER | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Jan - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,255 | 19.94 | 122.27 |
| 4 | Gas | | 934,523 | | | | | 6,283,429 | 1,000,000 | 6,283,429 | 34,418,369 | 3.68 | 5.48 |
| 5 | Plant Unit Info | 1,355 | 934,775 | 92.8% | 94.5% | 92.7% | 6,724 | | | 6,285,823 | 34,468,624 | 3.69 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,129 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,129 | 16.8% | N/A | 36.7% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 273,377 | | | | | 1,990,061 | 1,000,000 | 1,990,061 | 10,900,836 | 3.99 | 5.48 |
| 18 | Plant Unit Info | 1,425 | 273,377 | 25.8% | 95.0% | 85.3% | 7,280 | | | 1,990,061 | 10,900,836 | 3.99 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,577 | 22.14 | 122.27 |
| 21 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Plant Unit Info | 314 | 111 | 0.1% | 82.2% | 0.0% | 10,541 | | | 1,170 | 24,577 | 22.14 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,433 | 22.71 | 122.27 |
| 29 | Gas | | 1,725 | | | | | 14,204 | 1,000,000 | 14,204 | 77,808 | 4.51 | 5.48 |
| 30 | Plant Unit Info | 442 | 1,837 | 0.6% | 94.8% | 97.7% | 8,392 | | | 15,416 | 103,241 | 5.62 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,555 | 22.62 | 122.27 |
| 33 | Gas | | 2,158 | | | | | 17,520 | 1,000,000 | 17,520 | 95,971 | 4.45 | 5.48 |
| 34 | Plant Unit Info | 442 | 2,271 | 0.7% | 94.8% | 97.7% | 8,251 | | | 18,738 | 121,527 | 5.35 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 353,824 | | | | | 2,472,656 | 1,000,000 | 2,472,656 | 13,544,260 | 3.83 | 5.48 |
| 8 | Plant Unit Info | 1,134 | 353,824 | 41.9% | 94.9% | 91.5% | 6,988 | | | 2,472,656 | 13,544,260 | 3.83 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 85,978 | | | | | 152,245 | 6,400,000 | 974,368 | 14,436,586 | 16.79 | 94.82 |
| 15 | Gas | | 50,920 | | | | | 609,915 | 1,000,000 | 609,915 | 3,340,908 | 6.56 | 5.48 |
| 16 | Plant Unit Info | 808 | 136,898 | 22.8% | 79.3% | 24.4% | 11,573 | | | 1,584,283 | 17,777,495 | 12.99 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 13,124 | | | | | 101,296 | 1,000,000 | 101,296 | 554,831 | 4.23 | 5.48 |
| 19 | Plant Unit Info | 454 | 13,124 | 3.9% | 94.8% | 82.6% | 7,718 | | | 101,296 | 554,831 | 4.23 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 4,561 | | | | | 35,288 | 1,000,000 | 35,288 | 193,317 | 4.24 | 5.48 |
| 22 | Plant Unit Info | 453 | 4,561 | 1.4% | 94.8% | 77.5% | 7,737 | | | 35,288 | 193,317 | 4.24 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,456 | 21.41 | 122.27 |
| 25 | Gas | | 406,906 | | | | | 2,833,477 | 1,000,000 | 2,833,477 | 15,520,785 | 3.81 | 5.48 |
| 26 | Plant Unit Info | 1,147 | 407,151 | 47.8% | 77.1% | 76.5% | 6,965 | | | 2,835,980 | 15,573,241 | 3.82 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 7,326 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 7,326 | 13.1% | N/A | 28.6% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,760 | 23.39 | 122.27 |
| 32 | Gas | | 869 | | | | | 8,375 | 1,000,000 | 8,375 | 45,827 | 5.27 | 5.47 |
| 33 | Plant Unit Info | 251 | 915 | 0.5% | 95.1% | 86.6% | 9,717 | | | 8,891 | 56,587 | 6.18 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,882 | 23.66 | 122.27 |
| 36 | Gas | | 959 | | | | | 9,135 | 1,000,000 | 9,135 | 49,990 | 5.21 | 5.47 |
| 37 | Plant Unit Info | 255 | 1,005 | 0.6% | 95.1% | 94.2% | 9,604 | | | 9,652 | 60,872 | 6.06 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,888 | 19.88 | 122.27 |
| 3 | Gas | | 922,625 | | | | | 6,184,725 | 1,000,000 | 6,184,725 | 33,877,706 | 3.67 | 5.48 |
| 4 | Plant Unit Info | 1,344 | 922,876 | 92.3% | 94.5% | 92.3% | 6,704 | | | 6,187,106 | 33,927,594 | 3.68 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 35,366 | | | | | 261,903 | 1,000,000 | 261,903 | 1,434,584 | 4.06 | 5.48 |
| 7 | Plant Unit Info | 975 | 35,366 | 4.9% | 94.9% | 86.3% | 7,405 | | | 261,903 | 1,434,584 | 4.06 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 45,244 | | | | | 334,492 | 1,000,000 | 334,492 | 1,832,202 | 4.05 | 5.48 |
| 10 | Plant Unit Info | 994 | 45,244 | 6.1% | 95.0% | 82.8% | 7,393 | | | 334,492 | 1,832,202 | 4.05 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 453,573 | | | | | 276,491 | 16,999,975 | 4,700,340 | 11,544,706 | 2.55 | 41.75 |
| 13 | Plant Unit Info | 646 | 453,573 | 94.4% | 94.4% | 94.4% | 10,363 | | | 4,700,340 | 11,544,706 | 2.55 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 59,640 | | | | | 29,852 | 22,000,100 | 656,747 | 2,135,432 | 3.58 | 71.53 |
| 16 | Plant Unit Info | 128 | 59,640 | 62.5% | 94.4% | 62.5% | 11,012 | | | 656,747 | 2,135,432 | 3.58 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 60,159 | | | | | 29,827 | 22,000,335 | 656,204 | 2,133,643 | 3.55 | 71.53 |
| 19 | Plant Unit Info | 128 | 60,159 | 63.1% | 94.4% | 63.1% | 10,908 | | | 656,204 | 2,133,643 | 3.55 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 727,574 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,999,400 | 0.69 | 0.67 |
| 22 | Plant Unit Info | 1,003 | 727,574 | 97.5% | 97.5% | 97.5% | 10,328 | | | 7,514,567 | 4,999,400 | 0.69 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 623,845 | | | | | 6,398,566 | 1,000,000 | 6,398,566 | 3,978,000 | 0.64 | 0.62 |
| 25 | Plant Unit Info | 860 | 623,845 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,398,566 | 3,978,000 | 0.64 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,177 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,177 | 15.8% | N/A | 34.5% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 32 | Plant Unit Info | 380 | 0 | 0.0% | 94.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 608,613 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.73 | 0.67 |
| 35 | Plant Unit Info | 839 | 608,613 | 97.5% | 97.5% | 97.5% | 10,793 | | | 6,568,489 | 4,429,100 | 0.73 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 615,140 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 848 | 615,140 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,568,489 | 4,363,400 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,844 | 21.42 | 122.27 |
| 4 | Gas | | 352,614 | | | | | 2,473,738 | 1,000,000 | 2,473,738 | 13,550,233 | 3.84 | 5.48 |
| 5 | Plant Unit Info | 1,166 | 352,856 | 40.7% | 94.8% | 88.9% | 7,018 | | | 2,476,211 | 13,602,077 | 3.85 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,753 | 20.16 | 122.27 |
| 8 | Gas | | 747,801 | | | | | 5,121,396 | 1,000,000 | 5,121,396 | 28,053,173 | 3.75 | 5.48 |
| 9 | Plant Unit Info | 1,208 | 748,023 | 83.3% | 94.8% | 90.5% | 6,849 | | | 5,123,530 | 28,097,925 | 3.76 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 12 | Gas | | 771,236 | | | | | 5,274,008 | 1,000,000 | 5,274,008 | 28,889,122 | 3.75 | 5.48 |
| 13 | Plant Unit Info | 1,202 | 771,463 | 86.3% | 94.9% | 88.1% | 6,839 | | | 5,276,186 | 28,934,853 | 3.75 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 16 | Gas | | 547,655 | | | | | 3,742,532 | 1,000,000 | 3,742,532 | 20,500,249 | 3.74 | 5.48 |
| 17 | Plant Unit Info | 1,207 | 547,882 | 61.0% | 94.9% | 91.5% | 6,835 | | | 3,744,710 | 20,545,979 | 3.75 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,930 | 8,713,736 | | | | 8,243 | | | 71,826,794 | 255,338,306 | 2.93 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Feb - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,114 | 19.89 | 121.93 |
| 4 | Gas | | 827,976 | | | | | 5,557,080 | 1,000,000 | 5,557,080 | 30,303,995 | 3.66 | 5.45 |
| 5 | Plant Unit Info | 1,355 | 828,228 | 91.0% | 94.5% | 90.9% | 6,712 | | | 5,559,474 | 30,354,109 | 3.66 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,571 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,571 | 21.3% | N/A | 46.4% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 266,665 | | | | | 1,943,320 | 1,000,000 | 1,943,320 | 10,597,297 | 3.97 | 5.45 |
| 18 | Plant Unit Info | 1,425 | 266,665 | 27.9% | 95.0% | 80.7% | 7,288 | | | 1,943,320 | 10,597,297 | 3.97 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,508 | 22.08 | 121.93 |
| 21 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Plant Unit Info | 314 | 111 | 0.1% | 93.4% | 35.3% | 10,541 | | | 1,170 | 24,508 | 22.08 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,362 | 22.64 | 121.93 |
| 29 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Plant Unit Info | 442 | 112 | 0.1% | 94.8% | 25.4% | 10,821 | | | 1,212 | 25,362 | 22.64 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,484 | 22.55 | 121.93 |
| 33 | Gas | | 4,388 | | | | | 36,665 | 1,000,000 | 36,665 | 199,976 | 4.56 | 5.45 |
| 34 | Plant Unit Info | 442 | 4,501 | 1.6% | 91.3% | 82.8% | 8,417 | | | 37,883 | 225,460 | 5.01 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 401,405 | | | | | 2,788,053 | 1,000,000 | 2,788,053 | 15,203,818 | 3.79 | 5.45 |
| 8 | Plant Unit Info | 1,134 | 401,405 | 52.7% | 94.9% | 85.3% | 6,946 | | | 2,788,053 | 15,203,818 | 3.79 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 805 | 0 | 0.0% | 16.7% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 26,311 | | | | | 204,632 | 1,000,000 | 204,632 | 1,115,878 | 4.24 | 5.45 |
| 19 | Plant Unit Info | 454 | 26,311 | 8.6% | 94.8% | 69.8% | 7,777 | | | 204,632 | 1,115,878 | 4.24 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 23,731 | | | | | 185,502 | 1,000,000 | 185,502 | 1,011,558 | 4.26 | 5.45 |
| 22 | Plant Unit Info | 453 | 23,731 | 7.8% | 94.8% | 67.2% | 7,817 | | | 185,502 | 1,011,558 | 4.26 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 126,319 | | | | | 883,536 | 1,000,000 | 883,536 | 4,818,061 | 3.81 | 5.45 |
| 26 | Plant Unit Info | 1,147 | 126,319 | 16.4% | 27.0% | 69.7% | 6,994 | | | 883,536 | 4,818,061 | 3.81 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 4,190 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 4,190 | 8.3% | N/A | 36.3% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,730 | 23.33 | 121.93 |
| 32 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Plant Unit Info | 251 | 46 | 0.1% | 95.1% | 17.9% | 11,217 | | | 516 | 10,730 | 23.33 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,852 | 23.59 | 121.93 |
| 36 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Plant Unit Info | 255 | 46 | 0.1% | 95.1% | 17.7% | 11,239 | | | 517 | 10,852 | 23.59 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,748 | 19.82 | 121.93 |
| 3 | Gas | | 817,001 | | | | | 5,468,074 | 1,000,000 | 5,468,074 | 29,818,625 | 3.65 | 5.45 |
| 4 | Plant Unit Info | 1,344 | 817,252 | 90.5% | 94.5% | 90.5% | 6,694 | | | 5,470,455 | 29,868,373 | 3.65 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 86,838 | | | | | 648,008 | 1,000,000 | 648,008 | 3,533,758 | 4.07 | 5.45 |
| 7 | Plant Unit Info | 975 | 86,838 | 13.3% | 94.9% | 76.1% | 7,462 | | | 648,008 | 3,533,758 | 4.07 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 120,850 | | | | | 898,435 | 1,000,000 | 898,435 | 4,899,398 | 4.05 | 5.45 |
| 10 | Plant Unit Info | 994 | 120,850 | 18.1% | 95.0% | 74.6% | 7,434 | | | 898,435 | 4,899,398 | 4.05 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 409,679 | | | | | 249,733 | 16,999,968 | 4,245,453 | 10,499,053 | 2.56 | 42.04 |
| 13 | Plant Unit Info | 646 | 409,679 | 94.4% | 94.4% | 94.4% | 10,363 | | | 4,245,453 | 10,499,053 | 2.56 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 39,444 | | | | | 20,627 | 22,000,048 | 453,795 | 1,462,289 | 3.71 | 70.89 |
| 16 | Plant Unit Info | 128 | 39,444 | 45.8% | 94.4% | 45.8% | 11,505 | | | 453,795 | 1,462,289 | 3.71 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 40,676 | | | | | 21,021 | 22,000,048 | 462,463 | 1,490,220 | 3.66 | 70.89 |
| 19 | Plant Unit Info | 128 | 40,676 | 47.2% | 94.4% | 47.2% | 11,369 | | | 462,463 | 1,490,220 | 3.66 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 657,165 | | | | | 6,787,360 | 1,000,000 | 6,787,360 | 4,515,600 | 0.69 | 0.67 |
| 22 | Plant Unit Info | 1,003 | 657,165 | 97.5% | 97.5% | 97.5% | 10,328 | | | 6,787,360 | 4,515,600 | 0.69 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 563,473 | | | | | 5,779,359 | 1,000,000 | 5,779,359 | 3,593,000 | 0.64 | 0.62 |
| 25 | Plant Unit Info | 860 | 563,473 | 97.5% | 97.5% | 97.5% | 10,257 | | | 5,779,359 | 3,593,000 | 0.64 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,263 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,263 | 18.8% | N/A | 41.0% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 32 | Plant Unit Info | 380 | 0 | 0.0% | 94.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 549,713 | | | | | 5,932,829 | 1,000,000 | 5,932,829 | 4,000,500 | 0.73 | 0.67 |
| 35 | Plant Unit Info | 839 | 549,713 | 97.5% | 97.5% | 97.5% | 10,793 | | | 5,932,829 | 4,000,500 | 0.73 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 555,612 | | | | | 5,932,829 | 1,000,000 | 5,932,829 | 3,941,200 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 555,612 | 97.5% | 97.5% | 97.5% | 10,678 | | | 5,932,829 | 3,941,200 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,699 | 21.36 | 121.93 |
| 4 | Gas | | 368,694 | | | | | 2,590,323 | 1,000,000 | 2,590,323 | 14,125,630 | 3.83 | 5.45 |
| 5 | Plant Unit Info | 1,166 | 368,936 | 47.1% | 94.8% | 83.0% | 7,028 | | | 2,592,796 | 14,177,330 | 3.84 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,627 | 20.10 | 121.93 |
| 8 | Gas | | 710,944 | | | | | 4,856,787 | 1,000,000 | 4,856,787 | 26,485,141 | 3.73 | 5.45 |
| 9 | Plant Unit Info | 1,208 | 711,166 | 87.7% | 94.8% | 87.6% | 6,832 | | | 4,858,921 | 26,529,768 | 3.73 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,603 | 20.09 | 121.93 |
| 12 | Gas | | 680,116 | | | | | 4,643,585 | 1,000,000 | 4,643,585 | 25,322,505 | 3.72 | 5.45 |
| 13 | Plant Unit Info | 1,202 | 680,343 | 84.3% | 94.9% | 85.2% | 6,829 | | | 4,645,763 | 25,368,108 | 3.73 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,603 | 20.09 | 121.93 |
| 16 | Gas | | 588,400 | | | | | 4,012,774 | 1,000,000 | 4,012,774 | 21,882,552 | 3.72 | 5.45 |
| 17 | Plant Unit Info | 1,207 | 588,627 | 72.6% | 94.9% | 86.1% | 6,821 | | | 4,014,952 | 21,928,155 | 3.73 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,927 | 7,876,274 | | | | 8,167 | | | 64,329,230 | 219,204,384 | 2.78 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
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| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
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| 30 | | | | | | | | | | | | | |
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| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Mar - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,255 | 19.94 | 122.27 |
| 4 | Gas | | 934,576 | | | | | 6,269,381 | 1,000,000 | 6,269,381 | 33,384,587 | 3.57 | 5.33 |
| 5 | Plant Unit Info | 1,355 | 934,828 | 92.8% | 94.5% | 92.7% | 6,709 | | | 6,271,775 | 33,434,841 | 3.58 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,881 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,881 | 26.3% | N/A | 48.5% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 672,105 | | | | | 4,887,846 | 1,000,000 | 4,887,846 | 26,027,827 | 3.87 | 5.33 |
| 18 | Plant Unit Info | 1,442 | 672,105 | 62.7% | 95.0% | 87.1% | 7,272 | | | 4,887,846 | 26,027,827 | 3.87 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,577 | 22.14 | 122.27 |
| 21 | Gas | | 3,226 | | | | | 34,896 | 1,000,000 | 34,896 | 185,798 | 5.76 | 5.32 |
| 22 | Plant Unit Info | 314 | 3,337 | 2.9% | 95.1% | 97.8% | 10,808 | | | 36,066 | 210,375 | 6.30 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,433 | 22.71 | 122.27 |
| 29 | Gas | | 22,328 | | | | | 179,056 | 1,000,000 | 179,056 | 953,482 | 4.27 | 5.33 |
| 30 | Plant Unit Info | 442 | 22,440 | 6.9% | 94.8% | 90.3% | 8,033 | | | 180,268 | 978,915 | 4.36 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,555 | 22.62 | 122.27 |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 442 | 113 | 0.1% | 1.3% | 25.4% | 10,779 | | | 1,218 | 25,555 | 22.62 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 62.9% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 610,421 | | | | | 4,212,796 | 1,000,000 | 4,212,796 | 22,433,235 | 3.68 | 5.33 |
| 8 | Plant Unit Info | 1,134 | 610,421 | 72.3% | 94.9% | 88.1% | 6,901 | | | 4,212,796 | 22,433,235 | 3.68 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 14.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 421 | | | | | 673 | 6,396,731 | 4,305 | 63,617 | 15.11 | 94.53 |
| 15 | Gas | | 2,388 | | | | | 29,617 | 1,000,000 | 29,617 | 157,714 | 6.60 | 5.33 |
| 16 | Plant Unit Info | 805 | 2,809 | 0.5% | 95.2% | 43.6% | 12,076 | | | 33,922 | 221,331 | 7.88 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 68,689 | | | | | 526,877 | 1,000,000 | 526,877 | 2,805,639 | 4.08 | 5.33 |
| 19 | Plant Unit Info | 454 | 68,689 | 20.3% | 94.8% | 93.9% | 7,670 | | | 526,877 | 2,805,639 | 4.08 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 51,925 | | | | | 398,361 | 1,000,000 | 398,361 | 2,121,286 | 4.09 | 5.33 |
| 22 | Plant Unit Info | 453 | 51,925 | 15.4% | 94.8% | 88.9% | 7,672 | | | 398,361 | 2,121,286 | 4.09 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,456 | 21.41 | 122.27 |
| 25 | Gas | | 536,120 | | | | | 3,696,044 | 1,000,000 | 3,696,044 | 19,681,487 | 3.67 | 5.33 |
| 26 | Plant Unit Info | 1,147 | 536,365 | 62.9% | 77.1% | 74.9% | 6,896 | | | 3,698,547 | 19,733,943 | 3.68 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 11,799 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 11,799 | 21.2% | N/A | 29.9% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,760 | 23.39 | 122.27 |
| 32 | Gas | | 3,354 | | | | | 32,194 | 1,000,000 | 32,194 | 171,397 | 5.11 | 5.32 |
| 33 | Plant Unit Info | 251 | 3,400 | 1.9% | 95.1% | 74.3% | 9,621 | | | 32,710 | 182,157 | 5.36 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,882 | 23.66 | 122.27 |
| 36 | Gas | | 3,583 | | | | | 35,817 | 1,000,000 | 35,817 | 190,765 | 5.32 | 5.33 |
| 37 | Plant Unit Info | 255 | 3,629 | 2.0% | 95.1% | 58.6% | 10,012 | | | 36,334 | 201,648 | 5.56 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,888 | 19.88 | 122.27 |
| 3 | Gas | | 693,041 | | | | | 4,639,870 | 1,000,000 | 4,639,870 | 24,707,405 | 3.57 | 5.33 |
| 4 | Plant Unit Info | 1,344 | 693,292 | 69.3% | 71.9% | 91.1% | 6,696 | | | 4,642,251 | 24,757,293 | 3.57 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 19,169 | | | | | 142,460 | 1,000,000 | 142,460 | 758,649 | 3.96 | 5.33 |
| 7 | Plant Unit Info | 975 | 19,169 | 2.6% | 72.3% | 78.6% | 7,432 | | | 142,460 | 758,649 | 3.96 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 240,025 | | | | | 1,794,389 | 1,000,000 | 1,794,389 | 9,555,136 | 3.98 | 5.33 |
| 10 | Plant Unit Info | 994 | 240,025 | 32.5% | 95.0% | 88.1% | 7,476 | | | 1,794,389 | 9,555,136 | 3.98 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 444,163 | | | | | 270,840 | 17,000,026 | 4,604,287 | 11,426,844 | 2.57 | 42.19 |
| 13 | Plant Unit Info | 646 | 444,163 | 92.5% | 94.4% | 92.5% | 10,366 | | | 4,604,287 | 11,426,844 | 2.57 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 1,141 | | | | | 603 | 22,011,609 | 13,273 | 42,216 | 3.70 | 70.01 |
| 16 | Plant Unit Info | 128 | 1,141 | 1.2% | 13.8% | 6.2% | 11,633 | | | 13,273 | 42,216 | 3.70 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 48,981 | | | | | 24,885 | 22,000,201 | 547,475 | 1,742,185 | 3.56 | 70.01 |
| 19 | Plant Unit Info | 128 | 48,981 | 51.4% | 94.4% | 51.4% | 11,177 | | | 547,475 | 1,742,185 | 3.56 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 516,347 | | | | | 5,332,946 | 1,000,000 | 5,332,946 | 3,548,000 | 0.69 | 0.67 |
| 22 | Plant Unit Info | 1,003 | 516,347 | 69.2% | 69.2% | 97.5% | 10,328 | | | 5,332,946 | 3,548,000 | 0.69 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 623,845 | | | | | 6,398,566 | 1,000,000 | 6,398,566 | 3,978,000 | 0.64 | 0.62 |
| 25 | Plant Unit Info | 860 | 623,845 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,398,566 | 3,978,000 | 0.64 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,673 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,673 | 22.5% | N/A | 41.5% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 121 | | | | | 192 | 6,395,833 | 1,228 | 18,149 | 15.00 | 94.53 |
| 31 | Gas | | 2,235 | | | | | 25,708 | 1,000,000 | 25,708 | 136,852 | 6.12 | 5.32 |
| 32 | Plant Unit Info | 380 | 2,356 | 0.8% | 94.6% | 38.7% | 11,433 | | | 26,936 | 155,001 | 6.58 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 608,613 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.73 | 0.67 |
| 35 | Plant Unit Info | 839 | 608,613 | 97.5% | 97.5% | 97.5% | 10,793 | | | 6,568,489 | 4,429,100 | 0.73 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 615,140 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 615,140 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,568,489 | 4,363,400 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,844 | 21.42 | 122.27 |
| 4 | Gas | | 524,805 | | | | | 3,672,257 | 1,000,000 | 3,672,257 | 19,554,772 | 3.73 | 5.33 |
| 5 | Plant Unit Info | 1,166 | 525,047 | 60.6% | 94.8% | 91.5% | 6,999 | | | 3,674,730 | 19,606,617 | 3.73 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,753 | 20.16 | 122.27 |
| 8 | Gas | | 493,242 | | | | | 3,368,318 | 1,000,000 | 3,368,318 | 17,936,365 | 3.64 | 5.33 |
| 9 | Plant Unit Info | 1,208 | 493,464 | 55.0% | 62.6% | 88.4% | 6,830 | | | 3,370,452 | 17,981,117 | 3.64 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 12 | Gas | | 588,307 | | | | | 4,014,196 | 1,000,000 | 4,014,196 | 21,375,678 | 3.63 | 5.33 |
| 13 | Plant Unit Info | 1,202 | 588,534 | 65.8% | 72.3% | 86.0% | 6,824 | | | 4,016,374 | 21,421,408 | 3.64 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,731 | 20.15 | 122.27 |
| 16 | Gas | | 469,915 | | | | | 3,213,215 | 1,000,000 | 3,213,215 | 17,110,441 | 3.64 | 5.33 |
| 17 | Plant Unit Info | 1,207 | 470,142 | 52.4% | 64.8% | 81.4% | 6,839 | | | 3,215,393 | 17,156,172 | 3.65 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,944 | 8,818,673 | | | | 8,078 | | | 71,233,229 | 249,297,892 | 2.83 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Apr - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,332 | 19.97 | 122.46 |
| 4 | Gas | | 362,834 | | | | | 2,486,987 | 1,000,000 | 2,486,987 | 12,645,177 | 3.49 | 5.08 |
| 5 | Plant Unit Info | 1,210 | 363,086 | 41.7% | 50.1% | 56.7% | 6,856 | | | 2,489,381 | 12,695,509 | 3.50 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,454 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,454 | 30.3% | N/A | 55.9% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 428,019 | | | | | 3,123,384 | 1,000,000 | 3,123,384 | 15,881,226 | 3.71 | 5.08 |
| 18 | Plant Unit Info | 1,366 | 428,019 | 43.5% | 61.1% | 80.8% | 7,297 | | | 3,123,384 | 15,881,226 | 3.71 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,615 | 22.18 | 122.46 |
| 21 | Gas | | 17,545 | | | | | 192,397 | 1,000,000 | 192,397 | 978,319 | 5.58 | 5.08 |
| 22 | Plant Unit Info | 296 | 17,656 | 16.6% | 95.1% | 98.1% | 10,963 | | | 193,567 | 1,002,934 | 5.68 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,472 | 22.74 | 122.46 |
| 29 | Gas | | 49,214 | | | | | 394,466 | 1,000,000 | 394,466 | 2,005,844 | 4.08 | 5.08 |
| 30 | Plant Unit Info | 429 | 49,326 | 16.0% | 81.4% | 97.3% | 8,022 | | | 395,678 | 2,031,316 | 4.12 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,595 | 22.65 | 122.46 |
| 33 | Gas | | 83,808 | | | | | 664,793 | 1,000,000 | 664,793 | 3,380,421 | 4.03 | 5.08 |
| 34 | Plant Unit Info | 429 | 83,921 | 27.2% | 94.8% | 97.7% | 7,936 | | | 666,011 | 3,406,016 | 4.06 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 0 | 0.0% | 28.5% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 2,569 | | | | | 6,511 | 6,400,399 | 41,673 | 621,256 | 24.18 | 95.42 |
| 4 | Gas | | 14,559 | | | | | 152,755 | 1,000,000 | 152,755 | 776,688 | 5.33 | 5.08 |
| 5 | Plant Unit Info | 789 | 17,128 | 3.0% | 95.2% | 67.9% | 11,351 | | | 194,428 | 1,397,945 | 8.16 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 553,249 | | | | | 3,889,261 | 1,000,000 | 3,889,261 | 19,775,407 | 3.57 | 5.08 |
| 8 | Plant Unit Info | 1,078 | 553,249 | 71.3% | 94.9% | 93.4% | 7,030 | | | 3,889,261 | 19,775,407 | 3.57 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 799 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 6,487 | | | | | 10,356 | 6,400,058 | 66,279 | 988,133 | 15.23 | 95.42 |
| 15 | Gas | | 36,758 | | | | | 438,357 | 1,000,000 | 438,357 | 2,229,256 | 6.06 | 5.09 |
| 16 | Plant Unit Info | 799 | 43,245 | 7.5% | 95.2% | 48.8% | 11,669 | | | 504,636 | 3,217,389 | 7.44 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 126,261 | | | | | 972,308 | 1,000,000 | 972,308 | 4,943,913 | 3.92 | 5.08 |
| 19 | Plant Unit Info | 438 | 126,261 | 40.0% | 94.8% | 97.7% | 7,701 | | | 972,308 | 4,943,913 | 3.92 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 107,186 | | | | | 829,487 | 1,000,000 | 829,487 | 4,217,760 | 3.93 | 5.08 |
| 22 | Plant Unit Info | 437 | 107,186 | 34.1% | 94.8% | 97.4% | 7,739 | | | 829,487 | 4,217,760 | 3.93 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,537 | 21.44 | 122.46 |
| 25 | Gas | | 690,670 | | | | | 4,777,300 | 1,000,000 | 4,777,300 | 24,290,357 | 3.52 | 5.08 |
| 26 | Plant Unit Info | 1,111 | 690,915 | 86.4% | 94.8% | 86.3% | 6,918 | | | 4,779,803 | 24,342,894 | 3.52 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 14,206 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 14,206 | 26.3% | N/A | 48.6% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,777 | 23.43 | 122.46 |
| 32 | Gas | | 15,259 | | | | | 145,380 | 1,000,000 | 145,380 | 739,275 | 4.84 | 5.09 |
| 33 | Plant Unit Info | 247 | 15,305 | 8.7% | 95.1% | 88.4% | 9,533 | | | 145,896 | 750,052 | 4.90 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,899 | 23.69 | 122.46 |
| 36 | Gas | | 17,926 | | | | | 166,958 | 1,000,000 | 166,958 | 848,988 | 4.74 | 5.09 |
| 37 | Plant Unit Info | 250 | 17,972 | 10.0% | 95.1% | 94.2% | 9,319 | | | 167,475 | 859,888 | 4.78 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,965 | 19.91 | 122.46 |
| 3 | Gas | | 800,898 | | | | | 5,394,531 | 1,000,000 | 5,394,531 | 27,428,691 | 3.42 | 5.08 |
| 4 | Plant Unit Info | 1,212 | 801,149 | 91.8% | 94.5% | 91.8% | 6,736 | | | 5,396,912 | 27,478,656 | 3.43 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 41,326 | | | | | 312,421 | 1,000,000 | 312,421 | 1,588,593 | 3.84 | 5.08 |
| 7 | Plant Unit Info | 939 | 41,326 | 6.1% | 94.9% | 97.8% | 7,560 | | | 312,421 | 1,588,593 | 3.84 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 318,650 | | | | | 2,386,717 | 1,000,000 | 2,386,717 | 12,135,880 | 3.81 | 5.08 |
| 10 | Plant Unit Info | 947 | 318,650 | 46.7% | 75.0% | 95.9% | 7,490 | | | 2,386,717 | 12,135,880 | 3.81 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 402,751 | | | | | 247,963 | 16,999,996 | 4,215,370 | 10,476,410 | 2.60 | 42.25 |
| 13 | Plant Unit Info | 641 | 402,751 | 87.3% | 94.4% | 87.3% | 10,466 | | | 4,215,370 | 10,476,410 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 6,141 | | | | | 3,231 | 21,997,833 | 71,075 | 226,309 | 3.69 | 70.04 |
| 16 | Plant Unit Info | 127 | 6,141 | 6.7% | 11.1% | 40.3% | 11,574 | | | 71,075 | 226,309 | 3.69 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 52,015 | | | | | 26,558 | 21,999,623 | 584,266 | 1,860,204 | 3.58 | 70.04 |
| 19 | Plant Unit Info | 127 | 52,015 | 56.9% | 94.4% | 56.9% | 11,233 | | | 584,266 | 1,860,204 | 3.58 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 137,732 | | | | | 1,454,445 | 1,000,000 | 1,454,445 | 927,100 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 137,732 | 19.5% | 19.5% | 97.5% | 10,560 | | | 1,454,445 | 927,100 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 589,677 | | | | | 6,189,149 | 1,000,000 | 6,189,149 | 3,847,800 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 589,677 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,189,149 | 3,847,800 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,817 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,817 | 25.2% | N/A | 46.6% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 179 | | | | | 276 | 6,405,797 | 1,768 | 26,335 | 14.71 | 95.42 |
| 31 | Gas | | 2,777 | | | | | 30,563 | 1,000,000 | 30,563 | 155,455 | 5.60 | 5.09 |
| 32 | Plant Unit Info | 379 | 2,956 | 1.1% | 24.6% | 48.7% | 10,937 | | | 32,331 | 181,790 | 6.15 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 569,316 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,286,300 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 569,316 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,356,602 | 4,286,300 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 576,343 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 576,343 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,356,602 | 4,222,700 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,924 | 21.46 | 122.46 |
| 4 | Gas | | 677,811 | | | | | 4,678,730 | 1,000,000 | 4,678,730 | 23,789,311 | 3.51 | 5.08 |
| 5 | Plant Unit Info | 1,138 | 678,053 | 82.8% | 94.8% | 89.4% | 6,904 | | | 4,681,203 | 23,841,235 | 3.52 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,822 | 20.19 | 122.46 |
| 8 | Gas | | 760,756 | | | | | 5,275,113 | 1,000,000 | 5,275,113 | 26,821,505 | 3.53 | 5.08 |
| 9 | Plant Unit Info | 1,166 | 760,978 | 90.7% | 94.8% | 90.6% | 6,935 | | | 5,277,247 | 26,866,327 | 3.53 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 12 | Gas | | 763,949 | | | | | 5,259,777 | 1,000,000 | 5,259,777 | 26,743,529 | 3.50 | 5.08 |
| 13 | Plant Unit Info | 1,159 | 764,176 | 91.6% | 94.9% | 91.5% | 6,886 | | | 5,261,955 | 26,789,330 | 3.51 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 16 | Gas | | 737,922 | | | | | 5,118,561 | 1,000,000 | 5,118,561 | 26,025,511 | 3.53 | 5.08 |
| 17 | Plant Unit Info | 1,166 | 738,149 | 88.0% | 94.9% | 88.9% | 6,937 | | | 5,120,739 | 26,071,312 | 3.53 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,939 | 8,974,158 | | | | 8,028 | | | 72,048,349 | 265,322,196 | 2.96 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **May - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,332 | 19.97 | 122.46 |
| 4 | Gas | | 805,608 | | | | | 5,437,271 | 1,000,000 | 5,437,271 | 27,614,471 | 3.43 | 5.08 |
| 5 | Plant Unit Info | 1,210 | 805,860 | 89.6% | 92.4% | 91.2% | 6,750 | | | 5,439,665 | 27,664,804 | 3.43 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,823 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,823 | 31.3% | N/A | 57.8% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 332,187 | | | | | 2,475,880 | 1,000,000 | 2,475,880 | 12,574,769 | 3.79 | 5.08 |
| 18 | Plant Unit Info | 1,366 | 332,187 | 32.7% | 64.3% | 64.5% | 7,453 | | | 2,475,880 | 12,574,769 | 3.79 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,615 | 22.18 | 122.46 |
| 21 | Gas | | 14,210 | | | | | 156,052 | 1,000,000 | 156,052 | 792,559 | 5.58 | 5.08 |
| 22 | Plant Unit Info | 296 | 14,321 | 13.0% | 95.1% | 98.1% | 10,978 | | | 157,222 | 817,174 | 5.71 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,472 | 22.74 | 122.46 |
| 29 | Gas | | 58,807 | | | | | 474,040 | 1,000,000 | 474,040 | 2,407,685 | 4.09 | 5.08 |
| 30 | Plant Unit Info | 429 | 58,919 | 18.5% | 94.8% | 97.3% | 8,066 | | | 475,252 | 2,433,158 | 4.13 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,595 | 22.65 | 122.46 |
| 33 | Gas | | 79,556 | | | | | 636,195 | 1,000,000 | 636,195 | 3,231,223 | 4.06 | 5.08 |
| 34 | Plant Unit Info | 429 | 79,669 | 25.0% | 94.8% | 97.7% | 8,001 | | | 637,413 | 3,256,818 | 4.09 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 0 | 0.0% | 69.4% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 705 | | | | | 1,726 | 6,400,348 | 11,047 | 163,725 | 23.22 | 94.86 |
| 4 | Gas | | 3,993 | | | | | 41,931 | 1,000,000 | 41,931 | 212,957 | 5.33 | 5.08 |
| 5 | Plant Unit Info | 789 | 4,698 | 0.8% | 95.2% | 74.5% | 11,277 | | | 52,978 | 376,681 | 8.02 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 501,065 | | | | | 3,541,916 | 1,000,000 | 3,541,916 | 17,988,799 | 3.59 | 5.08 |
| 8 | Plant Unit Info | 1,078 | 501,065 | 62.5% | 94.9% | 96.6% | 7,069 | | | 3,541,916 | 17,988,799 | 3.59 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 799 | 0 | 0.0% | 1.7% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 2,630 | | | | | 4,157 | 6,400,289 | 26,606 | 394,324 | 14.99 | 94.86 |
| 15 | Gas | | 14,905 | | | | | 178,306 | 1,000,000 | 178,306 | 905,735 | 6.08 | 5.08 |
| 16 | Plant Unit Info | 799 | 17,535 | 3.0% | 95.2% | 54.9% | 11,686 | | | 204,912 | 1,300,059 | 7.41 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 122,837 | | | | | 948,126 | 1,000,000 | 948,126 | 4,815,384 | 3.92 | 5.08 |
| 19 | Plant Unit Info | 438 | 122,837 | 37.7% | 94.8% | 97.7% | 7,719 | | | 948,126 | 4,815,384 | 3.92 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 105,760 | | | | | 821,025 | 1,000,000 | 821,025 | 4,169,854 | 3.94 | 5.08 |
| 22 | Plant Unit Info | 437 | 105,760 | 32.6% | 94.8% | 97.7% | 7,763 | | | 821,025 | 4,169,854 | 3.94 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,537 | 21.44 | 122.46 |
| 25 | Gas | | 727,350 | | | | | 5,035,260 | 1,000,000 | 5,035,260 | 25,572,763 | 3.52 | 5.08 |
| 26 | Plant Unit Info | 1,111 | 727,595 | 88.0% | 94.8% | 88.0% | 6,924 | | | 5,037,763 | 25,625,300 | 3.52 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 14,070 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 14,070 | 25.2% | N/A | 46.6% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,777 | 23.43 | 122.46 |
| 32 | Gas | | 14,858 | | | | | 141,744 | 1,000,000 | 141,744 | 719,967 | 4.85 | 5.08 |
| 33 | Plant Unit Info | 247 | 14,904 | 8.2% | 95.1% | 94.1% | 9,545 | | | 142,260 | 730,744 | 4.90 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,899 | 23.69 | 122.46 |
| 36 | Gas | | 17,569 | | | | | 163,986 | 1,000,000 | 163,986 | 832,927 | 4.74 | 5.08 |
| 37 | Plant Unit Info | 250 | 17,615 | 9.5% | 95.1% | 97.5% | 9,339 | | | 164,503 | 843,827 | 4.79 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,965 | 19.91 | 122.46 |
| 3 | Gas | | 831,274 | | | | | 5,601,394 | 1,000,000 | 5,601,394 | 28,448,011 | 3.42 | 5.08 |
| 4 | Plant Unit Info | 1,212 | 831,525 | 92.2% | 94.5% | 92.2% | 6,739 | | | 5,603,775 | 28,497,977 | 3.43 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 322,340 | | | | | 2,419,285 | 1,000,000 | 2,419,285 | 12,287,337 | 3.81 | 5.08 |
| 7 | Plant Unit Info | 939 | 322,340 | 46.1% | 94.9% | 97.8% | 7,505 | | | 2,419,285 | 12,287,337 | 3.81 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 419,496 | | | | | 258,200 | 17,000,031 | 4,389,408 | 10,922,755 | 2.60 | 42.30 |
| 13 | Plant Unit Info | 641 | 419,496 | 88.0% | 94.4% | 88.0% | 10,464 | | | 4,389,408 | 10,922,755 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 45,632 | | | | | 23,334 | 22,000,300 | 513,355 | 1,634,785 | 3.58 | 70.06 |
| 16 | Plant Unit Info | 127 | 45,632 | 48.3% | 94.4% | 48.3% | 11,250 | | | 513,355 | 1,634,785 | 3.58 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 56,852 | | | | | 28,713 | 21,999,617 | 631,675 | 2,011,639 | 3.54 | 70.06 |
| 19 | Plant Unit Info | 127 | 56,852 | 60.2% | 94.4% | 60.2% | 11,111 | | | 631,675 | 2,011,639 | 3.54 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 609,333 | | | | | 6,395,458 | 1,000,000 | 6,395,458 | 3,976,100 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 609,333 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,395,458 | 3,976,100 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,893 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,893 | 25.5% | N/A | 47.0% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 1,209 | | | | | 1,889 | 6,400,212 | 12,090 | 179,187 | 14.82 | 94.86 |
| 31 | Gas | | 12,339 | | | | | 138,549 | 1,000,000 | 138,549 | 703,739 | 5.70 | 5.08 |
| 32 | Plant Unit Info | 379 | 13,548 | 4.8% | 94.6% | 44.6% | 11,119 | | | 150,639 | 882,925 | 6.52 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 588,294 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 588,294 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,568,489 | 4,429,100 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,924 | 21.46 | 122.46 |
| 4 | Gas | | 644,863 | | | | | 4,461,499 | 1,000,000 | 4,461,499 | 22,658,936 | 3.51 | 5.08 |
| 5 | Plant Unit Info | 1,138 | 645,105 | 76.2% | 94.8% | 93.2% | 6,920 | | | 4,463,972 | 22,710,861 | 3.52 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,822 | 20.19 | 122.46 |
| 8 | Gas | | 798,166 | | | | | 5,533,833 | 1,000,000 | 5,533,833 | 28,104,887 | 3.52 | 5.08 |
| 9 | Plant Unit Info | 1,166 | 798,388 | 92.1% | 94.8% | 92.0% | 6,934 | | | 5,535,967 | 28,149,708 | 3.53 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 12 | Gas | | 789,821 | | | | | 5,439,541 | 1,000,000 | 5,439,541 | 27,626,000 | 3.50 | 5.08 |
| 13 | Plant Unit Info | 1,159 | 790,048 | 91.6% | 94.9% | 92.6% | 6,888 | | | 5,441,719 | 27,671,801 | 3.50 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 16 | Gas | | 782,050 | | | | | 5,426,017 | 1,000,000 | 5,426,017 | 27,557,318 | 3.52 | 5.08 |
| 17 | Plant Unit Info | 1,166 | 782,277 | 90.2% | 94.9% | 90.1% | 6,939 | | | 5,428,195 | 27,603,119 | 3.53 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,939 | 10,034,766 | | | | 8,144 | | | 81,723,906 | 282,528,678 | 2.82 | |
| 20 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Jun - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,332 | 19.97 | 122.46 |
| 4 | Gas | | 810,222 | | | | | 5,465,921 | 1,000,000 | 5,465,921 | 27,210,019 | 3.36 | 4.98 |
| 5 | Plant Unit Info | 1,210 | 810,474 | 93.1% | 94.5% | 93.0% | 6,747 | | | 5,468,315 | 27,260,351 | 3.36 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,102 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,102 | 28.4% | N/A | 52.3% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 87.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 316,993 | | | | | 2,427,505 | 1,000,000 | 2,427,505 | 12,084,714 | 3.81 | 4.98 |
| 18 | Plant Unit Info | 1,383 | 316,993 | 31.8% | 47.7% | 50.3% | 7,658 | | | 2,427,505 | 12,084,714 | 3.81 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,615 | 22.18 | 122.46 |
| 21 | Gas | | 29,001 | | | | | 317,885 | 1,000,000 | 317,885 | 1,582,494 | 5.46 | 4.98 |
| 22 | Plant Unit Info | 296 | 29,112 | 27.4% | 95.1% | 98.1% | 10,960 | | | 319,055 | 1,607,109 | 5.52 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 5,210 | | | | | 117,085 | 1,000,000 | 117,085 | 582,873 | 11.19 | 4.98 |
| 26 | Plant Unit Info | 840 | 5,210 | 0.9% | 95.3% | 47.7% | 22,473 | | | 117,085 | 582,873 | 11.19 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,472 | 22.74 | 122.46 |
| 29 | Gas | | 88,836 | | | | | 707,360 | 1,000,000 | 707,360 | 3,521,431 | 3.96 | 4.98 |
| 30 | Plant Unit Info | 429 | 88,948 | 28.9% | 94.8% | 97.3% | 7,966 | | | 708,572 | 3,546,903 | 3.99 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,595 | 22.65 | 122.46 |
| 33 | Gas | | 108,531 | | | | | 858,417 | 1,000,000 | 858,417 | 4,273,411 | 3.94 | 4.98 |
| 34 | Plant Unit Info | 429 | 108,644 | 35.2% | 94.8% | 97.7% | 7,912 | | | 859,635 | 4,299,006 | 3.96 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 3,117 | | | | | 7,363 | 6,399,837 | 47,122 | 701,759 | 22.51 | 95.31 |
| 37 | Gas | | 17,665 | | | | | 185,174 | 1,000,000 | 185,174 | 921,819 | 5.22 | 4.98 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 20,782 | 3.7% | 95.2% | 82.4% | 11,178 | | | 232,296 | 1,623,578 | 7.81 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 8,700 | | | | | 19,825 | 6,400,050 | 126,881 | 1,889,498 | 21.72 | 95.31 |
| 4 | Gas | | 49,301 | | | | | 516,940 | 1,000,000 | 516,940 | 2,573,390 | 5.22 | 4.98 |
| 5 | Plant Unit Info | 789 | 58,001 | 10.2% | 95.2% | 90.8% | 11,100 | | | 643,821 | 4,462,889 | 7.69 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 601,979 | | | | | 4,221,875 | 1,000,000 | 4,221,875 | 21,017,186 | 3.49 | 4.98 |
| 8 | Plant Unit Info | 1,078 | 601,979 | 77.5% | 94.9% | 94.3% | 7,013 | | | 4,221,875 | 21,017,186 | 3.49 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 14,318 | | | | | 22,339 | 6,399,884 | 142,967 | 2,129,105 | 14.87 | 95.31 |
| 11 | Gas | | 81,136 | | | | | 922,655 | 1,000,000 | 922,655 | 4,593,537 | 5.66 | 4.98 |
| 12 | Plant Unit Info | 799 | 95,454 | 16.6% | 95.3% | 75.1% | 11,164 | | | 1,065,622 | 6,722,642 | 7.04 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 12,570 | | | | | 19,552 | 6,400,010 | 125,133 | 1,863,479 | 14.82 | 95.31 |
| 15 | Gas | | 71,231 | | | | | 808,541 | 1,000,000 | 808,541 | 4,025,370 | 5.65 | 4.98 |
| 16 | Plant Unit Info | 799 | 83,801 | 14.6% | 95.2% | 75.4% | 11,142 | | | 933,674 | 5,888,849 | 7.03 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 153,924 | | | | | 1,182,621 | 1,000,000 | 1,182,621 | 5,887,385 | 3.82 | 4.98 |
| 19 | Plant Unit Info | 438 | 153,924 | 48.8% | 94.8% | 96.8% | 7,683 | | | 1,182,621 | 5,887,385 | 3.82 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 138,171 | | | | | 1,067,611 | 1,000,000 | 1,067,611 | 5,314,851 | 3.85 | 4.98 |
| 22 | Plant Unit Info | 437 | 138,171 | 44.0% | 94.8% | 97.7% | 7,727 | | | 1,067,611 | 5,314,851 | 3.85 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,537 | 21.44 | 122.46 |
| 25 | Gas | | 715,511 | | | | | 4,956,290 | 1,000,000 | 4,956,290 | 24,673,018 | 3.45 | 4.98 |
| 26 | Plant Unit Info | 1,111 | 715,756 | 89.5% | 94.8% | 89.4% | 6,928 | | | 4,958,793 | 24,725,554 | 3.45 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 13,207 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 13,207 | 24.5% | N/A | 45.2% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,777 | 23.43 | 122.46 |
| 32 | Gas | | 29,808 | | | | | 279,837 | 1,000,000 | 279,837 | 1,393,104 | 4.67 | 4.98 |
| 33 | Plant Unit Info | 247 | 29,854 | 16.9% | 95.1% | 97.5% | 9,391 | | | 280,353 | 1,403,881 | 4.70 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,899 | 23.69 | 122.46 |
| 36 | Gas | | 35,041 | | | | | 322,546 | 1,000,000 | 322,546 | 1,605,696 | 4.58 | 4.98 |
| 37 | Plant Unit Info | 250 | 35,087 | 19.5% | 95.1% | 97.9% | 9,207 | | | 323,063 | 1,616,595 | 4.61 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,965 | 19.91 | 122.46 |
| 3 | Gas | | 805,944 | | | | | 5,431,552 | 1,000,000 | 5,431,552 | 27,038,928 | 3.35 | 4.98 |
| 4 | Plant Unit Info | 1,212 | 806,195 | 92.4% | 94.5% | 92.4% | 6,740 | | | 5,433,933 | 27,088,893 | 3.36 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 384,786 | | | | | 2,872,574 | 1,000,000 | 2,872,574 | 14,300,401 | 3.72 | 4.98 |
| 7 | Plant Unit Info | 939 | 384,786 | 56.9% | 94.9% | 97.8% | 7,465 | | | 2,872,574 | 14,300,401 | 3.72 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 78.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 413,790 | | | | | 254,464 | 16,999,988 | 4,325,885 | 10,777,125 | 2.60 | 42.35 |
| 13 | Plant Unit Info | 641 | 413,790 | 89.7% | 94.4% | 89.7% | 10,454 | | | 4,325,885 | 10,777,125 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 50,882 | | | | | 25,589 | 22,000,156 | 562,962 | 1,801,263 | 3.54 | 70.39 |
| 16 | Plant Unit Info | 127 | 50,882 | 55.7% | 94.4% | 55.7% | 11,064 | | | 562,962 | 1,801,263 | 3.54 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 62,494 | | | | | 31,128 | 22,000,000 | 684,816 | 2,191,165 | 3.51 | 70.39 |
| 19 | Plant Unit Info | 127 | 62,494 | 68.4% | 94.4% | 68.4% | 10,958 | | | 684,816 | 2,191,165 | 3.51 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 688,666 | | | | | 7,272,165 | 1,000,000 | 7,272,165 | 4,635,300 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 688,666 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,272,165 | 4,635,300 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 589,677 | | | | | 6,189,149 | 1,000,000 | 6,189,149 | 3,847,800 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 589,677 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,189,149 | 3,847,800 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,651 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,651 | 22.9% | N/A | 42.3% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 3,822 | | | | | 5,735 | 6,399,826 | 36,703 | 546,596 | 14.30 | 95.31 |
| 31 | Gas | | 48,432 | | | | | 508,163 | 1,000,000 | 508,163 | 2,529,801 | 5.22 | 4.98 |
| 32 | Plant Unit Info | 379 | 52,254 | 19.1% | 94.6% | 74.0% | 10,427 | | | 544,866 | 3,076,397 | 5.89 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 569,316 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,286,300 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 569,316 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,356,602 | 4,286,300 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 576,343 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 576,343 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,356,602 | 4,222,700 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,924 | 21.46 | 122.46 |
| 4 | Gas | | 472,286 | | | | | 3,268,762 | 1,000,000 | 3,268,762 | 16,272,416 | 3.45 | 4.98 |
| 5 | Plant Unit Info | 1,138 | 472,528 | 57.7% | 65.7% | 87.0% | 6,923 | | | 3,271,235 | 16,324,341 | 3.45 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,822 | 20.19 | 122.46 |
| 8 | Gas | | 788,050 | | | | | 5,459,694 | 1,000,000 | 5,459,694 | 27,179,023 | 3.45 | 4.98 |
| 9 | Plant Unit Info | 1,166 | 788,272 | 93.9% | 94.8% | 93.9% | 6,929 | | | 5,461,828 | 27,223,844 | 3.45 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 12 | Gas | | 783,414 | | | | | 5,394,575 | 1,000,000 | 5,394,575 | 26,854,850 | 3.43 | 4.98 |
| 13 | Plant Unit Info | 1,159 | 783,641 | 93.9% | 94.9% | 93.8% | 6,887 | | | 5,396,753 | 26,900,651 | 3.43 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,801 | 20.18 | 122.46 |
| 16 | Gas | | 773,609 | | | | | 5,365,890 | 1,000,000 | 5,365,890 | 26,712,055 | 3.45 | 4.98 |
| 17 | Plant Unit Info | 1,166 | 773,836 | 92.2% | 94.9% | 92.1% | 6,937 | | | 5,368,068 | 26,757,856 | 3.46 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,956 | 10,324,830 | | | | 8,224 | | | 84,907,333 | 301,478,404 | 2.92 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Jul - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,432 | 20.01 | 122.71 |
| 4 | Gas | | 836,805 | | | | | 5,644,922 | 1,000,000 | 5,644,922 | 27,961,206 | 3.34 | 4.95 |
| 5 | Plant Unit Info | 1,210 | 837,057 | 93.0% | 94.5% | 93.0% | 6,747 | | | 5,647,316 | 28,011,638 | 3.35 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 5,051 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 5,051 | 27.2% | N/A | 50.1% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 1,255 | | | | | 3,956 | 5,829,373 | 23,061 | 485,428 | 38.68 | 122.71 |
| 15 | Plant Unit Info | 648 | 1,255 | 0.3% | 89.7% | 38.7% | 18,375 | | | 23,061 | 485,428 | 38.68 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 669,444 | | | | | 4,850,580 | 1,000,000 | 4,850,580 | 24,026,705 | 3.59 | 4.95 |
| 18 | Plant Unit Info | 1,383 | 669,444 | 65.1% | 79.4% | 79.2% | 7,246 | | | 4,850,580 | 24,026,705 | 3.59 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,664 | 22.22 | 122.71 |
| 21 | Gas | | 35,816 | | | | | 391,920 | 1,000,000 | 391,920 | 1,941,392 | 5.42 | 4.95 |
| 22 | Plant Unit Info | 296 | 35,927 | 32.7% | 95.1% | 98.1% | 10,941 | | | 393,090 | 1,966,056 | 5.47 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,523 | 22.79 | 122.71 |
| 29 | Gas | | 101,765 | | | | | 810,526 | 1,000,000 | 810,526 | 4,014,973 | 3.95 | 4.95 |
| 30 | Plant Unit Info | 429 | 101,877 | 32.0% | 94.8% | 97.3% | 7,968 | | | 811,738 | 4,040,496 | 3.97 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,646 | 22.70 | 122.71 |
| 33 | Gas | | 119,845 | | | | | 950,194 | 1,000,000 | 950,194 | 4,706,821 | 3.93 | 4.95 |
| 34 | Plant Unit Info | 429 | 119,958 | 37.6% | 94.8% | 97.7% | 7,931 | | | 951,412 | 4,732,467 | 3.95 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 19,005 | | | | | 40,264 | 6,400,035 | 257,691 | 3,836,904 | 20.19 | 95.29 |
| 37 | Gas | | 79,382 | | | | | 831,922 | 1,000,000 | 831,922 | 4,120,791 | 5.19 | 4.95 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 98,387 | 16.8% | 95.2% | 88.5% | 11,075 | | | 1,089,613 | 7,957,695 | 8.09 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 6,610 | | | | | 15,313 | 6,400,052 | 98,004 | 1,459,232 | 22.08 | 95.29 |
| 4 | Gas | | 37,456 | | | | | 392,725 | 1,000,000 | 392,725 | 1,945,300 | 5.19 | 4.95 |
| 5 | Plant Unit Info | 789 | 44,066 | 7.5% | 95.2% | 86.0% | 11,136 | | | 490,729 | 3,404,532 | 7.73 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 180,874 | | | | | 1,282,964 | 1,000,000 | 1,282,964 | 6,355,065 | 3.51 | 4.95 |
| 8 | Plant Unit Info | 1,078 | 180,874 | 22.5% | 62.6% | 77.3% | 7,093 | | | 1,282,964 | 6,355,065 | 3.51 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 20,439 | | | | | 31,854 | 6,400,044 | 203,867 | 3,035,484 | 14.85 | 95.29 |
| 11 | Gas | | 115,819 | | | | | 1,313,010 | 1,000,000 | 1,313,010 | 6,504,328 | 5.62 | 4.95 |
| 12 | Plant Unit Info | 799 | 136,258 | 22.9% | 95.3% | 74.1% | 11,132 | | | 1,516,877 | 9,539,812 | 7.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 16,225 | | | | | 25,232 | 6,399,889 | 161,482 | 2,404,450 | 14.82 | 95.29 |
| 15 | Gas | | 91,944 | | | | | 1,048,816 | 1,000,000 | 1,048,816 | 5,195,581 | 5.65 | 4.95 |
| 16 | Plant Unit Info | 799 | 108,169 | 18.2% | 95.2% | 73.6% | 11,189 | | | 1,210,298 | 7,600,030 | 7.03 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 163,498 | | | | | 1,255,889 | 1,000,000 | 1,255,889 | 6,220,954 | 3.80 | 4.95 |
| 19 | Plant Unit Info | 438 | 163,498 | 50.2% | 94.8% | 97.7% | 7,681 | | | 1,255,889 | 6,220,954 | 3.80 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 144,567 | | | | | 1,117,564 | 1,000,000 | 1,117,564 | 5,535,784 | 3.83 | 4.95 |
| 22 | Plant Unit Info | 437 | 144,567 | 44.5% | 94.8% | 97.7% | 7,730 | | | 1,117,564 | 5,535,784 | 3.83 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,641 | 21.49 | 122.71 |
| 25 | Gas | | 744,751 | | | | | 5,157,904 | 1,000,000 | 5,157,904 | 25,548,841 | 3.43 | 4.95 |
| 26 | Plant Unit Info | 1,111 | 744,996 | 90.1% | 94.8% | 90.1% | 6,927 | | | 5,160,407 | 25,601,482 | 3.44 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 12,594 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 12,594 | 22.6% | N/A | 36.1% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,798 | 23.47 | 122.71 |
| 32 | Gas | | 35,616 | | | | | 333,618 | 1,000,000 | 333,618 | 1,652,616 | 4.64 | 4.95 |
| 33 | Plant Unit Info | 247 | 35,662 | 19.5% | 95.1% | 96.9% | 9,369 | | | 334,134 | 1,663,415 | 4.66 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,921 | 23.74 | 122.71 |
| 36 | Gas | | 40,720 | | | | | 374,398 | 1,000,000 | 374,398 | 1,854,576 | 4.55 | 4.95 |
| 37 | Plant Unit Info | 250 | 40,766 | 21.9% | 95.1% | 97.4% | 9,197 | | | 374,915 | 1,865,497 | 4.58 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,064 | 19.95 | 122.71 |
| 3 | Gas | | 832,533 | | | | | 5,610,686 | 1,000,000 | 5,610,686 | 27,791,623 | 3.34 | 4.95 |
| 4 | Plant Unit Info | 1,212 | 832,784 | 92.3% | 94.5% | 92.3% | 6,740 | | | 5,613,067 | 27,841,688 | 3.34 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 412,378 | | | | | 3,072,914 | 1,000,000 | 3,072,914 | 15,221,487 | 3.69 | 4.95 |
| 7 | Plant Unit Info | 939 | 412,378 | 59.0% | 94.9% | 96.3% | 7,452 | | | 3,072,914 | 15,221,487 | 3.69 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 430,247 | | | | | 264,553 | 17,000,008 | 4,497,403 | 11,233,930 | 2.61 | 42.46 |
| 13 | Plant Unit Info | 641 | 430,247 | 90.3% | 94.4% | 90.3% | 10,453 | | | 4,497,403 | 11,233,930 | 2.61 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 54,729 | | | | | 27,413 | 22,000,292 | 603,094 | 1,932,831 | 3.53 | 70.51 |
| 16 | Plant Unit Info | 127 | 54,729 | 58.0% | 94.4% | 58.0% | 11,020 | | | 603,094 | 1,932,831 | 3.53 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 67,606 | | | | | 33,500 | 22,000,149 | 737,005 | 2,362,012 | 3.49 | 70.51 |
| 19 | Plant Unit Info | 127 | 67,606 | 71.6% | 94.4% | 71.6% | 10,901 | | | 737,005 | 2,362,012 | 3.49 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 609,333 | | | | | 6,395,458 | 1,000,000 | 6,395,458 | 3,976,100 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 609,333 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,395,458 | 3,976,100 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,751 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,751 | 23.5% | N/A | 43.5% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 18,298 | | | | | 27,322 | 6,400,044 | 174,862 | 2,603,613 | 14.23 | 95.29 |
| 31 | Gas | | 46,776 | | | | | 491,849 | 1,000,000 | 491,849 | 2,436,417 | 5.21 | 4.95 |
| 32 | Plant Unit Info | 379 | 65,074 | 23.1% | 94.6% | 81.3% | 10,245 | | | 666,711 | 5,040,031 | 7.75 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 588,294 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 588,294 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,568,489 | 4,429,100 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,028 | 21.50 | 122.71 |
| 4 | Gas | | 738,961 | | | | | 5,088,574 | 1,000,000 | 5,088,574 | 25,205,459 | 3.41 | 4.95 |
| 5 | Plant Unit Info | 1,138 | 739,203 | 87.3% | 94.8% | 93.8% | 6,887 | | | 5,091,047 | 25,257,487 | 3.42 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,911 | 20.23 | 122.71 |
| 8 | Gas | | 800,003 | | | | | 5,538,214 | 1,000,000 | 5,538,214 | 27,432,648 | 3.43 | 4.95 |
| 9 | Plant Unit Info | 1,166 | 800,225 | 92.3% | 94.8% | 92.2% | 6,923 | | | 5,540,348 | 27,477,558 | 3.43 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,892 | 20.22 | 122.71 |
| 12 | Gas | | 817,592 | | | | | 5,627,290 | 1,000,000 | 5,627,290 | 27,873,871 | 3.41 | 4.95 |
| 13 | Plant Unit Info | 1,159 | 817,819 | 94.9% | 94.9% | 94.8% | 6,884 | | | 5,629,468 | 27,919,763 | 3.41 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,892 | 20.22 | 122.71 |
| 16 | Gas | | 810,968 | | | | | 5,619,890 | 1,000,000 | 5,619,890 | 27,837,216 | 3.43 | 4.95 |
| 17 | Plant Unit Info | 1,166 | 811,195 | 93.5% | 94.9% | 93.5% | 6,931 | | | 5,622,068 | 27,883,109 | 3.44 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,956 | 11,018,219 | | | | 8,226 | | | 90,630,714 | 328,735,352 | 2.98 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
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| 25 | | | | | | | | | | | | | |
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| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Aug - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,341 | 19.98 | 122.48 |
| 4 | Gas | | 837,651 | | | | | 5,651,073 | 1,000,000 | 5,651,073 | 27,897,354 | 3.33 | 4.94 |
| 5 | Plant Unit Info | 1,210 | 837,903 | 93.1% | 94.5% | 93.0% | 6,747 | | | 5,653,467 | 27,947,695 | 3.34 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,802 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,802 | 25.8% | N/A | 47.7% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 735,620 | | | | | 5,303,496 | 1,000,000 | 5,303,496 | 26,181,756 | 3.56 | 4.94 |
| 18 | Plant Unit Info | 1,400 | 735,620 | 70.6% | 95.0% | 94.3% | 7,210 | | | 5,303,496 | 26,181,756 | 3.56 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,619 | 22.18 | 122.48 |
| 21 | Gas | | 28,566 | | | | | 313,649 | 1,000,000 | 313,649 | 1,548,443 | 5.42 | 4.94 |
| 22 | Plant Unit Info | 296 | 28,677 | 26.1% | 95.1% | 98.1% | 10,978 | | | 314,819 | 1,573,062 | 5.49 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 755 | | | | | 16,511 | 1,000,000 | 16,511 | 81,476 | 10.79 | 4.93 |
| 26 | Plant Unit Info | 840 | 755 | 0.1% | 95.3% | 44.9% | 21,869 | | | 16,511 | 81,476 | 10.79 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,477 | 22.75 | 122.48 |
| 29 | Gas | | 85,917 | | | | | 686,968 | 1,000,000 | 686,968 | 3,391,470 | 3.95 | 4.94 |
| 30 | Plant Unit Info | 429 | 86,029 | 27.0% | 94.8% | 97.3% | 7,999 | | | 688,180 | 3,416,947 | 3.97 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 115 | | | | | 212 | 5,830,189 | 1,236 | 25,967 | 22.58 | 122.48 |
| 33 | Gas | | 103,500 | | | | | 824,830 | 1,000,000 | 824,830 | 4,072,095 | 3.93 | 4.94 |
| 34 | Plant Unit Info | 429 | 103,615 | 32.5% | 94.8% | 97.7% | 7,972 | | | 826,066 | 4,098,061 | 3.96 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 16,193 | | | | | 31,488 | 6,399,930 | 201,521 | 2,996,793 | 18.51 | 95.17 |
| 37 | Gas | | 40,177 | | | | | 420,791 | 1,000,000 | 420,791 | 2,077,297 | 5.17 | 4.94 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 56,370 | 9.6% | 95.2% | 87.2% | 11,040 | | | 622,312 | 5,074,090 | 9.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 6,403 | | | | | 11,846 | 6,400,051 | 75,815 | 1,127,414 | 17.61 | 95.17 |
| 4 | Gas | | 10,148 | | | | | 106,201 | 1,000,000 | 106,201 | 524,277 | 5.17 | 4.94 |
| 5 | Plant Unit Info | 789 | 16,551 | 2.8% | 95.2% | 87.4% | 10,997 | | | 182,016 | 1,651,691 | 9.98 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 588,587 | | | | | 4,136,187 | 1,000,000 | 4,136,187 | 20,419,068 | 3.47 | 4.94 |
| 8 | Plant Unit Info | 1,078 | 588,587 | 73.4% | 93.2% | 94.3% | 7,027 | | | 4,136,187 | 20,419,068 | 3.47 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 15,210 | | | | | 23,726 | 6,399,941 | 151,845 | 2,258,064 | 14.85 | 95.17 |
| 11 | Gas | | 86,189 | | | | | 983,479 | 1,000,000 | 983,479 | 4,855,480 | 5.63 | 4.94 |
| 12 | Plant Unit Info | 799 | 101,399 | 17.1% | 95.3% | 71.7% | 11,197 | | | 1,135,324 | 7,113,544 | 7.02 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 12,032 | | | | | 18,712 | 6,400,118 | 119,759 | 1,780,869 | 14.80 | 95.17 |
| 15 | Gas | | 68,181 | | | | | 776,569 | 1,000,000 | 776,569 | 3,833,980 | 5.62 | 4.94 |
| 16 | Plant Unit Info | 799 | 80,213 | 13.5% | 95.2% | 71.7% | 11,174 | | | 896,328 | 5,614,849 | 7.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 148,945 | | | | | 1,146,314 | 1,000,000 | 1,146,314 | 5,659,128 | 3.80 | 4.94 |
| 19 | Plant Unit Info | 438 | 148,945 | 45.7% | 94.8% | 97.7% | 7,696 | | | 1,146,314 | 5,659,128 | 3.80 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 131,774 | | | | | 1,020,859 | 1,000,000 | 1,020,859 | 5,039,801 | 3.82 | 4.94 |
| 22 | Plant Unit Info | 437 | 131,774 | 40.6% | 94.8% | 97.7% | 7,747 | | | 1,020,859 | 5,039,801 | 3.82 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,546 | 21.45 | 122.48 |
| 25 | Gas | | 743,406 | | | | | 5,147,426 | 1,000,000 | 5,147,426 | 25,411,027 | 3.42 | 4.94 |
| 26 | Plant Unit Info | 1,111 | 743,651 | 90.0% | 94.8% | 89.9% | 6,925 | | | 5,149,929 | 25,463,572 | 3.42 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 11,773 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 11,773 | 21.1% | N/A | 39.0% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,779 | 23.43 | 122.48 |
| 32 | Gas | | 27,104 | | | | | 255,570 | 1,000,000 | 255,570 | 1,261,753 | 4.66 | 4.94 |
| 33 | Plant Unit Info | 247 | 27,150 | 14.8% | 95.1% | 97.3% | 9,432 | | | 256,086 | 1,272,531 | 4.69 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,901 | 23.70 | 122.48 |
| 36 | Gas | | 31,580 | | | | | 292,066 | 1,000,000 | 292,066 | 1,441,879 | 4.57 | 4.94 |
| 37 | Plant Unit Info | 250 | 31,626 | 17.0% | 95.1% | 97.1% | 9,251 | | | 292,583 | 1,452,780 | 4.59 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 49,973 | 19.91 | 122.48 |
| 3 | Gas | | 833,741 | | | | | 5,619,403 | 1,000,000 | 5,619,403 | 27,741,011 | 3.33 | 4.94 |
| 4 | Plant Unit Info | 1,212 | 833,992 | 92.5% | 94.5% | 92.5% | 6,741 | | | 5,621,784 | 27,790,984 | 3.33 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 381,113 | | | | | 2,847,981 | 1,000,000 | 2,847,981 | 14,059,898 | 3.69 | 4.94 |
| 7 | Plant Unit Info | 939 | 381,113 | 54.6% | 94.9% | 97.8% | 7,473 | | | 2,847,981 | 14,059,898 | 3.69 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 429,907 | | | | | 264,351 | 17,000,019 | 4,493,972 | 11,260,146 | 2.62 | 42.60 |
| 13 | Plant Unit Info | 641 | 429,907 | 90.2% | 94.4% | 90.2% | 10,453 | | | 4,493,972 | 11,260,146 | 2.62 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 52,949 | | | | | 26,614 | 21,999,662 | 585,499 | 1,883,480 | 3.56 | 70.77 |
| 16 | Plant Unit Info | 127 | 52,949 | 56.1% | 94.4% | 56.1% | 11,058 | | | 585,499 | 1,883,480 | 3.56 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 66,438 | | | | | 32,927 | 21,999,909 | 724,391 | 2,330,253 | 3.51 | 70.77 |
| 19 | Plant Unit Info | 127 | 66,438 | 70.4% | 94.4% | 70.4% | 10,903 | | | 724,391 | 2,330,253 | 3.51 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 609,333 | | | | | 6,395,458 | 1,000,000 | 6,395,458 | 3,976,100 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 609,333 | 97.5% | 97.5% | 97.5% | 10,496 | | | 6,395,458 | 3,976,100 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,662 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,662 | 22.4% | N/A | 41.3% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 17,964 | | | | | 26,975 | 6,399,926 | 172,638 | 2,567,280 | 14.29 | 95.17 |
| 31 | Gas | | 34,740 | | | | | 371,245 | 1,000,000 | 371,245 | 1,832,810 | 5.28 | 4.94 |
| 32 | Plant Unit Info | 379 | 52,704 | 18.7% | 94.6% | 72.3% | 10,320 | | | 543,883 | 4,400,089 | 8.35 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 588,294 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,429,100 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 588,294 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,568,489 | 4,429,100 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 51,933 | 21.46 | 122.48 |
| 4 | Gas | | 795,378 | | | | | 5,467,357 | 1,000,000 | 5,467,357 | 26,990,413 | 3.39 | 4.94 |
| 5 | Plant Unit Info | 1,138 | 795,620 | 94.0% | 94.8% | 93.9% | 6,875 | | | 5,469,830 | 27,042,346 | 3.40 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,829 | 20.19 | 122.48 |
| 8 | Gas | | 802,480 | | | | | 5,555,315 | 1,000,000 | 5,555,315 | 27,424,631 | 3.42 | 4.94 |
| 9 | Plant Unit Info | 1,166 | 802,702 | 92.6% | 94.8% | 92.5% | 6,923 | | | 5,557,449 | 27,469,460 | 3.42 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,809 | 20.18 | 122.48 |
| 12 | Gas | | 794,953 | | | | | 5,471,075 | 1,000,000 | 5,471,075 | 27,008,768 | 3.40 | 4.94 |
| 13 | Plant Unit Info | 1,159 | 795,180 | 92.2% | 94.9% | 92.2% | 6,883 | | | 5,473,253 | 27,054,576 | 3.40 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,809 | 20.18 | 122.48 |
| 16 | Gas | | 811,797 | | | | | 5,624,653 | 1,000,000 | 5,624,653 | 27,766,928 | 3.42 | 4.94 |
| 17 | Plant Unit Info | 1,166 | 812,024 | 93.6% | 94.9% | 93.6% | 6,929 | | | 5,626,831 | 27,812,737 | 3.43 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,973 | 11,264,534 | | | | 8,135 | | | 91,632,353 | 330,722,421 | 2.94 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Sep - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,958 | 20.22 | 123.99 |
| 4 | Gas | | 811,270 | | | | | 5,473,519 | 1,000,000 | 5,473,519 | 26,927,328 | 3.32 | 4.92 |
| 5 | Plant Unit Info | 1,210 | 811,522 | 93.2% | 94.5% | 93.1% | 6,748 | | | 5,475,913 | 26,978,286 | 3.32 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,271 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,271 | 23.7% | N/A | 43.8% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 11,495 | | | | | 37,280 | 5,830,016 | 217,343 | 4,622,191 | 40.21 | 123.99 |
| 15 | Plant Unit Info | 648 | 11,495 | 2.5% | 95.3% | 42.2% | 18,908 | | | 217,343 | 4,622,191 | 40.21 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 741,904 | | | | | 5,338,631 | 1,000,000 | 5,338,631 | 26,263,983 | 3.54 | 4.92 |
| 18 | Plant Unit Info | 1,400 | 741,904 | 73.6% | 95.0% | 93.8% | 7,196 | | | 5,338,631 | 26,263,983 | 3.54 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,921 | 22.45 | 123.99 |
| 21 | Gas | | 35,091 | | | | | 384,793 | 1,000,000 | 384,793 | 1,893,113 | 5.39 | 4.92 |
| 22 | Plant Unit Info | 296 | 35,202 | 33.1% | 95.1% | 98.1% | 10,964 | | | 385,963 | 1,918,034 | 5.45 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 5,454 | | | | | 121,606 | 1,000,000 | 121,606 | 598,220 | 10.97 | 4.92 |
| 26 | Plant Unit Info | 840 | 5,454 | 0.9% | 95.3% | 46.4% | 22,297 | | | 121,606 | 598,220 | 10.97 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,789 | 23.03 | 123.99 |
| 29 | Gas | | 98,846 | | | | | 787,134 | 1,000,000 | 787,134 | 3,872,513 | 3.92 | 4.92 |
| 30 | Plant Unit Info | 429 | 98,958 | 32.1% | 94.8% | 97.3% | 7,966 | | | 788,346 | 3,898,302 | 3.94 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 137 | | | | | 240 | 5,816,667 | 1,396 | 29,757 | 21.72 | 123.99 |
| 33 | Gas | | 118,983 | | | | | 942,578 | 1,000,000 | 942,578 | 4,637,259 | 3.90 | 4.92 |
| 34 | Plant Unit Info | 429 | 119,120 | 38.6% | 94.8% | 97.7% | 7,925 | | | 943,974 | 4,667,016 | 3.92 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 27,597 | | | | | 57,380 | 6,399,965 | 367,230 | 5,481,007 | 19.86 | 95.52 |
| 37 | Gas | | 104,987 | | | | | 1,099,393 | 1,000,000 | 1,099,393 | 5,408,535 | 5.15 | 4.92 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 132,584 | 23.4% | 95.2% | 85.3% | 11,062 | | | 1,466,623 | 10,889,542 | 8.21 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 19,675 | | | | | 41,898 | 6,400,043 | 268,149 | 4,002,148 | 20.34 | 95.52 |
| 4 | Gas | | 77,616 | | | | | 812,475 | 1,000,000 | 812,475 | 3,997,023 | 5.15 | 4.92 |
| 5 | Plant Unit Info | 789 | 97,291 | 17.1% | 95.2% | 85.1% | 11,107 | | | 1,080,624 | 7,999,171 | 8.22 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 646,090 | | | | | 4,518,529 | 1,000,000 | 4,518,529 | 22,229,327 | 3.44 | 4.92 |
| 8 | Plant Unit Info | 1,078 | 646,090 | 83.2% | 94.9% | 95.2% | 6,994 | | | 4,518,529 | 22,229,327 | 3.44 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 20,529 | | | | | 32,061 | 6,400,050 | 205,192 | 3,062,505 | 14.92 | 95.52 |
| 11 | Gas | | 116,328 | | | | | 1,324,892 | 1,000,000 | 1,324,892 | 6,518,462 | 5.60 | 4.92 |
| 12 | Plant Unit Info | 799 | 136,857 | 23.8% | 95.3% | 72.0% | 11,180 | | | 1,530,084 | 9,580,968 | 7.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 799 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 147,233 | | | | | 1,132,623 | 1,000,000 | 1,132,623 | 5,572,121 | 3.78 | 4.92 |
| 19 | Plant Unit Info | 438 | 147,233 | 46.7% | 94.8% | 97.7% | 7,693 | | | 1,132,623 | 5,572,121 | 3.78 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 137,744 | | | | | 1,065,188 | 1,000,000 | 1,065,188 | 5,240,370 | 3.80 | 4.92 |
| 22 | Plant Unit Info | 437 | 137,744 | 43.8% | 94.8% | 97.7% | 7,733 | | | 1,065,188 | 5,240,370 | 3.80 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 53,190 | 21.71 | 123.99 |
| 25 | Gas | | 725,268 | | | | | 5,021,676 | 1,000,000 | 5,021,676 | 24,704,461 | 3.41 | 4.92 |
| 26 | Plant Unit Info | 1,111 | 725,513 | 90.7% | 94.8% | 90.6% | 6,925 | | | 5,024,179 | 24,757,651 | 3.41 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 10,217 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 10,217 | 18.9% | N/A | 37.8% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,911 | 23.72 | 123.99 |
| 32 | Gas | | 35,937 | | | | | 337,089 | 1,000,000 | 337,089 | 1,658,444 | 4.61 | 4.92 |
| 33 | Plant Unit Info | 247 | 35,983 | 20.3% | 95.1% | 96.5% | 9,382 | | | 337,605 | 1,669,355 | 4.64 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 11,035 | 23.99 | 123.99 |
| 36 | Gas | | 41,464 | | | | | 381,608 | 1,000,000 | 381,608 | 1,877,423 | 4.53 | 4.92 |
| 37 | Plant Unit Info | 250 | 41,510 | 23.1% | 95.1% | 96.9% | 9,206 | | | 382,125 | 1,888,458 | 4.55 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,586 | 20.15 | 123.99 |
| 3 | Gas | | 807,164 | | | | | 5,440,514 | 1,000,000 | 5,440,514 | 26,764,957 | 3.32 | 4.92 |
| 4 | Plant Unit Info | 1,212 | 807,415 | 92.5% | 94.5% | 92.5% | 6,741 | | | 5,442,895 | 26,815,544 | 3.32 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 368,256 | | | | | 2,752,004 | 1,000,000 | 2,752,004 | 13,539,010 | 3.68 | 4.92 |
| 7 | Plant Unit Info | 939 | 368,256 | 54.5% | 94.9% | 97.8% | 7,473 | | | 2,752,004 | 13,539,010 | 3.68 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 418,248 | | | | | 257,159 | 16,999,996 | 4,371,702 | 10,966,015 | 2.62 | 42.64 |
| 13 | Plant Unit Info | 641 | 418,248 | 90.7% | 94.4% | 90.7% | 10,452 | | | 4,371,702 | 10,966,015 | 2.62 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 52,049 | | | | | 26,126 | 21,999,809 | 574,767 | 1,852,032 | 3.56 | 70.89 |
| 16 | Plant Unit Info | 127 | 52,049 | 57.0% | 94.4% | 57.0% | 11,043 | | | 574,767 | 1,852,032 | 3.56 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 64,440 | | | | | 31,966 | 21,999,937 | 703,250 | 2,266,021 | 3.52 | 70.89 |
| 19 | Plant Unit Info | 127 | 64,440 | 70.5% | 94.4% | 70.5% | 10,913 | | | 703,250 | 2,266,021 | 3.52 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 688,666 | | | | | 7,272,165 | 1,000,000 | 7,272,165 | 4,635,300 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 688,666 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,272,165 | 4,635,300 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 117,936 | | | | | 1,237,824 | 1,000,000 | 1,237,824 | 769,600 | 0.65 | 0.62 |
| 25 | Plant Unit Info | 840 | 117,936 | 19.5% | 19.5% | 97.5% | 10,496 | | | 1,237,824 | 769,600 | 0.65 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,472 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,472 | 20.5% | N/A | 37.8% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 22,020 | | | | | 32,850 | 6,400,030 | 210,241 | 3,137,872 | 14.25 | 95.52 |
| 31 | Gas | | 45,818 | | | | | 482,734 | 1,000,000 | 482,734 | 2,374,972 | 5.18 | 4.92 |
| 32 | Plant Unit Info | 379 | 67,838 | 24.8% | 94.6% | 82.0% | 10,215 | | | 692,975 | 5,512,844 | 8.13 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 569,316 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,286,300 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 569,316 | 97.5% | 97.5% | 97.5% | 11,165 | | | 6,356,602 | 4,286,300 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 576,343 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| 1 | Plant Unit Info | 821 | 576,343 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,356,602 | 4,222,700 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,570 | 21.72 | 123.99 |
| 4 | Gas | | 743,930 | | | | | 5,116,714 | 1,000,000 | 5,116,714 | 25,172,073 | 3.38 | 4.92 |
| 5 | Plant Unit Info | 1,138 | 744,172 | 90.8% | 94.8% | 94.4% | 6,879 | | | 5,119,187 | 25,224,643 | 3.39 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 45,379 | 20.44 | 123.99 |
| 8 | Gas | | 776,156 | | | | | 5,373,117 | 1,000,000 | 5,373,117 | 26,433,396 | 3.41 | 4.92 |
| 9 | Plant Unit Info | 1,166 | 776,378 | 92.5% | 94.8% | 92.5% | 6,923 | | | 5,375,251 | 26,478,775 | 3.41 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 46,371 | 20.43 | 123.99 |
| 12 | Gas | | 769,937 | | | | | 5,299,106 | 1,000,000 | 5,299,106 | 26,069,294 | 3.39 | 4.92 |
| 13 | Plant Unit Info | 1,159 | 770,164 | 92.3% | 94.9% | 92.2% | 6,883 | | | 5,301,284 | 26,115,665 | 3.39 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 46,371 | 20.43 | 123.99 |
| 16 | Gas | | 494,821 | | | | | 3,454,595 | 1,000,000 | 3,454,595 | 16,995,103 | 3.43 | 4.92 |
| 17 | Plant Unit Info | 1,166 | 495,048 | 59.0% | 66.0% | 69.3% | 6,983 | | | 3,456,773 | 17,041,474 | 3.44 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,973 | 10,456,687 | | | | 8,112 | | | 84,822,637 | 328,498,913 | 3.14 | |
| 20 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Oct - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,410 | 20.00 | 122.65 |
| 4 | Gas | | 836,187 | | | | | 5,640,354 | 1,000,000 | 5,640,354 | 28,621,193 | 3.42 | 5.07 |
| 5 | Plant Unit Info | 1,210 | 836,439 | 93.0% | 94.5% | 92.9% | 6,746 | | | 5,642,748 | 28,671,603 | 3.43 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 4,123 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 4,123 | 22.2% | N/A | 40.9% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 420 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 648 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 778,930 | | | | | 5,595,165 | 1,000,000 | 5,595,165 | 28,392,064 | 3.65 | 5.07 |
| 18 | Plant Unit Info | 1,400 | 778,930 | 74.8% | 95.0% | 92.1% | 7,183 | | | 5,595,165 | 28,392,064 | 3.65 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,653 | 22.21 | 122.65 |
| 21 | Gas | | 15,983 | | | | | 200,570 | 1,000,000 | 200,570 | 1,017,867 | 6.37 | 5.07 |
| 22 | Plant Unit Info | 296 | 16,094 | 14.6% | 59.7% | 68.4% | 12,535 | | | 201,740 | 1,042,520 | 6.48 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 840 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,512 | 22.78 | 122.65 |
| 29 | Gas | | 69,234 | | | | | 555,012 | 1,000,000 | 555,012 | 2,816,481 | 4.07 | 5.07 |
| 30 | Plant Unit Info | 429 | 69,346 | 21.8% | 94.8% | 97.3% | 8,021 | | | 556,224 | 2,841,993 | 4.10 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,634 | 22.69 | 122.65 |
| 33 | Gas | | 104,162 | | | | | 823,264 | 1,000,000 | 823,264 | 4,177,691 | 4.01 | 5.07 |
| 34 | Plant Unit Info | 429 | 104,275 | 32.7% | 94.8% | 96.4% | 7,907 | | | 824,482 | 4,203,325 | 4.03 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 18,850 | | | | | 34,292 | 6,400,006 | 219,469 | 3,272,934 | 17.36 | 95.44 |
| 37 | Gas | | 25,933 | | | | | 276,587 | 1,000,000 | 276,587 | 1,403,500 | 5.41 | 5.07 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 789 | 44,783 | 7.6% | 95.2% | 60.4% | 11,077 | | | 496,056 | 4,676,434 | 10.44 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 11,210 | | | | | 19,304 | 6,399,865 | 123,543 | 1,842,433 | 16.44 | 95.44 |
| 4 | Gas | | 4,193 | | | | | 43,813 | 1,000,000 | 43,813 | 222,321 | 5.30 | 5.07 |
| 5 | Plant Unit Info | 789 | 15,403 | 2.6% | 95.2% | 81.4% | 10,865 | | | 167,356 | 2,064,755 | 13.40 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 592,398 | | | | | 4,155,292 | 1,000,000 | 4,155,292 | 21,085,648 | 3.56 | 5.07 |
| 8 | Plant Unit Info | 1,078 | 592,398 | 73.8% | 94.9% | 94.7% | 7,014 | | | 4,155,292 | 21,085,648 | 3.56 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 13,018 | | | | | 20,490 | 6,400,098 | 131,138 | 1,955,629 | 15.02 | 95.44 |
| 11 | Gas | | 56,726 | | | | | 660,012 | 1,000,000 | 660,012 | 3,349,615 | 5.90 | 5.08 |
| 12 | Plant Unit Info | 799 | 69,744 | 11.7% | 95.3% | 59.4% | 11,344 | | | 791,150 | 5,305,244 | 7.61 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 799 | 0 | 0.0% | 0.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 131,825 | | | | | 1,014,204 | 1,000,000 | 1,014,204 | 5,146,610 | 3.90 | 5.07 |
| 19 | Plant Unit Info | 438 | 131,825 | 40.5% | 91.6% | 97.7% | 7,694 | | | 1,014,204 | 5,146,610 | 3.90 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 62,049 | | | | | 491,271 | 1,000,000 | 491,271 | 2,493,029 | 4.02 | 5.07 |
| 22 | Plant Unit Info | 437 | 62,049 | 19.1% | 60.9% | 74.4% | 7,917 | | | 491,271 | 2,493,029 | 4.02 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,618 | 21.48 | 122.65 |
| 25 | Gas | | 740,364 | | | | | 5,125,097 | 1,000,000 | 5,125,097 | 26,006,593 | 3.51 | 5.07 |
| 26 | Plant Unit Info | 1,111 | 740,609 | 89.6% | 94.8% | 89.5% | 6,923 | | | 5,127,600 | 26,059,211 | 3.52 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 8,981 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 8,981 | 16.1% | N/A | 24.1% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,793 | 23.46 | 122.65 |
| 32 | Gas | | 22,573 | | | | | 212,843 | 1,000,000 | 212,843 | 1,080,088 | 4.78 | 5.07 |
| 33 | Plant Unit Info | 247 | 22,619 | 12.4% | 95.1% | 97.4% | 9,433 | | | 213,359 | 1,090,882 | 4.82 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,916 | 23.73 | 122.65 |
| 36 | Gas | | 26,235 | | | | | 243,228 | 1,000,000 | 243,228 | 1,234,288 | 4.70 | 5.07 |
| 37 | Plant Unit Info | 250 | 26,281 | 14.2% | 95.1% | 97.1% | 9,275 | | | 243,745 | 1,245,204 | 4.74 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,042 | 19.94 | 122.65 |
| 3 | Gas | | 832,262 | | | | | 5,608,577 | 1,000,000 | 5,608,577 | 28,459,945 | 3.42 | 5.07 |
| 4 | Plant Unit Info | 1,212 | 832,513 | 92.3% | 94.5% | 92.3% | 6,740 | | | 5,610,958 | 28,509,987 | 3.42 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 335,196 | | | | | 2,506,462 | 1,000,000 | 2,506,462 | 12,719,154 | 3.79 | 5.07 |
| 7 | Plant Unit Info | 939 | 335,196 | 48.0% | 94.9% | 97.8% | 7,478 | | | 2,506,462 | 12,719,154 | 3.79 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 947 | 0 | 0.0% | 95.0% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 429,486 | | | | | 264,128 | 17,000,027 | 4,490,183 | 11,261,679 | 2.62 | 42.64 |
| 13 | Plant Unit Info | 641 | 429,486 | 90.1% | 94.4% | 90.1% | 10,455 | | | 4,490,183 | 11,261,679 | 2.62 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 51,126 | | | | | 25,803 | 22,000,233 | 567,672 | 1,833,105 | 3.59 | 71.04 |
| 16 | Plant Unit Info | 127 | 51,126 | 54.2% | 94.4% | 54.2% | 11,103 | | | 567,672 | 1,833,105 | 3.59 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 64,731 | | | | | 32,160 | 21,999,782 | 707,513 | 2,284,721 | 3.53 | 71.04 |
| 19 | Plant Unit Info | 127 | 64,731 | 68.6% | 94.4% | 68.6% | 10,930 | | | 707,513 | 2,284,721 | 3.53 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 711,622 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.67 | 0.64 |
| 22 | Plant Unit Info | 981 | 711,622 | 97.5% | 97.5% | 97.5% | 10,560 | | | 7,514,567 | 4,789,800 | 0.67 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 452,088 | | | | | 4,744,989 | 1,000,000 | 4,744,989 | 3,103,200 | 0.69 | 0.65 |
| 25 | Plant Unit Info | 840 | 452,088 | 72.3% | 72.3% | 97.5% | 10,496 | | | 4,744,989 | 3,103,200 | 0.69 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,418 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,418 | 19.1% | N/A | 38.1% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 12,268 | | | | | 18,430 | 6,399,891 | 117,950 | 1,759,016 | 14.34 | 95.44 |
| 31 | Gas | | 24,988 | | | | | 267,553 | 1,000,000 | 267,553 | 1,357,814 | 5.43 | 5.07 |
| 32 | Plant Unit Info | 379 | 37,256 | 13.2% | 94.6% | 70.6% | 10,347 | | | 385,503 | 3,116,830 | 8.37 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 341,592 | | | | | 3,813,961 | 1,000,000 | 3,813,961 | 2,571,800 | 0.75 | 0.67 |
| 35 | Plant Unit Info | 811 | 341,592 | 56.6% | 56.6% | 97.5% | 11,165 | | | 3,813,961 | 2,571,800 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,554 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.73 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 821 | 595,554 | 97.5% | 97.5% | 97.5% | 11,029 | | | 6,568,489 | 4,363,400 | 0.73 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,005 | 21.49 | 122.65 |
| 4 | Gas | | 757,702 | | | | | 5,215,755 | 1,000,000 | 5,215,755 | 26,466,643 | 3.49 | 5.07 |
| 5 | Plant Unit Info | 1,138 | 757,944 | 89.5% | 94.8% | 93.0% | 6,885 | | | 5,218,228 | 26,518,648 | 3.50 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,891 | 20.22 | 122.65 |
| 8 | Gas | | 791,086 | | | | | 5,478,077 | 1,000,000 | 5,478,077 | 27,797,741 | 3.51 | 5.07 |
| 9 | Plant Unit Info | 1,166 | 791,308 | 91.3% | 94.8% | 91.2% | 6,926 | | | 5,480,211 | 27,842,632 | 3.52 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 12 | Gas | | 181,834 | | | | | 1,269,532 | 1,000,000 | 1,269,532 | 6,442,064 | 3.54 | 5.07 |
| 13 | Plant Unit Info | 1,159 | 182,061 | 21.2% | 22.9% | 59.6% | 6,985 | | | 1,271,710 | 6,487,936 | 3.56 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 16 | Gas | | 766,320 | | | | | 5,312,945 | 1,000,000 | 5,312,945 | 26,959,799 | 3.52 | 5.07 |
| 17 | Plant Unit Info | 1,166 | 766,547 | 88.4% | 92.7% | 91.3% | 6,934 | | | 5,315,123 | 27,005,671 | 3.52 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 24,973 | 9,874,342 | | | | 8,073 | | | 79,715,960 | 296,727,084 | 3.01 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Nov - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,410 | 20.00 | 122.65 |
| 4 | Gas | | 888,714 | | | | | 5,962,540 | 1,000,000 | 5,962,540 | 31,425,250 | 3.54 | 5.27 |
| 5 | Plant Unit Info | 1,355 | 888,966 | 91.2% | 94.5% | 91.1% | 6,710 | | | 5,964,934 | 31,475,660 | 3.54 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,550 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,550 | 19.7% | N/A | 43.0% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 643,114 | | | | | 4,605,328 | 1,000,000 | 4,605,328 | 24,272,481 | 3.77 | 5.27 |
| 18 | Plant Unit Info | 1,476 | 643,114 | 60.5% | 95.0% | 87.0% | 7,161 | | | 4,605,328 | 24,272,481 | 3.77 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,653 | 22.21 | 122.65 |
| 21 | Gas | | 2,745 | | | | | 29,640 | 1,000,000 | 29,640 | 156,244 | 5.69 | 5.27 |
| 22 | Plant Unit Info | 314 | 2,856 | 2.6% | 61.8% | 97.0% | 10,788 | | | 30,810 | 180,897 | 6.33 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,512 | 22.78 | 122.65 |
| 29 | Gas | | 19,599 | | | | | 157,127 | 1,000,000 | 157,127 | 828,176 | 4.23 | 5.27 |
| 30 | Plant Unit Info | 442 | 19,711 | 6.2% | 94.8% | 90.6% | 8,033 | | | 158,339 | 853,688 | 4.33 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,634 | 22.69 | 122.65 |
| 33 | Gas | | 25,139 | | | | | 201,543 | 1,000,000 | 201,543 | 1,062,339 | 4.23 | 5.27 |
| 34 | Plant Unit Info | 442 | 25,252 | 8.0% | 94.8% | 89.0% | 8,030 | | | 202,761 | 1,087,974 | 4.31 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 568,135 | | | | | 3,929,834 | 1,000,000 | 3,929,834 | 20,712,208 | 3.65 | 5.27 |
| 8 | Plant Unit Info | 1,134 | 568,135 | 69.6% | 94.9% | 89.8% | 6,917 | | | 3,929,834 | 20,712,208 | 3.65 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 805 | 0 | 0.0% | 48.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 37,736 | | | | | 293,238 | 1,000,000 | 293,238 | 1,545,606 | 4.10 | 5.27 |
| 19 | Plant Unit Info | 454 | 37,736 | 11.5% | 63.2% | 81.5% | 7,771 | | | 293,238 | 1,545,606 | 4.10 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 21,001 | | | | | 172,129 | 1,000,000 | 172,129 | 907,307 | 4.32 | 5.27 |
| 22 | Plant Unit Info | 453 | 21,001 | 6.4% | 94.8% | 48.8% | 8,196 | | | 172,129 | 907,307 | 4.32 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,618 | 21.48 | 122.65 |
| 25 | Gas | | 678,098 | | | | | 4,663,931 | 1,000,000 | 4,663,931 | 24,581,029 | 3.62 | 5.27 |
| 26 | Plant Unit Info | 1,147 | 678,343 | 82.2% | 94.8% | 84.5% | 6,879 | | | 4,666,434 | 24,633,647 | 3.63 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 6,459 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 6,459 | 12.0% | N/A | 19.1% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,793 | 23.46 | 122.65 |
| 32 | Gas | | 2,193 | | | | | 21,931 | 1,000,000 | 21,931 | 115,639 | 5.27 | 5.27 |
| 33 | Plant Unit Info | 251 | 2,239 | 1.3% | 95.1% | 58.3% | 10,025 | | | 22,447 | 126,433 | 5.65 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,916 | 23.73 | 122.65 |
| 36 | Gas | | 2,976 | | | | | 28,602 | 1,000,000 | 28,602 | 150,798 | 5.07 | 5.27 |
| 37 | Plant Unit Info | 255 | 3,022 | 1.7% | 95.1% | 73.0% | 9,636 | | | 29,119 | 161,714 | 5.35 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,042 | 19.94 | 122.65 |
| 3 | Gas | | 887,760 | | | | | 5,946,178 | 1,000,000 | 5,946,178 | 31,339,018 | 3.53 | 5.27 |
| 4 | Plant Unit Info | 1,344 | 888,011 | 91.7% | 94.5% | 91.7% | 6,699 | | | 5,948,559 | 31,389,060 | 3.53 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 186,601 | | | | | 1,400,534 | 1,000,000 | 1,400,534 | 7,381,815 | 3.96 | 5.27 |
| 7 | Plant Unit Info | 990 | 186,601 | 26.2% | 61.6% | 92.0% | 7,506 | | | 1,400,534 | 7,381,815 | 3.96 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 270,302 | | | | | 2,017,359 | 1,000,000 | 2,017,359 | 10,632,789 | 3.93 | 5.27 |
| 10 | Plant Unit Info | 994 | 270,302 | 37.8% | 61.6% | 88.3% | 7,463 | | | 2,017,359 | 10,632,789 | 3.93 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 421,907 | | | | | 257,346 | 17,000,004 | 4,374,883 | 10,977,597 | 2.60 | 42.66 |
| 13 | Plant Unit Info | 646 | 421,907 | 90.8% | 94.4% | 90.8% | 10,369 | | | 4,374,883 | 10,977,597 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 39,676 | | | | | 21,088 | 22,000,379 | 463,944 | 1,499,950 | 3.78 | 71.13 |
| 16 | Plant Unit Info | 128 | 39,676 | 43.0% | 94.4% | 43.0% | 11,693 | | | 463,944 | 1,499,950 | 3.78 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 46,492 | | | | | 23,696 | 21,999,578 | 521,302 | 1,685,452 | 3.63 | 71.13 |
| 19 | Plant Unit Info | 128 | 46,492 | 50.4% | 94.4% | 50.4% | 11,213 | | | 521,302 | 1,685,452 | 3.63 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 704,105 | | | | | 7,272,165 | 1,000,000 | 7,272,165 | 4,635,300 | 0.66 | 0.64 |
| 22 | Plant Unit Info | 1,003 | 704,105 | 97.5% | 97.5% | 97.5% | 10,328 | | | 7,272,165 | 4,635,300 | 0.66 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 603,721 | | | | | 6,192,164 | 1,000,000 | 6,192,164 | 4,049,700 | 0.67 | 0.65 |
| 25 | Plant Unit Info | 860 | 603,721 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,192,164 | 4,049,700 | 0.67 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,212 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,212 | 16.8% | N/A | 36.7% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 1,219 | | | | | 13,881 | 1,000,000 | 13,881 | 73,191 | 6.00 | 5.27 |
| 32 | Plant Unit Info | 380 | 1,219 | 0.5% | 94.6% | 40.1% | 11,387 | | | 13,881 | 73,191 | 6.00 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 255,223 | | | | | 2,754,528 | 1,000,000 | 2,754,528 | 1,921,800 | 0.75 | 0.70 |
| 35 | Plant Unit Info | 839 | 255,223 | 42.3% | 42.3% | 97.5% | 10,793 | | | 2,754,528 | 1,921,800 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 595,298 | | | | | 6,356,602 | 1,000,000 | 6,356,602 | 4,222,700 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 595,298 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,356,602 | 4,222,700 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,005 | 21.49 | 122.65 |
| 4 | Gas | | 141,911 | | | | | 993,718 | 1,000,000 | 993,718 | 5,237,457 | 3.69 | 5.27 |
| 5 | Plant Unit Info | 1,166 | 142,153 | 17.0% | 94.8% | 88.8% | 7,008 | | | 996,191 | 5,289,461 | 3.72 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,891 | 20.22 | 122.65 |
| 8 | Gas | | 754,462 | | | | | 5,143,458 | 1,000,000 | 5,143,458 | 27,108,322 | 3.59 | 5.27 |
| 9 | Plant Unit Info | 1,208 | 754,684 | 86.9% | 94.8% | 89.0% | 6,818 | | | 5,145,592 | 27,153,212 | 3.60 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 12 | Gas | | 226,911 | | | | | 1,565,300 | 1,000,000 | 1,565,300 | 8,249,833 | 3.64 | 5.27 |
| 13 | Plant Unit Info | 1,202 | 227,138 | 26.3% | 36.0% | 64.6% | 6,901 | | | 1,567,478 | 8,295,705 | 3.65 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 16 | Gas | | 664,523 | | | | | 4,532,599 | 1,000,000 | 4,532,599 | 23,888,822 | 3.59 | 5.27 |
| 17 | Plant Unit Info | 1,207 | 664,750 | 76.5% | 94.9% | 87.1% | 6,822 | | | 4,534,777 | 23,934,694 | 3.60 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,993 | 8,702,875 | | | | 8,001 | | | 69,635,331 | 249,100,043 | 2.86 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
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| 25 | | | | | | | | | | | | | |
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| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
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| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | **Dec - 2015** | | | | | | | | | | | | |
| 2 | *CCEC 3* | | | | | | | | | | | | |
| 3 | Light Oil | | 252 | | | | | 411 | 5,824,818 | 2,394 | 50,410 | 20.00 | 122.65 |
| 4 | Gas | | 894,837 | | | | | 5,998,543 | 1,000,000 | 5,998,543 | 32,594,171 | 3.64 | 5.43 |
| 5 | Plant Unit Info | 1,355 | 895,089 | 88.8% | 94.5% | 88.8% | 6,704 | | | 6,000,937 | 32,644,582 | 3.65 | |
| 6 | *Desoto Solar* | | | | | | | | | | | | |
| 7 | Solar | | 3,223 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Plant Unit Info | 25 | 3,223 | 17.3% | N/A | 37.8% | N/A | | | | | | |
| 9 | *Everglades 1-12* | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 443 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Fort Myers 1-12* | | | | | | | | | | | | |
| 14 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 690 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 16 | *Fort Myers 2* | | | | | | | | | | | | |
| 17 | Gas | | 348,379 | | | | | 2,516,750 | 1,000,000 | 2,516,750 | 13,675,639 | 3.93 | 5.43 |
| 18 | Plant Unit Info | 1,476 | 348,379 | 31.7% | 95.0% | 84.0% | 7,224 | | | 2,516,750 | 13,675,639 | 3.93 | |
| 19 | *Fort Myers 3A_B* | | | | | | | | | | | | |
| 20 | Light Oil | | 111 | | | | | 201 | 5,820,896 | 1,170 | 24,653 | 22.21 | 122.65 |
| 21 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Plant Unit Info | 314 | 111 | 0.1% | 95.1% | 35.3% | 10,541 | | | 1,170 | 24,653 | 22.21 | |
| 23 | *Lauderdale 1-24* | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Plant Unit Info | 886 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 27 | *Lauderdale 4* | | | | | | | | | | | | |
| 28 | Light Oil | | 112 | | | | | 208 | 5,826,923 | 1,212 | 25,512 | 22.78 | 122.65 |
| 29 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Plant Unit Info | 442 | 112 | 0.1% | 94.8% | 25.4% | 10,821 | | | 1,212 | 25,512 | 22.78 | |
| 31 | *Lauderdale 5* | | | | | | | | | | | | |
| 32 | Light Oil | | 113 | | | | | 209 | 5,827,751 | 1,218 | 25,634 | 22.69 | 122.65 |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 442 | 113 | 0.1% | 94.8% | 25.4% | 10,779 | | | 1,218 | 25,634 | 22.69 | |
| 35 | *Manatee 1* | | | | | | | | | | | | |
| 36 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 2 | *Manatee 2* | | | | | | | | | | | | |
| 3 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 795 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 6 | *Manatee 3* | | | | | | | | | | | | |
| 7 | Gas | | 440,454 | | | | | 3,072,274 | 1,000,000 | 3,072,274 | 16,694,171 | 3.79 | 5.43 |
| 8 | Plant Unit Info | 1,134 | 440,454 | 52.2% | 94.9% | 88.9% | 6,975 | | | 3,072,274 | 16,694,171 | 3.79 | |
| 9 | *Martin 1* | | | | | | | | | | | | |
| 10 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Plant Unit Info | 805 | 0 | 0.0% | 95.3% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 13 | *Martin 2* | | | | | | | | | | | | |
| 14 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Plant Unit Info | 805 | 0 | 0.0% | 95.2% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 17 | *Martin 3* | | | | | | | | | | | | |
| 18 | Gas | | 17,269 | | | | | 132,269 | 1,000,000 | 132,269 | 718,676 | 4.16 | 5.43 |
| 19 | Plant Unit Info | 454 | 17,269 | 5.1% | 94.8% | 74.6% | 7,659 | | | 132,269 | 718,676 | 4.16 | |
| 20 | *Martin 4* | | | | | | | | | | | | |
| 21 | Gas | | 8,502 | | | | | 65,190 | 1,000,000 | 65,190 | 354,206 | 4.17 | 5.43 |
| 22 | Plant Unit Info | 453 | 8,502 | 2.5% | 94.8% | 75.1% | 7,668 | | | 65,190 | 354,206 | 4.17 | |
| 23 | *Martin 8* | | | | | | | | | | | | |
| 24 | Light Oil | | 245 | | | | | 429 | 5,834,499 | 2,503 | 52,618 | 21.48 | 122.65 |
| 25 | Gas | | 608,368 | | | | | 4,194,646 | 1,000,000 | 4,194,646 | 22,792,520 | 3.75 | 5.43 |
| 26 | Plant Unit Info | 1,147 | 608,613 | 71.4% | 94.8% | 79.7% | 6,896 | | | 4,197,149 | 22,845,138 | 3.75 | |
| 27 | *Martin 8 Solar* | | | | | | | | | | | | |
| 28 | Solar | | 5,345 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 75 | 5,345 | 9.6% | N/A | 19.2% | N/A | | | | | | |
| 30 | *Putnam 1* | | | | | | | | | | | | |
| 31 | Light Oil | | 46 | | | | | 88 | 5,863,636 | 516 | 10,793 | 23.46 | 122.65 |
| 32 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Plant Unit Info | 251 | 46 | 0.1% | 95.1% | 17.9% | 11,217 | | | 516 | 10,793 | 23.46 | |
| 34 | *Putnam 2* | | | | | | | | | | | | |
| 35 | Light Oil | | 46 | | | | | 89 | 5,808,989 | 517 | 10,916 | 23.73 | 122.65 |
| 36 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 37 | Plant Unit Info | 255 | 46 | 0.1% | 95.1% | 17.7% | 11,239 | | | 517 | 10,916 | 23.73 | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | *Riviera 5* | | | | | | | | | | | | |
| 2 | Light Oil | | 251 | | | | | 408 | 5,835,784 | 2,381 | 50,042 | 19.94 | 122.65 |
| 3 | Gas | | 903,643 | | | | | 6,044,722 | 1,000,000 | 6,044,722 | 32,845,091 | 3.63 | 5.43 |
| 4 | Plant Unit Info | 1,344 | 903,894 | 90.4% | 94.5% | 90.4% | 6,690 | | | 6,047,103 | 32,895,133 | 3.64 | |
| 5 | *Sanford 4* | | | | | | | | | | | | |
| 6 | Gas | | 72,242 | | | | | 539,164 | 1,000,000 | 539,164 | 2,929,751 | 4.06 | 5.43 |
| 7 | Plant Unit Info | 990 | 72,242 | 9.8% | 94.9% | 77.7% | 7,463 | | | 539,164 | 2,929,751 | 4.06 | |
| 8 | *Sanford 5* | | | | | | | | | | | | |
| 9 | Gas | | 98,528 | | | | | 739,482 | 1,000,000 | 739,482 | 4,018,340 | 4.08 | 5.43 |
| 10 | Plant Unit Info | 994 | 98,528 | 13.3% | 95.0% | 78.1% | 7,505 | | | 739,482 | 4,018,340 | 4.08 | |
| 11 | *Scherer 4* | | | | | | | | | | | | |
| 12 | Coal | | 453,573 | | | | | 276,491 | 16,999,975 | 4,700,340 | 11,803,163 | 2.60 | 42.69 |
| 13 | Plant Unit Info | 646 | 453,573 | 94.4% | 94.4% | 94.4% | 10,363 | | | 4,700,340 | 11,803,163 | 2.60 | |
| 14 | *St Johns 1* | | | | | | | | | | | | |
| 15 | Coal | | 44,215 | | | | | 23,059 | 21,999,827 | 507,294 | 1,639,517 | 3.71 | 71.10 |
| 16 | Plant Unit Info | 128 | 44,215 | 46.4% | 94.4% | 46.4% | 11,473 | | | 507,294 | 1,639,517 | 3.71 | |
| 17 | *St Johns 2* | | | | | | | | | | | | |
| 18 | Coal | | 46,548 | | | | | 23,861 | 21,999,790 | 524,937 | 1,696,540 | 3.64 | 71.10 |
| 19 | Plant Unit Info | 128 | 46,548 | 48.8% | 94.4% | 48.8% | 11,277 | | | 524,937 | 1,696,540 | 3.64 | |
| 20 | *St Lucie 1* | | | | | | | | | | | | |
| 21 | Nuclear | | 727,574 | | | | | 7,514,567 | 1,000,000 | 7,514,567 | 4,789,800 | 0.66 | 0.64 |
| 22 | Plant Unit Info | 1,003 | 727,574 | 97.5% | 97.5% | 97.5% | 10,328 | | | 7,514,567 | 4,789,800 | 0.66 | |
| 23 | *St Lucie 2* | | | | | | | | | | | | |
| 24 | Nuclear | | 623,845 | | | | | 6,398,566 | 1,000,000 | 6,398,566 | 4,184,700 | 0.67 | 0.65 |
| 25 | Plant Unit Info | 860 | 623,845 | 97.5% | 97.5% | 97.5% | 10,257 | | | 6,398,566 | 4,184,700 | 0.67 | |
| 26 | *Space Coast* | | | | | | | | | | | | |
| 27 | Solar | | 1,072 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 10 | 1,072 | 14.4% | N/A | 34.6% | N/A | | | | | | |
| 29 | *Turkey Point 1* | | | | | | | | | | | | |
| 30 | Heavy Oil | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 32 | Plant Unit Info | 380 | 0 | 0.0% | 94.6% | 0.0% | 0 | | | 0 | 0 | 0.00 | |
| 33 | *Turkey Point 3* | | | | | | | | | | | | |
| 34 | Nuclear | | 608,613 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,582,800 | 0.75 | 0.70 |
| 35 | Plant Unit Info | 839 | 608,613 | 97.5% | 97.5% | 97.5% | 10,793 | | | 6,568,489 | 4,582,800 | 0.75 | |
| 36 | *Turkey Point 4* | | | | | | | | | | | | |
| 37 | Nuclear | | 615,140 | | | | | 6,568,489 | 1,000,000 | 6,568,489 | 4,363,400 | 0.71 | 0.66 |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS
(WITHOUT GAS RESERVES)

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line No. | PLANT UNIT | Net Capability (MW) | Net Generation (MWH) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost ($) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel ($/Unit) |
| 1 | Plant Unit Info | 848 | 615,140 | 97.5% | 97.5% | 97.5% | 10,678 | | | 6,568,489 | 4,363,400 | 0.71 | |
| 2 | *Turkey Point 5* | | | | | | | | | | | | |
| 3 | Light Oil | | 242 | | | | | 424 | 5,832,547 | 2,473 | 52,005 | 21.49 | 122.65 |
| 4 | Gas | | 400,920 | | | | | 2,823,487 | 1,000,000 | 2,823,487 | 15,342,362 | 3.83 | 5.43 |
| 5 | Plant Unit Info | 1,166 | 401,162 | 46.3% | 94.8% | 89.8% | 7,044 | | | 2,825,960 | 15,394,367 | 3.84 | |
| 6 | *WCEC 01* | | | | | | | | | | | | |
| 7 | Light Oil | | 222 | | | | | 366 | 5,830,601 | 2,134 | 44,891 | 20.22 | 122.65 |
| 8 | Gas | | 760,571 | | | | | 5,190,034 | 1,000,000 | 5,190,034 | 28,200,991 | 3.71 | 5.43 |
| 9 | Plant Unit Info | 1,208 | 760,793 | 84.7% | 94.8% | 85.6% | 6,825 | | | 5,192,168 | 28,245,881 | 3.71 | |
| 10 | *WCEC 02* | | | | | | | | | | | | |
| 11 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 12 | Gas | | 746,954 | | | | | 5,093,748 | 1,000,000 | 5,093,748 | 27,677,804 | 3.71 | 5.43 |
| 13 | Plant Unit Info | 1,202 | 747,181 | 83.6% | 94.9% | 83.5% | 6,820 | | | 5,095,926 | 27,723,676 | 3.71 | |
| 14 | *WCEC 03* | | | | | | | | | | | | |
| 15 | Light Oil | | 227 | | | | | 374 | 5,823,529 | 2,178 | 45,872 | 20.21 | 122.65 |
| 16 | Gas | | 599,511 | | | | | 4,087,891 | 1,000,000 | 4,087,891 | 22,212,297 | 3.71 | 5.43 |
| 17 | Plant Unit Info | 1,207 | 599,738 | 66.8% | 94.9% | 85.5% | 6,820 | | | 4,090,069 | 22,258,169 | 3.71 | |
| 18 | **System Totals** | | | | | | | | | | | | |
| 19 | Plant Unit Info | 25,993 | 9,031,420 | | | | 8,116 | | | 73,301,756 | 253,555,156 | 2.81 | |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
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| 27 | | | | | | | | | | | | | |
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| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
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| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
(WITHOUT GAS RESERVES)

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) Jan - 2015 | (3) Feb - 2015 | (4) Mar - 2015 | (5) Apr - 2015 | (6) May - 2015 | (7) Jun - 2015 | (8) Jul - 2015 | (9) Aug - 2015 | (10) Sep - 2015 | (11) Oct - 2015 | (12) Nov - 2015 | (13) Dec - 2015 | (14) 2015 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **#6 Heavy Oil (BBLS)** | | | | | | | | | | | | | |
| 2 | Purchases | | | | | | | | | | | | | |
| 3 | Units | 145,000 | 0 | 0 | 0 | 0 | 0 | 145,000 | 145,000 | 0 | 145,000 | 0 | 0 | 580,000 |
| 4 | Unit Cost | 97.8739 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 96.6389 | 95.6389 | 0.0000 | 95.6389 | 0.0000 | 0.0000 | 96.4477 |
| 5 | Amount | $14,191,719 | $0 | $0 | $0 | $0 | $0 | $14,012,644 | $13,867,644 | $0 | $13,867,644 | $0 | $0 | $55,939,651 |
| 6 | Burned | | | | | | | | | | | | | |
| 7 | Units | 152,245 | 0 | 865 | 17,143 | 7,772 | 74,814 | 139,985 | 112,747 | 164,189 | 92,516 | 0 | 0 | 762,276 |
| 8 | Unit Cost | 94.8247 | 0.0000 | 94.5275 | 95.4164 | 94.8579 | 95.3089 | 95.2937 | 95.1726 | 95.5212 | 95.4431 | 0.0000 | 0.0000 | 95.2482 |
| 9 | Amount | $14,436,586 | $0 | $81,766 | $1,635,724 | $737,235 | $7,130,438 | $13,339,683 | $10,730,420 | $15,683,532 | $8,830,013 | $0 | $0 | $72,605,397 |
| 10 | Ending Inventory | | | | | | | | | | | | | |
| 11 | Units | 2,668,420 | 2,668,420 | 2,667,555 | 2,650,412 | 2,642,640 | 2,567,826 | 2,572,841 | 2,605,094 | 2,440,905 | 2,493,389 | 2,493,389 | 2,493,389 | 2,493,389 |
| 12 | Unit Cost | 95.4060 | 95.4060 | 95.4063 | 95.4063 | 95.4079 | 95.4107 | 95.4863 | 95.5084 | 95.5076 | 95.5176 | 95.5176 | 95.5176 | 95.5176 |
| 13 | Amount | $254,583,367 | $254,583,367 | $254,501,601 | $252,865,877 | $252,128,641 | $244,998,203 | $245,671,165 | $248,808,389 | $233,124,857 | $238,162,488 | $238,162,488 | $238,162,488 | $238,162,488 |
| 14 | **#2 Light Oil (BBLS)** | | | | | | | | | | | | | |
| 15 | Purchases | | | | | | | | | | | | | |
| 16 | Units | 10,674 | 0 | 0 | 5,204 | 0 | 0 | 13,932 | 0 | 37,682 | 15,164 | 133,000 | 0 | 215,656 |
| 17 | Unit Cost | 134.8278 | 0.0000 | 0.0000 | 133.7190 | 0.0000 | 0.0000 | 132.5178 | 0.0000 | 132.3876 | 132.3540 | 132.3330 | 0.0000 | 132.5129 |
| 18 | Amount | $1,439,152 | $0 | $0 | $695,874 | $0 | $0 | $1,846,238 | $0 | $4,988,628 | $2,007,016 | $17,600,285 | $0 | $28,577,192 |
| 19 | Burned | | | | | | | | | | | | | |
| 20 | Units | 3,581 | 3,152 | 3,581 | 3,581 | 3,581 | 3,581 | 7,537 | 3,584 | 40,892 | 3,581 | 3,581 | 3,581 | 83,813 |
| 21 | Unit Cost | 122.2746 | 121.9321 | 122.2746 | 122.4634 | 122.4634 | 122.4634 | 122.7068 | 122.4837 | 123.9858 | 122.6526 | 122.6526 | 122.6526 | 123.2171 |
| 22 | Amount | $437,865 | $384,330 | $437,865 | $438,541 | $438,541 | $438,541 | $924,841 | $438,982 | $5,070,027 | $439,219 | $439,219 | $439,219 | $10,327,193 |
| 23 | Ending Inventory | | | | | | | | | | | | | |
| 24 | Units | 1,285,378 | 1,282,226 | 1,278,645 | 1,280,268 | 1,276,687 | 1,273,106 | 1,279,501 | 1,275,917 | 1,272,707 | 1,284,290 | 1,413,709 | 1,410,128 | 1,410,128 |
| 25 | Unit Cost | 120.7809 | 120.7781 | 120.7739 | 120.8218 | 120.8172 | 120.8125 | 120.9288 | 120.9245 | 121.1655 | 121.2935 | 122.3286 | 122.3278 | 122.3278 |
| 26 | Amount | $155,249,118 | $154,864,788 | $154,426,923 | $154,684,255 | $154,245,714 | $153,807,172 | $154,728,568 | $154,289,587 | $154,208,188 | $155,775,984 | $172,937,050 | $172,497,831 | $172,497,831 |
| 27 | **Coal - SJRPP (TONS)** | | | | | | | | | | | | | |
| 28 | Purchases | | | | | | | | | | | | | |
| 29 | Units | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 49,465 | 593,581 |
| 30 | Unit Cost | 70.1272 | 70.3707 | 69.1533 | 70.0920 | 70.0920 | 70.9896 | 70.6992 | 71.1436 | 71.0325 | 71.2030 | 71.2030 | 71.0747 | 70.5984 |
| 31 | Amount | $3,468,848 | $3,480,891 | $3,420,675 | $3,467,107 | $3,467,107 | $3,511,506 | $3,497,142 | $3,519,124 | $3,513,629 | $3,522,062 | $3,522,062 | $3,515,714 | $41,905,867 |
| 32 | Burned | | | | | | | | | | | | | |
| 33 | Units | 59,679 | 41,648 | 25,488 | 29,789 | 52,047 | 56,717 | 60,913 | 59,541 | 58,092 | 57,963 | 44,784 | 46,920 | 593,581 |
| 34 | Unit Cost | 71.5340 | 70.8920 | 70.0095 | 70.0431 | 70.0602 | 70.3921 | 70.5078 | 70.7703 | 70.8885 | 71.0423 | 71.1281 | 71.1010 | 70.7524 |
| 35 | Amount | $4,269,075 | $2,952,509 | $1,784,401 | $2,086,513 | $3,646,425 | $3,992,429 | $4,294,843 | $4,213,734 | $4,118,053 | $4,117,827 | $3,185,403 | $3,336,057 | $41,997,269 |
| 36 | Ending Inventory | | | | | | | | | | | | | |
| 37 | Units | 40,168 | 47,985 | 71,962 | 91,638 | 89,056 | 81,805 | 70,357 | 60,281 | 51,654 | 43,156 | 47,837 | 50,382 | 50,382 |
| 38 | Unit Cost | 71.5340 | 70.8920 | 70.0095 | 70.0431 | 70.0602 | 70.3921 | 70.5078 | 70.7703 | 70.8885 | 71.0423 | 71.1281 | 71.1010 | 71.1010 |
| 39 | Amount | $2,873,382 | $3,401,764 | $5,038,038 | $6,418,631 | $6,239,313 | $5,758,391 | $4,960,690 | $4,266,080 | $3,661,655 | $3,065,891 | $3,402,551 | $3,582,208 | $3,582,208 |
| 40 | | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
(WITHOUT GAS RESERVES)

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) | (2) Jan - 2015 | Feb - 2015 | Mar - 2015 | Apr - 2015 | May - 2015 | Jun - 2015 | Jul - 2015 | Aug - 2015 | Sep - 2015 | Oct - 2015 | Nov - 2015 | Dec - 2015 | (14) 2015 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Coal - Scherer (MMBTU)** | | | | | | | | | | | | | |
| 2 | Purchases | | | | | | | | | | | | | |
| 3 | Units | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 4,450,769 | 53,409,226 |
| 4 | Unit Cost | 2.4907 | 2.4906 | 2.4913 | 2.4890 | 2.4919 | 2.4945 | 2.5054 | 2.5144 | 2.5116 | 2.5077 | 2.5106 | 2.5133 | 2.5009 |
| 5 | Amount | $11,085,716 | $11,085,027 | $11,088,328 | $11,077,879 | $11,090,941 | $11,102,591 | $11,150,968 | $11,191,096 | $11,178,393 | $11,161,083 | $11,173,910 | $11,186,203 | $133,572,135 |
| 6 | Burned | | | | | | | | | | | | | |
| 7 | Units | 4,700,340 | 4,245,453 | 4,604,287 | 4,215,370 | 4,389,408 | 4,325,885 | 4,497,403 | 4,493,972 | 4,371,702 | 4,490,183 | 4,374,883 | 4,700,340 | 53,409,226 |
| 8 | Unit Cost | 2.4561 | 2.4730 | 2.4818 | 2.4853 | 2.4884 | 2.4913 | 2.4979 | 2.5056 | 2.5084 | 2.5081 | 2.5092 | 2.5111 | 2.4930 |
| 9 | Amount | $11,544,706 | $10,499,053 | $11,426,844 | $10,476,410 | $10,922,755 | $10,777,125 | $11,233,930 | $11,260,146 | $10,966,015 | $11,261,679 | $10,977,597 | $11,803,163 | $133,149,422 |
| 10 | Ending Inventory | | | | | | | | | | | | | |
| 11 | Units | 4,637,441 | 4,842,757 | 4,689,238 | 4,924,637 | 4,985,998 | 5,110,882 | 5,064,248 | 5,021,045 | 5,100,111 | 5,060,697 | 5,136,583 | 4,887,012 | 4,887,012 |
| 12 | Unit Cost | 2.4561 | 2.4730 | 2.4818 | 2.4853 | 2.4884 | 2.4913 | 2.4979 | 2.5056 | 2.5084 | 2.5081 | 2.5092 | 2.5111 | 2.5111 |
| 13 | Amount | $11,390,217 | $11,976,191 | $11,637,675 | $12,239,144 | $12,407,330 | $12,732,796 | $12,649,834 | $12,580,785 | $12,793,163 | $12,692,567 | $12,888,880 | $12,271,920 | $12,271,920 |
| 14 | **Gas (MCF)** | | | | | | | | | | | | | |
| 15 | Burned | | | | | | | | | | | | | |
| 16 | Units | 37,768,150 | 34,716,771 | 41,173,297 | 46,690,246 | 49,071,848 | 52,659,472 | 56,806,368 | 58,039,018 | 56,660,518 | 50,695,612 | 41,678,869 | 40,498,200 | 566,458,370 |
| 17 | Unit Cost | 5.4776 | 5.4532 | 5.3250 | 5.0846 | 5.0788 | 4.9782 | 4.9534 | 4.9367 | 4.9196 | 5.0744 | 5.2705 | 5.4337 | 5.1334 |
| 18 | Amount | $206,880,172 | $189,318,193 | $219,248,515 | $237,401,107 | $249,225,322 | $262,147,771 | $281,383,655 | $286,520,740 | $278,747,386 | $257,250,147 | $219,668,324 | $220,056,018 | $2,907,847,349 |
| 19 | **Nuclear (Other)** | | | | | | | | | | | | | |
| 20 | Burned | | | | | | | | | | | | | |
| 21 | Units | 27,050,111 | 24,432,377 | 24,868,490 | 20,356,798 | 27,047,003 | 26,174,518 | 27,047,003 | 27,047,003 | 21,223,193 | 22,642,006 | 22,575,459 | 27,050,111 | 297,514,072 |
| 22 | Unit Cost | 0.6569 | 0.6569 | 0.6562 | 0.6526 | 0.6492 | 0.6492 | 0.6492 | 0.6492 | 0.6556 | 0.6549 | 0.6569 | 0.6625 | 0.6540 |
| 23 | Amount | $17,769,900 | $16,050,300 | $16,318,500 | $13,283,900 | $17,558,400 | $16,992,100 | $17,558,400 | $17,558,400 | $13,913,900 | $14,828,200 | $14,829,500 | $17,920,700 | $194,582,200 |
| 24 | | | | | | | | | | | | | | |
| 25 | Note: Totals may not add due to rounding. | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
POWER SOLD
(WITHOUT GAS RESERVES)

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) SOLD TO | (2) Type & Schedule | (3) Total KWH Sold (000) | (4) KWH from Own Generation (000) | (5) Fuel Cost (cents/KWH) | (6) Total Cost (cents/KWH) | (7) Total $ for Fuel Adjustment (Col(4) * Col(5)) | (8) Total Cost ($) (Col(4) * Col(6)) | (9) Gain from Off System Sales ($) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | |
| 2 | **January Estimated** | | | | | | | | |
| 3 | Off System | OS | 300,000 | 300,000 | 3.358 | 4.583 | $10,075,000 | $13,750,000 | $2,900,000 |
| 4 | St Lucie Reliability Sales | | 54,189 | 54,189 | 0.750 | 0.750 | $406,318 | $406,318 | $0 |
| 5 | **Total January Estimated** | | 354,189 | 354,189 | 2.959 | 3.997 | $10,481,318 | $14,156,318 | $2,900,000 |
| 6 | | | | | | | | | |
| 7 | **February Estimated** | | | | | | | | |
| 8 | Off System | OS | 270,000 | 270,000 | 3.225 | 4.459 | $8,708,500 | $12,038,500 | $2,620,000 |
| 9 | St Lucie Reliability Sales | | 48,945 | 48,945 | 0.750 | 0.750 | $366,998 | $366,998 | $0 |
| 10 | **Total February Estimated** | | 318,945 | 318,945 | 2.845 | 3.890 | $9,075,498 | $12,405,498 | $2,620,000 |
| 11 | | | | | | | | | |
| 12 | **March Estimated** | | | | | | | | |
| 13 | Off System | OS | 255,000 | 255,000 | 3.481 | 4.693 | $8,877,750 | $11,967,750 | $2,418,750 |
| 14 | St Lucie Reliability Sales | | 38,457 | 38,457 | 0.750 | 0.750 | $288,356 | $288,356 | $0 |
| 15 | **Total March Estimated** | | 293,457 | 293,457 | 3.123 | 4.176 | $9,166,106 | $12,256,106 | $2,418,750 |
| 16 | | | | | | | | | |
| 17 | **April Estimated** | | | | | | | | |
| 18 | Off System | OS | 105,000 | 105,000 | 5.121 | 6.197 | $5,377,000 | $6,507,000 | $840,000 |
| 19 | St Lucie Reliability Sales | | 10,258 | 10,258 | 0.767 | 0.767 | $78,643 | $78,643 | $0 |
| 20 | **Total April Estimated** | | 115,258 | 115,258 | 4.733 | 5.714 | $5,455,643 | $6,585,643 | $840,000 |
| 21 | | | | | | | | | |
| 22 | **May Estimated** | | | | | | | | |
| 23 | Off System | OS | 95,000 | 95,000 | 4.881 | 5.961 | $4,637,000 | $5,663,250 | $760,000 |
| 24 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 25 | **Total May Estimated** | | 147,999 | 147,999 | 3.408 | 4.101 | $5,043,318 | $6,069,568 | $760,000 |
| 26 | | | | | | | | | |
| 27 | **June Estimated** | | | | | | | | |
| 28 | Off System | OS | 75,000 | 75,000 | 3.213 | 4.518 | $2,409,600 | $3,388,350 | $772,500 |
| 29 | St Lucie Reliability Sales | | 51,289 | 51,289 | 0.767 | 0.767 | $393,211 | $393,211 | $0 |
| 30 | **Total June Estimated** | | 126,289 | 126,289 | 2.219 | 2.994 | $2,802,811 | $3,781,561 | $772,500 |
| 31 | | | | | | | | | |
| 32 | **6 Month Period** | | | | | | | | |
| 33 | Off System | OS | 1,100,000 | 1,100,000 | 3.644 | 4.847 | $40,084,850 | $53,314,850 | $10,311,250 |
| 34 | St Lucie Reliability Sales | | 256,137 | 256,137 | 0.757 | 0.757 | $1,939,844 | $1,939,844 | $0 |
| 35 | **Total 6 Month Period** | | 1,356,137 | 1,356,137 | 3.099 | 4.074 | $42,024,694 | $55,254,694 | $10,311,250 |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
POWER SOLD
(WITHOUT GAS RESERVES)

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | SOLD TO | Type & Schedule | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total $ for Fuel Adjustment (Col(4) * Col(5)) | Total Cost ($) (Col(4) * Col(6)) | Gain from Off System Sales ($) |
|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
| 1 | | | | | | | | | |
| 2 | **July Estimated** | | | | | | | | |
| 3 | Off System | OS | 80,000 | 80,000 | 8.244 | 9.600 | $6,594,800 | $7,679,800 | $870,000 |
| 4 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 5 | **Total July Estimated** | | 132,999 | 132,999 | 5.264 | 6.080 | $7,001,118 | $8,086,118 | $870,000 |
| 6 | | | | | | | | | |
| 7 | **August Estimated** | | | | | | | | |
| 8 | Off System | OS | 80,000 | 80,000 | 6.767 | 8.052 | $5,413,700 | $6,441,200 | $825,000 |
| 9 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 10 | **Total August Estimated** | | 132,999 | 132,999 | 4.376 | 5.149 | $5,820,018 | $6,847,518 | $825,000 |
| 11 | | | | | | | | | |
| 12 | **September Estimated** | | | | | | | | |
| 13 | Off System | OS | 65,000 | 65,000 | 10.177 | 11.390 | $6,615,050 | $7,403,800 | $612,500 |
| 14 | St Lucie Reliability Sales | | 51,289 | 51,289 | 0.767 | 0.767 | $393,211 | $393,211 | $0 |
| 15 | **Total September Estimated** | | 116,289 | 116,289 | 6.027 | 6.705 | $7,008,261 | $7,797,011 | $612,500 |
| 16 | | | | | | | | | |
| 17 | **October Estimated** | | | | | | | | |
| 18 | Off System | OS | 80,000 | 80,000 | 5.653 | 6.678 | $4,522,300 | $5,342,300 | $617,500 |
| 19 | St Lucie Reliability Sales | | 52,999 | 52,999 | 0.767 | 0.767 | $406,318 | $406,318 | $0 |
| 20 | **Total October Estimated** | | 132,999 | 132,999 | 3.706 | 4.322 | $4,928,618 | $5,748,618 | $617,500 |
| 21 | | | | | | | | | |
| 22 | **November Estimated** | | | | | | | | |
| 23 | Off System | OS | 160,000 | 160,000 | 3.008 | 3.971 | $4,813,200 | $6,353,200 | $1,135,000 |
| 24 | St Lucie Reliability Sales | | 52,441 | 52,441 | 0.750 | 0.750 | $393,211 | $393,211 | $0 |
| 25 | **Total November Estimated** | | 212,441 | 212,441 | 2.451 | 3.176 | $5,206,411 | $6,746,411 | $1,135,000 |
| 26 | | | | | | | | | |
| 27 | **December Estimated** | | | | | | | | |
| 28 | Off System | OS | 185,000 | 185,000 | 2.971 | 4.063 | $5,497,050 | $7,517,050 | $1,540,000 |
| 29 | St Lucie Reliability Sales | | 54,189 | 54,189 | 0.750 | 0.750 | $406,318 | $406,318 | $0 |
| 30 | **Total December Estimated** | | 239,189 | 239,189 | 2.468 | 3.313 | $5,903,368 | $7,923,368 | $1,540,000 |
| 31 | | | | | | | | | |
| 32 | **12 Month Period** | | | | | | | | |
| 33 | Off System | OS | 1,750,000 | 1,750,000 | 4.202 | 5.374 | $73,540,950 | $94,052,200 | $15,911,250 |
| 34 | St Lucie Reliability Sales | | 573,053 | 573,053 | 0.759 | 0.759 | $4,351,540 | $4,351,540 | $0 |
| 35 | **Total 12 Month Period** | | 2,323,053 | 2,323,053 | 3.353 | 4.236 | $77,892,490 | $98,403,740 | $15,911,250 |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | Note: Totals may not add due to rounding. | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
(WITHOUT GAS RESERVES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---|---|---|---|---|---|---|
| Line No. | PURCHASE FROM | Type & Schedule | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total $ For Fuel Adj (Col(4) * Col(5)) |
| 1 | | | | | | |
| 2 | **January Estimated** | | | | | |
| 3 | UPS | | 103,735 | 103,735 | 4.052 | $4,202,903 |
| 4 | SJRPP | | 175,723 | 175,723 | 3.498 | $6,147,000 |
| 5 | St Lucie Reliability | | 46,461 | 46,461 | 0.736 | $342,127 |
| 6 | **Total January Estimated** | | 325,919 | 325,919 | 3.281 | $10,692,030 |
| 7 | | | | | | |
| 8 | **February Estimated** | | | | | |
| 9 | UPS | | 91,385 | 91,385 | 4.195 | $3,833,551 |
| 10 | SJRPP | | 117,948 | 117,948 | 3.664 | $4,322,000 |
| 11 | St Lucie Reliability | | 41,965 | 41,965 | 0.736 | $309,019 |
| 12 | **Total February Estimated** | | 251,298 | 251,298 | 3.368 | $8,464,570 |
| 13 | | | | | | |
| 14 | **March Estimated** | | | | | |
| 15 | UPS | | 118,509 | 118,509 | 4.098 | $4,856,897 |
| 16 | SJRPP | | 84,444 | 84,444 | 3.536 | $2,986,000 |
| 17 | St Lucie Reliability | | 46,461 | 46,461 | 0.736 | $342,127 |
| 18 | **Total March Estimated** | | 249,414 | 249,414 | 3.282 | $8,185,025 |
| 19 | | | | | | |
| 20 | **April Estimated** | | | | | |
| 21 | UPS | | 168,153 | 168,153 | 4.104 | $6,900,818 |
| 22 | SJRPP | | 86,723 | 86,723 | 3.601 | $3,123,000 |
| 23 | St Lucie Reliability | | 43,917 | 43,917 | 0.753 | $330,769 |
| 24 | **Total April Estimated** | | 298,793 | 298,793 | 3.465 | $10,354,587 |
| 25 | | | | | | |
| 26 | **May Estimated** | | | | | |
| 27 | UPS | | 165,461 | 165,461 | 4.100 | $6,783,494 |
| 28 | SJRPP | | 165,645 | 165,645 | 3.561 | $5,899,000 |
| 29 | St Lucie Reliability | | 45,381 | 45,381 | 0.753 | $341,795 |
| 30 | **Total May Estimated** | | 376,487 | 376,487 | 3.459 | $13,024,289 |
| 31 | | | | | | |
| 32 | **June Estimated** | | | | | |
| 33 | UPS | | 218,373 | 218,373 | 4.029 | $8,798,476 |
| 34 | SJRPP | | 183,677 | 183,677 | 3.552 | $6,525,000 |
| 35 | St Lucie Reliability | | 43,917 | 43,917 | 0.753 | $330,769 |
| 36 | **Total June Estimated** | | 445,967 | 445,967 | 3.510 | $15,654,245 |
| 37 | | | | | | |
| 38 | **6 Month Period** | | | | | |
| 39 | UPS | | 865,616 | 865,616 | 4.087 | $35,376,139 |
| 40 | SJRPP | | 814,160 | 814,160 | 3.562 | $29,002,000 |
| 41 | St Lucie Reliability | | 268,101 | 268,101 | 0.745 | $1,996,607 |
| 42 | **Total 6 Month Period** | | 1,947,877 | 1,947,877 | 3.408 | $66,374,745 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | | | | | | |
| 50 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
(WITHOUT GAS RESERVES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) KWH For Firm (000) | (5) Fuel Cost (cents/KWH) | (6) Total $ For Fuel Adj (Col(4) * Col(5)) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | **July Estimated** | | | | | |
| 3 | UPS | | 240,931 | 240,931 | 4.015 | $9,673,316 |
| 4 | SJRPP | | 197,889 | 197,889 | 3.522 | $6,969,000 |
| 5 | St Lucie Reliability | | 45,381 | 45,381 | 0.753 | $341,795 |
| 6 | **Total July Estimated** | | 484,201 | 484,201 | 3.508 | $16,984,111 |
| 7 | | | | | | |
| 8 | **August Estimated** | | | | | |
| 9 | UPS | | 207,635 | 207,635 | 4.070 | $8,450,628 |
| 10 | SJRPP | | 193,255 | 193,255 | 3.550 | $6,860,000 |
| 11 | St Lucie Reliability | | 45,381 | 45,381 | 0.753 | $341,795 |
| 12 | **Total August Estimated** | | 446,271 | 446,271 | 3.507 | $15,652,423 |
| 13 | | | | | | |
| 14 | **September Estimated** | | | | | |
| 15 | UPS | | 225,564 | 225,564 | 4.066 | $9,170,633 |
| 16 | SJRPP | | 188,408 | 188,408 | 3.544 | $6,677,000 |
| 17 | St Lucie Reliability | | 8,783 | 8,783 | 0.753 | $66,154 |
| 18 | **Total September Estimated** | | 422,755 | 422,755 | 3.764 | $15,913,786 |
| 19 | | | | | | |
| 20 | **October Estimated** | | | | | |
| 21 | UPS | | 202,713 | 202,713 | 4.050 | $8,209,640 |
| 22 | SJRPP | | 187,791 | 187,791 | 3.564 | $6,692,000 |
| 23 | St Lucie Reliability | | 33,670 | 33,670 | 0.753 | $253,588 |
| 24 | **Total October Estimated** | | 424,174 | 424,174 | 3.573 | $15,155,228 |
| 25 | | | | | | |
| 26 | **November Estimated** | | | | | |
| 27 | UPS | | 103,407 | 103,407 | 4.216 | $4,359,301 |
| 28 | SJRPP | | 126,932 | 126,932 | 3.706 | $4,704,000 |
| 29 | St Lucie Reliability | | 44,962 | 44,962 | 0.736 | $331,091 |
| 30 | **Total November Estimated** | | 275,301 | 275,301 | 3.412 | $9,394,392 |
| 31 | | | | | | |
| 32 | **December Estimated** | | | | | |
| 33 | UPS | | 100,035 | 100,035 | 4.078 | $4,079,380 |
| 34 | SJRPP | | 133,571 | 133,571 | 3.681 | $4,917,000 |
| 35 | St Lucie Reliability | | 46,461 | 46,461 | 0.736 | $342,127 |
| 36 | **Total December Estimated** | | 280,067 | 280,067 | 3.334 | $9,338,507 |
| 37 | | | | | | |
| 38 | **12 Month Period** | | | | | |
| 39 | UPS | | 1,945,901 | 1,945,901 | 4.076 | $79,319,037 |
| 40 | SJRPP | | 1,842,006 | 1,842,006 | 3.573 | $65,821,000 |
| 41 | St Lucie Reliability | | 492,739 | 492,739 | 0.745 | $3,673,157 |
| 42 | **Total 12 Month Period** | | 4,280,646 | 4,280,646 | 3.476 | $148,813,194 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | Note: Totals may not add due to rounding. | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | | | | | | |
| 50 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
(WITHOUT GAS RESERVES)

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) KWH For Firm (000) | (5) Fuel Cost (cents/KWH) | (6) Total $ For Fuel Adj (Col(4) * Col(5)) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | **January Estimated** | | | | | |
| 3 | Qualifying Facilities | | 324,657 | 324,657 | 4.110 | $13,342,888 |
| 4 | **Total January Estimated** | | 324,657 | 324,657 | 4.110 | $13,342,888 |
| 5 | | | | | | |
| 6 | **February Estimated** | | | | | |
| 7 | Qualifying Facilities | | 239,490 | 239,490 | 3.969 | $9,504,887 |
| 8 | **Total February Estimated** | | 239,490 | 239,490 | 3.969 | $9,504,887 |
| 9 | | | | | | |
| 10 | **March Estimated** | | | | | |
| 11 | Qualifying Facilities | | 259,474 | 259,474 | 3.973 | $10,309,887 |
| 12 | **Total March Estimated** | | 259,474 | 259,474 | 3.973 | $10,309,887 |
| 13 | | | | | | |
| 14 | **April Estimated** | | | | | |
| 15 | Qualifying Facilities | | 191,526 | 191,526 | 5.257 | $10,067,898 |
| 16 | **Total April Estimated** | | 191,526 | 191,526 | 5.257 | $10,067,898 |
| 17 | | | | | | |
| 18 | **May Estimated** | | | | | |
| 19 | Qualifying Facilities | | 306,359 | 306,359 | 4.038 | $12,370,888 |
| 20 | **Total May Estimated** | | 306,359 | 306,359 | 4.038 | $12,370,888 |
| 21 | | | | | | |
| 22 | **June Estimated** | | | | | |
| 23 | Qualifying Facilities | | 344,410 | 344,410 | 4.373 | $15,061,892 |
| 24 | **Total June Estimated** | | 344,410 | 344,410 | 4.373 | $15,061,892 |
| 25 | | | | | | |
| 26 | **6 Month Period** | | | | | |
| 27 | Qualifying Facilities | | 1,665,918 | 1,665,918 | 4.241 | $70,658,340 |
| 28 | **Total 6 Month Period** | | 1,665,918 | 1,665,918 | 4.241 | $70,658,340 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
(WITHOUT GAS RESERVES)

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) KWH For Firm (000) | (5) Fuel Cost (cents/KWH) | (6) Total $ For Fuel Adj (Col(4) * Col(5)) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | **July Estimated** | | | | | |
| 3 | Qualifying Facilities | | 367,993 | 367,993 | 4.624 | $17,015,897 |
| 4 | **Total July Estimated** | | 367,993 | 367,993 | 4.624 | $17,015,897 |
| 5 | | | | | | |
| 6 | **August Estimated** | | | | | |
| 7 | Qualifying Facilities | | 355,473 | 355,473 | 4.787 | $17,016,900 |
| 8 | **Total August Estimated** | | 355,473 | 355,473 | 4.787 | $17,016,900 |
| 9 | | | | | | |
| 10 | **September Estimated** | | | | | |
| 11 | Qualifying Facilities | | 355,645 | 355,645 | 4.792 | $17,041,901 |
| 12 | **Total September Estimated** | | 355,645 | 355,645 | 4.792 | $17,041,901 |
| 13 | | | | | | |
| 14 | **October Estimated** | | | | | |
| 15 | Qualifying Facilities | | 340,225 | 340,225 | 4.362 | $14,840,891 |
| 16 | **Total October Estimated** | | 340,225 | 340,225 | 4.362 | $14,840,891 |
| 17 | | | | | | |
| 18 | **November Estimated** | | | | | |
| 19 | Qualifying Facilities | | 109,163 | 109,163 | 3.330 | $3,634,887 |
| 20 | **Total November Estimated** | | 109,163 | 109,163 | 3.330 | $3,634,887 |
| 21 | | | | | | |
| 22 | **December Estimated** | | | | | |
| 23 | Qualifying Facilities | | 98,057 | 98,057 | 3.268 | $3,204,887 |
| 24 | **Total December Estimated** | | 98,057 | 98,057 | 3.268 | $3,204,887 |
| 25 | | | | | | |
| 26 | **12 Month Period** | | | | | |
| 27 | Qualifying Facilities | | 3,292,475 | 3,292,475 | 4.356 | $143,413,703 |
| 28 | **Total 12 Month Period** | | 3,292,475 | 3,292,475 | 4.356 | $143,413,703 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | Note: Totals may not add due to rounding. | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
(WITHOUT GAS RESERVES)

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) Transaction Cost (cents/KWH) | (5) Total $ for Fuel Adj (Col(3) * Col(4)) | (6) Cost if Generated (cents/KWH) | (7) Cost if Generated ($) (Col(3) * Col(6)) | (8) Fuel Savings ($) (Col(7) - Col(5)) |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | **January Estimated** | | | | | | | |
| 3 | Economy | OS | 2,750 | 2.609 | $71,750 | 3.528 | $97,028 | $25,278 |
| 4 | Total January Estimated | | 2,750 | 2.609 | $71,750 | 3.528 | $97,028 | $25,278 |
| 5 | | | | | | | | |
| 6 | **February Estimated** | | | | | | | |
| 7 | Economy | OS | 5,250 | 2.462 | $129,250 | 3.358 | $176,278 | $47,028 |
| 8 | Total February Estimated | | 5,250 | 2.462 | $129,250 | 3.358 | $176,278 | $47,028 |
| 9 | | | | | | | | |
| 10 | **March Estimated** | | | | | | | |
| 11 | Economy | OS | 10,250 | 2.383 | $244,250 | 3.636 | $372,693 | $128,443 |
| 12 | Total March Estimated | | 10,250 | 2.383 | $244,250 | 3.636 | $372,693 | $128,443 |
| 13 | | | | | | | | |
| 14 | **April Estimated** | | | | | | | |
| 15 | Economy | OS | 30,500 | 3.479 | $1,061,000 | 5.486 | $1,673,125 | $612,125 |
| 16 | Total April Estimated | | 30,500 | 3.479 | $1,061,000 | 5.486 | $1,673,125 | $612,125 |
| 17 | | | | | | | | |
| 18 | **May Estimated** | | | | | | | |
| 19 | Economy | OS | 50,500 | 3.685 | $1,861,000 | 5.127 | $2,588,920 | $727,920 |
| 20 | Total May Estimated | | 50,500 | 3.685 | $1,861,000 | 5.127 | $2,588,920 | $727,920 |
| 21 | | | | | | | | |
| 22 | **June Estimated** | | | | | | | |
| 23 | Economy | OS | 50,750 | 5.454 | $2,768,000 | 7.789 | $3,953,113 | $1,185,113 |
| 24 | Total June Estimated | | 50,750 | 5.454 | $2,768,000 | 7.789 | $3,953,113 | $1,185,113 |
| 25 | | | | | | | | |
| 26 | **6 Month Period** | | | | | | | |
| 27 | Economy | OS | 150,000 | 4.090 | $6,135,250 | 5.907 | $8,861,155 | $2,725,905 |
| 28 | Total 6 Month Period | | 150,000 | 4.090 | $6,135,250 | 5.907 | $8,861,155 | $2,725,905 |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
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| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
(WITHOUT GAS RESERVES)

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| Line No. | (1) PURCHASE FROM | (2) Type & Schedule | (3) Total KWH Purchased (000) | (4) Transaction Cost (cents/KWH) | (5) Total $ for Fuel Adj (Col(3) * Col(4)) | (6) Cost if Generated (cents/KWH) | (7) Cost if Generated ($) (Col(3) * Col(6)) | (8) Fuel Savings ($) (Col(7) - Col(5)) |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | **July Estimated** | | | | | | | |
| 3 | Economy | OS | 55,750 | 5.953 | $3,318,750 | 9.647 | $5,378,298 | $2,059,548 |
| 4 | Total July Estimated | | 55,750 | 5.953 | $3,318,750 | 9.647 | $5,378,298 | $2,059,548 |
| 5 | | | | | | | | |
| 6 | **August Estimated** | | | | | | | |
| 7 | Economy | OS | 70,750 | 5.963 | $4,218,750 | 8.754 | $6,193,593 | $1,974,843 |
| 8 | Total August Estimated | | 70,750 | 5.963 | $4,218,750 | 8.754 | $6,193,593 | $1,974,843 |
| 9 | | | | | | | | |
| 10 | **September Estimated** | | | | | | | |
| 11 | Economy | OS | 45,750 | 7.711 | $3,528,000 | 12.122 | $5,545,928 | $2,017,928 |
| 12 | Total September Estimated | | 45,750 | 7.711 | $3,528,000 | 12.122 | $5,545,928 | $2,017,928 |
| 13 | | | | | | | | |
| 14 | **October Estimated** | | | | | | | |
| 15 | Economy | OS | 30,500 | 4.652 | $1,419,000 | 6.928 | $2,112,955 | $693,955 |
| 16 | Total October Estimated | | 30,500 | 4.652 | $1,419,000 | 6.928 | $2,112,955 | $693,955 |
| 17 | | | | | | | | |
| 18 | **November Estimated** | | | | | | | |
| 19 | Economy | OS | 10,250 | 2.480 | $254,250 | 3.158 | $323,655 | $69,405 |
| 20 | Total November Estimated | | 10,250 | 2.480 | $254,250 | 3.158 | $323,655 | $69,405 |
| 21 | | | | | | | | |
| 22 | **December Estimated** | | | | | | | |
| 23 | Economy | OS | 5,250 | 2.362 | $124,000 | 3.044 | $159,833 | $35,833 |
| 24 | Total December Estimated | | 5,250 | 2.362 | $124,000 | 3.044 | $159,833 | $35,833 |
| 25 | | | | | | | | |
| 26 | **12 Month Period** | | | | | | | |
| 27 | Economy | OS | 368,250 | 5.159 | $18,998,000 | 7.760 | $28,575,415 | $9,577,415 |
| 28 | Total 12 Month Period | | 368,250 | 5.159 | $18,998,000 | 7.760 | $28,575,415 | $9,577,415 |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | Note: Totals may not add due to rounding. | | | | | | | |
| 32 | | | | | | | | |
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| 39 | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
(WITHOUT GAS RESERVES)

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | CURRENT SEPT 14 | PROPOSED JAN 15 - DEC 15 | DIFFERENCE $ | DIFFERENCE % |
|---|---|---|---|---|
| BASE | $54.87 | $54.87 | $0.00 | 0.00% |
| FUEL | $29.47 | $30.96 | $1.49 | 5.06% |
| CONSERVATION [1] | $3.37 | $1.89 | -$1.48 | -43.92% |
| CAPACITY PAYMENT | $7.86 | $6.35 | -$1.51 | -19.21% |
| ENVIRONMENTAL | $2.24 | $2.06 | -$0.18 | -8.04% |
| STORM RESTORATION SURCHARGE [2] | $1.16 | $1.16 | $0.00 | 0.00% |
| SUBTOTAL | $98.97 | $97.29 | -$1.68 | -1.70% |
| GROSS RECEIPTS TAX | $2.54 | $2.49 | -$0.05 | -1.97% |
| **TOTAL** | **$101.51** | **$99.78** | -$1.73 | -1.70% |

[1] Proposed Jan 15 - Dec 15 is based on estimates of the Conservation factor to be filed on August 27, 2014.

[2] Reflects true-up adjustment in storm charges effective September 2, 2014.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITHOUT GAS RESERVES)

SCHEDULE: H1

| Line No. | H1 Schedule | 2012 | 2013 | 2014 | 2015 | % Diff 2012 to 2013 | % Diff 2013 to 2014 | % Diff 2014 to 2015 |
|---|---|---|---|---|---|---|---|---|
| 1 | **Fuel Cost of System Net Generation ($)** | | | | | | | |
| 2 | Heavy Oil | 61,871,530 | 13,972,361 | 50,400,481 | 72,605,397 | (77.4%) | 260.7% | 44.1% |
| 3 | Light Oil | 8,584,943 | 19,348,495 | 25,883,288 | 10,327,193 | 125.4% | 33.8% | (60.1%) |
| 4 | Coal | 142,583,650 | 171,113,652 | 156,846,539 | 175,146,691 | 20.0% | (8.3%) | 11.7% |
| 5 | Gas | 2,999,049,429 | 2,697,913,238 | 3,098,319,410 | 2,907,847,349 | (10.0%) | 14.8% | (6.1%) |
| 6 | Nuclear | 106,563,067 | 168,309,387 | 187,125,111 | 194,582,200 | 57.9% | 11.2% | 4.0% |
| 7 | **Total Fuel Cost of System Net Generation ($)** | 3,318,652,620 | 3,070,657,133 | 3,518,574,830 | 3,360,508,830 | (7.5%) | 14.6% | (4.5%) |
| 8 | | | | | | | | |
| 9 | **System Net Generation (MWh)** | | | | | | | |
| 10 | Heavy Oil | 377,642 | 75,138 | 307,340 | 436,372 | (80.1%) | 309.0% | 42.0% |
| 11 | Light Oil | 54,367 | 120,475 | 134,222 | 37,659 | 121.6% | 11.4% | (71.9%) |
| 12 | Coal | 4,745,211 | 5,980,723 | 5,362,752 | 6,301,876 | 26.0% | (10.3%) | 17.5% |
| 13 | Gas | 80,593,957 | 75,208,098 | 79,020,442 | 80,260,204 | (6.7%) | 5.1% | 1.6% |
| 14 | Nuclear | 16,915,746 | 25,243,030 | 27,100,803 | 27,863,195 | 49.2% | 7.4% | 2.8% |
| 15 | Solar | 70,534 | 67,991 | 111,506 | 191,208 | (3.6%) | 64.0% | 71.5% |
| 16 | **Total System Net Generation (MWh)** | 102,757,457 | 106,695,455 | 112,037,065 | 115,090,514 | 3.8% | 5.0% | 2.7% |
| 17 | | | | | | | | |
| 18 | **Units of Fuel Burned (Unit)** | | | | | | | |
| 19 | Heavy Oil | 701,587 | 150,170 | 538,901 | 762,276 | (78.6%) | 258.9% | 41.5% |
| 20 | Light Oil | 72,767 | 154,726 | 211,355 | 83,813 | 112.6% | 36.6% | (60.3%) |
| 21 | Coal | 578,328 | 621,264 | 3,112,900 | 3,735,300 | 7.4% | 401.1% | 20.0% |
| 22 | Gas | 595,396,296 | 550,405,680 | 565,175,954 | 566,458,370 | (7.6%) | 2.7% | 0.2% |
| 23 | Nuclear | 188,199,021 | 273,897,430 | 294,569,803 | 297,514,072 | 45.5% | 7.5% | 1.0% |
| 24 | **Total Units of Fuel Burned (Unit)** | | | | | | | |
| 25 | | | | | | | | |
| 26 | **BTU Burned (MMBTU)** | | | | | | | |
| 27 | Heavy Oil | 4,479,893 | 955,983 | 3,429,961 | 4,878,566 | (78.7%) | 258.8% | 42.2% |
| 28 | Light Oil | 418,444 | 903,455 | 1,229,549 | 488,585 | 115.9% | 36.1% | (60.3%) |
| 29 | Coal | 49,417,119 | 63,095,100 | 56,406,267 | 66,468,000 | 27.7% | (10.6%) | 17.8% |
| 30 | Gas | 603,981,012 | 558,740,029 | 571,160,551 | 566,458,369 | (7.5%) | 2.2% | (0.8%) |
| 31 | Nuclear | 188,199,025 | 273,897,430 | 294,569,803 | 297,514,072 | 45.5% | 7.5% | 1.0% |
| 32 | **Total BTU Burned (MMBTU)** | 846,495,493 | 897,591,997 | 926,796,131 | 935,807,592 | 6.0% | 3.3% | 1.0% |
| 33 | | | | | | | | |
| 34 | **Generation Mix (%MWH)** | | | | | | | |
| 35 | Heavy Oil | 0.37% | 0.07% | 0.27% | 0.38% | - | - | - |
| 36 | Light Oil | 0.05% | 0.11% | 0.12% | 0.03% | - | - | - |
| 37 | Coal | 4.62% | 5.61% | 4.79% | 5.48% | - | - | - |
| 38 | Gas | 78.43% | 70.49% | 70.53% | 69.74% | - | - | - |
| 39 | Nuclear | 16.46% | 23.66% | 24.19% | 24.21% | - | - | - |
| 40 | Solar | 0.07% | 0.06% | 0.10% | 0.17% | - | - | - |
| 41 | **Total Generation Mix (%MWH)** | 100.00% | 100.00% | 100.00% | 100.00% | - | - | - |
| 42 | | | | | | | | |
| 43 | **Fuel Cost per Unit ($/Unit)** | | | | | | | |
| 44 | Heavy Oil | 88.1880 | 93.0436 | 93.5246 | 95.2482 | 5.5% | 0.5% | 1.8% |
| 45 | Light Oil | 117.9785 | 125.0501 | 122.4636 | 123.2171 | 6.0% | (2.1%) | 0.6% |
| 46 | Coal | 82.6550 | 74.4202 | 50.3860 | 46.8896 | (10.0%) | (32.3%) | (6.9%) |
| 47 | Gas | 5.0371 | 4.9017 | 5.4820 | 5.1334 | (2.7%) | 11.8% | (6.4%) |
| 48 | Nuclear | 0.5662 | 0.6145 | 0.6352 | 0.6540 | 8.5% | 3.4% | 3.0% |
| 49 | | | | | | | | |
| 50 | **Fuel Cost per MMBTU ($/MMBTU)** | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
(WITHOUT GAS RESERVES)

SCHEDULE: H1

| Line No. | H1 Schedule | 2012 | 2013 | 2014 | 2015 | % Diff 2012 to 2013 | % Diff 2013 to 2014 | % Diff 2014 to 2015 |
|---|---|---|---|---|---|---|---|---|
| 1 | Heavy Oil | 13.8109 | 14.6157 | 14.6942 | 14.8825 | 5.8% | 0.5% | 1.3% |
| 2 | Light Oil | 20.5163 | 21.4161 | 21.0510 | 21.1369 | 4.4% | (1.7%) | 0.4% |
| 3 | Coal | 2.8853 | 2.7120 | 2.7807 | 2.6351 | (6.0%) | 2.5% | (5.2%) |
| 4 | Gas | 4.9655 | 4.8286 | 5.4246 | 5.1334 | (2.8%) | 12.3% | (5.4%) |
| 5 | Nuclear | 0.5662 | 0.6145 | 0.6352 | 0.6540 | 8.5% | 3.4% | 3.0% |
| 6 | **Total Fuel Cost per MMBTU ($/MMBTU)** | 3.9205 | 3.4210 | 3.7965 | 3.5910 | (12.7%) | 11.0% | (5.4%) |
| 7 | | | | | | | | |
| 8 | **BTU Burned per KWH (BTU/KWH)** | | | | | | | |
| 9 | Heavy Oil | 11,863 | 12,723 | 11,160 | 11,180 | 7.3% | (12.3%) | 0.2% |
| 10 | Light Oil | 7,697 | 7,499 | 9,161 | 12,974 | (2.6%) | 22.2% | 41.6% |
| 11 | Coal | 10,414 | 10,550 | 10,518 | 10,547 | 1.3% | (0.3%) | 0.3% |
| 12 | Gas | 7,494 | 7,429 | 7,228 | 7,058 | (0.9%) | (2.7%) | (2.4%) |
| 13 | Nuclear | 11,126 | 10,850 | 10,869 | 10,678 | (2.5%) | 0.2% | (1.8%) |
| 14 | **Total BTU Burned per KWH (BTU/KWH)** | 8,238 | 8,413 | 8,272 | 8,131 | 2.1% | (1.7%) | (1.7%) |
| 15 | | | | | | | | |
| 16 | **Generated Fuel Cost per KWH (cents/KWH)** | | | | | | | |
| 17 | Heavy Oil | 16.3836 | 18.5957 | 16.3989 | 16.6384 | 13.5% | (11.8%) | 1.5% |
| 18 | Light Oil | 15.7907 | 16.0602 | 19.2839 | 27.4229 | 1.7% | 20.1% | 42.2% |
| 19 | Coal | 3.0048 | 2.8611 | 2.9247 | 2.7793 | (4.8%) | 2.2% | (5.0%) |
| 20 | Gas | 3.7212 | 3.5873 | 3.9209 | 3.6230 | (3.6%) | 9.3% | (7.6%) |
| 21 | Nuclear | 0.6300 | 0.6668 | 0.6905 | 0.6983 | 5.8% | 3.6% | 1.1% |
| 22 | **Total Generated Fuel Cost per KWH (cents/KWH)** | 3.2296 | 2.8780 | 3.1405 | 2.9199 | (10.9%) | 9.1% | (7.0%) |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
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| 46 | | | | | | | | |
| 47 | | | | | | | | |
| 48 | | | | | | | | |
| 49 | | | | | | | | |
| 50 | | | | | | | | |

(Continued from Sheet No. 10.100)

**ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST**

For informational purposes only, the estimated incremental As-Available Energy costs for the next two periods are as follows. In addition, As-Available Energy cost payments will include .0129¢/kWh for variable operation and maintenance expenses.

| Applicable Period | On-Peak ¢/KWH | Off-Peak ¢/KWH | Average ¢/KWH |
|---|---|---|---|
| January 1, 2015 – December 31, 2015 | 5.88 | 3.05 | 3.94 |
| January 1, 2016 – December 31, 2016 | 5.68 | 3.48 | 4.17 |

A MW block size ranging from 86 MW to 95 MW has been used to calculate the estimated As-Available Energy cost.

**DELIVERY VOLTAGE ADJUSTMENT**

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

| Delivery Voltage | Adjustment Factor |
|---|---|
| Transmission Voltage Delivery | 1.0000 |
| Primary Voltage Delivery | 1.0104 |
| Secondary Voltage Delivery | 1.0401 |

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

## PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

| | Energy Sources % by Fuel Type Generation by Type | | | | | | | Price by Fuel Type | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Year | Gas | Oil | Coal | Nuclear | Purchased Power | Solar | | Gas | Oil | Coal | Nuclear | Solar |
| 2014 | 66.3 | 0.3 | 5.1 | 23.6 | 4.5 | 0.2 | | 4.08 | 38.50 | 2.80 | 0.75 | 0.00 |
| 2015 | 64.1 | 0.7 | 5.5 | 23.0 | 6.6 | 0.1 | | 4.24 | 36.71 | 2.99 | 0.76 | 0.00 |
| 2016 | 67.9 | 0.6 | 3.1 | 23.1 | 5.1 | 0.2 | | 4.50 | 37.63 | 3.65 | 0.78 | 0.00 |
| 2017 | 67.1 | 0.2 | 4.4 | 22.6 | 5.5 | 0.2 | | 4.92 | 37.73 | 3.57 | 0.80 | 0.00 |
| 2018 | 66.6 | 0.4 | 5.1 | 22.1 | 5.6 | 0.2 | | 5.98 | 40.54 | 3.70 | 0.82 | 0.00 |
| 2019 | 66.5 | 0.1 | 5.4 | 22.4 | 5.4 | 0.2 | | 6.13 | 41.17 | 3.52 | 0.84 | 0.00 |
| 2020 | 67.8 | 0.1 | 5.4 | 21.8 | 4.7 | 0.2 | | 6.29 | 42.28 | 3.52 | 0.86 | 0.00 |
| 2021 | 68.1 | 0.3 | 5.3 | 21.6 | 4.6 | 0.1 | | 6.39 | 44.26 | 3.60 | 0.88 | 0.00 |
| 2022 | 64.3 | 0.2 | 5.2 | 25.6 | 4.6 | 0.1 | | 6.60 | 46.22 | 3.69 | 0.90 | 0.00 |
| 2023 | 57.7 | 0.1 | 5.1 | 32.4 | 4.5 | 0.1 | | 6.91 | 48.19 | 3.79 | 0.91 | 0.00 |

NOTE: - Amounts may not add to 100% due to rounding.
- The Company's forecasts are for illustrative purposes, and are subject to frequent revisions.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

**B. Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

**C. Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

| Equipment Type | Charge |
|---|---|
| Metering Equipment | 0.115% |
| Distribution Equipment | 0.182% |
| Transmission Equipment | 0.110% |

**D. Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

**TERMS OF SERVICE**

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

**APPENDIX IV**

**CAPACITY COST RECOVERY – WITH GAS RESERVES PROJECT**

**JANUARY 2015 – DECEMBER 2015 FACTORS**

**TJK-7**
**DOCKET NO. 140001-EI**
**FPL WITNESS: TERRY J.KEITH**
**EXHIBIT _____**
**PAGES 1-15**
**AUGUST 22, 2014**

**APPENDIX IV**
**CAPACITY COST RECOVERY – WITH GAS RESERVES PROJECT**

**TABLE OF CONTENTS**

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

REVISED

| Line No. | (1) | (2) January Actual | (3) February Actual | (4) March Actual | (5) April Actual | (6) May Actual | (7) June Actual | (8) July Actual | (9) August Estimated | (10) September Estimated | (11) October Estimated | (12) November Estimated | (13) December Estimated | (14) Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Payments to Non-cogenerators | $15,981,900 | $16,233,234 | $16,358,713 | $16,555,580 | $16,366,782 | $15,991,037 | $16,262,201 | $16,042,337 | $16,887,414 | $13,821,184 | $13,588,944 | $13,615,104 | $187,704,429 |
| 2 | Payments to Co-generators | $23,244,820 | $23,622,928 | $23,623,265 | $23,628,645 | $23,617,296 | $23,628,851 | $23,625,996 | $23,545,691 | $23,545,691 | $23,545,691 | $23,545,691 | $23,545,691 | $282,720,257 |
| 3 | SJRPP Suspension Accrual | ($763,761) | ($763,761) | ($763,761) | ($681,721) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($8,919,012) |
| 4 | Return on SJRPP Suspension Liability | ($364,800) | ($358,703) | ($352,605) | ($346,835) | ($341,147) | ($335,213) | ($324,533) | ($318,685) | ($312,837) | ($306,988) | ($301,140) | ($295,291) | ($3,958,776) |
| 5 | Incremental Plant Security Costs O&M | $2,812,089 | $2,361,141 | $3,121,461 | $2,577,033 | $3,021,100 | $3,500,438 | $2,763,956 | $4,191,630 | $4,507,458 | $3,926,040 | $4,694,907 | $8,013,341 | $45,490,594 |
| 6 | Incremental Plant Security Costs Capital | $0 | $8 | $498 | $1,556 | $3,997 | $7,539 | $17,598 | $32,081 | $45,902 | $60,979 | $75,501 | $89,576 | $335,236 |
| 7 | Incremental Nuclear NRC Compliance Costs O&M | $0 | $0 | $417,452 | $57,564 | $86,790 | $45,317 | $8,880 | $37,178 | $1,681,347 | $27,840 | $24,329 | $25,445 | $2,412,143 |
| 8 | Incremental Nuclear NRC Compliance Costs Capital | $22,579 | $31,025 | $36,604 | $44,186 | $53,653 | $63,646 | $79,726 | $101,823 | $120,906 | $138,021 | $164,749 | $194,262 | $1,051,178 |
| 9 | Transmission of Electricity by Others | $1,594,907 | $2,075,397 | $2,025,711 | $1,887,221 | $2,165,572 | $618,359 | $936,268 | $1,741,137 | $1,703,621 | $1,840,637 | $2,029,623 | $2,060,971 | $20,679,425 |
| 10 | Transmission Revenues from Capacity Sales | ($796,807) | ($666,444) | ($390,253) | ($190,943) | ($283,539) | ($273,311) | ($219,499) | ($250,000) | ($239,000) | ($250,000) | ($500,000) | ($595,000) | ($4,654,797) |
| 11 | Total (Lines 1 through 10) | $41,730,927 | $42,534,826 | $44,077,085 | $43,532,287 | $43,947,254 | $42,503,412 | $42,407,343 | $44,379,941 | $47,197,251 | $42,060,153 | $42,579,353 | $45,910,847 | $522,860,678 |
| 12 | Jurisdictional Separation Factor [(a)] | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | 95.20688% | N/A |
| 13 | Jurisdictional CCR Charges | $39,730,715 | $40,496,082 | $41,964,419 | $41,445,734 | $41,840,811 | $40,466,174 | $40,374,710 | $42,252,759 | $44,935,032 | $40,044,161 | $40,538,475 | $43,710,287 | $497,799,358 |
| 14 | Nuclear Cost Recovery Costs | $3,489,048 | $3,133,366 | $3,699,553 | $3,404,690 | $3,511,264 | $3,747,873 | $3,300,047 | $3,243,053 | $3,715,196 | $3,280,068 | $3,093,881 | $5,843,207 | $43,461,246 |
| 15 | Jurisdictional CCR Charges | $43,219,763 | $43,629,448 | $45,663,972 | $44,850,424 | $45,352,074 | $44,214,048 | $43,674,757 | $45,495,812 | $48,650,228 | $43,324,229 | $43,632,355 | $49,553,494 | $541,260,604 |
| 16 | CCR Revenues (Net of Revenue Taxes) | $45,101,409 | $42,451,927 | $40,975,966 | $42,967,824 | $49,497,111 | $51,123,371 | $53,946,292 | $58,436,904 | $57,894,525 | $53,316,995 | $44,813,875 | $44,308,449 | 584,834,648 |
| 17 | Prior Period True-up Provision | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($2,772,556) | ($33,270,675) |
| 18 | CCR Revenues Applicable to Current Period (Net of Revenue Taxes) | $42,328,852 | $39,679,371 | $38,203,410 | $40,195,268 | $46,724,555 | $48,350,814 | $51,173,735 | $55,664,348 | $55,121,969 | $50,544,439 | $42,041,319 | $41,535,893 | $551,563,973 |
| 19 | True-up Provision for Month - Over/(Under) Recovery (Line 18 - Line 15) | ($890,911) | ($3,950,077) | ($7,460,562) | ($4,655,156) | $1,372,480 | $4,136,767 | $7,498,978 | $10,168,536 | $6,471,741 | $7,220,210 | ($1,591,037) | ($8,017,601) | $10,303,369 |
| 20 | Interest Provision for Month | ($1,330) | ($1,134) | ($1,293) | ($1,697) | ($1,301) | ($854) | ($595) | ($15) | $540 | $1,021 | $1,300 | $1,199 | ($4,159) |
| 21 | True-up & Interest Provision Beginning of Month - Over/(Under) Recovery | ($33,270,675) | ($31,390,359) | ($32,569,014) | ($37,258,313) | ($39,142,610) | ($34,998,874) | ($28,090,405) | ($17,819,466) | ($4,878,388) | $4,366,449 | $14,360,236 | $15,543,056 | ($33,270,675) |
| 22 | Deferred True-up - Over/(Under) Recovery | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 | $11,054,159 |
| 23 | Prior Period True-up Provision - Collected/(Refunded) this Month | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $2,772,556 | $33,270,675 |
| 24 | End of Period True-up - Over/(Under) Recovery (Sum of Lines 19 through 23) | ($20,336,200) | ($21,514,855) | ($26,204,154) | ($28,088,451) | ($23,944,715) | ($17,036,246) | ($6,765,307) | $6,175,771 | $15,420,608 | $25,414,395 | $26,597,215 | $21,353,369 | $21,353,369 |
| 25 | | | | | | | | | | | | | | |
| 26 | [(a)] As approved on Order No. PSC-13-0665-FOF-EI. | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY PAYMENTS
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITH GAS RESERVES)

| Line No. | (1) | (2) January Estimated | (3) February Estimated | (4) March Estimated | (5) April Estimated | (6) May Estimated | (7) June Estimated | (8) July Estimated | (9) August Estimated | (10) September Estimated | (11) October Estimated | (12) November Estimated | (13) December Estimated | (14) Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Capacity Payments To Non-Cogenerators | $13,886,909 | $13,888,005 | $13,890,818 | $13,888,283 | $13,837,611 | $13,835,268 | $13,834,239 | $13,836,911 | $13,838,210 | $13,852,964 | $13,849,178 | $13,851,804 | $166,290,201 |
| 2 | Capacity Payments To Cogenerators | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $287,947,898 |
| 3 | SJRPP Suspension Accrual | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($8,919,012) |
| 4 | Return Requirements On SJRPP Suspension Liability | ($289,443) | ($283,595) | ($277,746) | ($271,898) | ($266,050) | ($260,201) | ($254,353) | ($248,505) | ($242,656) | ($236,808) | ($230,960) | ($225,111) | ($3,087,326) |
| 5 | Incremental Plant Security Costs O&M | $3,548,308 | $3,336,539 | $4,230,333 | $3,800,522 | $4,124,988 | $3,682,222 | $3,461,800 | $3,584,732 | $3,599,886 | $3,582,685 | $3,872,678 | $4,166,455 | $44,991,146 |
| 6 | Incremental Plant Security Costs Capital | $99,762 | $106,623 | $116,143 | $125,489 | $135,930 | $157,489 | $173,580 | $176,333 | $180,079 | $184,812 | $187,175 | $193,587 | 1,837,001 |
| 7 | Incremental Nuclear NRC Compliance Costs O&M | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $17,624 | $18,421 | $36,045 |
| 8 | Incremental Nuclear NRC Compliance Costs Capital | $226,478 | $270,880 | $322,351 | $372,717 | $409,334 | $437,090 | $464,548 | $506,007 | $552,783 | $598,218 | $627,739 | $655,866 | $5,444,010 |
| 9 | Transmission Of Electricity By Others | $1,949,942 | $1,972,418 | $1,901,907 | $1,743,878 | $1,799,061 | $1,654,080 | $1,645,706 | $1,765,483 | $1,627,459 | $1,732,883 | $2,080,754 | $2,076,139 | $21,949,709 |
| 10 | Transmission Revenues From Capacity Sales | ($775,000) | ($710,000) | ($671,250) | ($290,000) | ($266,250) | ($206,250) | ($215,000) | ($202,500) | ($176,250) | ($202,500) | ($405,000) | ($480,000) | ($4,600,000) |
| 11 | System Total | $41,899,362 | $41,833,278 | $42,764,963 | $42,621,397 | $43,027,031 | $42,552,105 | $42,362,928 | $42,670,868 | $42,631,918 | $42,764,661 | $43,251,595 | $43,509,568 | $511,889,672 |
| 12 | Jurisdictional % * | | | | | | | | | | | | | 94.64598% |
| 13 | Jurisdictionalized Capacity Payments | | | | | | | | | | | | | $484,482,991 |
| 14 | 2013 FINAL TRUE-UP -- (Over)/Under Recovery | | | | | | | | | | | | | ($11,054,159) |
| 15 | 2014 ACT/EST TRUE-UP -- (Over)/Under Recovery | | | | | | | | | | | | | ($10,299,210) |
| 16 | Nuclear Cost Recovery Clause | | | | | | | | | | | | | $14,287,862 |
| 17 | Total (Lines 13+14+15+16) | | | | | | | | | | | | | $477,417,484 |
| 18 | Revenue Tax Multiplier | | | | | | | | | | | | | 1.00072 |
| 19 | Total Recoverable Capacity Payments | | | | | | | | | | | | | $477,761,225 |
| 20 | | | | | | | | | | | | | | |
| 21 | *Calculation of Jurisdictional % | | | | | | | | | | | | | |
| 22 | .....AVG. 12CP | | | | | | | | | | | | | |
| 23 | .....AT GEN (MW).....% | | | | | | | | | | | | | |
| 24 | FPSC.....19,228.343.....94.64598% | | | | | | | | | | | | | |
| 25 | FERC.....1,087.727.....5.35402% | | | | | | | | | | | | | |
| 26 | TOTAL.....20,316.070.....100.00000% | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | |
| 28 | * Based on 2015 Estimated Data | | | | | | | | | | | | | |
| 29 | Totals may not add up due to rounding. | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITH GAS RESERVES)

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|---|---|---|---|---|---|---|---|---|---|
| RATE SCHEDULE | AVG 12CP Load Factor at Meter (%) [a] | Projected Sales at Meter (kwh) [b] | Projected AVG 12CP at Meter (kW) [c] | Demand Loss Expansion Factor [d] | Energy Loss Expansion Factor [e] | Projected Sales at Generation (kwh) [f] | Projected AVG 12CP at Generation (kW) [g] | Percentage of Sales at Generation (%) [h] | Percentage of Demand at Generation (%) [i] |
| RS1/RTR1 | 62.339% | 56,486,754,968 | 10,343,916 | 1.07273422 | 1.05687858 | 59,699,641,379 | 11,096,273 | 52.25760% | 57.70790% |
| GS1/GST1/WIES1 | 70.132% | 6,303,353,434 | 1,026,010 | 1.07273422 | 1.05687858 | 6,661,879,227 | 1,100,636 | 5.83142% | 5.72403% |
| GSD1/GSDT1/HLFT1 | 76.094% | 26,491,485,933 | 3,974,214 | 1.07263018 | 1.05679832 | 27,996,157,828 | 4,262,862 | 24.50621% | 22.16968% |
| OS2 | 74.112% | 11,006,147 | 1,695 | 1.06372574 | 1.02956109 | 11,331,501 | 1,803 | 0.00992% | 0.00938% |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 | 76.113% | 10,833,502,128 | 1,624,817 | 1.07131612 | 1.05580061 | 11,438,018,155 | 1,740,693 | 10.01218% | 9.05274% |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 87.059% | 2,574,841,239 | 337,623 | 1.06110282 | 1.04763148 | 2,697,484,738 | 358,253 | 2.36122% | 1.86315% |
| GSLD3/GSLDT3/CS3/CST3 | 89.410% | 177,940,556 | 22,719 | 1.02378679 | 1.01925379 | 181,366,586 | 23,259 | 0.15876% | 0.12096% |
| SST1T | 93.724% | 89,096,934 | 10,852 | 1.02378679 | 1.01925379 | 90,812,388 | 11,110 | 0.07949% | 0.05778% |
| SST1D1/SST1D2/SST1D3 | 75.410% | 9,138,135 | 1,383 | 1.03714120 | 1.02956109 | 9,408,268 | 1,434 | 0.00824% | 0.00746% |
| CILC D/CILC G | 90.403% | 3,085,079,885 | 389,564 | 1.05992932 | 1.04730798 | 3,231,028,782 | 412,910 | 2.82826% | 2.14740% |
| CILC T | 91.694% | 1,356,675,191 | 168,901 | 1.02378679 | 1.01925379 | 1,382,796,330 | 172,919 | 1.21042% | 0.89929% |
| MET | 71.762% | 82,790,174 | 13,170 | 1.03714120 | 1.02956109 | 85,237,542 | 13,659 | 0.07461% | 0.07104% |
| OL1/SL1/PL1 | 359.698% | 622,341,281 | 19,751 | 1.07273422 | 1.05687858 | 657,739,169 | 21,188 | 0.57575% | 0.11019% |
| SL2, GSCU1 | 100.263% | 92,875,590 | 10,574 | 1.07273422 | 1.05687858 | 98,158,222 | 11,343 | 0.08592% | 0.05899% |
| TOTAL | | 108,216,881,595 | 17,945,189 | | | 114,241,060,116 | 19,228,342 | 100.00000% | 100.00000% |

[a] AVG 12 CP load factor based on 2011-2013 load research data and 2015 projections.

[b] Projected kwh sales for the period January 2015 through December 2015.

[c] Calculated: Col(3)/(8760 hours * Col(2))

[d] Based on 2015 demand losses.

[e] Based on 2015 energy losses.

[f] Col(3) * Col(6)

[g] Col(4) * Col(5)

[h] Col(7) / Total for Col(7)

[i] Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITH GAS RESERVES)

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RATE SCHEDULE | Percentage of Sales at Generation (%) [a] | Percentage of Demand at Generation (%) [b] | Energy Related Cost ($) [c] | Demand Related Cost ($) [d] | Total Capacity Costs ($) [e] | Projected Sales at Meter (kwh) [f] | Billing KW Load Factor (%) [g] | Projected Billed KW at Meter (KW) [h] | Capacity Recovery Factor ($/KW) [i] | Capacity Recovery Factor ($/kwh) [j] | RDC ($/KW) [k] | SDD ($/KW) [l] |
| RS1/RTR1 | 52.25760% | 57.70790% | $19,205,121 | $254,497,830 | $273,702,951 | 56,486,754,968 | - | - | - | 0.00485 | - | - |
| GS1/GST1/WIES1 | 5.83142% | 5.72403% | $2,143,098 | $25,243,565 | $27,386,664 | 6,303,353,434 | - | - | - | 0.00434 | - | - |
| GSD1/GSDT1/HLFT1 | 24.50621% | 22.16968% | $9,006,245 | $97,770,588 | $106,776,833 | 26,491,485,933 | 51.60099% | 70,327,546 | 1.52 | - | - | - |
| OS2 | 0.00992% | 0.00938% | $3,645 | $41,353 | $44,998 | 11,006,147 | - | - | - | 0.00409 | - | - |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 | 10.01218% | 9.05274% | $3,679,562 | $39,923,541 | $43,603,103 | 10,833,502,128 | 55.38079% | 26,797,044 | 1.63 | - | - | - |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 2.36122% | 1.86315% | $867,769 | $8,216,682 | $9,084,451 | 2,574,841,239 | 66.25224% | 5,323,865 | 1.71 | - | - | - |
| GSLD3/GSLDT3/CS3/CST3 | 0.15876% | 0.12096% | $58,345 | $533,465 | $591,810 | 177,940,556 | 70.94077% | 343,602 | 1.72 | - | - | - |
| SST1T | 0.07949% | 0.05778% | $29,214 | $254,816 | $284,030 | 89,096,934 | 13.15150% | 928,036 | - | - | $0.21 | $0.10 |
| SST1D1/SST1D2/SST1D3 | 0.00824% | 0.00746% | $3,027 | $32,898 | $35,924 | 9,138,135 | 26.99741% | 46,367 | - | - | $0.21 | $0.10 |
| CILC D/CILC G | 2.82826% | 2.14740% | $1,039,408 | $9,470,277 | $10,509,685 | 3,085,079,885 | 74.21337% | 5,694,576 | 1.85 | - | - | - |
| CILC T | 1.21042% | 0.89929% | $444,840 | $3,965,963 | $4,410,803 | 1,356,675,191 | 76.87427% | 2,417,531 | 1.82 | - | - | - |
| MET | 0.07461% | 0.07104% | $27,421 | $313,279 | $340,699 | 82,790,174 | 65.26192% | 173,779 | 1.96 | - | - | - |
| OL1/SL1/PL1 | 0.57575% | 0.11019% | $211,592 | $485,946 | $697,538 | 622,341,281 | - | - | - | 0.00112 | - | - |
| SL2, GSCU1 | 0.08592% | 0.05899% | $31,577 | $260,159 | $291,736 | 92,875,590 | - | - | - | 0.00314 | - | - |
| TOTAL | | | $36,750,863 | $441,010,361 | $477,761,225 | 108,216,881,595 | | 112,052,346 | | | | |

[a] Obtained from Page 2, Col(9)

[b] Obtained from Page 2, Col(10)

[c] (Total Capacity Costs/13) * Col(2)

[d] (Total Capacity Costs/13 * 12) * Col(3)

[e] Col(4) + Col(5)

[f] Projected kwh sales for the period January 2015 through December 2015.

[g] (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))

[h] Col(7) / (Col(8) *730)

[i] Col(6) / Col(9)

[j] Col(6) / Col(7)

[k] RDC = Reservation Demand Charge - (Total Col 6)/(Page 2 Total Col 8)(.10)(Page 2 Col 5)/12 Months

[l] SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 2 Total Col 8)/(21 onpeak days)(Page 2 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | Beginning of Period Amount | January Estimated | February Estimated | March Estimated | April Estimated | May Estimated | June Estimated | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | Twelve Month Amount |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **INCREMENTAL NUCLEAR NRC COMPLIANCE** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $5,152,258 | $5,863,566 | $6,535,249 | $4,274,868 | $3,102,566 | $3,044,683 | $3,121,771 | $6,666,126 | $4,481,578 | $1,923,705 | $488,821 | $388,981 | $45,044,172 |
| b. Clearings to Plant | | $338,152 | $2,583,019 | $949,946 | $8,720,727 | $553,900 | $4,089,428 | $136,569 | $4,054,215 | $129,154 | $24,863,932 | $82,977 | $12,385,129 | $58,887,148 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Incremental Plant-In-Service/Depreciation Base [a] | | | $203,908 | $1,153,854 | $9,874,582 | $10,428,482 | $14,517,910 | $14,654,479 | $18,708,693 | $18,837,847 | $43,701,779 | $43,784,756 | $56,169,886 | N/A |
| 3. Less: Accumulated Depreciation | | $0 | $1,068 | $4,845 | $16,519 | $35,908 | $59,036 | $85,557 | $115,249 | $148,105 | $201,536 | $275,497 | $374,815 | N/A |
| 4. CWIP - Non Interest Bearing | $28,923,896 | $33,738,002 | $37,018,550 | $42,603,852 | $38,157,993 | $40,706,659 | $39,661,914 | $42,647,116 | $45,259,027 | $49,611,451 | $26,671,225 | $27,077,069 | $15,080,920 | N/A |
| 5. Net Investment (Lines 2 - 3 + 4) | $28,923,896 | $33,738,002 | $37,221,390 | $43,752,862 | $48,016,055 | $51,099,232 | $54,120,788 | $57,216,038 | $63,852,472 | $68,301,194 | $70,171,468 | $70,586,327 | $70,875,991 | N/A |
| 6. Total Estimated Capital Expenditures Included in Base Rates [b] | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | N/A |
| 7. Base Rate Capital Expenditures Closed to Plant-in-Service [c] | $7,282,738 | $7,620,890 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | N/A |
| 8. Remaining Amount Included in Base Rates (Lines 6 - 7) | $2,717,262 | $2,379,110 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | N/A |
| 9. Adjusted Net Investment (Lines 5 - 8) | $26,206,634 | $31,358,892 | $37,221,390 | $43,752,862 | $48,016,055 | $51,099,232 | $54,120,788 | $57,216,038 | $63,852,472 | $68,301,194 | $70,171,468 | $70,586,327 | $70,875,991 | N/A |
| 10. Average Net Investment | | $28,782,763 | $34,290,141 | $40,487,126 | $45,884,459 | $49,557,644 | $52,610,010 | $55,668,413 | $60,534,255 | $66,076,833 | $69,236,331 | $70,378,898 | $70,731,159 | N/A |
| 11. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes [d] | | $191,096 | $227,661 | $268,805 | $304,639 | $329,026 | $349,292 | $369,597 | $401,903 | $438,701 | $459,678 | $467,264 | $469,603 | $4,277,265 |
| b. Debt Component (Line 10 x debt rate x 1/12) [e] | | $35,381 | $42,151 | $49,769 | $56,403 | $60,919 | $64,671 | $68,430 | $74,412 | $81,225 | $85,109 | $86,513 | $86,946 | $791,930 |
| 12. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation | | $0 | $1,068 | $3,778 | $11,674 | $19,389 | $23,127 | $26,521 | $29,692 | $32,857 | $53,431 | $73,962 | $99,317 | $374,815 |
| b. Amortization | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 13. Total System Recoverable Expenses (Lines 11 & 12) | | $226,478 | $270,880 | $322,351 | $372,717 | $409,334 | $437,090 | $464,548 | $506,007 | $552,783 | $598,218 | $627,739 | $655,866 | $5,444,010 |

[a] Represents nuclear NRC compliance plant-in-service in excess of the total estimated capital expenditures included in FPL's 2013 Test Year rate base (Docket No. 120015-EI) on line 6.

[b] Represents forecasted nuclear NRC compliance capital expenditures included in FPL's 2013 Test Year rate base (Docket No. 120015-EI).

[c] Represents base rate recoverable nuclear NRC compliance capital expenditures closed to plant-in-service.

[d] The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8938%, which is based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity, per FPSC Order No. PSC-12-0425-PAA-EU.

[e] The Debt Component is 1.4751%, which is based on the May 2014 ROR Surveillance Report, per FPSC Order No. PSC-12-0425-PAA-EU.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
(WITH GAS RESERVES)

REVISED

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| | Beginning of Period Amount | January Actual | February Actual | March Actual | April Actual | May Actual | June Actual | July Actual | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | Twelve Month Amount |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **INCREMENTAL NUCLEAR NRC COMPLIANCE** | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $1,217,478 | $898,407 | $499,076 | $1,400,274 | $971,446 | $1,531,920 | $2,788,328 | $2,828,396 | $2,022,085 | $2,328,340 | $4,465,178 | $3,036,323 | $23,987,250 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,697,004 | $7,355 | $1,508 | $1,653,539 | $3,923,331 | $7,282,738 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Incremental Plant-In-Service/Depreciation Base [a] | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | N/A |
| 3. Less: Accumulated Depreciation | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | N/A |
| 4. CWIP - Non Interest Bearing | $12,219,384 | $13,436,862 | $14,335,269 | $14,834,345 | $16,234,618 | $17,206,064 | $18,737,984 | $21,526,312 | $22,657,704 | $24,672,434 | $26,999,266 | $29,810,905 | $28,923,896 | N/A |
| 5. Net Investment (Lines 2 - 3 + 4) | $12,219,384 | $13,436,862 | $14,335,269 | $14,834,345 | $16,234,618 | $17,206,064 | $18,737,984 | $21,526,312 | $22,657,704 | $24,672,434 | $26,999,266 | $29,810,905 | $28,923,896 | N/A |
| 6. Total Estimated Capital Expenditures Included in Base Rates [b] | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | N/A |
| 7. Base Rate Capital Expenditures Closed to Plant-in-Service [c] | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,697,004 | $1,704,359 | $1,705,867 | $3,359,406 | $7,282,738 | N/A |
| 8. Remaining Amount Included in Base Rates (Lines 6 - 7) | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $10,000,000 | $8,302,996 | $8,295,641 | $8,294,133 | $6,640,594 | $2,717,262 | N/A |
| 9. Adjusted Net Investment (Lines 5 - 8) | $2,219,384 | $3,436,862 | $4,335,269 | $4,834,345 | $6,234,618 | $7,206,064 | $8,737,984 | $11,526,312 | $14,354,708 | $16,376,793 | $18,705,133 | $23,170,311 | $26,206,634 | N/A |
| 10. Average Net Investment | | $2,828,123 | $3,886,066 | $4,584,807 | $5,534,481 | $6,720,341 | $7,972,024 | $10,132,148 | $12,940,510 | $15,365,750 | $17,540,963 | $20,937,722 | $24,688,472 | N/A |
| 11. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes [d] | | $18,889 | $25,955 | $30,621 | $36,964 | $44,884 | $53,244 | $67,270 | $85,915 | $102,017 | $116,459 | $139,011 | $163,913 | $885,143 |
| b. Debt Component (Line 10 x debt rate x 1/12) [e] | | $3,690 | $5,071 | $5,982 | $7,222 | $8,769 | $10,402 | $12,455 | $15,907 | $18,888 | $21,562 | $25,738 | $30,348 | $166,035 |
| 12. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| b. Amortization | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 13. Total System Recoverable Expenses (Lines 11 & 12) | | $22,579 | $31,025 | $36,604 | $44,186 | $53,653 | $63,646 | $79,726 | $101,823 | $120,906 | $138,021 | $164,749 | $194,262 | $1,051,178 |

[a] Represents nuclear NRC compliance plant-in-service in excess of the total estimated capital expenditures included in FPL's 2013 Test Year rate base (Docket No. 120015-EI) on line 6.

[b] Represents forecasted nuclear NRC compliance capital expenditures included in FPL's 2013 Test Year rate base (Docket No. 120015-EI).

[c] Represents base rate recoverable nuclear NRC compliance capital expenditures closed to plant-in-service.

[1] The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan-Jun actual period is 4.9230%, which based on the May 2013 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938 % which is based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | Beginning of Period Amount | January Estimated | February Estimated | March Estimated | April Estimated | May Estimated | June Estimated | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | Twelve Month Amount |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| INCREMENTAL SECURITY | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $868,421 | $878,432 | $1,361,825 | $835,730 | $851,108 | $1,128,585 | $301,490 | $298,569 | $714,027 | $298,569 | $110,779 | $553,850 | $8,201,385 |
| b. Clearings to Plant | | $0 | $0 | $960,630 | $0 | $3,567,272 | $8,945,482 | $593,863 | $5,006 | $5,006 | $793,455 | $17,435 | $4,378,037 | $19,266,187 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Incremental Plant-In-Service/Depreciation Base | $992,005 | $992,005 | $992,005 | $1,952,635 | $1,952,635 | $5,519,908 | $14,465,390 | $15,059,253 | $15,064,259 | $15,069,265 | $15,862,720 | $15,880,155 | $20,258,192 | N/A |
| 3. Less: Accumulated Depreciation | $744 | $2,232 | $3,720 | $5,929 | $8,858 | $15,629 | $36,280 | $67,599 | $99,560 | $131,534 | $164,514 | $198,509 | $236,585 | N/A |
| 4. CWIP - Non Interest Bearing | $11,064,802 | $11,933,223 | $12,811,655 | $13,212,850 | $14,048,580 | $11,332,415 | $3,515,518 | $3,223,145 | $3,516,708 | $4,225,729 | $3,730,843 | $3,824,187 | ($0) | N/A |
| 5. Net Investment (Lines 2 - 3 + 4) | $12,056,063 | $12,922,996 | $13,799,940 | $15,159,557 | $15,992,358 | $16,836,694 | $17,944,628 | $18,214,799 | $18,481,408 | $19,163,460 | $19,429,049 | $19,505,833 | $20,021,607 | N/A |
| 6. Average Net Investment | | $12,489,530 | $13,361,468 | $14,479,748 | $15,575,957 | $16,414,526 | $17,390,661 | $18,079,714 | $18,348,103 | $18,822,434 | $19,296,255 | $19,467,441 | $19,763,720 | N/A |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes [1] | | $82,921 | $88,710 | $96,135 | $103,413 | $108,980 | $115,461 | $120,036 | $121,818 | $124,967 | $128,113 | $129,249 | $131,217 | $1,351,020 |
| b. Debt Component (Line 6 x debt rate x 1/12) [2] | | $15,353 | $16,425 | $17,799 | $19,147 | $20,178 | $21,377 | $22,224 | $22,554 | $23,137 | $23,720 | $23,930 | $24,295 | $250,140 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation | | $1,488 | $1,488 | $2,208 | $2,929 | $6,772 | $20,650 | $31,320 | $31,960 | $31,975 | $32,980 | $33,996 | $38,076 | $235,841 |
| b. Amortization | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 & 8) | | $99,762 | $106,623 | $116,143 | $125,489 | $135,930 | $157,489 | $173,580 | $176,333 | $180,079 | $184,812 | $187,175 | $193,587 | $1,837,001 |

[1] The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan-Dec 2015 estimated period is 4.8938%, which based on the May 2014 ROR Surveillance Report per Order No.12-0425-PAA-EU

[2] The monthly Debt Component for Jan-Dec 2015 estimated period is 1.4751%, which is based on the May 2014 ROR Surveillance Report, per FPSC Order No. PSC-12-0425-PAA-EU.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
(WITH GAS RESERVES)

REVISED

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

| | Beginning of Period Amount | January Actual | February Actual | March Actual | April Actual | May Actual | June Actual | July Actual | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | Twelve Month Amount |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| INCREMENTAL SECURITY | | | | | | | | | | | | | | |
| 1. Investments | | | | | | | | | | | | | | |
| a. Expenditures/Additions | | $0 | $2,124 | $120,574 | $144,376 | $467,198 | $419,988 | $2,164,567 | $1,516,668 | $1,996,183 | $1,836,143 | $1,855,114 | $1,533,873 | $12,056,807 |
| b. Clearings to Plant | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $992,005 | $992,005 |
| c. Retirements | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| d. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2. Incremental Plant-In-Service/Depreciation Base | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $992,005 | N/A |
| 3. Less: Accumulated Depreciation | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $744 | N/A |
| 4. CWIP - Non Interest Bearing | $0 | $0 | $2,124 | $122,698 | $267,074 | $734,272 | $1,154,260 | $3,318,826 | $4,835,494 | $6,831,677 | $8,667,820 | $10,522,934 | $11,064,802 | N/A |
| 5. Net Investment (Lines 2 - 3 + 4) | $0 | $0 | $2,124 | $122,698 | $267,074 | $734,272 | $1,154,260 | $3,318,826 | $4,835,494 | $6,831,677 | $8,667,820 | $10,522,934 | $12,056,063 | N/A |
| 6. Average Net Investment | | $0 | $1,062 | $62,411 | $194,886 | $500,673 | $944,266 | $2,236,543 | $4,077,160 | $5,833,586 | $7,749,749 | $9,595,377 | $11,289,499 | N/A |
| 7. Return on Average Net Investment | | | | | | | | | | | | | | |
| a. Equity Component grossed up for taxes [1] | | $0 | $7 | $417 | $1,302 | $3,344 | $6,307 | $14,849 | $27,069 | $38,731 | $51,453 | $63,706 | $74,954 | $282,138 |
| b. Debt Component (Line 6 x debt rate x 1/12) [2] | | $0 | $1 | $81 | $254 | $653 | $1,232 | $2,749 | $5,012 | $7,171 | $9,526 | $11,795 | $13,878 | $52,354 |
| 8. Investment Expenses | | | | | | | | | | | | | | |
| a. Depreciation | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $744 | $744 |
| b. Amortization | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| c. Other | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 9. Total System Recoverable Expenses (Lines 7 & 8) | | $0 | $8 | $498 | $1,556 | $3,997 | $7,539 | $17,598 | $32,081 | $45,902 | $60,979 | $75,501 | $89,576 | $335,236 |

[1] The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan-Jun actual period is 4.9230%, which based on the May 2013 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938 % which is based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity.

[2] The monthly Debt Component for Jan-Jun actual period is 1.5658%, which is based on the May 2013 ROR Surveillance Report, per FPSC Order No. PSC-12-0425-PAA-EU.The monthly Debt Component for Jul-Dec estimated period is 1.4751 % which based on the on the May 2014 ROR Surveillance Report.

**Florida Power & Light Company**
**Schedule E12 - Capacity Costs**
**Page 1 of 2**

**2015 Projection**

| Contract | Capacity MW | Term Start | Term End | Contract Type |
|---|---|---|---|---|
| **Cedar Bay** | 250 | 1/25/1994 | 12/31/2024 | QF |
| **Indiantown** | 330 | 12/22/1995 | 12/1/2025 | QF |
| **Broward North - 1991 Agreement** | 11 | 1/1/1993 | 12/31/2026 | QF |
| **Broward South - 1991 Agreement** | 3.5 | 1/1/1993 | 12/31/2026 | QF |
| **SWAPBC** | 40 | 1/1/2012 | 4/1/2032 | QF |

**QF = Qualifying Facility**

**2015 Projection Capacity in Dollars**

| | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-date |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Cedar Bay** | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 10,891,255 | 130,695,060 |
| **ICL** | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 11,571,783 | 138,861,398 |
| **BN-NEG '91** | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 331,760 | 3,981,120 |
| **BS-NEG '91** | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 105,560 | 1,266,720 |
| **SWAPBC** | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 1,095,300 | 13,143,600 |
| **Total** | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 23,995,658 | 287,947,898 |

**Florida Power & Light Company**
**Schedule E12 - Capacity Costs** **CONFIDENTIAL**
**Page 2 of 2**

**2015 Projection**

| Contract | Counterparty | Identification | Contract Start Date | Contract End Date |
|---|---|---|---|---|
| 1 | Southern Company - UPS Scherer | Other Entity | June 1, 2010 | December 31, 2015 |
| 2 | Southern Company - UPS Harris | Other Entity | June 1, 2010 | December 31, 2015 |
| 3 | Southern Company - UPS Franklin | Other Entity | June 1, 2010 | December 31, 2015 |
| 4 | JEA - SJRPP | Other Entity | April 2, 1982 | September 30, 2021 |

**2015 Capacity in MW**

| Contract | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 |
| 2 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 |
| 3 | 190 | 190 | 190 | 190 | 190 | 190 | 190 | 190 | 190 | 190 | 190 | 190 |
| 4 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 |
| Total | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 |

**2015 Capacity in Dollars**

| Contract | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | [redacted] | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| Total | 13,886,909 | 13,888,005 | 13,890,818 | 13,888,283 | 13,837,611 | 13,835,268 | 13,834,239 | 13,836,911 | 13,838,210 | 13,852,964 | 13,849,178 | 13,851,804 |

| | | |
|---|---|---|
| Total Capacity Payments to Non-Cogenerators for 2015 | 166,290,201 | (1) |

(1) August 22, 2014 Projection Filing, Appendix IV, page 2, line 1

FLORIDA POWER & LIGHT COMPANY
BASED ON RATE CASE ALLOCATION OF GAS TURBINE PRODUCTION REVENUE REQUIREMENT
JANUARY 2015 THROUGH DECEMBER 2015
(WITH GAS RESERVES)

| | Rate | Demand & Energy Component[1] $000s | Allocation | 2015 WC3 Revenue Requirement Allocation @ 10.5% ROE |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | CILC-1D | 22,378 | 2.1% | $3,116,883 |
| 2 | CILC-1G | 1,442 | 0.1% | $200,815 |
| 3 | CILC-1T | 9,888 | 0.9% | $1,377,214 |
| 4 | GS1 | 61,812 | 5.8% | $8,609,440 |
| 5 | GSCU-1 | 288 | 0.0% | $40,125 |
| 6 | GSD1 | 237,906 | 22.1% | $33,136,361 |
| 7 | GSLD1 | 105,089 | 9.8% | $14,637,120 |
| 8 | GSLD2 | 20,042 | 1.9% | $2,791,550 |
| 9 | GSLD3 | 1,575 | 0.1% | $219,343 |
| 10 | MET | 936 | 0.1% | $130,431 |
| 11 | OL-1 | 274 | 0.0% | $38,133 |
| 12 | OS-2 | 101 | 0.0% | $14,048 |
| 13 | RS1 | 609,861 | 56.8% | $84,943,507 |
| 14 | SL-1 | 1,438 | 0.1% | $200,260 |
| 15 | SL-2 | 256 | 0.0% | $35,656 |
| 16 | SST-DST | 49 | 0.0% | $6,777 |
| 17 | SST-TST | 849 | 0.1% | $118,198 |
| 18 | | | | |
| 19 | Total | 1,074,183 | 100.0% | $149,615,862 |

Notes:
[1] Docket 120015-EI 2013 Test Year MFR E-6b attachment 2 of 2 lines 5 + 17 Other Production revenue requirement

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF REVENUE IMPACT FOR WEST COUNTY 3
(WITH GAS RESERVES)

| | (a) | Total Revenue[1] (b) | Total WC3 Costs (c) | | % Increase (d) |
|---|---|---|---|---|---|
| 1 | RS1/RTR1 | $5,735,574,686 | $84,943,507 | | 1.48% |
| 2 | GS1/GST1 | $640,657,649 | $8,609,440 | | 1.34% |
| 3 | GSD1/GSDT1/HLFT1 (21-499 kW) | $2,248,875,554 | $33,136,361 | | 1.47% |
| 4 | OS2 | $1,481,160 | $14,048 | | 0.95% |
| 5 | GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) | $828,798,537 | $14,637,120 | | 1.77% |
| 6 | GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW) | $184,717,533 | $2,791,550 | | 1.51% |
| 7 | GSLD3/GSLDT3/CS3/CST3 | $11,852,831 | $219,343 | | 1.85% |
| 8 | ISST1D | $0 | $0 | | 0.00% |
| 9 | ISST1T | $0 | $0 | | 0.00% |
| 10 | SST1T | $7,828,660 | $118,198 | | 1.51% |
| 11 | SST1D1/SST1D2/SST1D3 | $1,018,401 | $6,777 | | 0.67% |
| 12 | CILC D/CILC G | $199,147,708 | $3,317,698 | | 1.67% |
| 13 | CILC T | $76,139,941 | $1,377,214 | | 1.81% |
| 14 | MET | $7,105,708 | $130,431 | | 1.84% |
| 15 | OL1/SL1/PL1 | $126,726,148 | $238,393 | | 0.19% |
| 16 | SL2, GSCU1 | $8,888,101 | $75,782 | | 0.85% |
| 17 | | | | | |
| 18 | TOTAL | $10,078,812,617 | $149,615,862 | | 1.48% |
| | | | | 1.5x | 2.23% |
| | | | | Max | 1.85% |

Notes
1) Based on Projections of 2015 base and clause revenues.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR FOR WEST COUNTY 3
JANUARY 2015 THROUGH DECEMBER 2015
(WITH GAS RESERVES)

| | Rate Schedule | (1) Projected Sales at Meter (kwh) | (2) Billing kW Load Factor (%) | (3) Projected Billed kW at Meter (kw) | (4) Total Capacity Costs ($) | (5) Capacity Recovery Factor ($/kw) | (6) Capacity Recovery Factor ($/kwh) |
|---|---|---|---|---|---|---|---|
| 1 | RS1/RTR1 | 56,486,754,968 | - | - | $84,943,507 | | 0.00150 |
| 2 | GS1/GST1/WIES1 | 6,303,353,434 | - | - | $8,609,440 | | 0.00137 |
| 3 | GSD1/GSDT1/HLFT1 | 26,491,485,933 | 51.60099% | 70,327,546 | $33,136,361 | 0.47 | |
| 4 | OS2 | 11,006,147 | - | - | $14,048 | | 0.00128 |
| 5 | GSLD1/GSLDT1/CS1/CST1/HLFT2 | 10,833,502,128 | 55.38079% | 26,797,044 | $14,637,120 | 0.55 | |
| 6 | GSLD2/GSLDT2/CS2/CST2/HLFT3 | 2,574,841,239 | 66.25224% | 5,323,865 | $2,791,550 | 0.52 | |
| 7 | GSLD3/GSLDT3/CS3/CST3 | 177,940,556 | 70.94077% | 343,602 | $219,343 | 0.64 | |
| 8 | SST1T | 89,096,934 | 13.15150% | 928,036 | $118,198 | | |
| 9 | SST1D1/SST1D2/SST1D3 | 9,138,135 | 26.99741% | 46,367 | $6,777 | | |
| 10 | CILC D/CILC G | 3,085,079,885 | 74.21337% | 5,694,576 | $3,317,698 | 0.58 | |
| 11 | CILC T | 1,356,675,191 | 76.87427% | 2,417,531 | $1,377,214 | 0.57 | |
| 12 | MET | 82,790,174 | 65.26192% | 173,779 | $130,431 | 0.75 | |
| 13 | OL1/SL1/PL1 | 622,341,281 | - | - | $238,393 | | 0.00038 |
| 14 | SL2, GSCU1 | 92,875,590 | - | - | $75,782 | | 0.00082 |
| | | 108,216,881,595 | | 112,052,346 | $149,615,862 | | |

(1) Projected kwh sales for the period January 2015 through December 2015
(2) Billing kW Load Factor based on 2011-2013 load research data and 2015 projections
(3) Calculated: Col(1)/(730 hours * Col(2))
(4) Per Rate Case Allocation Worksheet
(5) Calculated: Col (4) / Col (3)
(6) Calculated: Col (4) / Col (1)

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 4)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 4)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

| | CAPACITY RECOVERY FACTOR RDC ** ($/kw) | SDD ** ($/kw) |
|---|---|---|
| ISST1D | $0.07 | $0.03 |
| ISST1T | $0.07 | $0.03 |
| SST1T | $0.07 | $0.03 |
| SST1D1/SST1D2/SST1I | $0.07 | $0.03 |

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
INCLUDING WEST COUNTY ENERGY CENTER UNIT 3
(WITH GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RATE SCHEDULE | Jan 2014 - Dec 2014 Capacity Recovery Factor | | | | 2014 WCEC-3 Capacity Recovery Factor | | | | Total Jan 2014 - Dec 2014 Capacity Recovery Factor | | | |
| | ($KW) | ($/kwh) | RDC ($/KW) [1] | SDD ($/KW) [2] | ($KW) | ($/kwh) | RDC ($/KW) | SDD ($/KW) | ($KW) | ($/kwh) | RDC ($/KW) [1] | SDD ($/KW) [2] |
| RS1/RTR1 | - | 0.00485 | - | - | - | 0.00150 | - | - | - | 0.00635 | - | - |
| GS1/GST1/WIES1 | - | 0.00434 | - | - | - | 0.00137 | - | - | - | 0.00571 | - | - |
| GSD1/GSDT1/HLFT1 | 1.52 | - | - | - | 0.47 | - | - | - | 1.99 | - | - | - |
| OS2 | - | 0.00409 | - | - | - | 0.00128 | - | - | - | 0.00537 | - | - |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 | 1.63 | - | - | - | 0.55 | - | - | - | 2.18 | - | - | - |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 1.71 | - | - | - | 0.52 | - | - | - | 2.23 | - | - | - |
| GSLD3/GSLDT3/CS3/CST3 | 1.72 | - | - | - | 0.64 | - | - | - | 2.36 | - | - | - |
| SST1T | - | - | $0.21 | $0.10 | - | - | $0.07 | $0.03 | - | - | $0.28 | $0.13 |
| SST1D1/SST1D2/SST1D3 | - | - | $0.21 | $0.10 | - | - | $0.07 | $0.03 | - | - | $0.28 | $0.13 |
| CILC D/CILC G | 1.85 | - | - | - | 0.58 | - | - | - | 2.43 | - | - | - |
| CILC T | 1.82 | - | - | - | 0.57 | - | - | - | 2.39 | - | - | - |
| MET | 1.96 | - | - | - | 0.75 | - | - | - | 2.71 | - | - | - |
| OL1/SL1/PL1 | - | 0.00112 | - | - | - | 0.00038 | - | - | - | 0.00150 | - | - |
| SL2, GSCU1 | - | 0.00314 | - | - | - | 0.00082 | - | - | - | 0.00396 | - | - |

[1] RDC=((Total Capacity Costs)/(Projected Avg 12CP @gen)(.10)(demand loss expansion factor))/12 months

[2] SDD=((Total Capacity Costs)/(Projected Avg 12 CP @gen)/(21 onpeak days)(demand loss expansion factor))/12 months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

**FLORIDA POWER & LIGHT COMPANY**
**COST RECOVERY CLAUSES**

**Equity @ 10.50%**

**CAPITAL STRUCTURE AND COST RATES PER MAY 2014 EARNINGS SURVEILLANCE REPORT**

| | ADJUSTED RETAIL | RATIO | MIDPOINT COST RATES | WEIGHTED COST | PRE-TAX WEIGHTED COST |
|---|---|---|---|---|---|
| LONG_TERM_DEBT | 7,260,190,891 | 29.609% | 4.77% | 1.41% | 1.41% |
| SHORT_TERM_DEBT | 303,811,216 | 1.239% | 2.18% | 0.03% | 0.03% |
| PREFERRED_STOCK | 0 | 0.000% | 0.00% | 0.00% | 0.00% |
| CUSTOMER_DEPOSITS | 422,415,505 | 1.723% | 2.04% | 0.04% | 0.04% |
| COMMON_EQUITY | 11,427,411,916 | 46.604% | 10.50% | 4.89% | 7.97% |
| DEFERRED_INCOME_TAX | 5,104,824,995 | 20.819% | 0.00% | 0.00% | 0.00% |
| INVESTMENT_TAX_CREDITS | | | | | |
| ZERO COST | 0 | 0.000% | 0.00% | 0.00% | 0.00% |
| WEIGHTED COST | 1,326,963 | 0.005% | 8.27% | 0.00% | 0.00% |
| TOTAL | $24,519,981,486 | 100.00% | | 6.37% | 9.44% |

**CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)**

| | ADJUSTED RETAIL | RATIO | COST RATE | WEIGHTED COST | PRE TAX COST |
|---|---|---|---|---|---|
| LONG TERM DEBT | $7,260,190,891 | 38.85% | 4.772% | 1.854% | 1.854% |
| PREFERRED STOCK | 0 | 0.00% | 0.000% | 0.000% | 0.000% |
| COMMON EQUITY | 11,427,411,916 | 61.15% | 10.500% | 6.421% | 10.453% |
| TOTAL | $18,687,602,807 | 100.00% | | 8.275% | 12.307% |
| RATIO | | | | | |

| | |
|---|---|
| DEBT COMPONENTS: | |
| LONG TERM DEBT | 1.4129% |
| SHORT TERM DEBT | 0.0270% |
| CUSTOMER DEPOSITS | 0.0352% |
| TAX CREDITS -WEIGHTED | 0.0001% |
| TOTAL DEBT | **1.4751%** |
| EQUITY COMPONENTS: | |
| PREFERRED STOCK | 0.0000% |
| COMMON EQUITY | 4.8935% |
| TAX CREDITS -WEIGHTED | 0.0003% |
| TOTAL EQUITY | **4.8938%** |
| TOTAL | 6.3690% |
| PRE-TAX EQUITY | 7.9671% |
| PRE-TAX TOTAL | 9.4423% |

**Note:**

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

**APPENDIX V**

**CAPACITY COST RECOVERY – WITHOUT GAS RESERVES PROJECT**

**JANUARY 2015 – DECEMBER 2015 FACTORS**

**TJK-8**
**DOCKET NO. 140001-EI**
**FPL WITNESS: TERRY J.KEITH**
**EXHIBIT _____**
**PAGES 1-4**
**AUGUST 22, 2014**

**APPENDIX V**
**CAPACITY COST RECOVERY – WITHOUT GAS RESERVES PROJECT**

**TABLE OF CONTENTS**

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY PAYMENTS
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITHOUT GAS RESERVES)

| Line No. | (1) | (2) January Estimated | (3) February Estimated | (4) March Estimated | (5) April Estimated | (6) May Estimated | (7) June Estimated | (8) July Estimated | (9) August Estimated | (10) September Estimated | (11) October Estimated | (12) November Estimated | (13) December Estimated | (14) Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Capacity Payments To Non-Cogenerators | $13,886,909 | $13,888,005 | $13,890,818 | $13,888,283 | $13,837,611 | $13,835,268 | $13,834,239 | $13,836,911 | $13,838,210 | $13,852,964 | $13,849,178 | $13,851,804 | $166,290,201 |
| 2 | Capacity Payments To Cogenerators | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $23,995,658 | $287,947,898 |
| 3 | SJRPP Suspension Accrual | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($743,251) | ($8,919,012) |
| 4 | Return Requirements On SJRPP Suspension Liability | ($289,443) | ($283,595) | ($277,746) | ($271,898) | ($266,050) | ($260,201) | ($254,353) | ($248,505) | ($242,656) | ($236,808) | ($230,960) | ($225,111) | ($3,087,326) |
| 5 | Incremental Plant Security Costs O&M | $3,548,308 | $3,336,539 | $4,230,333 | $3,800,522 | $4,124,988 | $3,682,222 | $3,461,800 | $3,584,732 | $3,599,886 | $3,582,685 | $3,872,678 | $4,166,455 | $44,991,146 |
| 6 | Incremental Plant Security Costs Capital | $99,762 | $106,623 | $116,143 | $125,489 | $135,930 | $157,489 | $173,580 | $176,333 | $180,079 | $184,812 | $187,175 | $193,587 | 1,837,001 |
| 7 | Incremental Nuclear NRC Compliance Costs O&M | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $17,624 | $18,421 | $36,045 |
| 8 | Incremental Nuclear NRC Compliance Costs Capital | $226,478 | $270,880 | $322,351 | $372,717 | $409,334 | $437,090 | $464,548 | $506,007 | $552,783 | $598,218 | $627,739 | $655,866 | $5,444,010 |
| 9 | Transmission Of Electricity By Others | $1,949,653 | $1,959,004 | $1,895,658 | $1,743,738 | $1,799,061 | $1,654,080 | $1,643,240 | $1,764,927 | $1,626,923 | $1,737,916 | $2,073,254 | $2,063,175 | $21,910,628 |
| 10 | Transmission Revenues From Capacity Sales | ($775,000) | ($710,000) | ($671,250) | ($290,000) | ($266,250) | ($206,250) | ($215,000) | ($202,500) | ($176,250) | ($202,500) | ($405,000) | ($480,000) | ($4,600,000) |
| 11 | System Total | $41,899,073 | $41,819,864 | $42,758,713 | $42,621,257 | $43,027,031 | $42,552,105 | $42,360,461 | $42,670,312 | $42,631,381 | $42,769,694 | $43,244,095 | $43,496,604 | $511,850,591 |
| 12 | Jurisdictional % * | | | | | | | | | | | | | 94.64598% |
| 13 | Jurisdictionalized Capacity Payments | | | | | | | | | | | | | $484,446,002 |
| 14 | 2013 FINAL TRUE-UP -- (Over)/Under Recovery | | | | | | | | | | | | | ($11,054,159) |
| 15 | 2014 ACT/EST TRUE-UP -- (Over)/Under Recovery | | | | | | | | | | | | | ($10,299,210) |
| 16 | Nuclear Cost Recovery Clause | | | | | | | | | | | | | $14,287,862 |
| 17 | Total (Lines 13+14+15+16) | | | | | | | | | | | | | $477,380,495 |
| 18 | Revenue Tax Multiplier | | | | | | | | | | | | | 1.00072 |
| 19 | Total Recoverable Capacity Payments | | | | | | | | | | | | | $477,724,209 |
| 20 | | | | | | | | | | | | | | |
| 21 | *Calculation of Jurisdictional % | | | | | | | | | | | | | |
| 22 | .....AVG. 12CP | | | | | | | | | | | | | |
| 23 | .....AT GEN (MW).....% | | | | | | | | | | | | | |
| 24 | FPSC.....19,228.343.....94.64598% | | | | | | | | | | | | | |
| 25 | FERC.....1,087.727.....5.35402% | | | | | | | | | | | | | |
| 26 | TOTAL.....20,316.070.....100.00000% | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | |
| 28 | * Based on 2015 Estimated Data | | | | | | | | | | | | | |
| 29 | Totals may not add up due to rounding. | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | |
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| 39 | | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITHOUT GAS RESERVES)

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|---|---|---|---|---|---|---|---|---|---|
| RATE SCHEDULE | AVG 12CP Load Factor at Meter (%) [a] | Projected Sales at Meter (kwh) [b] | Projected AVG 12CP at Meter (kW) [c] | Demand Loss Expansion Factor [d] | Energy Loss Expansion Factor [e] | Projected Sales at Generation (kwh) [f] | Projected AVG 12CP at Generation (kW) [g] | Percentage of Sales at Generation (%) [h] | Percentage of Demand at Generation (%) [i] |
| RS1/RTR1 | 62.339% | 56,486,754,968 | 10,343,916 | 1.07273422 | 1.05687858 | 59,699,641,379 | 11,096,273 | 52.25760% | 57.70790% |
| GS1/GST1/WIES1 | 70.132% | 6,303,353,434 | 1,026,010 | 1.07273422 | 1.05687858 | 6,661,879,227 | 1,100,636 | 5.83142% | 5.72403% |
| GSD1/GSDT1/HLFT1 | 76.094% | 26,491,485,933 | 3,974,214 | 1.07263018 | 1.05679832 | 27,996,157,828 | 4,262,862 | 24.50621% | 22.16968% |
| OS2 | 74.112% | 11,006,147 | 1,695 | 1.06372574 | 1.02956109 | 11,331,501 | 1,803 | 0.00992% | 0.00938% |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 | 76.113% | 10,833,502,128 | 1,624,817 | 1.07131612 | 1.05580061 | 11,438,018,155 | 1,740,693 | 10.01218% | 9.05274% |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 87.059% | 2,574,841,239 | 337,623 | 1.06110282 | 1.04763148 | 2,697,484,738 | 358,253 | 2.36122% | 1.86315% |
| GSLD3/GSLDT3/CS3/CST3 | 89.410% | 177,940,556 | 22,719 | 1.02378679 | 1.01925379 | 181,366,586 | 23,259 | 0.15876% | 0.12096% |
| SST1T | 93.724% | 89,096,934 | 10,852 | 1.02378679 | 1.01925379 | 90,812,388 | 11,110 | 0.07949% | 0.05778% |
| SST1D1/SST1D2/SST1D3 | 75.410% | 9,138,135 | 1,383 | 1.03714120 | 1.02956109 | 9,408,268 | 1,434 | 0.00824% | 0.00746% |
| CILC D/CILC G | 90.403% | 3,085,079,885 | 389,564 | 1.05992932 | 1.04730798 | 3,231,028,782 | 412,910 | 2.82826% | 2.14740% |
| CILC T | 91.694% | 1,356,675,191 | 168,901 | 1.02378679 | 1.01925379 | 1,382,796,330 | 172,919 | 1.21042% | 0.89929% |
| MET | 71.762% | 82,790,174 | 13,170 | 1.03714120 | 1.02956109 | 85,237,542 | 13,659 | 0.07461% | 0.07104% |
| OL1/SL1/PL1 | 359.698% | 622,341,281 | 19,751 | 1.07273422 | 1.05687858 | 657,739,169 | 21,188 | 0.57575% | 0.11019% |
| SL2, GSCU1 | 100.263% | 92,875,590 | 10,574 | 1.07273422 | 1.05687858 | 98,158,222 | 11,343 | 0.08592% | 0.05899% |
| TOTAL | | 108,216,881,595 | 17,945,189 | | | 114,241,060,116 | 19,228,342 | 100.00000% | 100.00000% |

[a] AVG 12 CP load factor based on 2011-2013 load research data and 2015 projections.

[b] Projected kwh sales for the period January 2015 through December 2015.

[c] Calculated: Col(3)/(8760 hours * Col(2))

[d] Based on 2015 demand losses.

[e] Based on 2015 energy losses.

[f] Col(3) * Col(6)

[g] Col(4) * Col(5)

[h] Col(7) / Total for Col(7)

[i] Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015
(WITHOUT GAS RESERVES)

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RATE SCHEDULE | Percentage of Sales at Generation (%) [a] | Percentage of Demand at Generation (%) [b] | Energy Related Cost ($) [c] | Demand Related Cost ($) [d] | Total Capacity Costs ($) [e] | Projected Sales at Meter (kwh) [f] | Billing KW Load Factor (%) [g] | Projected Billed KW at Meter (KW) [h] | Capacity Recovery Factor ($/KW) [i] | Capacity Recovery Factor ($/kwh) [j] | RDC ($/KW) [k] | SDD ($/KW) [l] |
| RS1/RTR1 | 52.25760% | 57.70790% | $19,203,633 | $254,478,113 | $273,681,745 | 56,486,754,968 | - | - | - | 0.00485 | - | - |
| GS1/GST1/WIES1 | 5.83142% | 5.72403% | $2,142,932 | $25,241,609 | $27,384,542 | 6,303,353,434 | - | - | - | 0.00434 | - | - |
| GSD1/GSDT1/HLFT1 | 24.50621% | 22.16968% | $9,005,547 | $97,763,013 | $106,768,560 | 26,491,485,933 | 51.60099% | 70,327,546 | 1.52 | - | - | - |
| OS2 | 0.00992% | 0.00938% | $3,645 | $41,350 | $44,995 | 11,006,147 | - | - | - | 0.00409 | - | - |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 | 10.01218% | 9.05274% | $3,679,277 | $39,920,448 | $43,599,725 | 10,833,502,128 | 55.38079% | 26,797,044 | 1.63 | - | - | - |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 2.36122% | 1.86315% | $867,702 | $8,216,045 | $9,083,747 | 2,574,841,239 | 66.25224% | 5,323,865 | 1.71 | - | - | - |
| GSLD3/GSLDT3/CS3/CST3 | 0.15876% | 0.12096% | $58,340 | $533,423 | $591,764 | 177,940,556 | 70.94077% | 343,602 | 1.72 | - | - | - |
| SST1T | 0.07949% | 0.05778% | $29,212 | $254,796 | $284,008 | 89,096,934 | 13.15150% | 928,036 | - | - | $0.21 | $0.10 |
| SST1D1/SST1D2/SST1D3 | 0.00824% | 0.00746% | $3,026 | $32,895 | $35,922 | 9,138,135 | 26.99741% | 46,367 | - | - | $0.21 | $0.10 |
| CILC D/CILC G | 2.82826% | 2.14740% | $1,039,328 | $9,469,543 | $10,508,871 | 3,085,079,885 | 74.21337% | 5,694,576 | 1.85 | - | - | - |
| CILC T | 1.21042% | 0.89929% | $444,805 | $3,965,656 | $4,410,461 | 1,356,675,191 | 76.87427% | 2,417,531 | 1.82 | - | - | - |
| MET | 0.07461% | 0.07104% | $27,418 | $313,254 | $340,673 | 82,790,174 | 65.26192% | 173,779 | 1.96 | - | - | - |
| OL1/SL1/PL1 | 0.57575% | 0.11019% | $211,576 | $485,909 | $697,484 | 622,341,281 | - | - | - | 0.00112 | - | - |
| SL2, GSCU1 | 0.08592% | 0.05899% | $31,575 | $260,139 | $291,713 | 92,875,590 | - | - | - | 0.00314 | - | - |
| TOTAL | | | $36,748,016 | $440,976,193 | $477,724,209 | 108,216,881,595 | | 112,052,346 | | | | |

[a] Obtained from Page 2, Col(9)

[b] Obtained from Page 2, Col(10)

[c] (Total Capacity Costs/13) * Col(2)

[d] (Total Capacity Costs/13 * 12) * Col(3)

[e] Col(4) + Col(5)

[f] Projected kwh sales for the period January 2015 through December 2015.

[g] (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))

[h] Col(7) / (Col(8) *730)

[i] Col(6) / Col(9)

[j] Col(6) / Col(7)

[k] RDC = Reservation Demand Charge - (Total Col 6)/(Page 2 Total Col 8)(.10)(Page 2 Col 5)/12 Months

[l] SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 2 Total Col 8)/(21 onpeak days)(Page 2 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
INCLUDING WEST COUNTY ENERGY CENTER UNIT 3
(WITHOUT GAS RESERVES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RATE SCHEDULE | Jan 2014 - Dec 2014 Capacity Recovery Factor | | | | 2014 WCEC-3 Capacity Recovery Factor | | | | Total Jan 2014 - Dec 2014 Capacity Recovery Factor | | | |
| | ($KW) | ($/kwh) | RDC ($/KW) [1] | SDD ($/KW) [2] | ($KW) | ($/kwh) | RDC ($/KW) | SDD ($/KW) | ($KW) | ($/kwh) | RDC ($/KW) [1] | SDD ($/KW) [2] |
| RS1/RTR1 | - | 0.00485 | - | - | - | 0.00150 | - | - | - | 0.00635 | - | - |
| GS1/GST1/WIES1 | - | 0.00434 | - | - | - | 0.00137 | - | - | - | 0.00571 | - | - |
| GSD1/GSDT1/HLFT1 | 1.52 | - | - | - | 0.47 | - | - | - | 1.99 | - | - | - |
| OS2 | - | 0.00409 | - | - | - | 0.00128 | - | - | - | 0.00537 | - | - |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 | 1.63 | - | - | - | 0.55 | - | - | - | 2.18 | - | - | - |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 | 1.71 | - | - | - | 0.52 | - | - | - | 2.23 | - | - | - |
| GSLD3/GSLDT3/CS3/CST3 | 1.72 | - | - | - | 0.64 | - | - | - | 2.36 | - | - | - |
| SST1T | - | - | $0.21 | $0.10 | - | - | $0.07 | $0.03 | - | - | $0.28 | $0.13 |
| SST1D1/SST1D2/SST1D3 | - | - | $0.21 | $0.10 | - | - | $0.07 | $0.03 | - | - | $0.28 | $0.13 |
| CILC D/CILC G | 1.85 | - | - | - | 0.58 | - | - | - | 2.43 | - | - | - |
| CILC T | 1.82 | - | - | - | 0.57 | - | - | - | 2.39 | - | - | - |
| MET | 1.96 | - | - | - | 0.75 | - | - | - | 2.71 | - | - | - |
| OL1/SL1/PL1 | - | 0.00112 | - | - | - | 0.00038 | - | - | - | 0.00150 | - | - |
| SL2, GSCU1 | - | 0.00314 | - | - | - | 0.00082 | - | - | - | 0.00396 | - | - |

[1] RDC=((Total Capacity Costs)/(Projected Avg 12CP @gen)(.10)(demand loss expansion factor))/12 months

[2] SDD=((Total Capacity Costs)/(Projected Avg 12 CP @gen)/(21 onpeak days)(demand loss expansion factor))/12 months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

# APPENDIX VI

## 2015 REVENUE REQUIREMENT CALCULATION FOR WEST COUNTY ENERGY CENTER UNIT 3

**TJK-9**
**DOCKET NO. 140001-EI**
**FPL WITNESS: TERRY J. KEITH**
**EXHIBIT _____**
**PAGES 1-2**
**AUGUST 22, 2014**

| Line No. | WCEC3 Revenue Requirement Calculation | 2015 |
|---|---|---|
| 1 | Jurisdictional Adjusted Rate Base | $668,980,336 |
| 2 | Rate of Return on Rate Base | 8.701% |
| 3 | Required Jurisdictional Net Operating Income | 58,208,380 |
| 4 | Required Net Operating Income | 58,208,380 |
| 5 | Jurisdictional Adjusted Net Operating Income (Loss) | (33,349,631) |
| 6 | Net Operating Income Deficiency (Excess) | 91,558,012 |
| 7 | Net Operating Income Multiplier | 1.63411 |
| 8 | 2015 Revenue Requirement | $149,615,862 |

**Note:**

**The Rate of Return was calculated using the Settlement Agreement ROE of 10.5%, as approved in Order No. PSC-13-0023-S-EI.**

| Line No. | Capital Structure | Ratio | Cost Rate | Wtd Cost Rate | Pre Tax COC | After Tax COC |
|---|---|---|---|---|---|---|
| 1 | Long Term Debt | 44.200% | 6.430% | 2.84206% | 2.84206% | 1.84450% |
| 2 | Common Equity | 55.800% | 10.500% | 5.85900% | 9.53846% | 5.85900% |
| 3 | Total | 100.000% | | 8.70106% | 12.38052% | 7.70350% |
| 4 | | | | | | |
| 6 | | | | | | |
| 7 | **Assumptions** | | | | | |
| 8 | Income Tax Rate | 38.575% | | | | |
| 9 | Production Depreciation Rate | 4.000% | | | | |
| 10 | Transmission Depreciation Rate | 2.500% | | | | |
| 11 | Rate of Return | 8.70106% | | | | |
| 12 | | | | | | |
| 13 | | | | | | |

| 14 | **Net Plant** | **6/01/2011** | **12/31/2011** | **5/31/2012** | **12/31/2012** | **12/31/2013** | **12/31/2014** | **12/31/2015** |
|---|---|---|---|---|---|---|---|---|
| 15 | Production Plant | 804,228,493 | 804,228,493 | 804,228,493 | 804,228,493 | 804,228,493 | 804,228,493 | 804,228,493 |
| 16 | Transmission Plant | 38,130,190 | 38,130,190 | 38,130,190 | 38,130,190 | 38,130,190 | 38,130,190 | 38,130,190 |
| 17 | Production Reserve | 0 | (18,765,331) | (32,169,140) | (50,934,471) | (83,103,611) | (115,272,751) | (147,441,890) |
| 18 | Transmission Reserve | 0 | (556,065) | (953,255) | (1,509,320) | (2,462,575) | (3,415,830) | (4,369,084) |
| 19 | Deferred Taxes | 10,263,153 | 5,327,263 | (117,748) | (5,609,859) | (14,805,540) | (22,398,424) | (28,506,548) |
| 20 | Net Plant | 852,621,836 | 828,364,549 | 809,118,540 | 784,305,033 | 741,986,957 | 701,271,678 | 662,041,160 |
| 21 | | | | | | | | |
| 22 | | | | | | | | |

| 23 | | **6/01/2011-12/31/2011** | **6/01/2011-5/31/2012** | **12/31/2011-12/31/2012** | **1/01/2012-5/31/2012** | **12/31/2012-12/31/2013** | **12/31/2013-12/31/2014** | **12/31/2014-12/31/2015** |
|---|---|---|---|---|---|---|---|---|
| 24 | **Average Rate Base** | 840,493,193 | 830,870,188 | 806,334,791 | 818,741,545 | 763,145,995 | 721,629,318 | 681,656,419 |
| 25 | Juris Factor | 0.981404 | 0.981404 | 0.981404 | 0.981404 | 0.981404 | 0.981404 | 0.981404 |
| 26 | **Juris Rate Base** | 824,863,381 | 815,419,326 | 791,340,189 | 803,516,227 | 748,954,532 | 708,209,899 | 668,980,336 |
| 27 | | | | | | | | |
| 28 | **Juris Interest Expense** | 13,675,149 | 23,174,706 | 22,490,363 | 9,515,172 | 21,285,737 | 20,127,750 | 19,012,823 |
| 29 | **Income Tax - Interest Expense** | (5,275,189) | (8,939,643) | (8,675,658) | (3,670,478) | (8,210,973) | (7,764,280) | (7,334,196) |
| 30 | | | | | | | | |
| 31 | | | | | | | | |

| 32 | **Operating Expenses** | **6/01/2011-12/31/2011** | **6/01/2011-5/31/2012** | **12/31/2011-12/31/2012** | **1/01/2012-5/31/2012** | **12/31/2012-12/31/2013** | **12/31/2013-12/31/2014** | **12/31/2014-12/31/2015** |
|---|---|---|---|---|---|---|---|---|
| 33 | Other O&M - FOM, CAP, VOM, Prop Ins | 11,077,697 | 19,109,938 | 19,382,875 | 8,032,241 | 19,760,595 | 19,745,545 | 19,745,545 |
| 34 | Depreciation | 19,321,397 | 33,122,394 | 33,122,394 | 13,800,998 | 33,122,394 | 33,122,394 | 33,122,394 |
| 35 | Taxes Other Than Income Taxes - Prop Tax | 8,641,892 | 14,566,253 | 14,218,468 | 6,069,272 | 13,622,265 | 13,026,062 | 12,429,859 |
| 36 | Total Operating Expenses | 39,040,986 | 66,798,586 | 66,723,737 | 27,902,511 | 66,505,254 | 65,894,001 | 65,297,798 |
| 37 | | | | | | | | |
| 38 | **Juris Operating Expenses** | 38,307,070 | 65,542,755 | 65,469,103 | 27,377,901 | 65,254,414 | 64,654,538 | 64,069,422 |
| 39 | **Income Tax - Operating Expenses** | (14,776,952) | (25,283,118) | (25,254,707) | (10,561,025) | (25,171,890) | (24,940,488) | (24,714,780) |
| 40 | | | | | | | | |
| 41 | **Other Income Taxes - Def Taxes** | 790,050 | 1,354,370 | 1,354,370 | 564,320 | 1,354,370 | 1,354,370 | 1,354,371 |
| 42 | **Juris Other Income Taxes** | 775,358 | 1,329,184 | 1,329,184 | 553,826 | 1,329,184 | 1,329,184 | 1,329,185 |
| 43 | | | | | | | | |
| 44 | | | | | | | | |

| 45 | **Juris Net Operating Income** | **6/01/2011-12/31/2011** | **6/01/2011-5/31/2012** | **12/31/2011-12/31/2012** | **1/01/2012-5/31/2012** | **12/31/2012-12/31/2013** | **12/31/2013-12/31/2014** | **12/31/2014-12/31/2015** |
|---|---|---|---|---|---|---|---|---|
| 46 | Operating Expenses | (38,307,070) | (65,542,755) | (65,469,103) | (27,377,901) | (65,254,414) | (64,654,538) | (64,069,422) |
| 47 | Income Tax - Operating Expenses | 14,776,952 | 25,283,118 | 25,254,707 | 10,561,025 | 25,171,890 | 24,940,488 | 24,714,780 |
| 48 | Income Tax - Interest Expense | 5,275,189 | 8,939,643 | 8,675,658 | 3,670,478 | 8,210,973 | 7,764,280 | 7,334,196 |
| 49 | Other Income Taxes | (775,358) | (1,329,184) | (1,329,184) | (553,826) | (1,329,184) | (1,329,184) | (1,329,185) |
| 50 | **Juris Net Operating Income** | (19,030,287) | (32,649,178) | (32,867,923) | (13,700,224) | (33,200,735) | (33,278,954) | (33,349,631) |